

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Application for a rate) DOCKET NO. 920324-EI
increase by Tampa Electric) ORDER NO. PSC-93-0758-FOF-EI
Company.) ISSUED: May 19, 1993
_____)

The following Commissioners participated in the disposition of this matter:

J. TERRY DEASON, Chairman
LUIS J. LAUREDO

ORDER APPROVING 1994 RATES FOR TAMPA ELECTRIC COMPANY

BY THE COMMISSION:

On May 22, 1992, Tampa Electric Company (TECO) filed a petition for an increase in its rates and charges and approval of a fair and reasonable rate of return. Hearings were held on October 7, and October 12 through 19, 1992. At a special agenda on December 16, 1992, the Commission decided the appropriate level of revenues the company should be allowed for 1993 and 1994. On January 4, 1993, rates were approved for 1993, and the company was instructed to submit a compliance cost of service study reflecting the approved rates for 1993 for the purpose of setting 1994 rates. On January 12, 1993, TECO brought to staff's attention the possibility of mathematical errors in the revenue requirement for 1994. These issues were resolved at the April 6, 1993 agenda conference, and the company was again instructed to submit a compliance cost study based on the new calculations within 10 days of the order approving the revised revenue requirements in order to calculate 1994 rates. The company has submitted the required cost data.

Attachment 1 shows the allocation of the increase to the major rate classes. For the purpose of revenue allocation, the Residential and General Service Non-Demand classes (RS/GS) are combined, as are the General Service Demand and General Service Large Demand classes (GSD/GSLD), because these classes are combined for computing the non-fuel energy charge. There is no increase in service charges over 1993 levels. Consistent with past policy, no class received an increase or decrease greater than one and one-half times the system average increase.

Attachment 2 shows the proposed rates for each rate class in the form of Minimum Filing Requirements Schedules E-16C and E-16D. The calculations in the compliance cost of service study and the terms and conditions contained in the rate stipulation have been reviewed. We find that the rates are consistent with those documents and hereby approve those rates shown on Attachment 2.

DOCUMENT NUMBER-DATE

05450 MAY 19 93

PSC-RECORDS/REG. DIV.

Rates usually become effective no sooner than thirty days after the Commission vote to prevent retroactive ratemaking. Since TECO requested rates for two subsequent years at the time of the rate case, we find that the 1994 rates shall become effective with the first billing cycle of 1994. This results in 1993 rates being in effect less than one full calendar year, but we find no reason to delay the company's requested effective date for 1994 rates simply to coincide with calendar approval of 1993 rates.

Based on the foregoing, it is therefore,

ORDERED that the rates shown on the attached Minimum Filing Requirements Schedules E-16C and E-16D are approved. It is further

ORDERED that the rates shall become effective with the first billing cycle in January, 1994. It is further

ORDERED that this docket shall be closed.

By ORDER of the Florida Public Service Commission this 19th day of May, 1993.



STEVE TRIBBLE, Director
Division of Records and Reporting

(S E A L)
DLC:bmi

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

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Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Civil Procedure. The notice of appeal must be in the form specified in Rule 9.900 (a), Florida Rules of Appellate Procedure.

TAMPA ELECTRIC COMPANY
DOCKET NO. 920324-EI
PROPOSED REVENUE INCREASE BY CLASS
BASED ON COMPANY'S 12 CP AND 1/13TH COST OF SERVICE STUDY
SUMMARY OF CLASS ROR'S AND % INCREASE (000 DOLLARS)

1994

(1) RATE CODE	(2) (a) APPROVED 1994 RATE BAS		(3) (a) 1994 NOI PRESENT RATES		(4) PRESENT ROR/ INDEX		(5) (b) APPROVED INCREASE SERVICE CHAR	(6) (b) APPROVED INCREASE SALES OF ELECTRI	(7) (b) TOTAL APPROVED INCREASED REVENUE	(8) REQUIRED NOI	(9) APPROVED ROR/ INDEX		(10) % INCREASE IN REV FROM SALES OF ELEC ----- W/ADJS BASE	
	RS	\$1,043,862		\$70,471		6.75% / 0.86								
GS	\$119,848		\$11,474		9.57% / 1.23									
RS-GS	\$1,163,710		\$81,945		7.04% / 0.90	\$0	\$14,365	\$14,365	\$90,878	7.81% / 0.94		2.61%	4.37%	
GSD	\$404,919		\$37,015		9.14% / 1.17	\$0	\$921	\$921	\$37,588	9.28% / 1.11		0.38%	0.74%	
GSLD	\$154,426		\$13,476		8.73% / 1.12	\$0	\$1,288	\$1,288	\$14,277	9.25% / 1.11		1.29%	2.71%	
GSD/GSLD	\$559,346		\$50,491		9.03% / 1.16	\$0	\$2,076	\$2,076	\$51,782	9.26% / 1.11		0.61%	1.20%	
IS	\$67,096		\$7,852		11.70% / 1.50	\$0	(\$1,257)	(\$1,257)	\$7,070	10.54% / 1.26		-1.59%	-4.37%	
OL-SL	\$67,722		\$4,838		7.14% / 0.91	\$0	\$772	\$772	\$5,318	7.85% / 0.94		3.60%	4.37%	
TOT.RET	\$1,857,874		\$145,126		7.81% / 1.00	\$0	\$15,956	\$15,956	\$155,048	8.35% / 1.00		1.61%	2.92%	

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Attachment 1

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended —/—/
 — Historical Prior Year Ended —/—/
 Witness: L. R. SMITH

RATE SCHEDULE RS

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Customer Charge:							
Standard	5,178,573 Bills	\$8.50	44,017,871	5,178,573 Bills	\$8.50	44,017,871	0.0
Time-of-Day (Co. Owned)	512 Bills	\$11.50	5,888	512 Bills	\$11.50	5,888	0.0
Time-of-Day (Cust. Owned)	12 Bills	\$8.50	102	12 Bills	\$8.50	102	0.0
Total	5,179,097 Bills		44,023,861	5,179,097 Bills		44,023,861	0.0
Energy and Demand Charge:							
Standard	5,931,148 MWH	\$41.30	244,956,412	5,931,148 MWH	\$43.42	257,530,446	5.1
Time-of-Day On-Peak	196 MWH	\$108.40	21,246	196 MWH	\$114.60	22,462	5.7
Time-of-Day Off-Peak	664 MWH	\$9.55	6,341	664 MWH	\$9.68	6,428	1.4
Total	5,932,008 MWH		244,983,999	5,932,008 MWH		257,559,336	5.1
Total Base Revenue (Calculated)			289,007,860			301,583,197	4.4
Correction Factor			1.000000			1.000000	
Total Base Revenue (Booked)			289,007,860			301,583,197	4.4

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

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Attachment 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
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 — Historical Prior Year Ended —/—/
 Witness: L. R. SMITH

RATE SCHEDULE GS

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Customer Charge:							
Standard Metered	565,368 Bills	\$8.50	4,805,628	565,368 Bills	\$8.50	4,805,628	0.0
Standard Unmetered	31,556 Bills	\$7.50	236,670	31,556 Bills	\$7.50	236,670	0.0
Sports Fields	1,156 Bills	\$42.00	48,552	1,156 Bills	\$42.00	48,552	0.0
Time-of-Day (Co. Owned)	724 Bills	\$11.50	8,326	724 Bills	\$11.50	8,326	0.0
Time-of-Day (Cust. Owned)	12 Bills	\$8.50	102	12 Bills	\$8.50	102	0.0
Total	598,816 Bills		5,099,278	598,816 Bills		5,099,278	0.0
Energy and Demand Charge:							
Standard	818,688 MWH	\$41.30	33,811,814	818,688 MWH	\$43.42	35,547,433	5.1
Sports Fields	4,478 MWH	\$49.56	221,930	4,478 MWH	\$52.10	233,304	5.1
Time-of-Day On-Peak	235 MWH	\$108.40	25,474	235 MWH	\$114.60	26,931	5.7
Time-of-Day Off-Peak	954 MWH	\$9.55	9,111	954 MWH	\$9.68	9,235	1.4
Total	824,355 MWH		34,068,329	824,355 MWH		35,816,903	5.1
Total Base Revenue (Calculated)			39,167,607			40,916,181	4.5
Correction Factor			1.000000			1.000000	
Total Base Revenue (Booked)			39,167,607			40,916,181	4.5

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended —/—/—
 — Historical Prior Year Ended —/—/—
 WITNESS: L. R. SMITH

