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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF: OCTOBER 1992 - MARCH 1993

	MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY	COMMODITY	DEMAND COST	OTHER CHARGE ACA/GRI/FUEL	TOTAL
								COST/THIRD PARTY	COST/PIPELINE			CENTS PER THERM
1	OCT 92	ENTRADE	SYS SUPPLY	N/A	1,171,180	0	1,171,180	318,652.10	N/A	N/A	INCL. IN COST	27.21
2	OCT 92	HADSON	SYS SUPPLY	N/A	311,240	0	311,240	80,776.08	N/A	N/A	INCL. IN COST	25.95
3	OCT 92	CITRUS	SYS SUPPLY	N/A	837,680	0	837,680	198,996.00	N/A	N/A	INCL. IN COST	23.76
4	NOV 92	HADSON	SYS SUPPLY	N/A	2,041,200	0	2,041,200	513,047.10	N/A	N/A	INCL. IN COST	25.13
5	NOV 92	ENTRADE	SYS SUPPLY	N/A	1,965,680	0	1,965,680	488,608.53	N/A	N/A	INCL. IN COST	24.86
6	DEC 92	HADSON	SYS SUPPLY	N/A	2,092,080	0	2,092,080	480,593.78	N/A	N/A	INCL. IN COST	22.97
7	DEC 92	ENTRADE	SYS SUPPLY	N/A	2,092,310	0	2,092,310	478,638.64	N/A	N/A	INCL. IN COST	22.88
8	JAN 93	HADSON	SYS SUPPLY	N/A	1,936,930	0	1,936,930	393,436.87	N/A	N/A	INCL. IN COST	20.31
9	JAN 93	ENTRADE	SYS SUPPLY	N/A	1,988,630	0	1,988,630	409,599.59	N/A	N/A	INCL. IN COST	20.60
10	JAN 93	MG NATURAL	SYS SUPPLY	N/A	(5,060)	0	(5,060)	(862.71)	N/A	N/A	INCL. IN COST	17.05
11	JAN 93	NGCH	SYS SUPPLY	N/A	(40,820)	0	(40,820)	(6,669.86)	N/A	N/A	INCL. IN COST	16.34
12	FEB 93	HADSON	SYS SUPPLY	N/A	1,719,620	0	1,719,620	289,560.34	N/A	N/A	INCL. IN COST	16.84
13	FEB 93	ENTRADE	SYS SUPPLY	N/A	1,849,360	0	1,849,360	293,126.61	N/A	N/A	INCL. IN COST	15.85
14	MAR 93	HADSON	SYS SUPPLY	N/A	2,069,980	0	2,069,980	410,376.13	N/A	N/A	INCL. IN COST	19.83
15	MAR 93	ENTRADE	SYS SUPPLY	N/A	1,892,790	0	1,892,790	361,232.32	N/A	N/A	INCL. IN COST	19.08
												0
												0
												0
												0
												0
												0
												0
												0
												0
TOTAL					21,922,800	0	21,922,800	4,709,111.52	0.00	0	0	21.48

