


980001

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1993
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
L. L. Laffer, Vice Pres. & Controller

5. Date Completed: March 15, 1993

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	01-18-93	F02	0.18	138,734	4,467.92	\$23.7305
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	01-18-93	F02	*	*	165.87	\$23.9267
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											
16.											
17.											
18.											
19.											
20.											
21.											
22.											
23.											
24.											
25.											

DECLASSIFIED


* No analysis taken.
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER 10000
02821 MAR 15 83
FPSC REGULAR REPORTING

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
4. Signature of Official Submitting Report:  J.L. Coffey, Pres. & Controller
5. Date Completed: March 15, 1993

1. Reporting Month: January Year: 1993
2. Reporting Company: Tampa Electric Company

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Delivery Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Terminal Charges (\$/Bbl) (o)	Transport Other Charges (p)	Delivered Price (\$/Bbl) (r)	
1.	Gannon	Coastal Fuels	Gannon	01-18-93	F02	4,467.92	\$23.7305	106,026.18	\$0.0000	106,026.18	\$23.7305	\$0.0000	\$23.7305	\$0.0000	\$0.0000	\$0.0000	\$23.7305
2.	Gannon	Coastal Fuels	Gannon	01-18-93	F02	165.87	\$23.9267	3,968.73	\$0.0000	3,968.73	\$23.9267	\$0.0000	\$23.9267	\$0.0000	\$0.0000	\$0.0000	\$23.9267
3.																	
4.																	
5.																	
6.																	
7.																	
8.																	
9.																	
10.																	
11.																	
12.																	
13.																	
14.																	
15.																	
16.																	
17.																	
18.																	
19.																	
20.																	
21.																	
22.																	
23.																	
24.																	
25.																	

DECLASSIFIED

FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

1. Reporting Month: January Year: 1993

2. Reporting Company: Tampa Electric Company


4. Signature of Official Submitting Report:  V. L. Zeller, Vice Pres. Controller

5. Date Completed: March 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Designator & Title (h)	Old Value (i)	New Delivered Price (k)	Reason for Revision (l)
1.	None									
2.										
3.										
4.										
5.										
6.										
7.										
8.										
9.										
10.										
11.										
12.										
13.										
14.										
15.										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 V.L. Lutzer, Vice Pres. & Controller
 6. Date Completed: March 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Pesbody Development	9,KY,225,233	LTC	RB	70,420.40	\$34.719	\$11.094	\$45.813	2.84	12,272	8.54	8.94
2.	Zeigler Coal	10,IL,145,157	LTC	RB	103,241.50	\$43.083	\$0.000	\$43.083	2.98	10,882	9.33	14.20
3.	Mapco	9,KY,233	LTC	RB	38,133.93	\$30.420	\$12.390	\$42.810	2.83	12,691	7.92	7.30
4.	Consolidation Coal	3,W.VA.,061	LTC	RB	23,957.51	\$38.845	\$16.190	\$55.035	2.25	13,268	7.47	5.29
5.	Pesbody Development	9,KY,177	S	RB	33,302.00	\$23.400	\$4.290	\$27.690	2.67	11,878	8.26	10.76
6.	Costain Coal	9,KY,225,233	S	RB	19,484.00	\$22.750	\$3.200	\$25.950	2.99	12,489	9.36	7.63
7.	Consol - Noi-Dok	3,W.VA.,061	S	RB	46,813.00	\$28.930	\$0.000	\$28.930	2.15	13,355	7.37	4.48
8.	Cahokia - Coastal	20,UT,7,15,41	S	RB	20,748.85	\$30.900	\$4.920	\$35.820	0.32	11,344	8.32	10.70
9.	Consol - Rend Lake	10,IL,55,81	S	RB	20,984.90	\$28.900	\$2.970	\$31.870	0.79	12,199	4.73	11.59
10.	Zeigler Coal	10,IL,145,157	S	RB	14,791.40	\$20.130	\$4.110	\$24.240	2.99	11,160	9.38	12.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

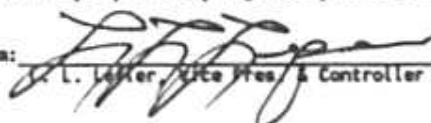
1. Reporting Month: January Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