RATE SCHEDULE GSD

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Customer Charge:							
Standard Secondary	94,227 Bills	\$42.00	3,957,534	94,227 Bills	\$42.00	3,957,534	0.0
Standard Primary	909 Bills	\$42.00	38,178	909 Bills	\$42.00	38,178	0.0
T-O-D Sec. (Co. Owned)	1,445 Bills	\$49.00	70,805	1,445 Bills	\$49.00	70,805	0.0
T-O-D Sec. (Cust. Owned)	0 Bills	\$42.00	0	0 Bills	\$42.00	0	0.0
T-O-D Pri. (Co. Owned)	183 Bills	\$49.00	8,967	183 Bills	\$49.00	8,967	0.0
Standard Secondary	Optional 12,843 Bills	\$42.00	539,406	12,843 Bills	\$42.00	539,406	-
Standard Primary	Optional 194 Bills	\$42.00	8,148	194 Bills	\$42.00	8,148	-
T-O-D Sec. (Co. Owned)	Optional 1,370 Bills	\$42.00	57,540	1,370 Bills	\$42.00	57,540	-
T-O-D Sec. (Cust. Owned)	Optional 12 Bills	\$42.00	504	12 Bills	\$42.00	504	-
T-O-D Pri. (Co. Owned)	Optional 26 Bills	\$42.00	1,092	26 Bills	\$42.00	1,092	-
Total	111,209 Bills		4,682,174	111,209 Bills		4,682,174	0.0
Energy Charge:							
Standard Secondary	3,099,749 MWH	\$13.98	43,334,491	3,099,749 MWH	\$13.70	42,466,561	(2.0)
Standard Primary	114,222 MWH	\$13.98	1,596,824	114,222 MWH	\$13.70	1,564,841	(2.0)
T-O-D Sec. On-Peak	55,203 MWH	\$22.83	1,260,284	55,203 MWH	\$21.98	1,213,362	(3.7)
T-O-D Sec. Off-Peak	160,204 MWH	\$10.11	1,619,662	160,204 MWH	\$10.08	1,614,856	(0.3)
T-O-D Pri. On-Peak	8,794 MWH	\$22.83	200,767	8,794 MWH	\$21.98	193,292	(3.7)
T-O-D Pri. Off-Peak	25,278 MWH	\$10.11	255,561	25,278 MWH	\$10.08	254,802	(0.3)
Standard Secondary	Optional 181,378 MWH	\$49.56	8,989,094	181,378 MWH	\$52.10	9,449,794	5.1
Standard Primary	Optional 6,005 MWH	\$49.56	297,608	6,005 MWH	\$52.10	312,861	5.1
T-O-D Sec. On-Peak	Optional 3,078 MWH	\$49.56	152,546	3,078 MWH	\$52.10	160,364	5.1
T-O-D Sec. Off-Peak	Optional 9,139 MWH	\$49.56	452,929	9,139 MWH	\$52.10	476,142	5.1
T-O-D Pri. On-Peak	Optional 3 MWH	\$49.56	149	3 MWH	\$52.10	156	5.1
T-O-D Pri. Off-Peak	Optional 14 MWH	\$49.56	694	14 MWH	\$52.10	729	5.1
Total	3,663,067 MWH		58,160,609	3,663,067 MWH		57,707,760	(0.8)

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Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO.: 920324-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:

XX Subsequent Year Ended 12/31/94
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 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

RATE SCHEDULE GSD

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 4							
Demand Charge:							
Standard Secondary	8,047,392 KW	\$7.00	56,331,744	8,047,392 KW	\$7.25	58,343,592	3.6
Standard Primary	309,932 KW	\$7.00	2,169,524	309,932 KW	\$7.25	2,247,007	3.6
T-O-D Sec. Billing	461,934 KW	\$2.27	1,048,590	461,934 KW	\$2.36	1,090,164	-
T-O-D Sec. Peak	415,108 KW (1)	\$4.92	2,042,331	415,108 KW (1)	\$5.08	2,108,749	3.3
T-O-D Pri. Billing	78,877 KW	\$2.27	179,051	78,877 KW	\$2.36	186,150	-
T-O-D Pri. Peak	69,728 KW (1)	\$4.92	343,062	69,728 KW (1)	\$5.08	354,218	3.3
Standard Secondary	Optional 1,305,056 KW	\$0.00	\$0.00	1,305,056 KW	\$0.00	0	-
Standard Primary	Optional 45,529 KW	\$0.00	\$0.00	45,529 KW	\$0.00	0	-
T-O-D Sec. Billing	Optional 135,699 KW	\$0.00	\$0.00	135,699 KW	\$0.00	0	-
T-O-D Sec. Peak	Optional 88,038 KW (1)	\$0.00	\$0.00	88,038 KW (1)	\$0.00	0	-
T-O-D Pri. Billing	Optional 114 KW	\$0.00	\$0.00	114 KW	\$0.00	0	-
T-O-D Pri. Peak	Optional 100 KW (1)	\$0.00	\$0.00	100 KW (1)	\$0.00	0	-
Total	10,384,533 KW		62,114,302	10,384,533 KW		64,329,880	3.6
Metering Level Discount:							
Standard Primary	3,766,348 \$	-1%	(37,663)	3,811,848 \$	-1%	(38,118)	1.2
T-O-D Primary	978,441 \$	-1%	(9,784)	988,462 \$	-1%	(9,885)	1.0
Standard Primary	Optional 297,608 \$	-1%	(2,976)	312,861 \$	-1%	(3,129)	5.1
T-O-D Primary	Optional 843 \$	-1%	(8)	885 \$	-1%	(9)	12.5
Total	5,043,240 \$		(50,431)	5,114,056 \$		(51,141)	1.4

(1) T-O-D Peak KW is included in T-O-D Billing KW and is therefore excluded from total.

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Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

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FLORIDA PUBLIC SERVICE COMMISSION
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 Witness: L. R. SHITH

RATE SCHEDULE GSD

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 4							
Transformer Owner. Discount:							
Standard Primary	193,933 KW	(\$0.36)	(69,816)	193,933 KW	(\$0.36)	(69,816)	0.0
T-O-D Primary	47,434 KW	(\$0.36)	(17,076)	47,434 KW	(\$0.36)	(17,076)	0.0
Standard Primary	6,796 KW	(\$0.36)	(2,447)	6,796 KW	(\$0.36)	(2,447)	0.0
T-O-D Primary	0 KW	(\$0.36)	0	0 KW	(\$0.36)	0	-
Total	248,163 KW		(89,339)	248,163 KW		(89,339)	0.0
Emergency Relay Charge:							
Standard Secondary	97,017 KW	\$0.60	58,210	97,017 KW	\$0.60	58,210	0.0
Standard Primary	14,609 KW	\$0.60	8,765	14,609 KW	\$0.60	8,765	0.0
T-O-D Secondary	37,535 KW	\$0.60	22,521	37,535 KW	\$0.60	22,521	0.0
T-O-D Primary	0 KW	\$0.60	0	0 KW	\$0.60	0	-
Standard Secondary	1,279 KW	\$0.60	767	1,279 KW	\$0.60	767	0.0
Standard Primary	0 KW	\$0.60	0	0 KW	\$0.60	0	-
T-O-D Secondary	1,848 KW	\$0.60	1,109	1,848 KW	\$0.60	1,109	0.0
T-O-D Primary	0 KW	\$0.60	0	0 KW	\$0.60	0	-
Total	152,288 KW		91,372	152,288 KW		91,372	0.0
Total Base Revenue (Calculated)			124,908,687			126,670,706	1.4
Correction Factor			1.000000			1.000000	
Total Base Revenue (Booked)			124,908,687			126,670,706	1.4

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

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FLORIDA PUBLIC SERVICE COMMISSION
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Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

RATE SCHEDULE GSLD

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Customer Charge:							
Standard Secondary	675 Bills	\$255.00	172,125	675 Bills	\$255.00	172,125	0.0
Standard Primary	267 Bills	\$255.00	68,085	267 Bills	\$255.00	68,085	0.0
Standard Subtrans.	0 Bills	\$255.00	0	0 Bills	\$255.00	0	-
T-O-D Secondary	434 Bills	\$255.00	110,670	434 Bills	\$255.00	110,670	0.0
T-O-D Primary	369 Bills	\$255.00	94,095	369 Bills	\$255.00	94,095	0.0
T-O-D Subtrans.	0 Bills	\$255.00	0	0 Bills	\$255.00	0	-
Total	1,745 Bills		444,975	1,745 Bills		444,975	0.0
Energy Charge:							
Standard Secondary	326,180 MWH	\$13.98	4,559,996	326,180 MWH	\$13.70	4,468,666	(2.0)
Standard Primary	178,702 MWH	\$13.98	2,498,254	178,702 MWH	\$13.70	2,448,217	(2.0)
Standard Subtrans.	0 MWH	\$13.98	0	0 MWH	\$13.70	0	-
T-O-D Sec. On-Peak	85,334 MWH	\$22.85	1,948,175	85,334 MWH	\$21.98	1,875,641	(3.7)
T-O-D Sec. Off-Peak	234,024 MWH	\$10.11	2,365,983	234,024 MWH	\$10.08	2,358,962	(0.3)
T-O-D Pri. On-Peak	179,909 MWH	\$22.85	4,107,322	179,909 MWH	\$21.98	3,954,400	(3.7)
T-O-D Pri. Off-Peak	474,558 MWH	\$10.11	4,797,781	474,558 MWH	\$10.08	4,783,545	(0.3)
T-O-D Subtrans. On-Peak	0 MWH	\$22.85	0	0 MWH	\$21.98	0	-
T-O-D Subtrans. Off-Peak	0 MWH	\$10.11	0	0 MWH	\$10.08	0	-
Total	1,478,707 MWH		20,277,511	1,478,707 MWH		19,889,431	(1.9)

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 DOCKET NO. 920324-E1
 PAGE 10

Continued on Page 7

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of date shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

RATE SCHEDULE GSLD

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 6							
Demand Charge:							
Standard Secondary	813,727 KW	\$7.00	5,696,089	813,727 KW	\$7.25	5,899,521	3.6
Standard Primary	443,970 KW	\$7.00	3,107,790	443,970 KW	\$7.25	3,218,783	3.6
Standard Subtrans.	0 KW	\$7.00	0	0 KW	\$7.25	0	-
T-O-D Sec. Billing	654,288 KW	\$2.27	1,485,234	654,288 KW	\$2.36	1,544,120	-
T-O-D Sec. Peak	614,246 KW (1)	\$4.92	3,022,090	614,246 KW (1)	\$5.08	3,120,370	3.3
T-O-D Pri. Billing	1,257,326 KW	\$2.27	2,854,130	1,257,326 KW	\$2.36	2,967,289	-
T-O-D Pri. Peak	1,212,302 KW (1)	\$4.92	5,964,526	1,212,302 KW (1)	\$5.08	6,158,494	3.3
T-O-D Subtrans. Billing	0 KW	\$2.27	0	0 KW	\$2.36	0	-
T-O-D Subtrans. Peak	0 KW (1)	\$4.92	0	0 KW (1)	\$5.08	0	-
Total	3,169,311 KW		22,129,859	3,169,311 KW		22,908,577	3.5
Power Factor Charge:							
Standard Secondary	16,147 KVA	\$2.00	32,294	16,147 MVARH	\$2.00	32,294	0.0
Standard Primary	13,783 KVA	\$2.00	27,566	13,783 MVARH	\$2.00	27,566	0.0
Standard Subtrans.	0 KVA	\$2.00	0	0 MVARH	\$2.00	0	-
T-O-D Secondary	13,377 KVA	\$2.00	26,754	13,377 MVARH	\$2.00	26,754	0.0
T-O-D Primary	8,673 KVA	\$2.00	17,346	8,673 MVARH	\$2.00	17,346	0.0
T-O-D Subtrans.	0 KVA	\$2.00	0	0 MVARH	\$2.00	0	-
Total	51,980 KVA		103,960	51,980 MVARH		103,960	0.0

(1) T-O-D Peak KW is included in T-O-D Billing KW and is therefore excluded from total.

