

FIRM	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT M	2	ORIGINAL	DIFFERENCE	PERIOD TO DATE:	ORIGINAL	DIFFERENCE	
PIPELINE	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY	\$38,518	\$179,850	\$141,332	ERR	\$430,553	\$764,729	334176	43.70
2 DEMAND	\$21,732	\$21,555	(\$177)	-0.10	\$105,519	\$105,146	-373	-0.35
3 LESS CAULKINS	(\$54,328)	0	\$0	0.00	(\$145,198)	\$0	145198	ERR
4 OVERRUN	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
5 OTHER PURCHASES	\$0	\$0	\$0	ERR	\$5,893	\$0	-5893	ERR
6 TOTAL COST OF GAS PURCHASED	\$5,921	\$201,405	\$195,484	97.06	\$396,767	\$869,875	473108	54.39
TRANSPORTATION SYSTEM SUPPLY								
7 COMMODITY Pipeline	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
8 COMMODITY Other	\$119,874	\$0	(\$119,874)	ERR	\$242,742	\$0	-242742	ERR
9 DEMAND	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
10 OVERRUN	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
LESS END-USE CONTRACT								
11 COMMODITY Pipeline	\$0	\$155,045	\$155,045	ERR	\$296,873	\$671,172	374299	55.77
11a LESS: CAULKINS	-119874	0	\$119,874	ERR	(\$242,742)	\$0	242742	ERR
12 DEMAND	\$0	\$20,668	\$155,045	100.00	\$57,303	\$100,853	43550	43.18
13 TOTAL TRANSPORTATION COST	0	-175713	\$20,668	100.00	(\$111,434)	(\$772,025)	-660592	85.57
14 TOTAL PIPELINE AND TRANSPORTATION	\$5,921	\$25,692	19771	76.95	\$165,460	\$97,850	-67610	-69.10
15 SECOND PRIOR MONTH PURCHASE ADJ.(OPT)	0	\$0	0	ERR	(\$8,093)	\$0	8093	ERR
16 TOTAL COST (14+15)	\$5,921	\$25,692	19771	76.95	\$157,367	\$97,850	-59517	-60.82
17 NET UNBILLED	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
18 COMPANY USE	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
19 TOTAL THERM SALES	\$6,196	\$7,455	1259	16.88	\$25,701	\$29,237	3535	12.09
THERMS PURCHASED								
PIPELINE								
20 COMMODITY	130,070	\$545,000	414930	76.13	1,341,490	2,322,620	981130	42.24
21 DEMAND	680,400	680,400	0	0.00	3,319,000	3,319,000	0	0.00
22 LESS CAULKINS	-113094	0	113094	ERR	(322,452)	0	322452	ERR
23 OVERRUN	0	0	0	ERR	0	0	0	ERR
24 OTHER PURCHASES	0	0	0	ERR	16,680	0	-16680	ERR
25 TOTAL PURCHASED	16,976	545,000	528024	96.89	1,035,718	2,322,620	1286902	55.41
TRANSPORTATION SYSTEM SUPPLY								
26 COMMODITY Pipeline	0	0	0	ERR	0	0	0	ERR
27 COMMODITY Other	549,880	0	-549880	ERR	1,020,640	0	-1020640	ERR
28 DEMAND	0	0	0	ERR	0	0	0	ERR
29	0	0	0	ERR	0	0	0	ERR
30 OVERRUN	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
31 COMMODITY Pipeline	0	515,064	515064	100.00	916,423	2,206,063	1289640	58.46
31a LESS: CAULKINS	(549,880)	0	549880	ERR	(1,020,640)	0	1020640	ERR
32 DEMAND	0	652,400	652400	100.00	1,808,800	3,183,500	1374700	43.18
33								
34 TOTAL TRANSPORTATION	0	-515064	-515064	100.00	104217	-2206063	-2310280	104.72
35 TOTAL PIPELINE AND TRANSPORTATION	16,976	29,936	12960	43.29	1,139,935	116,557	-1023378	-878.01
36 SECOND PRIOR MONTH PURCHASE ADJ.	0	0	0	ERR	26,886	0	-26886	ERR
37 COMPANY USE	0	0	0	ERR	0	0	0	ERR
38 TOTAL THERM SALES	20,585	24,766	4181	16.88	87,965	99,709	11744	11.78

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DOCUMENT ID: 100-100000-100000

[REDACTED]

FOUO RECORD REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: OCTOBER 1992 THROUGH MARCH 1993