J. L. Leffer, Vice Pres. & Controller

6. Date Completed: March 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	70,420.40	N/A	\$0.00	\$34,719	\$0.000	\$34,719	\$0.000	\$34,719
2.	Zeigler Coal	10, IL, 145, 157	LTC	103,241.50	N/A	\$0.00	\$43,083	\$0.000	\$43,083	\$0.000	\$43,083
3.	Mapco	9, KY, 233	LTC	38,133.93	N/A	\$0.00	\$30,420	\$0.000	\$30,420	\$0.000	\$30,420
4.	Consolidation Coal	3, W. VA., 061	LTC	23,957.51	N/A	\$0.00	\$38,845	\$0.000	\$38,845	\$0.000	\$38,845
5.	Peabody Development	9, KY, 177	S	33,302.00	N/A	\$0.00	\$23,400	\$0.000	\$23,400	\$0.000	\$23,400
6.	Costain Coal	9, KY, 225, 233	S	19,484.00	N/A	\$0.00	\$22,750	\$0.000	\$22,750	\$0.000	\$22,750
7.	Consol - Nol-Dok	3, W. VA., 061	S	46,813.00	N/A	\$0.00	\$28,930	\$0.000	\$28,930	\$0.000	\$28,930
8.	Cahokia - Coastal	20, UT, 7, 15, 41	S	20,748.85	N/A	\$0.00	\$30,900	\$0.000	\$30,900	\$0.000	\$30,900
9.	Consol - Bend Lake	10, IL, 55, 81	S	20,984.90	N/A	\$0.00	\$28,900	\$0.000	\$28,900	\$0.000	\$28,900
10.	Zeigler Coal	10, IL, 145, 157	S	14,791.40	N/A	\$0.00	\$20,130	\$0.000	\$20,130	\$0.000	\$20,130

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Leffler, Vice Pres. & Controller

6. Date Completed: March 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	70,420.40	\$34.719	\$0.000	\$0.000	\$0.000	\$11.094	\$0.000	\$0.000	\$0.000	\$0.000	\$11.094	\$45.813
2.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	103,241.50	\$43.083	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.083
3.	Mapco	9, KY, 233	Webster Cnty, KY	RB	38,133.93	\$30.420	\$0.000	\$0.000	\$0.000	\$12.390	\$0.000	\$0.000	\$0.000	\$0.000	\$12.390	\$42.810
4.	Consolidation Coal	3, W. VA., 061	Monongalia Cnty, W. Va.	RB	23,957.51	\$38.845	\$0.000	\$0.000	\$0.000	\$16.190	\$0.000	\$0.000	\$0.000	\$0.000	\$16.190	\$55.035
5.	Peabody Development	9, KY, 177	Muhlenberg Cnty, KY	RB	33,302.00	\$23.400	\$0.000	\$0.000	\$0.000	\$4.290	\$0.000	\$0.000	\$0.000	\$0.000	\$4.290	\$27.690
6.	Costain Coal	9, KY, 225, 233	Union & Webster Cnty, KY	RB	19,484.00	\$22.750	\$0.000	\$0.000	\$0.000	\$3.200	\$0.000	\$0.000	\$0.000	\$0.000	\$3.200	\$25.950
7.	Consol - Nol-Dok	3, W. VA., 061	Monongalia Cnty, W. Va.	RB	46,813.00	\$28.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$28.930
8.	Cahokia - Coastal	20, UT, 7, 15, 41	Sevier, Emery, Carbon Cnty UT	RB	20,748.85	\$30.900	\$0.000	\$0.000	\$0.000	\$4.920	\$0.000	\$0.000	\$0.000	\$0.000	\$4.920	\$35.820
9.	Consol - Rend Lake	10, IL, 55, 81	Franklin, Jefferson Cnty, IL	RB	20,984.90	\$28.900	\$0.000	\$0.000	\$0.000	\$2.970	\$0.000	\$0.000	\$0.000	\$0.000	\$2.970	\$31.870
10.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	14,791.40	\$20.130	\$0.000	\$0.000	\$0.000	\$4.110	\$0.000	\$0.000	\$0.000	\$0.000	\$4.110	\$24.240

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



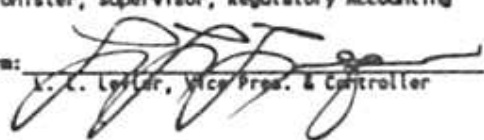
C. C. Laffer, Vice Pres. & Controller

6. Date Completed: March 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9, KY, 235	LTC	R&B	81,746.70	\$42.393	\$17.745	\$60.138	1.15	12,823	6.08	8.30
2.	Gatliff Coal	9, TN, 013	LTC	R&B	24,404.90	\$42.393	\$12.110	\$54.503	1.15	12,823	6.08	8.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASE COAL INVOICE INFORMATION