Continued on Page 8

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
 PAGE 11

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 Historical Prior Year Ended / /
 Witness: L. R. SMITH

RATE SCHEDULE GSLO

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 7							
Power Factor Credit:							
Standard Secondary	10,621 HVARH	(\$1.00)	(10,621)	10,621 HVARH	(\$1.00)	(10,621)	0.0
Standard Primary	4,196 HVARH	(\$1.00)	(4,196)	4,196 HVARH	(\$1.00)	(4,196)	0.0
Standard Subtrans.	0 HVARH	(\$1.00)	0	0 HVARH	(\$1.00)	0	-
T-O-D Secondary	3,881 HVARH	(\$1.00)	(3,881)	3,881 HVARH	(\$1.00)	(3,881)	0.0
T-O-D Primary	52,936 HVARH	(\$1.00)	(52,936)	52,936 HVARH	(\$1.00)	(52,936)	0.0
T-O-D Subtrans.	0 HVARH	(\$1.00)	0	0 HVARH	(\$1.00)	0	-
Total	71,634 HVARH		(71,634)	71,634 HVARH		(71,634)	0.0
Metering Level Discount:							
Standard Primary	5,606,044 \$	-1%	(56,060)	5,667,000 \$	-1%	(56,670)	1.1
Standard Subtrans.	0 \$	-2%	0	0 \$	-2%	0	-
T-O-D Primary	17,723,759 \$	-1%	(177,238)	17,863,728 \$	-1%	(178,637)	0.8
T-O-D Subtrans.	0 \$	-2%	0	0 \$	-2%	0	-
Total	23,329,803 \$		(233,298)	23,530,728 \$		(235,307)	0.9
Transformer Owner. Discount:							
Standard Primary	396,775 KW	(\$0.36)	(142,839)	396,775 KW	(\$0.36)	(142,839)	0.0
Standard Subtrans.	0 KW	(\$0.59)	0	0 KW	(\$0.59)	0	-
T-O-D Primary	1,048,194 KW	(\$0.36)	(377,350)	1,048,194 KW	(\$0.36)	(377,350)	0.0
T-O-D Subtrans.	0 KW	(\$0.59)	0	0 KW	(\$0.59)	0	-
Total	1,444,969 KW		(520,189)	1,444,969 KW		(520,189)	0.0

Continued on Page 9

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended —/—/—
 — Historical Prior Year Ended —/—/—
 Witness: L. R. SMITH

RATE SCHEDULE GSLD

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 8							
Emergency Relay Charge:							
Standard Secondary	100,007 KW	\$0.60	60,004	100,007 KW	\$0.60	60,004	0.0
Standard Primary	134,346 KW	\$0.60	80,608	134,346 KW	\$0.60	80,608	0.0
Standard Subtrans.	0 KW	\$0.60	0	0 KW	\$0.60	0	-
T-O-D Secondary	196,155 KW	\$0.60	117,693	196,155 KW	\$0.60	117,693	0.0
T-O-D Primary	661,810 KW	\$0.60	397,086	661,810 KW	\$0.60	397,086	0.0
T-O-D Subtrans.	0 KW	\$0.60	0	0 KW	\$0.60	0	-
	<u>1,092,318 KW</u>		<u>655,391</u>	<u>1,092,318 KW</u>		<u>655,391</u>	<u>0.0</u>
Total Base Revenue (Calculated)			42,786,575			43,175,204	0.9
Correction Factor			1.000000			1.000000	
Total Base Revenue (Booked)			42,786,575			43,175,204	0.9

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ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
 PAGE 13

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended —/—/—
 — Historical Prior Year Ended —/—/—
 Witness: L. R. SMITH

RATE SCHEDULE SBF

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Customer Charge:							
T-O-D Primary	56 Bills	\$280.00	15,680	56 Bills	\$280.00	15,680	0.0
T-O-D Subtrans.	28 Bills	\$280.00	7,840	28 Bills	\$280.00	7,840	0.0
Total	84 Bills		23,520	84 Bills		23,520	0.0
Energy Charge (Supplemental):							
T-O-D Pri. On-Peak	29,803 MWH	\$22.83	680,402	29,803 MWH	\$21.98	655,070	(3.7)
T-O-D Pri. Off-Peak	88,179 MWH	\$10.11	891,490	88,179 MWH	\$10.08	888,844	(0.3)
T-O-D Subtrans. On-Peak	0 MWH	\$22.83	0	0 MWH	\$21.98	0	-
T-O-D Subtrans. Off-Peak	0 MWH	\$10.11	0	0 MWH	\$10.08	0	-
Energy Charge (Standby):							
T-O-D Pri. On-Peak	4,454 MWH	\$9.79	43,605	4,454 MWH	\$9.84	43,827	0.5
T-O-D Pri. Off-Peak	10,922 MWH	\$9.79	106,926	10,922 MWH	\$9.84	107,472	0.5
T-O-D Subtrans. On-Peak	203 MWH	\$9.79	1,987	203 MWH	\$9.84	1,998	0.6
T-O-D Subtrans. Off-Peak	426 MWH	\$9.79	4,171	426 MWH	\$9.84	4,192	0.5
Total	133,987 MWH		1,728,581	133,987 MWH		1,701,403	(1.6)
Demand Charge (Supplemental):							
T-O-D Pri. Peak	208,934 KW	\$7.00	1,462,538	208,934 KW	\$7.25	1,514,772	3.6
T-O-D Subtrans. Peak	0 KW	\$7.00	0	0 KW	\$7.25	0	-
Demand Charge (Standby):							
T-O-D Pri. Peak	314,910 KW	\$2.53	796,722	314,910 KW	\$2.66	837,661	5.1
Reservation Chg. Pri	72,870 KW/Mo. (1)	\$0.84	61,211	72,870 KW/Mo. (1)	\$0.87	63,397	3.6
Reservation Chg. Pri	1,368,475 KW/Day (1)	\$0.33	451,597	1,368,475 KW/Day (1)	\$0.34	465,282	3.0
T-O-D Subtrans. Peak	74,586 KW	\$2.53	188,703	74,586 KW	\$2.66	198,399	5.1
Reservation Chg. Subtrans.	65,538 KW/Mo. (1)	\$0.84	55,052	65,538 KW/Mo. (1)	\$0.87	57,018	3.6
Reservation Chg. Subtrans.	31,028 KW/Day (1)	\$0.33	10,239	31,028 KW/Day (1)	\$0.34	10,550	3.0
Total	598,430 KW		3,026,062	598,430 KW		3,147,079	4.0

) Not included in total.

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Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-E1
 PAGE 14

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

RATE SCHEDULE SBF

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 10							
Power Factor Charge (Supp.):							
T-O-D Primary	0 MVARH	\$2.00	0	0 MVARH	\$2.00	0	-
T-O-D Subtrans.	0 MVARH	\$2.00	0	0 MVARH	\$2.00	0	-
Power Factor Charge (Stby.):							
T-O-D Primary	0 MVARH	\$2.00	0	0 MVARH	\$2.00	0	-
T-O-D Subtrans.	125 MVARH	\$2.00	250	125 MVARH	\$2.00	250	-
Total	125 MVARH		250	125 MVARH		250	-
Power Factor Credit (Supp.):							
T-O-D Primary	32,015 MVARH	(\$1.00)	(32,015)	32,015 MVARH	(\$1.00)	(32,015)	0.0
T-O-D Subtrans.	0 MVARH	(\$1.00)	0	0 MVARH	(\$1.00)	0	-
Power Factor Credit (Stby.):							
T-O-D Primary	4,172 MVARH	(\$1.00)	(4,172)	4,172 MVARH	(\$1.00)	(4,172)	0.0
T-O-D Subtrans.	0 MVARH	(\$1.00)	0	0 MVARH	(\$1.00)	0	-
Total	36,187 MVARH		(36,187)	36,187 MVARH		(36,187)	0.0
Meter Level Discount (Supp.):							
T-O-D Primary	3,034,430 \$	-1%	(30,344)	3,058,686 \$	-1%	(30,587)	0.8
T-O-D Subtrans.	0 \$	-2%	0	0 \$	-2%	0	-
Meter Level Discount (Stby.):							
T-O-D Primary	1,460,061 \$	-1%	(14,601)	1,517,639 \$	-1%	(15,176)	3.9
T-O-D Subtrans.	260,152 \$	-2%	(5,203)	272,157 \$	-2%	(5,443)	4.6
Total	4,754,643 \$		(50,148)	4,848,482 \$		(51,206)	2.1

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ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-E1
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Continued on Page 12

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO.: 920324-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:

XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended —/—/—
 — Historical Prior Year Ended —/—/—
 Witness: L. R. SMITH

