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April 27, 1993

Mr. Steve Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0850

via Hand Delivery

Re: Application for Determination of Need for an
Intrastate Natural Gas Pipeline; Docket #920807-GP


Dear Mr. Tribble:

Enclosed for filing please find an original and fifteen copies of Sunshine Pipeline's Exhibits A through C which were inadvertently not filed with the Rebuttal Testimony of Mr. Judah L. Rose for the above-referenced docket on April 26, 1993.

If you have any questions regarding this matter, please feel free to contact me. Thank you for your assistance in processing this filing.

Respectfully,

HABEN, CULPEPPER, DUNBAR
& FRENCH, P.A.


Peter M. Dunbar

PMD/tmz
Enclosures

cc: All parties of record (w/ enclosures)

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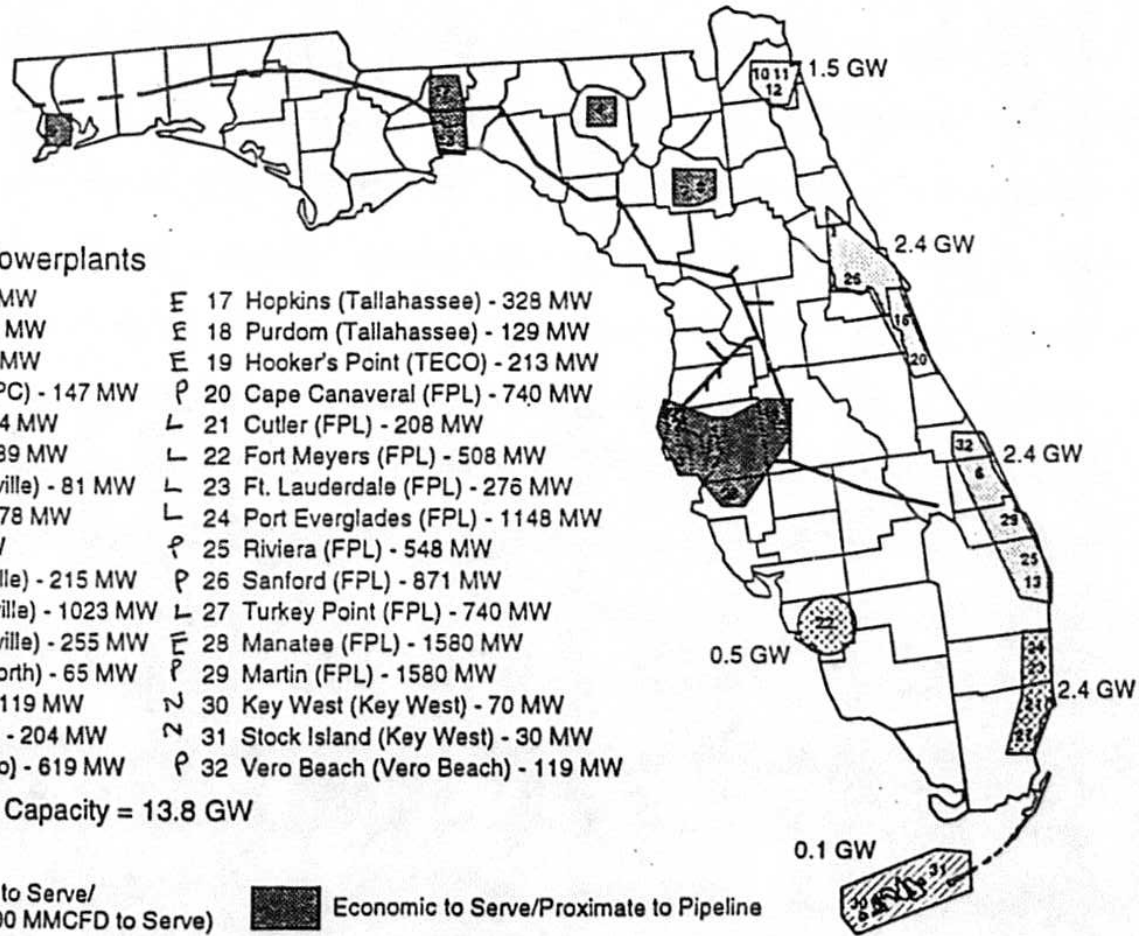
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FPSC-RECORDS/REPORTING

