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March 5, 1993

REPLY TO:
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Mr. Steve Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0850

via Hand Delivery

Re: Docket No. 920807-GP

Dear Mr. Tribble:

Enclosed for filing please find an original and fifteen copies of the Application for Determination of Need for an Intrastate Natural Gas Pipeline by SunShine Pipeline Partners for the above-referenced docket. You will also find a copy of this letter enclosed. Please date-stamp this copy to indicate that the original was filed and return a copy to me.

If you have any questions regarding this matter, please feel free to contact me. Thank you for your assistance in processing this filing.

Respectfully,

HABEN, CULPEPPER, DUNBAR
& FRENCH, P.A.

Handwritten signature of Peter M. Dunbar

Peter M. Dunbar

ACK _____
AEA I
APP _____
CAF _____
CMU _____
CTR PMD/tmz
EAG Enclosures
LEG cc: All parties of record
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GPC _____
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WAS _____
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EPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Application for)
Determination of Need for)
an Intrastate Natural Gas)
Pipeline by SunShine)
Pipeline Partners)
_____)

Docket No.: 920807-GP
Filed: March 5, 1993

APPLICATION

Pursuant to Section 403.9422(1), Florida Statutes and Rule 25-22.036, Florida Administrative Code, SunShine Pipeline Partners, a Florida general partnership ("SunShine"), hereby applies for a determination of need for the construction and operation of the intrastate natural gas pipeline described herein, and in support of such application, states:

1. The general partners of SunShine are ANR Southern Pipeline Company ("ANRS") and Power Energy Services Corporation ("PESCORP"). ANRS is a corporation organized under the laws of the State of Delaware and has its principal place of business in Detroit, Michigan. ANRS is a second tier subsidiary of The Coastal Corporation which is headquartered in Houston, Texas. PESCORP is a corporation organized under the laws of the State of Florida and has its principal place of business in St. Petersburg, Florida. PESCORP is a subsidiary of Florida Power Corporation ("FPC") which is also headquartered in St. Petersburg, Florida.

2. All correspondence and communications with respect to this application are to be sent to the following:

Mr. Peter M. Dunbar
Mr. Bram D. E. Canter
Haben, Culpepper, Dunbar &
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Mr. Daniel F. Collins
Mr. Richard W. Miller
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Mr. James P. Sale
ANR Southern Pipeline Company
Nine Greenway Plaza
Houston, Texas 77046
(713) 877-7668

IDENTIFICATION OF EXISTING NATURAL GAS PIPELINES

3. SunShine currently owns no existing pipeline facilities in the State of Florida, but has developed plans to construct and operate a major intrastate natural gas pipeline (the "SunShine Pipeline") in the State of Florida.

IDENTIFICATION OF PROJECT

4. The SunShine Pipeline will initially consist of approximately five hundred two (502) miles of mainline and laterals having a transmission capacity of 250,000 Mcf per day during its first three years of service, which is scheduled to commence in February, 1995. SunShine's thirty inch (30") mainline system will originate in Okaloosa County, Florida at the interconnection with the proposed interstate natural gas pipeline (the "SITCO Pipeline") to be constructed by SunShine Interstate Transmission Company ("SITCO") and will extend east and south ultimately terminating at a point in Polk County. It is also proposed that the SunShine

Pipeline will initially include lateral lines extending from the mainline, and branch lines from the lateral lines, varying in size from four inches (4") to twenty-four inches (24"), at the following locations: a four inch (4") lateral originating in Marion County to the City of Ocala; an eight inch (8") lateral originating in Sumter County and extending into Lake County to the City of Leesburg; a twenty inch (20") lateral originating in Sumter County extending through Hernando and Pasco Counties into Pinellas County, including a six inch (6") branch line from Pasco into Hernando County and two additional branch lines, a six inch (6") and a twelve inch (12"), in Pasco County; and a twenty-four inch (24") lateral from Sumter County extending through Lake County into Polk County.