RATE SCHEDULE SBF

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			X INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 11							
Transf. Owner. Disc. (Supp.):							
T-O-D Primary	156,934 KW	(\$0.36)	(56,496)	156,934 KW	(\$0.36)	(56,496)	0.0
T-O-D Subtrans.	0 KW	(\$0.59)	0	0 KW	(\$0.59)	0	-
Transf. Owner. Disc. (Stby.):							
T-O-D Primary	208,522 KW	(\$0.28)	(58,386)	208,522 KW	(\$0.32)	(66,727)	14.3
T-O-D Subtrans.	74,586 KW	(\$0.46)	(34,310)	74,586 KW	(\$0.52)	(38,785)	13.0
Total	440,042 KW		(149,192)	440,042 KW		(162,008)	8.6
Emergency Relay Charge (Supp.):							
T-O-D Primary	82,606 KW	\$0.60	49,564	82,606 KW	\$0.60	49,564	0.0
T-O-D Subtrans.	0 KW	\$0.60	0	0 KW	\$0.60	0	-
Emergency Relay Charge (Stby.):							
T-O-D Primary	178,733 KW	\$0.60	107,240	178,733 KW	\$0.60	107,240	0.0
T-O-D Subtrans.	0 KW	\$0.60	0	0 KW	\$0.60	0	-
Total	261,339 KW		156,804	261,339 KW		156,804	0.0
Total Base Revenue (Calculated)			4,699,690			4,779,655	1.7
Correction Factor			1.000000			1.000000	
Total Base Revenue (Booked)			4,699,690			4,779,655	1.7

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
 PAGE 16

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended —/—/—
 — Historical Prior Year Ended —/—/—
 Witness: L. R. SMITH

RATE SCHEDULE 1S-1

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Customer Charge:							
Standard Primary	129 Bills	\$1,000.00	129,000	129 Bills	\$1,000.00	129,000	0.0
Standard Subtrans.	12 Bills	\$1,000.00	12,000	12 Bills	\$1,000.00	12,000	0.0
T-O-D Primary	129 Bills	\$1,000.00	129,000	129 Bills	\$1,000.00	129,000	0.0
T-O-D Subtrans.	211 Bills	\$1,000.00	211,000	211 Bills	\$1,000.00	211,000	0.0
Total	481 Bills		481,000	481 Bills		481,000	0.0
Energy Charge:							
Standard Primary	49,443 MWH	\$11.34	560,684	49,443 MWH	\$10.78	532,996	(4.9)
Standard Subtrans.	3,309 MWH	\$11.34	37,524	3,309 MWH	\$10.78	35,671	(4.9)
T-O-D Pri. On-Peak	80,226 MWH	\$11.34	909,763	80,226 MWH	\$10.78	864,836	(4.9)
T-O-D Pri. Off-Peak	248,837 MWH	\$11.34	2,821,812	248,837 MWH	\$10.78	2,682,463	(4.9)
T-O-D Subtrans. On-Peak	194,497 MWH	\$11.34	2,205,596	194,497 MWH	\$10.78	2,096,678	(4.9)
T-O-D Subtrans. Off-Peak	599,044 MWH	\$11.34	6,793,159	599,044 MWH	\$10.78	6,457,694	(4.9)
Total	1,175,356 MWH (1)		13,328,538	1,175,356 MWH (1)		12,670,338	(4.9)
Demand Charge:							
Standard Primary	217,890 KW	\$1.45	315,941	217,890 KW	\$1.45	315,941	0.0
Standard Subtrans.	7,376 KW	\$1.45	10,695	7,376 KW	\$1.45	10,695	0.0
T-O-D Primary	929,259 KW	\$1.45	1,347,426	929,259 KW	\$1.45	1,347,426	0.0
T-O-D Subtrans.	2,076,509 KW	\$1.45	3,010,938	2,076,509 KW	\$1.45	3,010,938	0.0
Total	3,231,034 KW		4,685,000	3,231,034 KW		4,685,000	0.0

(1) Excludes 3,171 MWH of Optional Provision.

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Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
 PAGE 17

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

RATE SCHEDULE 1S-1

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 13							
Power Factor Charge:							
Standard Primary	918 MVAH	\$2.00	1,836	918 HVARH	\$2.00	1,836	0.0
Standard Subtrans.	29 MVAH	\$2.00	58	29 HVARH	\$2.00	58	0.0
T-O-D Primary	882 MVAH	\$2.00	1,764	882 HVARH	\$2.00	1,764	0.0
T-O-D Subtrans.	7,098 MVAH	\$2.00	14,196	7,098 HVARH	\$2.00	14,196	0.0
Total	8,927 MVAH		17,854	8,927 HVARH		17,854	0.0
Power Factor Credit:							
Standard Primary	2,549 HVARH	(\$1.00)	(2,549)	2,549 HVARH	(\$1.00)	(2,549)	0.0
Standard Subtrans.	80 HVARH	(\$1.00)	(80)	80 HVARH	(\$1.00)	(80)	0.0
T-O-D Primary	16,932 HVARH	(\$1.00)	(16,932)	16,932 HVARH	(\$1.00)	(16,932)	0.0
T-O-D Subtrans.	98,478 HVARH	(\$1.00)	(98,478)	98,478 HVARH	(\$1.00)	(98,478)	0.0
Total	118,039 HVARH		(118,039)	118,039 HVARH		(118,039)	0.0
Metering Level Discount:							
Standard Subtrans.	48,219 \$	-1%	(482)	46,366 \$	-1%	(464)	(3.7)
T-O-D Subtrans.	12,009,693 \$	-1%	(120,097)	11,565,310 \$	-1%	(115,653)	(3.7)
Total	12,057,912 \$		(120,579)	11,611,676 \$		(116,117)	(3.7)
Transformer Owner. Discount:							
Standard Subtrans.	7,376 KW	(\$0.23)	(1,696)	7,376 KW	(\$0.23)	(1,696)	0.0
T-O-D Subtrans.	2,046,864 KW	(\$0.23)	(470,779)	2,046,864 KW	(\$0.23)	(470,779)	0.0
Total	2,054,240 KW		(472,475)	2,054,240 KW		(472,475)	0.0

Continued on Page 15

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
 PAGE 18

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended —/—/
 — Historical Prior Year Ended —/—/
 Witness: L. R. SMITH

RATE SCHEDULE 1S-1

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 14							
Total Base Revenue (Calculated)			17,801,299			17,147,561	(3.7)
Correction Factor			1.000000			1.000000	
Total Base Revenue (Booked)			17,801,299			17,147,561	(3.7)

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ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
 PAGE 19

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of date shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

RATE SCHEDULE SBI-1

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Customer Charge:							
T-O-D Primary	0 Bills	\$1,025.00	0	0 Bills	\$1,025.00	0	-
T-O-D Subtrans.	48 Bills	\$1,025.00	49,200	48 bills	\$1,025.00	49,200	0.0
Total	48 Bills		49,200	48 Bills		49,200	0.0
Energy Charge (Supplemental):							
T-O-D Pri. On-Peak	0 MWH	\$11.34	0	0 MWH	\$10.78	0	-
T-O-D Pri. Off-Peak	0 MWH	\$11.34	0	0 MWH	\$10.78	0	-
T-O-D Subtrans. On-Peak	30,787 MWH	\$11.34	349,125	30,787 MWH	\$10.78	331,884	(4.9)
T-O-D Subtrans. Off-Peak	94,874 MWH	\$11.34	1,075,871	94,874 MWH	\$10.78	1,022,742	(4.9)
Energy Charge (Standby):							
T-O-D Pri. On-Peak	0 MWH	\$9.56	0	0 MWH	\$9.61	0	-
T-O-D Pri. Off-Peak	0 MWH	\$9.56	0	0 MWH	\$9.61	0	-
T-O-D Subtrans. On-Peak	21,027 MWH	\$9.56	201,018	21,027 MWH	\$9.61	202,069	0.5
T-O-D Subtrans. Off-Peak	60,982 MWH	\$9.56	582,988	60,982 MWH	\$9.61	586,037	0.5
Total	207,670 MWH (1)		2,209,002	207,670 MWH (1)		2,142,732	(3.0)
Demand Charge (Supplemental):							
T-O-D Pri.	0 KW	\$1.45	0	0 KW	\$1.45	0	-
T-O-D Subtrans.	156,000 KW	\$1.45	226,200	156,000 KW	\$1.45	226,200	0.0
Demand Charge (Standby):							
T-O-D Pri.	0 KW	\$0.86	0	0 KW	\$0.95	0	-
Reservation Chg. Pri	0 KW/Mo. (2)	\$0.08	0	0 KW/Mo. (2)	\$0.09	0	-
Reservation Chg. Pri	0 KW/Day (2)	\$0.03	0	0 KW/Day (2)	\$0.03	0	-
T-O-D Subtrans.	1,109,664 KW	\$0.86	954,311	1,109,664 KW	\$0.95	1,054,181	10.5
Reservation Chg. Subtrans.	396,816 KW/Mo. (2)	\$0.08	31,745	396,816 KW/Mo. (2)	\$0.09	35,713	12.5
Reservation Chg. Subtrans.	3,562,687 KW/Day (2)	\$0.03	106,881	3,562,687 KW/Day (2)	\$0.03	106,881	0.0
Total	1,265,664 KW		1,319,137	1,265,664 KW		1,422,975	7.9

(1) Excludes 573 MWH of Optional Provision.
 (2) Not included in total.
 continued on Page 17

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
 PAGE 20

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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