- | | |
|---|---|
| <p>1. Reporting Month: January Year: 1993</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form: </p> <p>6. Date Completed: March 15, 1993</p> |
|---|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	81,746.70	N/A	\$0.000	\$42.393	\$0.000	\$42.393	\$0.000	\$42.393
2.	Gatliff Coal	9,TN,013	LTC	24,404.90	N/A	\$0.000	\$42.393	\$0.000	\$42.393	\$0.000	\$42.393

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

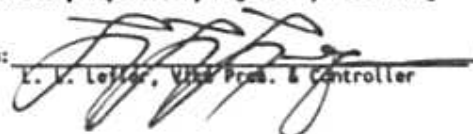
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



L. V. Lester, Vice Pres. & Controller

6. Date Completed: March 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9, KY, 235	Union & Webster Cnty, KY	R&B	81,746.70	\$42.393	\$0.000	\$7.231	\$0.000	\$10.514	\$0.000	\$0.000	\$0.000	\$0.000	\$17.745	\$60.138
2.	Gatliff Coal	9, TN, 013	Campbell Cnty, TN	R&B	24,404.90	\$42.393	\$0.000	\$7.150	\$0.000	\$4.960	\$0.000	\$0.000	\$0.000	\$0.000	\$12.110	\$54.503

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

*** SPECIFIED CONFIDENTIAL ***

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

1. Reporting Month: January Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form: 
6. Date Completed: March 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content (%) (j)	BTU Content (BTU/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1.	Transfer Facility	M/A	M/A	OB	411,705.00	\$41.433	\$9.058	\$50.491	2.79	11,619	8.86	11.09
2.	Rulberry RailCar	M/A	M/A	TR	18.00	\$20.000	\$0.000	\$20.000	2.43	12,675	7.38	6.02

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:  V. J. Leffler, Vice Pres. & Controller

6. Date Completed: March 15, 1993

1. Reporting Month: January Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Sho. haul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	M/A	M/A	411,705.00	M/A	\$0.000	\$41.433	\$0.000	\$41.433	\$0.000	\$41.433
2.	Mulberry RailCar	M/A	M/A	18.00	M/A	\$0.000	\$20.000	\$0.000	\$20.000	\$0.000	\$20.000

FPSC FORM 423-2(a) (2/87)


SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



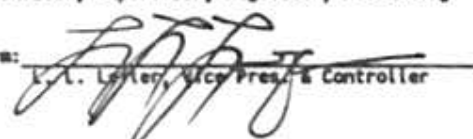
L. L. Letter, Vice Pres. & Controller

6. Date Completed: March 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)					
1.	Transfer Facility	N/A	Davant, La.	OB	411,705.00	\$41.433	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.058	\$50.491
2.	Hulberry RailCar	N/A	Davant, La.	TR	18.00	\$20.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$20.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
L. L. Lester, Vice Pres. & Controller
- 6. Date Completed: March 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	54,379.00	\$59.769	\$9.058	\$68.827	1.15	12,390	6.56	10.02
2.	Gatliff Coal	9,KY,235	LTC	LR	65,599.00	\$42.393	\$16.751	\$59.144	1.21	12,732	5.74	8.77
3.	Vulcan	N/A	N/A	TR	1,116.02	\$8.850	\$0.000	\$8.850	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


L. L. Leffer, Vice Pres. & Controller

6. Date Completed: March 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	54,319.00	N/A	\$0.000	\$59.769	\$0.000	\$59.769	\$0.000	\$59.769
2.	Gatliff Coal	9,KY,235	LTC	65,599.00	N/A	\$0.000	\$42.393	\$0.000	\$42.393	\$0.000	\$42.393
3.	Vulcan	N/A	N/A	1,116.02	N/A	\$0.000	\$8.850	\$0.000	\$8.850	\$0.000	\$8.850


** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

1. Reporting Month: January Year: 1993

5. Signature of Official Submitting Form: 

2. Reporting Company: Tampa Electric Company

6. Date Completed: March 15, 1993

3. Plant Name: Cannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Charges (\$/Ton) (h)	Waterborne Charges						Total Transportation Charges (\$/Ton) (p)			
								Rail Charges		River Barge		Ocean Barge			Other Water		
								Other	Rail	Rate	Rate	Rate	Rate	Rate	Rate	Rate	
								(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
1.	Transfer Facility	M/A	Davant, La.	OB	54,319.00	\$59.769	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.058	\$68.827
2.	Gatliff Coal	9, KY, 235	Whitley Cnty, KY	UR	65,599.00	\$42.393	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.751	\$59.144
3.	Vulcan	M/A	Millborough Cnty, FL	TR	1,116.02	\$8.850	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.850