5. In order to meet increased delivery obligations commencing in 1998, SunShine will construct and place in-service in 1998 additional facilities consisting of approximately one hundred thirteen miles (113) of new lateral lines and two compressor stations having approximately ten thousand horsepower (10,000 H.P.) each. As part of this additional construction, the twenty-four inch (24") lateral in Polk County will be extended and two new branch lines will be built, one sixteen inch (16") in Polk County, and one twenty inch (20") extending from Polk County through Hardee and Highlands Counties into Okeechobee County. These additional facilities will increase the system capacity to approximately 425,000 Mcf per day and increase the overall miles of pipeline to approximately six hundred fifteen (615).

6. An additional capacity increase of the SunShine Pipeline will be placed in-service in 1999. This expansion will add three new compressor stations, two having approximately ten thousand horsepower (10,000 H.P.) each and the third having approximately five thousand horsepower (5,000 H.P.). As a result, the total compression on the SunShine Pipeline will increase to approximately forty-five thousand horsepower (45,000 H.P.) and the total system capacity to approximately 550,000 Mcf per day. A detailed map showing the geographical location of SunShine's facilities, including its proposed mainline system, all laterals, branches and compressor station locations described in paragraphs 4, 5 and this paragraph 6 is attached hereto as Exhibit A.

7. The engineering, construction and operation of the proposed new intrastate pipeline system will be performed by SunShine in compliance with all provisions of Chapter 368, Florida Statutes, Chapter 25-12, Florida Administrative Code, the rules and regulations governing natural gas transmission pipelines prescribed by the United States Department of Transportation (including the Natural Gas Pipeline Safety Act of 1968), as well as other applicable federal, state and local laws, codes, rules, regulations and standards.

NEED FOR GAS TRANSPORTATION CAPACITY

8. There is no existing pipeline capacity available to serve the residential, commercial, industrial and power plant requirements along the proposed route of the SunShine Pipeline.

9. A Precedent Agreement providing for firm transportation service on the SunShine Pipeline has been executed between SunShine and FPC for 120,000 MMBtus per day at FPC's Anclote Plant located in Pasco County commencing in 1995, for an additional 45,000 MMBtus per day at FPC's first power generation unit to be constructed at its Polk County site commencing in 1998, and for another additional 45,000 MMBtus per day at FPC's second power generation unit at its Polk County site commencing in 1999.

10. SunShine has negotiated Precedent Agreements with a number of shippers that have indicated that they will be executing the Precedent Agreements in the near future. At such time as they do, SunShine will supplement its filing with the names, volumes, locations and dates of service of such additional shippers. In addition to FPC and the other shippers with which SunShine has negotiated Precedent Agreements, a market for substantial additional quantities of natural gas exists along the route of the SunShine Pipeline, which SunShine believes to be equal to or greater than its proposed capacity. Further, the market for natural gas in Florida is projected to increase substantially during the next two decades. SunShine submits that the construction and operation of the SunShine Pipeline is and will be needed to serve this existing and growing market.

ACCESS TO GAS SUPPLIES AND ADEQUACY
OF UPSTREAM TRANSPORTATION

11. SITCO will file in the near future an application for a certificate of public convenience and necessity with the Federal Energy Regulatory Commission ("FERC"), pursuant to Section 7(c) of