RATE SCHEDULE SBI-1

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 16							
Power Factor Charge (Supp.)							
T-O-D Primary	0 MVARH	\$2.00	0	0 MVARH	\$2.00	0	-
T-O-D Subtrans.	2,349 MVARH	\$2.00	4,698	2,349 MVARH	\$2.00	4,698	0.0
Power Factor Charge (Stby.)							
T-O-D Primary	0 MVARH	\$2.00	0	0 MVARH	\$2.00	0	-
T-O-D Subtrans.	1,534 MVARH	\$2.00	3,068	1,534 MVARH	\$2.00	3,068	-
Total	3,883 MVARH		7,766	3,883 MVARH		7,766	-
Power Factor Credit (Supp.)							
T-O-D Primary	0 MVARH	(\$1.00)	0	0 MVARH	(\$1.00)	0	-
T-O-D Subtrans.	6,131 MVARH	(\$1.00)	(6,131)	6,131 MVARH	(\$1.00)	(6,131)	0.0
Power Factor Credit (Stby.)							
T-O-D Primary	0 MVARH	(\$1.00)	0	0 MVARH	(\$1.00)	0	-
T-O-D Subtrans.	4,001 MVARH	(\$1.00)	(4,001)	4,001 MVARH	(\$1.00)	(4,001)	-
Total	10,132 MVARH		(10,132)	10,132 MVARH		(10,132)	0.0
Meter Level Discount (Supp.)							
T-O-D Subtrans.	1,651,196 \$	-1%	(16,512)	1,580,826 \$	-1%	(15,808)	(4.3)
Meter Level Discount (Stby.)							
T-O-D Subtrans.	1,876,943 \$	-1%	(18,769)	1,984,881 \$	-1%	(19,849)	5.8
Total	3,528,139 \$		(35,281)	3,565,707 \$		(35,657)	1.1
Transf. Owner. Disc. (Supp.)							
T-O-D Subtrans.	156,000 KW	(\$0.23)	(35,880)	156,000 KW	(\$0.23)	(35,880)	0.0
Transf. Owner. Disc. (Stby.)							
T-O-D Subtrans.	1,109,664 KW	(\$0.20)	(221,933)	1,109,664 KW	(\$0.21)	(233,029)	5.0
Total	1,265,664 KW		(257,813)	1,265,664 KW		(268,909)	4.3

Continued on Page 18

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
 PAGE 21

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

RATE SCHEDULE SBI-1

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 17							
Total Base Revenue (Calculated)			3,281,879			3,307,975	0.8
Correction Factor			1.000000			1.000000	
Total Base Revenue (Booked)			3,281,879			3,307,975	0.8

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ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
 PAGE 22

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 Projected Prior Year Ended / /
 Historical Prior Year Ended / /
 Witness: L. R. SMITH

RATE SCHEDULE 15-3

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Customer Charge:							
Standard Primary	60 Bills	\$1,000.00	60,000	60 Bills	\$1,000.00	60,000	0.0
Standard Subtrans.	0 Bills	\$1,000.00	0	0 Bills	\$1,000.00	0	-
T-O-D Primary	84 Bills	\$1,000.00	84,000	84 Bills	\$1,000.00	84,000	0.0
T-O-D Subtrans.	12 Bills	\$1,000.00	12,000	12 Bills	\$1,000.00	12,000	0.0
Total	156 Bills		156,000	156 Bills		156,000	0.0
Energy Charge:							
Standard Primary	62,070 MWH	\$15.61	968,913	62,070 MWH	\$13.27	823,669	(15.0)
Standard Subtrans.	0 MWH	\$15.61	0	0 MWH	\$13.27	0	-
T-O-D Pri. On-Peak	46,477 MWH	\$15.61	725,506	46,477 MWH	\$13.27	616,750	(15.0)
T-O-D Pri. Off-Peak	126,873 MWH	\$15.61	1,980,488	126,873 MWH	\$13.27	1,683,605	(15.0)
T-O-D Subtrans. On-Peak	1,720 MWH	\$15.61	26,849	1,720 MWH	\$13.27	22,824	(15.0)
T-O-D Subtrans. Off-Peak	5,343 MWH	\$15.61	83,404	5,343 MWH	\$13.27	70,902	(15.0)
Total	242,483 MWH (1)		3,785,160	242,483 MWH (1)		3,217,750	(15.0)
Demand Charge:							
Standard Primary	197,634 KW	\$1.45	286,569	197,634 KW	\$1.45	286,569	0.0
Standard Subtrans.	0 KW	\$1.45	0	0 KW	\$1.45	0	-
T-O-D Primary	326,004 KW	\$1.45	472,706	326,004 KW	\$1.45	472,706	0.0
T-O-D Subtrans.	16,379 KW	\$1.45	23,750	16,379 KW	\$1.45	23,750	0.0
Total	540,017 KW		783,025	540,017 KW		783,025	0.0

(1) Excludes 513 MWH of Optional Provision.

Continued on Page 20

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
 PAGE 23

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended —/—/—
 — Historical Prior Year Ended —/—/—
 Witness: L. R. SMITH

RATE SCHEDULE IS-3

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 19							
Power Factor Charge:							
Standard Primary	561 MVAH	\$2.00	1,122	561 MVARH	\$2.00	1,122	0.0
Standard Subtrans.	0 MVAH	\$2.00	0	0 MVARH	\$2.00	0	-
T-O-D Primary	2,221 MVAH	\$2.00	4,442	2,221 MVARH	\$2.00	4,442	0.0
T-O-D Subtrans.	0 MVAH	\$2.00	0	0 MVARH	\$2.00	0	-
Total	2,782 MVAH		5,564	2,782 MVARH		5,564	0.0
Power Factor Credit:							
Standard Primary	5,924 MVARH	(\$1.00)	(5,924)	5,924 MVARH	(\$1.00)	(5,924)	0.0
Standard Subtrans.	0 MVARH	(\$1.00)	0	0 MVARH	(\$1.00)	0	-
T-O-D Primary	12,926 MVARH	(\$1.00)	(12,926)	12,926 MVARH	(\$1.00)	(12,926)	0.0
T-O-D Subtrans.	1,116 MVARH	(\$1.00)	(1,116)	1,116 MVARH	(\$1.00)	(1,116)	0.0
Total	19,966 MVARH		(19,966)	19,966 MVARH		(19,966)	0.0
Metering Level Discount:							
Standard Subtrans.	0 \$	-1X	0	0 \$	-1X	0	-
T-O-D Subtrans.	134,003 \$	-1X	(1,340)	117,476 \$	-1X	(1,175)	(12.3)
Total	134,003 \$		(1,340)	117,476 \$		(1,175)	(12.3)
Transformer Owner. Discount:							
Standard Subtrans.	0 KW	(\$0.23)	0	0 KW	(\$0.23)	0	-
T-O-D Subtrans.	16,379 KW	(\$0.23)	(3,767)	16,379 KW	(\$0.23)	(3,767)	0.0
Total	16,379 KW		(3,767)	16,379 KW		(3,767)	0.0

Continued on Page 21

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
 PAGE 24

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

RATE SCHEDULE 1S-3

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 20							
Total Base Revenue (Calculated)			4,704,676			4,137,431	(12.1)
Correction Factor			1.000000			1.000000	
Total Base Revenue (Booked)			4,704,676			4,137,431	(12.1)

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ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
 PAGE 25

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

RATE SCHEDULE SBI-3

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Customer Charge:							
T-O-D Primary	0 Bills	\$1,025.00	0	0 Bills	\$1,025.00	0	-
T-O-D Subtrans.	48 Bills	\$1,025.00	49,200	48 Bills	\$1,025.00	49,200	0.0
Total	48 Bills		49,200	48 Bills		49,200	0.0
Energy Charge (Supplemental):							
T-O-D Pri. On-Peak	0 MWH	\$15.61	0	0 MWH	\$13.27	0	-
T-O-D Pri. Off-Peak	0 MWH	\$15.61	0	0 MWH	\$13.27	0	-
T-O-D Subtrans. On-Peak	17,683 MWH	\$15.61	276,032	17,683 MWH	\$13.27	234,653	(15.0)
T-O-D Subtrans. Off-Peak	53,937 MWH	\$15.61	841,957	53,937 MWH	\$13.27	715,744	(15.0)
Energy Charge (Standby):							
T-O-D Pri. On-Peak	0 MWH	\$9.56	0	0 MWH	\$9.61	0	-
T-O-D Pri. Off-Peak	0 MWH	\$9.56	0	0 MWH	\$9.61	0	-
T-O-D Subtrans. On-Peak	16,181 MWH	\$9.56	154,690	16,181 MWH	\$9.61	155,499	0.5
T-O-D Subtrans. Off-Peak	48,958 MWH	\$9.56	468,038	48,958 MWH	\$9.61	470,486	0.5
Total	136,759 MWH (1)		1,740,717	136,759 MWH (1)		1,576,382	(9.4)
Demand Charge (Supplemental):							
T-O-D Pri.	0 KW	\$1.45	0	0 KW	\$1.45	0	-
T-O-D Subtrans.	207,600 KW	\$1.45	301,020	207,600 KW	\$1.45	301,020	0.0
Demand Charge (Standby):							
T-O-D Pri.	0 KW	\$0.86	0	0 KW	\$0.95	0	-
Reservation Chg. Pri	0 KW/Mo. (2)	\$0.08	0	0 KW/Mo. (2)	\$0.09	0	-
Reservation Chg. Pri	0 KW/Day (2)	\$0.03	0	0 KW/Day (2)	\$0.03	0	-
T-O-D Subtrans.	1,256,304 KW	\$0.86	1,080,421	1,256,304 KW	\$0.95	1,193,489	10.5
Reservation Chg. Subtrans.	266,588 KW/Mo. (2)	\$0.08	21,327	266,588 KW/Mo. (2)	\$0.09	23,993	12.5
Reservation Chg. Subtrans.	5,171,827 KW/Day (2)	\$0.03	155,155	5,171,827 KW/Day (2)	\$0.03	155,155	0.0
Total	1,463,904 KW		1,557,923	1,463,904 KW		1,673,657	7.4

1) Excludes 345 MWH of Optional Provision.

2) Not included in total.