X-My DN 04564-93





Sunshine Pipeline Route



Oil/Gas Steam Powerplants

1 Turner (FPC) - 145 MW	E 17 Hopkins (Tallahassee) - 328 MW
2 Higgins (FPC) - 123 MW	E 18 Purdom (Tallahassee) - 129 MW
3 Bartow (FPC) - 442 MW	E 19 Hooker's Point (TECO) - 213 MW
4 Suwannee River (FPC) - 147 MW	P 20 Cape Canaveral (FPL) - 740 MW
5 Anclote (FPC) - 1034 MW	L 21 Cutler (FPL) - 208 MW
6 King (Fort Pierce) - 89 MW	L 22 Fort Meyers (FPL) - 508 MW
7 Deerhaven (Gainesville) - 81 MW	L 23 Ft. Lauderdale (FPL) - 276 MW
8 Kelly (Gainesville) - 78 MW	L 24 Port Everglades (FPL) - 1148 MW
9 Crist (GPC) - 87 MW	P 25 Riviera (FPL) - 548 MW
10 Kennedy (Jacksonville) - 215 MW	P 26 Sanford (FPL) - 871 MW
11 Northside (Jacksonville) - 1023 MW	L 27 Turkey Point (FPL) - 740 MW
12 Southside (Jacksonville) - 255 MW	E 28 Manatee (FPL) - 1580 MW
13 Tom Smith (Lake Worth) - 65 MW	P 29 Martin (FPL) - 1580 MW
14 Larsen (Lakeland) - 119 MW	N 30 Key West (Key West) - 70 MW
15 McIntosh (Lakeland) - 204 MW	N 31 Stock Island (Key West) - 30 MW
16 Indian River (Orlando) - 619 MW	P 32 Vero Beach (Vero Beach) - 119 MW

Total Oil/Gas Steam Capacity = 13.8 GW

 Less Economic to Serve/ (Requires >= 200 MMCFD to Serve)	 Economic to Serve/Proximate to Pipeline
 Potentially Economic to Serve	 Not Economic to Serve

Note: Alabama Electric Cooperative has 44 MW of oil/gas steam capacity.

Sources: 1992 FCG Ten-Year Plan, 1992 SERC Report, ICF Resources CUIS.

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Utility	Plant	Location	Winter Capacity (MW)	Unit Type	Primary Fuel	Alternate Fuel	On-Line Date	Under Construction?	Certification Complete?	Permitting Approved?
* Vero Beach	Municipal Plant 5	Indian River	43	GT	Gas	#2	5/92	Yes	Yes	Yes
* Lakeland	Larsen 8	Polk	86	CT	Gas	#2	6/92	Yes	Yes	Yes
* FMPA	Indian River CT C	Brevard	27	GT	Gas	#2	9/92	Yes	Yes	Yes
* Orlando	Indian River CT C	Brevard	102	GT	Gas	#2	9/92	Yes	Yes	Yes
* Orlando	Indian River CT D	Brevard	102	GT	Gas	#2	10/92	Yes	Yes	Yes
* FMPA	Indian River CT D	Brevard	27	GT	Gas	#2	10/92	Yes	Yes	Yes
Total 1992			387							
* FP&L	Fort Lauderdale 4	Broward	336	CC	Gas	#2	1/93	Yes	Yes	Yes
* FP&L	Fort Lauderdale 5	Broward	336	CC	Gas	#2	1/93	Yes	Yes	Yes
* Tampa	QF - Hardee Station(a)	Hardee	75	CC	Gas	#2	1/93	Yes	C,FS	Yes
* Tampa	QF - Hardee Station(a)	Hardee	220	CT	Gas	#2	1/93	Yes	C,FS	Yes
* Tampa	QF - Pasco Cogen	Pasco	100	COG	Gas		4/93	No	NC,FS	
* FPC	QF - Pasco Cogen	Pasco	102	COG	Gas	#2	10/93	No	C,FS	
* FPC	QF - Lake Cogen	Lake	102	COG	Gas	#2	10/93	No	C,FS	
* Kissimmee	Cane Island 1	Osceola	20	GT	Gas	#2	10/93		FS	
* FMPA	Cane Island 1	Osceola	20	GT	Gas	#2	10/93		FS	
Total 1993			1,311							
* FP&L	Martin 3	Martin	492	CC	Gas	#2	1/94	Yes	Yes	Yes
FP&L	QF - Merritt Sq Mall 1	Brevard	2	COG	Gas		1/94	No	NC	
* FPC	QF - Orlando Cogen	Orlando	72	COG	Gas	#2	2/94	No	C,FS	
AEC	McWilliams 4	N/A	100	CCT	Gas		6/94			
* FPC	QF - El Dorado	Polk	104	COG	Gas	#2	8/94	No	C,FS	
* FPC	QF - Mulberry	Polk	72	COG	Gas	#2	8/94	No	C,FS	
Total 1994			842							
* FP&L	Martin 4	Martin	492	CC	Gas	#2	1/95	Yes	Yes	Yes
* FMPA	Cane Island 2	Osceola	60	CC	Gas	#2	1/95		FS	
* Kissimmee	Cane Island 2	Osceola	60	CC	Gas	#2	1/95		FS	
* FPC	QF - General Peat 2	Highlands	52	SPP	Gas	#2	1/95	No	C,FS	
* FPC	QF - General Peat 1	Highlands	52	SPP	Gas	#2	1/95	No	C,FS	
* FPC	QF - General Peat 3	Highlands	52	SPP	Gas	#2	1/95	No	C,FS	
* FPC	QF - Panda Kathleen	Polk	75	COG	Gas	#2	4/95	No	C,FS	
Total 1995			843							
Seminole	Unknown 1	Hardee	75	GT	Gas	#2	1/96		No FS	
* FPC	QF - CFR-Blagen	Polk	74	COG	Gas	#2	1/96	No	C,FS	
Total 1996			149							
Total 1997			0							
AEC	CT 1	N/A	75	CT	Gas		1/98			
AEC	CT 2	N/A	75	CT	Gas		1/98			