the Natural Gas Act ("NGA") and the FERC regulations at 18 C.F.R. Part 157, in order to seek regulatory authority to construct and operate the SITCO Pipeline. As currently proposed, this interstate pipeline will extend from an interconnection with Chandeleur Pipeline Company at a point downstream of Chevron Oil Company's Magnolia Gas Plant in Pascagoula, Mississippi, eastward along the Gulf Coast through Alabama and into Okaloosa County, Florida, to a point of interconnection with the SunShine Pipeline. It is presently anticipated that the SITCO Pipeline will interconnect with two other interstate pipeline systems, Gateway Pipeline Company at an onshore point near Mobile Bay and Transcontinental Gas Pipeline Corporation's Mobile Bay Pipeline Company at a point north of Mobile, Alabama. Through Gateway, SITCO will also have direct access to the United Gas Pipe Line Company system. These interconnections and access will provide access to natural gas supplies and upstream transportation capacity adequate to serve the full requirements of SunShine's Shippers. Each of these upstream pipelines has access to large reserves of natural gas. SunShine's customers will have access through the SITCO Pipeline not only to gas reserves located in South Texas, East Texas, South Louisiana (including offshore), North Louisiana, Mississippi and Mobile Bay, but also through transportation, displacements, backhauls and other arrangements to the prolific reserves in Canada, the mid-Continent, the Rocky Mountains and the Appalachian region.

12. The construction and operation of the SITCO and SunShine Pipelines will not adversely impact any of the current Florida customers of existing pipelines. It is SunShine's best information and belief that there is sufficient capacity in these existing pipelines and the upstream pipelines that serve them to transport volumes of gas equal to or exceeding the present or planned capacity of these existing pipelines and the incremental volumes required by the SITCO and SunShine Shippers.

BENEFITS OF CONSTRUCTING SUNSHINE

13. There are a number of substantial benefits that will enure to the State of Florida, its citizens, industry and economy from the construction and operation of the SunShine Pipeline: greater access to natural gas reserves; efficiencies of pipeline to pipeline and gas to gas competition; the use of natural gas over more environmentally detrimental alternative fuels; growth in state and local economies, e.g. new construction jobs, substantial purchases of materials and supplies, creation of a new Florida based permanent operating company, etc.; and increased flexibility and reliability in the gas supplies available to Florida because of the existence of two separate pipelines.

ADVERSE CONSEQUENCE OF PROJECT DELAY OR DENIAL

14. Delay in the construction and in service dates of the SunShine Pipeline, or denial of authority for its construction and operation, will render SunShine unable to timely meet its obligations to its shippers. Any undue delay in the construction

schedule may erode SunShine's customer base and jeopardize the project.

15. Currently, there exists a confluence of market demand and an entity ready, willing and able to build a competitive natural gas pipeline to Florida to meet that demand. A delay or denial of SunShine's application will threaten the realization of the opportunities and benefits that Florida consumers of natural gas will gain through the existence of two gas pipelines and real natural gas competition.

Accordingly, SunShine requests that the Commission expeditiously make and issue a determination of need for the SunShine Pipeline.

RESPECTFULLY SUBMITTED this 5th day of March, 1993.

HABEN, CULPEPPER, DUNBAR
& FRENCH, P.A.
Post Office Box 10095
Tallahassee, Florida 32302
(904) 222-3533

By: *Peter M. Dunbar*
PETER M. DUNBAR

Counsel for: SunShine Pipeline
Partners

CERTIFICATE OF SERVICE
DOCKET NO. 920807-GP

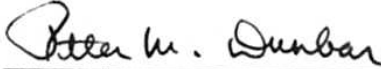
I HEREBY CERTIFY that a true and correct copy of the foregoing has been served by U.S. Mail on this 5th day of March, 1993, to the following parties of record:

William L. Hyde
Peeples, Earl & Blank, P.A.
250 South Monroe Street
Suite 350
Tallahassee, Florida 32301