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Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
 PAGE 26

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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

RATE SCHEDULE SBI-3

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 22							
Power Factor Charge (Supp.)							
T-O-D Primary	0 HVARH	\$2.00	0	0 HVARH	\$2.00	0	-
T-O-D Subtrans.	1,095 HVARH	\$2.00	2,190	1,095 HVARH	\$2.00	2,190	0.0
Power Factor Charge (Stby.)							
T-O-D Primary	0 HVARH	\$2.00	0	0 HVARH	\$2.00	0	-
T-O-D Subtrans.	996 HVARH	\$2.00	1,992	996 HVARH	\$2.00	1,992	0.0
Total	2,091 HVARH		4,182	2,091 HVARH		4,182	0.0
Power Factor Credit (Supp.)							
T-O-D Primary	0 HVARH	(\$1.00)	0	0 HVARH	(\$1.00)	0	-
T-O-D Subtrans.	8,217 HVARH	(\$1.00)	(8,217)	8,217 HVARH	(\$1.00)	(8,217)	0.0
Power Factor Credit (Stby.)							
T-O-D Primary	0 HVARH	(\$1.00)	0	0 HVARH	(\$1.00)	0	-
T-O-D Subtrans.	7,473 HVARH	(\$1.00)	(7,473)	7,473 HVARH	(\$1.00)	(7,473)	-
Total	15,690 HVARH		(15,690)	15,690 HVARH		(15,690)	0.0
Meter Level Discount (Supp.)							
T-O-D Subtrans.	1,419,009 \$	-1%	(14,190)	1,251,417 \$	-1%	(12,514)	(11.8)
Meter Level Discount (Stby.)							
T-O-D Subtrans.	1,879,631 \$	-1%	(18,796)	1,998,622 \$	-1%	(19,986)	6.3
Total	3,298,640 \$		(32,986)	3,250,039 \$		(32,500)	(1.5)
Transf. Owner. Disc. (Supp.)							
T-O-D Subtrans.	207,600 KW	(\$0.23)	(47,748)	207,600 KW	(\$0.23)	(47,748)	0.0
Transf. Owner. Disc. (Stby.)							
T-O-D Subtrans.	1,256,304 KW	(\$0.20)	(251,261)	1,256,304 KW	(\$0.21)	(263,824)	5.0
Total	1,463,904 KW		(299,009)	1,463,904 KW		(311,572)	4.2

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Continued on Page 24

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, HWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended —/—/—
 — Historical Prior Year Ended —/—/—
 Witness: L. R. SMITH

RATE SCHEDULE SBI-3

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Continued from Page 23							
Total Base Revenue (Calculated)			3,004,337			2,943,659	(2.0)
Correction Factor			1.000000			1.000000	
Total Base Revenue (Booked)			3,004,337			2,943,659	(2.0)

Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO.: 920324-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b and E-18c. Provide total number of Bills, MWH and Billing KW for each rate schedule (including Standard and Time-of-Day customers) and transfer group.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended ___/___/___
 — Historical Prior Year Ended ___/___/___
 WITNESS: L. R. SMITH

RATE SCHEDULE TS

TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			% INCREASE
	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
Customer Charge: Standard	20,674 Bills	\$8.50	175,729	20,674 Bills	\$8.50	175,729	0.0
Total	20,674 Bills		175,729	20,674 Bills		175,729	0.0
Energy and Demand Charge: Standard	2,481 MWH	\$41.30	102,465	2,481 MWH	\$43.42	107,725	5.1
Total	2,481 MWH		102,465	2,481 MWH		107,725	5.1
Total Base Revenue (Calculated)			278,194			283,454	1.9
Correction Factor			1.000000			1.000000	
Total Base Revenue (Booked)			278,194			283,454	1.9

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Supporting Schedules: E-18a, E-18b, E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual KWH's must agree with the data provided in Schedule E-16a.

Type of data shown:

XX Subsequent Year Ended 12/31/94

— Projected Prior Year Ended / /

— Historical Prior Year Ended / /

Witness: L. R. SMITH

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO.: 920324-EI

RATE SCHEDULE SL-2

TYPE OF FACILITY	PRESENT REVENUE CALCULATION							PROPOSED REVENUE CALCULATION					PERCENT INCREASE	
	ANNUAL BILLING ITEMS	EST. KWH / MO.	ANNUAL KWH	FACILITY CHARGE	ENERGY CHARGE	MAINT. CHARGE	TOTAL MONTHLY CHARGE	\$ TOTAL REVENUE	FACILITY CHARGE	ENERGY CHARGE	MAINT. CHARGE	TOTAL MONTHLY CHARGE		\$ TOTAL REVENUE
Fixture Type:														
4,000 Lumen High Pressure Sodium	220,398	20	4,407,960	\$2.68	\$0.43	\$1.17	\$4.28	\$943,303	\$2.85	\$0.42	\$1.17	\$4.44	\$978,567	3.7
5,800 Lumen High Pressure Sodium	29,030	29	841,870	2.71	0.62	1.20	4.53	131,506	2.89	0.60	1.20	4.69	136,151	3.5
9,500 Lumen High Pressure Sodium	300,303	51	15,315,453	3.08	1.09	1.22	5.39	1,618,633	3.28	1.06	1.22	5.56	1,669,685	3.2
16,000 Lumen High Pressure Sodium	43,539	70	3,047,730	3.54	1.49	0.91	5.94	258,622	3.77	1.45	0.91	6.13	266,894	3.2
27,500 Lumen High Pressure Sodium	60,026	110	6,602,860	4.13	2.35	0.97	7.45	447,194	4.40	2.28	0.97	7.65	459,199	2.7
50,000 Lumen High Pressure Sodium	13,016	170	2,212,720	4.31	3.63	1.09	9.03	117,534	4.59	3.53	1.09	9.21	119,877	2.0
5,800 Lumen High Pressure Sodium - Post Top	16,050	29	465,450	4.25	0.62	2.74	7.61	122,141	4.53	0.60	2.74	7.87	126,314	3.4
Additional Fixture on a Wood or Concrete Pole:														
4,000 Lumen High Pressure Sodium	338	20	6,760	2.41	0.43	1.17	4.01	1,355	2.57	0.42	1.17	4.16	1,406	3.8
5,800 Lumen High Pressure Sodium	135	29	3,915	2.44	0.62	1.20	4.26	575	2.60	0.60	1.20	4.40	594	3.3
9,500 Lumen High Pressure Sodium	3,085	51	157,335	2.79	1.09	1.22	5.10	15,734	2.97	1.06	1.22	5.25	16,196	2.9
16,000 Lumen High Pressure Sodium	2,329	70	163,030	3.25	1.49	0.91	5.65	13,159	3.46	1.45	0.91	5.82	13,555	3.0
27,500 Lumen High Pressure Sodium	1,530	110	168,300	3.84	2.35	0.97	7.16	10,955	4.09	2.28	0.97	7.34	11,230	2.5
50,000 Lumen High Pressure Sodium	37	170	6,290	4.03	3.63	1.09	8.75	324	4.29	3.53	1.09	8.91	330	1.9
Additional Fixture on an Aluminum Pole:														
4,000 Lumen High Pressure Sodium	0	20	0	2.42	0.43	1.17	4.02	0	2.58	0.42	1.17	4.17	0	-
5,800 Lumen High Pressure Sodium	0	29	0	2.44	0.62	1.20	4.26	0	2.60	0.60	1.20	4.40	0	-
9,500 Lumen High Pressure Sodium	498	51	25,398	2.74	1.09	1.22	5.05	2,515	2.92	1.06	1.22	5.20	2,590	3.0
16,000 Lumen High Pressure Sodium	184	70	12,880	5.23	1.49	0.91	7.63	1,404	5.57	1.45	0.91	7.93	1,459	3.9
27,500 Lumen High Pressure Sodium	0	110	0	5.83	2.35	0.97	9.15	0	6.21	2.28	0.97	9.46	0	-
50,000 Lumen High Pressure Sodium	0	170	0	6.30	3.63	1.09	11.02	0	6.71	3.53	1.09	11.33	0	-
Special Conditions:														
Energy Only	-	-	9,363,875	-	-	-	-	199,825	-	-	-	-	194,488	(2.7)

Present Energy Charge calculated @ \$0.02134 per KWH

Proposed Energy Charge calculated @ \$0.02077 per KWH

Continued on Page 2

Supporting Schedules: E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
DOCKET NO. 920324-EI
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual KWH's must agree with the data provided in Schedule E-16a.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO.: 920324-EI