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Utility	Plant	Location	Winter Capacity (MW)	Unit Type	Primary Fuel	Alternate Fuel	On-Line Date	Under Construction?	Certification Complete?	Permitting Approved?
Gainesville	Unknown GT 1	Alachua	35	GT	Gas	#2	6/98			
Tallahassee	Hopkins GT-3	Leon	69	GT	Gas	#2	6/98			
FPC	Combined Cycle 1	Polk	235	CC	Gas	#2	11/98	No	No (b)	No (b)
Total 1998			489							
AEC	CT 3	N/A	75	CT	Gas		1/99			
Seminole	Unknown 2	Hardee	220	CC	Gas	#2	1/99		No FS	
Seminole	Unknown 3	Hardee	220	CC	Gas	#2	1/99		No FS	
Gainesville	Unknown GT2	Alachua	35	GT	Gas	#2	6/99			
FPC	Combined Cycle 2	Polk	235	CC	Gas	#2	11/99	No	No (b)	No (b)
FPC	Combined Cycle 3	Polk	235	CC	Gas	#2	11/99	No	No (c)	No (c)
Total 1999			1,020							
AEC	CT 4	N/A	75	CT	Gas		1/00			
FP&L	Martin 5	Martin	492	CC	Gas		1/00	No	No	No
Tampa	Polk 2: CT-2A	Polk	92	CT	Gas	#2	1/00	No	No	No
Gainesville	Unknown HRSG 1	N/A	33	ST	Gas	#2	6/00			
Tallahassee	Purdom 1	Wakulla	109	CC	Gas	#2	6/00			
FPC	Combined Cycle 4	Polk	235	CC	Gas	#2	11/00	No	No (c)	No (c)
Total 2000			1,036							
FP&L	Martin 6	Martin	492	CC	Gas		1/01	No (d)	No	No
Lakeland	Unknown	Polk	86	CC	Gas	#2	1/01			
Tampa	Polk 2: CT-2B	Polk	92	CT	Gas	#2	1/01	No	No	No
Tallahassee	Fuel Cell Sub 18	Leon	7	FC	Gas		6/01			
Tallahassee	Fuel Cell Sub 17	Leon	7	FC	Gas		6/01			
Tallahassee	Fuel Cell Sub 4	Leon	6	FC	Gas		6/01			
Total 2001			690							
TOTAL			6,767							
GPC	Scholz A	Jackson	79	CT	Gas	#2	5/95	No	No	No
GPC	Scholz B	Jackson	79	CT	Gas	#2	5/96	No	No	No
GPC	Peaking Unit	N/A	79	CT	Gas	#2	5/98	No	No	No
GPC	Peaking Unit	N/A	79	CT	Gas	#2	5/00	No	No	No
GPC TOTAL			316							
TOTAL W/ GPC			7,083							

(a) Not a qualifying facility; purchases are from a non-utility generating source.

(b) Units 1 & 2 received need approval, and licensing/permitting are underway; entered LT agreement with Coastal Corp. to provide natural gas by 1998 through SunShine pipeline.

(c) Units 3 & 4 did not receive need approval.

(d) FP&L's 1992 10-Year Plan indicates construction is underway; however, needs to be verified since Martin 5 is not under construction.

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Utility	Plant	Location	Winter Capacity (MW)	Unit Type	Primary Fuel	Alternate Fuel	On-Line Date	Under Construction?	Certificate Complete?	Permitting Approved?

• Indicates plants or QFs that are not accessible.

C - Under signed contract for the delivery of energy and/or capacity to the utility; financing not obtained; and not under construction.

NC - Not under signed contract for the delivery of energy and/or capacity to the utility; discussions on-going.

FS - Signed fuel supply agreement.

SOURCE: 1992 FCG Ten-Year Plan, "Electricity Supply & Demand 1992-2001", June 1992 (NERC Report), utilities' recent 10-Year Plans.