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FIRM	CENTS PER THERM	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT M	2	ORIGINAL	DIFFERENCE	PERIOD TO DATE:	ORIGINAL	DIFFERENCE	
PIPELINE		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
39 COMMODITY		29.613	33.000	3.387	10.26	32.095	32.925	0.830	2.52
40 DEMAND		3.194	26.433	23.239	87.92	3.179	3.168	-0.011	-0.35
41									
42 OVERRUN		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43 OTHER PURCHASES		ERR	ERR	ERR	ERR	35.329	ERR	ERR	ERR
44 TOTAL COST OF GAS PURCHASED		34.881	36.955	2.074	5.61	38.308	37.452	-0.856	-2.29
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
46 COMMODITY Other		0.21800	ERR	ERR	ERR	0.23783	ERR	ERR	ERR
47 DEMAND		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
48									
49 OVERRUN		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
50 COMMODITY Pipeline		ERR	0.30102	ERR	ERR	0.32395	0.30424	-0.020	-6.48
51 DEMAND		ERR	0.23765	ERR	ERR	0.03168	0.03168	0.000	0.00
52 TOTAL TRANSPORTATION COST		ERR	-0.04013	ERR	ERR	-1.06925	0.34996	1.419	405.54
53 TOTAL PIPELINE AND TRANSPORTATION		34.881	85.825	50.944	59.36	14.515	83.950	69.435	82.71
54 NET UNBILLED		ERR	ERR	ERR	ERR	0.00000	ERR	ERR	ERR
55 COMPANY USE		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
56 TOTAL THERM SALES		34.881	85.825	50.944	59.36	14.515	83.950	69.435	82.71
57 TRUE-UP (E-2)		0.775	0.775	0.775	0.775	0.775	0.775	0.775	0.775
58 TOTAL COST OF GAS		35.656	86.600	50.944	58.83	15.290	84.725	69.435	81.95
59 SECOND PRIOR MONTH PURCHASE ADJ.(OPT)									
60 TOTAL (58+59)		35.656	86.600	50.944	58.826	15.290	84.725	69.435	81.954
61 REVENUE TAX FACTOR		1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
62 PGA FACTOR ADJUSTED FOR TAXES		36.338	88.255	51.917	58.83	15.582	86.344	70.762	81.95
63 PGA FACTOR ROUNDED TO NEAREST		0.363	0.883	0.519	0.588	0.156	0.863	0.708	0.820

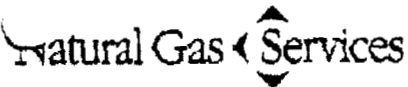
COMPANY: INDIANTOWN GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

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ACTUAL FOR THE PERIOD OF:				OCTOBER Through MARCH			-H-	-I-	-J-	-K-	
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPL	END USE	TOTAL PURCHASED	COMMODITY COST/PIPELINE	DEMAND COST	OTHER CHRG ACA/GRI/FUE	TOT CENTS PER THERM	
1	Feb-93	NGS	SYSTEM	ITS	549880	549,880	106,831 ✓	0	13,043 ✓	21.800 ✓	
2			SUPPLY			0				ERR	
3						0				ERR	
4						0				ERR	
5						0				ERR	
6						0				ERR	
7						0				ERR	
8						0				ERR	
9						0				ERR	
10						0				ERR	
11						0				ERR	
12						0				ERR	
13						0				ERR	
14						0				ERR	
15						0				ERR	
16						0				ERR	
17						0				ERR	
18						0				ERR	
19						0				ERR	
20						0				ERR	
21						0				ERR	
22						0				ERR	
23	TOTAL				549880	0	549,880	106,831	0	13,043	21.80



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**R E V I S E D
I N V O I C E**

SOLD TO:

Indiantown Gas Company
16600 S.W. Warfield Blvd.
Indiantown, Florida 34958

INVOICE DATE: 3-18-93
INVOICE NO. 01-102-93A
DUE DATE: NONE

ATTN: Brian Powers

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE PER MMBTU	TOTAL
FEB, '93		City Gate	54,989 *	\$2.18	\$119,876.02
					(PAYMENT RECEIVED, 3-18-93) (\$119,873.84)
					AMOUNT DUE NATURAL GAS SERVICES, INC. \$2.18

* Revised volume based on FGT transport invoice TOTAL DUE \$2.18

PAYMENT BY CHECK:

Natural Gas Services
550 Route 202-206
P.O. Box 760
Bedminster, N.J. 07921-0760
ATTN: Joseph P. Coughlin

Direct Billing Inquiries to:

Norene Navarro
(908) 558-3636
(908) 289-1370 FAX

PAYMENT BY WIRE TRANSFER:

Natural Gas Services
Chemical Bank New Jersey, NA
Paramus, N.J.
Bank ABA No. 021 202 337
Account No. 6057005759