RATE SCHEDULE SL-2

TYPE OF FACILITY	ANNUAL BILLING ITEMS	EST. KWH / MO.	ANNUAL KWH	PRESENT REVENUE CALCULATION				\$ TOTAL REVENUE	PROPOSED REVENUE CALCULATION				PERCENT INCREASE	
				FACILITY CHARGE	ENERGY CHARGE	MAINT. CHARGE	TOTAL MONTHLY CHARGE		FACILITY CHARGE	ENERGY CHARGE	MAINT. CHARGE	TOTAL MONTHLY CHARGE		
Continued from Page 1														
Fixture Type (C. I. A. C.):														
4,000 Lumen High Pressure Sodium	12	20	240	-	\$0.43	\$1.17	\$1.60	\$19	-	\$0.42	\$1.17	\$1.59	\$19	0.0
5,800 Lumen High Pressure Sodium	12,057	29	349,653	-	0.62	1.20	1.82	21,944	-	0.60	1.20	1.80	21,703	(1.1)
9,500 Lumen High Pressure Sodium	2,679	51	136,629	-	1.09	1.22	2.31	6,188	-	1.06	1.22	2.28	6,108	(1.3)
16,000 Lumen High Pressure Sodium	0	70	0	-	1.49	0.91	2.40	0	-	1.45	0.91	2.36	0	-
27,500 Lumen High Pressure Sodium	1,192	110	131,120	-	2.35	0.97	3.32	3,957	-	2.28	0.97	3.25	3,874	(2.1)
50,000 Lumen High Pressure Sodium	2,925	170	497,250	-	3.63	1.09	4.72	13,806	-	3.53	1.09	4.62	13,514	(2.1)
5,800 Lumen High Pressure Sodium - Post Top	0	29	0	-	0.62	2.74	3.36	0	-	0.60	2.74	3.34	0	-
Additional Fixture on a Wood or Concrete Pole (C. I. A. C.):														
4,000 Lumen High Pressure Sodium	0	20	0	-	0.43	1.17	1.60	0	-	0.42	1.17	1.59	0	-
5,800 Lumen High Pressure Sodium	0	29	0	-	0.62	1.20	1.82	0	-	0.60	1.20	1.80	0	-
9,500 Lumen High Pressure Sodium	0	51	0	-	1.09	1.22	2.31	0	-	1.06	1.22	2.28	0	-
16,000 Lumen High Pressure Sodium	0	70	0	-	1.49	0.91	2.40	0	-	1.45	0.91	2.36	0	-
27,500 Lumen High Pressure Sodium	0	110	0	-	2.35	0.97	3.32	0	-	2.28	0.97	3.25	0	-
50,000 Lumen High Pressure Sodium	12	170	2,040	-	3.63	1.09	4.72	57	-	3.53	1.09	4.62	55	(3.5)
Additional Fixture on an Aluminum Pole (C. I. A. C.):														
4,000 Lumen High Pressure Sodium	0	20	0	-	0.43	1.17	1.60	0	-	0.42	1.17	1.59	0	-
5,800 Lumen High Pressure Sodium	0	29	0	-	0.62	1.20	1.82	0	-	0.60	1.20	1.80	0	-
9,500 Lumen High Pressure Sodium	0	51	0	-	1.09	1.22	2.31	0	-	1.06	1.22	2.28	0	-
16,000 Lumen High Pressure Sodium	0	70	0	-	1.49	0.91	2.40	0	-	1.45	0.91	2.36	0	-
27,500 Lumen High Pressure Sodium	49	110	5,390	-	2.35	0.97	3.32	163	-	2.28	0.97	3.25	159	(2.5)
50,000 Lumen High Pressure Sodium	0	170	0	-	3.63	1.09	4.72	0	-	3.53	1.09	4.62	0	-
Total Fixtures and KWH	709,424		43,924,148											
Present Energy Charge calculated @ \$0.02134 per KWH														
Proposed Energy Charge calculated @ \$0.02077 per KWH														

Continued on Page 3

Supporting Schedules: E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual KVH's must agree with the data provided in Schedule E-16a.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 Historical Prior Year Ended / /
 Witness: L. R. SMITH

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO.: 920324-EI

RATE SCHEDULE SL-2

TYPE OF FACILITY	ANNUAL BILLING ITEHS	EST. KWH / MO.	ANNUAL KVH	PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION				PERCENT INCREASE		
				FACILITY CHARGE	ENERGY CHARGE	MAINT. CHARGE	TOTAL MONTHLY CHARGE	\$ TOTAL REVENUE	FACILITY CHARGE	ENERGY CHARGE	MAINT. CHARGE		TOTAL MONTHLY CHARGE	\$ TOTAL REVENUE
Continued from Page 2														
Pole / Wire Type:														
Set Wood Pole - Overhead Wire (30 ft.)	40,601			\$2.22	-	-	\$2.22	\$90,134	\$2.36	-	-	\$2.36	\$95,818	6.3
Set Wood Pole - Overhead Wire (35 ft.)	12,979			2.50	-	-	2.50	32,448	2.66	-	-	2.66	34,524	6.4
Set Concrete Pole - Overhead Wire	15,941			4.53	-	-	4.53	72,213	4.82	-	-	4.82	76,836	6.4
Existing Pole - Underground Wire	338			4.20	-	-	4.20	1,420	4.47	-	-	4.47	1,511	6.4
Set Concrete Pole - Underground Wire (4,000 to 9,500 Lumen)	192,682			9.60	-	-	9.60	1,849,747	10.23	-	-	10.23	1,971,137	6.6
Set Concrete Pole - Underground Wire (16,000 Lumen)	19,536			13.03	-	-	13.03	254,554	13.88	-	-	13.88	271,160	6.5
Set Concrete Pole - Underground Wire (27,500 - 50,000 Lumen)	2,735			19.70	-	-	19.70	53,880	20.98	-	-	20.98	57,380	6.5
Set Aluminum Pole - Underground Wire (4,000 to 9,500 Lumen)	31,433			9.99	-	-	9.99	314,016	10.64	-	-	10.64	334,447	6.5
Set Aluminum Pole - Underground Wire (16,000 Lumen)	946			23.61	-	-	23.61	22,335	25.15	-	-	25.15	23,792	6.5
Set Aluminum Pole - Underground Wire (27,500 to 50,000 Lumen)	4,566			25.56	-	-	25.56	116,707	27.22	-	-	27.22	124,287	6.5
Set Aluminum Pole - Underground Wire (27,500 to 50,000 Lumen)	3,570			33.96	-	-	33.96	121,237	36.17	-	-	36.17	129,127	6.5
Decorative Post Top Pole - Underground Wire	16,050			6.04	-	-	6.04	96,942	6.43	-	-	6.43	103,202	6.5
Total Poles and Base Revenue	341,377							\$6,956,546				\$7,267,188	4.5	

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
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Supporting Schedules: E-18c

Recap Schedules: E-16a, E-17

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual KWH's must agree with the data provided in Schedule E-16a.

Type of data shown:

XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO.: 920324-EI

RATE SCHEDULE OL-1

TYPE OF FACILITY	ANNUAL BILLING ITEMS	EST. KWH / MO.	ANNUAL KWH	PRESENT REVENUE CALCULATION					PROPOSED REVENUE CALCULATION					PERCENT INCREASE
				FACILITY CHARGE	ENERGY CHARGE	MAINT. CHARGE	TOTAL MONTHLY CHARGE	\$ TOTAL REVENUE	FACILITY CHARGE	ENERGY CHARGE	MAINT. CHARGE	TOTAL MONTHLY CHARGE	\$ TOTAL REVENUE	
Fixture Type:														
4,000 Lumen High Pressure Sodium	174,259	20	3,485,180	\$2.82	\$0.43	\$1.17	\$4.42	\$770,225	\$1.00	\$0.42	\$1.17	\$4.59	\$799,849	3.8
5,800 Lumen High Pressure Sodium	130,468	29	3,783,572	2.84	0.62	1.20	4.66	607,981	3.02	0.60	1.20	4.82	628,856	3.4
9,500 Lumen High Pressure Sodium	280,140	51	14,287,140	3.23	1.09	1.22	5.54	1,551,976	3.44	1.06	1.22	5.72	1,602,401	3.2
16,000 Lumen High Pressure Sodium	137,927	70	9,654,890	3.72	1.49	0.91	6.12	844,113	3.96	1.45	0.91	6.32	871,699	3.3
27,500 Lumen High Pressure Sodium	95,812	110	10,539,320	4.32	2.35	0.97	7.64	732,004	4.60	2.28	0.97	7.85	752,124	2.7
50,000 Lumen High Pressure Sodium	109,544	170	18,622,480	4.52	3.63	1.09	9.24	1,012,187	4.81	3.53	1.09	9.43	1,033,000	2.1
4,000 Lumen High Pressure Sodium - Post Top	0	20	0	4.46	0.43	2.41	7.30	0	4.75	0.42	2.41	7.58	0	-
5,800 Lumen High Pressure Sodium - Post Top	33,257	29	964,453	4.46	0.62	2.74	7.82	260,070	4.75	0.60	2.74	8.09	269,049	3.5
Additional Fixture on a Wood or Concrete Pole:														
4,000 Lumen High Pressure Sodium	490	20	9,800	2.53	0.43	1.17	4.13	2,024	2.69	0.42	1.17	4.28	2,097	3.6
5,800 Lumen High Pressure Sodium	628	29	18,212	2.55	0.62	1.20	4.37	2,744	2.72	0.60	1.20	4.52	2,839	3.5
9,500 Lumen High Pressure Sodium	6,915	51	352,665	2.93	1.09	1.22	5.24	36,235	3.12	1.06	1.22	5.40	37,341	3.1
16,000 Lumen High Pressure Sodium	10,965	70	767,550	3.42	1.49	0.91	5.82	63,816	3.64	1.45	0.91	6.00	65,790	3.1
27,500 Lumen High Pressure Sodium	10,559	110	1,161,490	4.04	2.35	0.97	7.36	77,714	4.30	2.28	0.97	7.55	79,720	2.6
50,000 Lumen High Pressure Sodium	21,220	170	3,607,400	4.23	3.63	1.09	8.95	189,919	4.51	3.53	1.09	9.13	193,739	2.0
Total Fixtures and KWH	1,012,184		67,254,152											

Present Energy Charge calculated @ \$0.02134 per KWH

Proposed Energy Charge calculated @ \$0.02077 per KWH

Continued on Page 5

Supporting Schedules: E-18c

Recap Schedules: E-16a, E-17

ORDER NO. PSC-93-0758-FOF-EI
 DOCKET NO. 920324-EI
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual KWH's must agree with the data provided in Schedule E-16a.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO.: 920324-EI

RATE SCHEDULE DL-1

TYPE OF FACILITY	ANNUAL BILLING ITEMS	EST. KWH / MO.	ANNUAL KWH	PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION				PERCENT INCREASE		
				FACILITY CHARGE	ENERGY CHARGE	MAINT. CHARGE	TOTAL MONTHLY CHARGE	\$ TOTAL REVENUE	FACILITY CHARGE	ENERGY CHARGE	MAINT. CHARGE		TOTAL MONTHLY CHARGE	\$ TOTAL REVENUE
Continued from Page 4														
Pole / Wire Type:														
Set Wood Pole - Overhead Wire (30 ft.)	260,701			\$2.59	-	-	\$2.59	\$675,216	\$2.76	-	-	\$2.76	\$719,535	6.6
Set Wood Pole - Overhead Wire (35 ft.)	157,471			2.90	-	-	2.90	456,666	3.09	-	-	3.09	486,585	6.6
Set Concrete Pole - Overhead Wire	37,299			5.05	-	-	5.05	188,360	5.38	-	-	5.38	200,669	6.5
Existing Pole - Underground Wire	4,624			4.70	-	-	4.70	21,733	5.01	-	-	5.01	23,166	6.6
Set Concrete Pole - Underground Wire (4,000 to 9,500 Lumen)	68,305			10.41	-	-	10.41	711,055	11.09	-	-	11.09	757,502	6.5
Set Concrete Pole - Underground Wire (16,000 Lumen)	36,961			14.04	-	-	14.04	518,932	14.95	-	-	14.95	552,567	6.5
Set Concrete Pole - Underground Wire (27,500 - 50,000 Lumen)	15,700			21.07	-	-	21.07	330,799	22.44	-	-	22.44	352,308	6.5
Decorative Post Top Pole - Underground Wire (4,000 Lumen)	0			6.64	-	-	6.64	0	7.07	-	-	7.07	0	0
Decorative Post Top Pole - Underground Wire (5,800 Lumen)	33,257			6.64	-	-	6.64	220,826	7.07	-	-	7.07	235,127	6.5
Total Poles and Base Revenue	614,318							\$9,274,595				\$9,665,963	4.2	

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Supporting Schedules: E-18c

Recap Schedules: E-16a, E-17

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual KWH's must agree with the data provided in Schedule E-16a.