FPSC FORM 423-2(b) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1993
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form: 
L. V. Leffer, Vice Pres & Controller

5. Date Completed: March 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May, 1992	Transfer Facility	Big Bend	Consol	5.	37,390.00	423-2(a)	Col. (e), Tonnage Adj.	37,390.00	37,327.00	\$53.994	Tonnage Adjustment
2.	January, 1992	Transfer Facility	Big Bend	Consol	5.	39,109.00	423-2(a)	Col. (i), Retro Price Adj.	(\$0.051)	\$0.182	\$54.844	Retroactive Price Adjustment
3.	February, 1992	Transfer Facility	Big Bend	Consol	5.	54,437.00	423-2(a)	Col. (i), Retro Price Adj.	(\$0.051)	\$0.182	\$54.844	Retroactive Price Adjustment
4.	March, 1992	Transfer Facility	Big Bend	Consol	5.	64,745.00	423-2(a)	Col. (i), Retro Price Adj.	(\$0.051)	\$0.182	\$54.844	Retroactive Price Adjustment
5.	April, 1992	Transfer Facility	Big Bend	Consol	5.	53,501.00	423-2(a)	Col. (i), Retro Price Adj.	(\$0.051)	\$0.246	\$54.291	Retroactive Price Adjustment
6.	May, 1992	Transfer Facility	Big Bend	Consol	5.	37,327.00	423-2(a)	Col. (i), Retro Price Adj.	(\$0.051)	\$0.246	\$54.291	Retroactive Price Adjustment
7.	June, 1992	Transfer Facility	Big Bend	Consol	4.	45,202.00	423-2(a)	Col. (i), Retro Price Adj.	(\$0.051)	\$0.246	\$54.291	Retroactive Price Adjustment
8.	July, 1992	Transfer Facility	Big Bend	Consol	4.	28,828.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.064	\$54.217	Retroactive Price Adjustment
9.	August, 1992	Transfer Facility	Big Bend	Consol	4.	12,790.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.064	\$54.217	Retroactive Price Adjustment
10.	September, 1992	Transfer Facility	Big Bend	Consol	4.	43,379.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.064	\$54.217	Retroactive Price Adjustment
11.	November, 1992	Transfer Facility	Big Bend	Zeigler	2.	91,347.40	423-2(a)	Col. (e), Tonnage	91,347.40	91,791.40	\$41.803	Tonnage Adj.
12.	November, 1992	Transfer Facility	Big Bend	Zeigler	2.	91,791.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.740)	\$41.063	Retroactive Price Adjustment
13.	November, 1992	Transfer Facility	Big Bend	Zeigler Spot	2.	11,177.40	423-2(a)	Col. (i), Retro Price Adj.	(\$20.933)	(\$21.673)	\$20.130	Retroactive Price Adjustment
14.	November, 1992	Transfer Facility	Big Bend	Zeigler Spot	2.	11,177.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$4.110	\$24.240	Transportation Cost Adj.
15.	December, 1992	Transfer Facility	Big Bend	Zeigler	2.	65,460.40	423-2(a)	Col. (e), Tonnage	65,460.60	39,391.80	\$23.305	Tonnage Adj.

FPSC FORM 423-2(C) (2/87)

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1993
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form:



L. Z. Laffey, Vice Pres. & Controller

5. Date Completed: March 15, 1993


Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	December, 1992	Transfer Facility	Big Bend	Zeigler	2.	39,391.80	423-2(b)	Col. (k), River Barge Rate	\$3.175	\$4.110	\$24.240	Transportation Cost Adj.
2.	December, 1992	Transfer Facility	Big Bend	Zeigler	2.	0.00	423-2(a)	Col. (e), Tonnage	0.00	26,068.60	\$23.305	Tonnage Adj.
3.	December, 1992	Transfer Facility	Big Bend	Zeigler	2.	26,068.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$17.758	\$41.063	Retroactive Price Adjustment
4.	January, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	88,949.42	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.537	\$60.753	Quality Adj.
5.	January, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	14,960.58	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.537	\$55.770	Quality Adj.
6.	January, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	61,466.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.537	\$59.802	Quality Adj.
7.	February, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	90,757.48	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.537	\$60.753	Quality Adj.
8.	February, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	11,625.52	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.537	\$55.871	Quality Adj.
9.	February, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	61,343.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.537	\$59.980	Quality Adj.
10.	March, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	81,997.42	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.537	\$61.293	Quality Adj.
11.	March, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	19,313.58	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.537	\$55.894	Quality Adj.
12.	March, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	62,045.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.537	\$59.912	Quality Adj.
13.	July, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	84,672.48	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.153	\$60.362	Quality Adj.
14.	July, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	27,600.52	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.153	\$55.097	Quality Adj.
15.	July, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	60,926.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.153	\$59.491	Quality Adj.