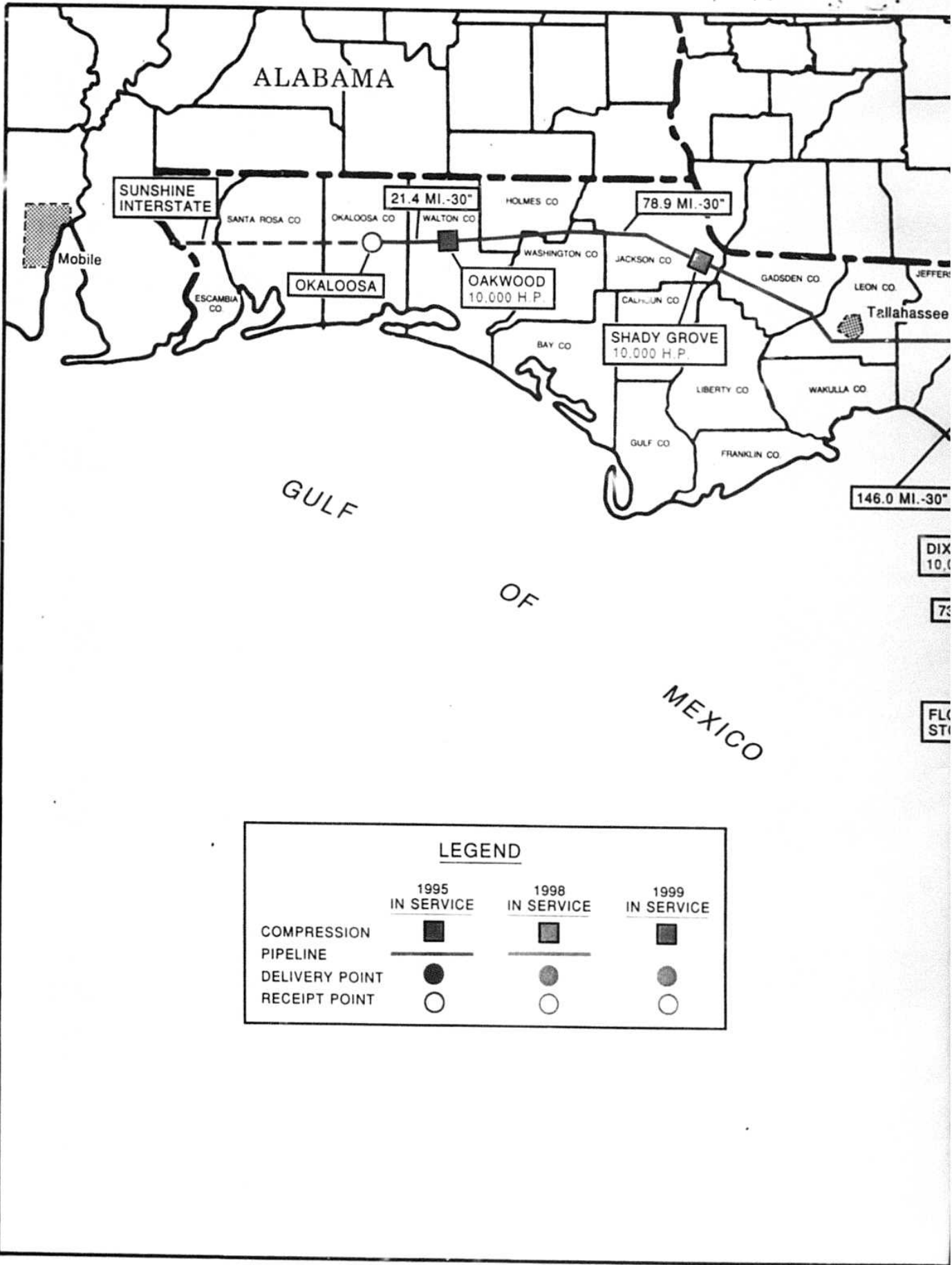
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Mr. James P. Sale
ANR Southern Pipeline Company
Nine Greenway Plaza
Houston, Texas 77046



PETER M. DUNBAR



	1995 IN SERVICE	1998 IN SERVICE	1999 IN SERVICE
COMPRESSION PIPELINE	■	■	■
DELIVERY POINT	●	●	●
RECEIPT POINT	○	○	○

O-M-1417L 3-3-93 (93044-JA)

SUNSHINE PIPELINE COMPANY

GEOGRAPHICAL LOCATION
OF PROPOSED FACILITIES