Type of data shown:
 XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO.: 920324-E1

RATE SCHEDULE OL-3

TYPE OF FACILITY	PRESENT REVENUE CALCULATION								PROPOSED REVENUE CALCULATION					PERCENT INCREASE
	ANNUAL BILLING ITEMS	EST. KWH / MO.	ANNUAL KWH	FACILITY CHARGE	ENERGY CHARGE	MAINT. CHARGE	TOTAL MONTHLY CHARGE	\$ TOTAL REVENUE	FACILITY CHARGE	ENERGY CHARGE	MAINT. CHARGE	TOTAL MONTHLY CHARGE	\$ TOTAL REVENUE	
Fixture Type:														
A- 100 Watt HPS Classic Post Top	3,447	51	175,797	\$12.76	\$1.09	\$2.11	\$15.96	\$55,014	\$13.59	\$1.06	\$2.11	\$16.76	\$57,772	5.0
B- 100 Watt HPS Contemp. Post Top	827	51	42,177	13.61	1.09	2.19	16.89	13,968	14.50	1.06	2.19	17.75	14,679	5.1
C- 100 Watt HPS Colonial Post Top	1,456	51	74,256	12.32	1.09	2.31	15.72	22,888	13.12	1.06	2.31	16.49	24,009	4.9
D- 100 Watt HPS Shoebox	5,705	51	290,955	8.00	1.09	1.36	10.45	59,617	8.52	1.06	1.36	10.94	62,413	4.7
E- 400 Watt HPS Shoebox	2,783	170	473,110	9.74	3.63	1.54	14.91	41,495	10.37	3.53	1.54	15.44	42,970	3.6
F- 400 Watt HH Shoebox	9,233	159	1,468,047	9.70	3.39	2.46	15.55	143,573	10.33	3.30	2.46	16.09	148,559	3.5
G- 400 Watt HH Floodlight	303	159	48,177	7.09	3.39	2.33	12.81	3,881	7.55	3.30	2.33	13.18	3,994	2.9
H-1,000 Watt HH Floodlight	2,945	381	1,122,045	8.90	8.13	4.56	21.59	63,583	9.48	7.91	4.56	21.95	64,643	1.7
I- 400 Watt HPS Floodlight	117	170	19,890	6.99	3.63	1.46	12.08	1,413	7.45	3.53	1.46	12.44	1,455	3.0
J- 400 Watt HH Decor. Cube	279	159	44,361	15.84	3.39	2.96	22.19	6,191	16.87	3.30	2.96	23.13	6,453	4.2
K- 400 Watt HPS Decor. Flat	0	170	0	22.40	3.63	1.75	27.78	0	23.86	3.53	1.75	29.14	0	-
L- 250 Watt HPS Shoebox	6,997	110	769,670	8.47	2.35	1.45	12.27	85,853	9.02	2.28	1.45	12.75	89,212	3.9
Additional Fixture on a Pole:														
d- 100 Watt HPS Shoebox	279	51	14,229	7.24	1.09	1.36	9.69	2,704	7.71	1.06	1.36	10.13	2,826	4.5
e- 400 Watt HPS Shoebox	5,181	170	880,770	8.98	3.63	1.54	14.15	73,311	9.56	3.53	1.54	14.63	75,798	3.4
f- 400 Watt HH Shoebox	3,411	159	542,349	8.94	3.39	2.46	14.79	50,449	9.52	3.30	2.46	15.28	52,120	3.3
g- 400 Watt HH Floodlight	303	159	48,177	6.76	3.39	2.33	12.48	3,781	7.20	3.30	2.33	12.83	3,887	2.8
h-1,000 Watt HH Floodlight	3,085	381	1,175,385	8.57	8.13	4.56	21.26	65,587	9.13	7.91	4.56	21.60	66,636	1.6
i- 400 Watt HPS Floodlight	70	170	11,900	6.66	3.63	1.46	11.75	823	7.09	3.53	1.46	12.08	846	2.8
j- 400 Watt HH Decor. Cube	0	159	0	16.16	3.39	2.96	22.51	0	17.21	3.30	2.96	23.47	0	-
k- 400 Watt HPS Decor. Flat	0	170	0	21.41	3.63	1.75	26.79	0	22.80	3.53	1.75	28.08	0	-
l- 250 Watt HPS Shoebox	547	110	60,170	7.71	2.35	1.45	11.51	6,296	8.21	2.28	1.45	11.94	6,531	3.7
Total Fixtures	46,968		7,261,465											

Present Energy Charge calculated @ \$0.02134 per KWH

Proposed Energy Charge calculated @ \$0.02077 per KWH

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Supporting Schedules: E-18c

Recap Schedules: E-16a, E-17

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual KWH's must agree with the data provided in Schedule E-16a.

Type of data shown:

XX Subsequent Year Ended 12/31/94
 — Projected Prior Year Ended / /
 — Historical Prior Year Ended / /
 Witness: L. R. SMITH

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO.: 920324-EI

RATE SCHEDULE OL-3

TYPE OF FACILITY	ANNUAL BILLING ITEMS	EST. KWH / MO.	ANNUAL KWH	PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION				PERCENT INCREASE		
				FACILITY CHARGE	ENERGY CHARGE	MAINT. CHARGE	TOTAL MONTHLY CHARGE	\$ TOTAL REVENUE	FACILITY CHARGE	ENERGY CHARGE	MAINT. CHARGE		TOTAL MONTHLY CHARGE	\$ TOTAL REVENUE
Continued from Page 6														
Pole Type:														
1	Post Top, DB Alum., Painted Plain	3,365		\$20.37	-	\$0.99	\$21.36	\$71,876	\$21.70	-	\$0.99	\$22.69	\$76,352	6.2
2	Post Top, DB Fiberglass	570		31.37	-	0.85	32.22	18,365	33.41	-	0.85	34.26	19,528	6.3
3	Post Top, AB Cast Iron, Painted	0		43.57	-	0.99	44.56	0	46.41	-	0.99	47.40	0	-
4	Post Top, DB Concrete	164		20.83	-	0.06	20.89	3,426	22.19	-	0.06	22.25	3,649	6.5
5	Post Top, DB Alum., Spun	1,606		14.42	-	0.06	14.48	23,255	15.36	-	0.06	15.42	24,765	6.5
6	Post Top, AB Alum., Painted Plain	0		19.43	-	0.85	20.28	0	20.70	-	0.85	21.55	0	-
7	Post Top, AB Alum., Painted Decorativ	1,747		19.81	-	0.85	20.66	36,093	21.10	-	0.85	21.95	38,347	6.2
8	Post Top, DB Alum., Painted Vintage	0		24.44	-	0.99	25.43	0	26.03	-	0.99	27.02	0	-
9	Shoebox, DB Concrete, 35 ft.	18,361		19.98	-	0.06	20.04	367,954	21.28	-	0.06	21.34	391,824	6.5
10	Shoebox, AB Steel, Painted	2,073		36.20	-	2.05	38.25	79,292	38.56	-	2.05	40.61	84,185	6.2
11	Shoebox, AB Alum.	0		44.86	-	2.05	46.91	0	47.78	-	2.05	49.83	0	-
12	Shoebox, DB Concrete, Octagonal	1,339		24.42	-	0.06	24.48	32,779	26.01	-	0.06	26.07	34,908	6.5
13	Floodlight, DB Concrete	896		19.98	-	0.06	20.04	17,956	21.28	-	0.06	21.34	19,121	6.5
14	Floodlight, AB Steel, Painted	0		33.09	-	2.05	35.14	0	35.24	-	2.05	37.29	0	-
15	Decor. Area, AB Steel, Painted	279		36.20	-	2.05	38.25	10,672	38.56	-	2.05	40.61	11,330	6.2
16	Shoebox, DB Concrete, 30 ft.	3,447		18.25	-	0.06	18.31	63,115	19.44	-	0.06	19.50	67,217	6.5
17	DB Concrete, 45 ft.	0		23.48	-	0.06	23.54	0	25.01 *	-	0.06	25.07	0	-
Total Poles and Base Revenue		33,847						\$1,425,210				\$1,496,029	5.0	

Pole Types 09 + 13 - Combine into " 9 DB Concrete, 35 ft. " under proposed rates.
 Pole Types 10 + 15 - Combine into " 10 AB Steel, Painted " under proposed rates.
 Pole Type 17 - No customers presently. Add rate under proposed rates.

Supporting Schedules: E-18c

Recap Schedules: E-16a, E-17

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