FPSC FORM 423-2(C) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1993
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
4. Signature of Official Submitting Form: 
5. Date Completed: March 15, 1993


V.L. Jaffer, Vice Pres. & Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	August, 1992	Transfer Facility Gannon	Gannon	Gatliff Coal	1.	109,665.70	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1,153	\$57,948	Quality Adj.
2.	August, 1992	Transfer Facility Gannon	Gannon	Gatliff Coal	2.	26,435.30	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1,153	\$53,852	Quality Adj.
3.	August, 1992	Transfer Facility Gannon	Gannon	Gatliff Coal	2.	62,581.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1,153	\$58,217	Quality Adj.
4.	September, 1992	Transfer Facility Gannon	Gannon	Gatliff Coal	1.	96,580.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1,153	\$59,264	Quality Adj.
5.	September, 1992	Transfer Facility Gannon	Gannon	Gatliff Coal	2.	31,467.80	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1,153	\$54,606	Quality Adj.
6.	September, 1992	Transfer Facility Gannon	Gannon	Gatliff Coal	2.	54,385.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1,153	\$58,982	Quality Adj.
7.	December, 1992	Transfer Facility Big Bend	Big Bend	Costain Coal	6.	45,752.00	423-2(a)	Col. (l), Retro Price Adj.	\$0.000	\$0.500	\$26,710	Retroactive Price Adjustment
8.	February, 1992	Transfer Facility Big Bend	Big Bend	Costain Coal	10.	6,241.00	423-2	Col. (j), Sulfur Content	0.00	3.32	\$26,730	Analysis Adj.
9.	February, 1992	Transfer Facility Big Bend	Big Bend	Costain Coal	10.	6,241.00	423-2	Col. (k), BTU Content	0.00	12,411	\$26,730	Analysis Adj.
10.	February, 1992	Transfer Facility Big Bend	Big Bend	Costain Coal	10.	6,241.00	423-2	Col. (l), Ash Content	0.00	10.70	\$26,730	Analysis Adj.
11.	February, 1992	Transfer Facility Big Bend	Big Bend	Costain Coal	10.	6,241.00	423-2	Col. (a), Moisture Content	0.00	6.84	\$26,730	Analysis Adj.
12.	May, 1991	Transfer Facility Big Bend	Big Bend	Consol	5.	26,224.00	423-2(a)	Col. (e), Tonnage Adj.	26,224.00	26,203.00	\$55,203	Tonnage Adj.
13.	May, 1991	Transfer Facility Big Bend	Big Bend	Arch Minerals	10.	11,600.00	423-2(a)	Col. (e), Tonnage Adj.	11,600.00	11,595.20	\$20,776	Tonnage Adj.
14.	January, 1992	Transfer Facility Big Bend	Big Bend	Centran	6.	19,224.30	423-2(a)	Col. (e), Tonnage Adj.	19,224.30	19,224.90	\$28,090	Tonnage Adj.
15.	October, 1992	Transfer Facility Big Bend	Big Bend	Napco	3.	37,819.35	423-2(a)	Col. (l), Retro Price Adj.	\$0.000	\$0.050	\$42,410	Retroactive Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1993
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1509

4. Signature of Official Submitting Form: 
V.L. Laffey, Vice Pres. & Controller

5. Date Completed: March 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)	Retroactive Price Adjustment (n)
1.	November, 1992	Transfer Facility	Big Bend	Mapco	3.	37,184.33	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.050	\$42.410		Retroactive Price Adjustment
2.	December, 1992	Transfer Facility	Big Bend	Mapco	3.	37,351.78	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.050	\$41.260		Retroactive Price Adjustment
3.													
4.													
5.													
6.													
7.													
8.													
9.													
10.													
11.													
12.													
13.													
14..													
15.													