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/AR 07/61-93

TOTAL COMPANY		CURRENT MONTH:				MAY 1993				PERIOD TO DATE:			
PIPELINE	COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%				
1	COMMODITY	76,611	647,687	571,076	88.2	111,713	804,820	693,107	86.1				
2	DEMAND	(97,402)	116,981	214,383	183.3	26,580	442,675	416,095	94.0				
3	LESS END-USE CONTRACT (DED TO LWU)												
4	COMMODITY	0	0	0	0.0	0	0	0	0.0				
5	DEMAND	0	0	0	0.0	0	0	0	0.0				
6	TOTAL COST OF GAS PURCHASED	(20,791)	764,668	785,459	102.7	138,293	1,247,495	1,109,202	88.9				
TRANSPORTATION SYSTEM SUPPLY													
7	COMMODITY Pipeline	36,047	35,072	(975)	(2.8)	86,482	131,253	44,771	34.1				
8	COMMODITY Other	725,234	292,618	(432,616)	(147.8)	1,453,324	1,023,374	(429,950)	(42.0)				
9	DEMAND	(4,798)	889	5,687	639.7	118,940	889	(118,051)	(13,279.1)				
10	OVERRUN	0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT (ON BEHALF OF)													
11	COMMODITY Pipeline	39,010	526	(38,484)	(7,316.3)	39,010	526						
12	DEMAND	10,073	889	(9,184)	(1,033.1)	10,073	889	(9,184)	(1,033.1)				
13	TOTAL TRANSPORTATION COST	707,400	327,164	(380,236)	(116.2)	1,609,663	1,154,101	(455,562)	(39.5)				
14	TOTAL PIPELINE AND TRANSPORTATION	686,609	1,091,832	405,223	37.1	1,747,956	2,401,596	653,640	27.2				
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0				
16	TOTAL COST	686,609	1,091,832	405,223	37.1	1,747,956	2,401,596	653,640	27.2				
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0				
18	COMPANY USE	1,981	1,971	(10)	(0.5)	4,001	4,323	322	7.4				
19	TOTAL THERM SALES	1,062,404	1,089,861	27,457	2.5	2,152,670	2,397,273	244,603	10.2				
THERMS PURCHASED													
20	COMMODITY	431,200	2,366,860	1,935,660	81.8	551,020	3,018,430	2,467,410	81.7				
21	DEMAND	1,466,300	1,466,300	0	0.0	5,548,700	6,268,700	720,000	11.5				
22	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0				
23	COMMODITY	0	0	0	0.0	0	0	0	0.0				
24	DEMAND	0	0	0	0.0	0	0	0	0.0				
25	TOTAL PURCHASED	431,200	2,366,860	1,935,660	81.8	551,020	3,018,430	2,467,410	81.7				
TRANSPORTATION SYSTEM SUPPLY													
26	COMMODITY Pipeline	3,926,290	1,488,620	(2,437,670)	(163.8)	7,205,510	5,571,020	(1,634,490)	(29.3)				
27	COMMODITY Other (@ FPU GATE)	2,831,410	1,510,289	(1,321,121)	(87.5)	6,029,320	5,715,161	(314,159)	(5.5)				
28	DEMAND	1,798,620	720	(1,797,900)	(249,708.3)	5,881,020	720	(5,880,300)	(816,708.3)				
29	OVERRUN	0	0	0	0.0	0	0	0	0.0				
30	OVERRUN	0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT													
31	COMMODITY Pipeline	1,102,760	22,320	(1,080,440)	(4,840.7)	1,102,760	22,320	(1,080,440)	(4,840.7)				
32	DEMAND	332,320	720	(331,600)	(46,055.6)	332,320	720	(331,600)	(46,055.6)				
33	OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0				
34	TOTAL TRANSPORTATION	2,823,530	1,466,300	(1,357,230)	(92.6)	6,102,750	5,548,700	(554,050)	(10.0)				
35	TOTAL PIPELINE AND TRANSPORTATION	3,254,730	3,833,160	578,430	15.1	6,653,770	8,567,130	1,913,360	22.3				
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0				
37	COMPANY USE	6,768	6,920	152	2.2	13,670	15,420	1,750	11.3				
38	TOTAL THERM SALES	4,579,621	3,826,240	(753,381)	(19.7)	9,994,582	8,551,710	(1,442,872)	(16.9)				
CENTS PER THERM													
39	COMMODITY	17.767	27.365	9.598	35.1	20.274	26.664	6.390	24.0				
40	DEMAND	-6.643	7.978	14.621	183.3	0.479	7.062	6.583	93.2				
41	OTHER PURCHASES	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
42	OVERRUN												
43	OTHER PURCHASES												
44	TOTAL COST OF GAS PURCHASED	-4.822	32.307	37.129	114.9	25.098	41.329	16.232	39.3				
TRANSPORTATION SYSTEM SUPPLY													
45	COMMODITY Pipeline	0.918	2.356	1.438	61.0	1.200	2.356	1.156	49.1				
46	COMMODITY Other	25.614	19.375	(6.239)	(32.2)	24.104	17.906	(6.198)	(34.6)				
47	DEMAND	-0.267	123.472	123.739	100.2	2.022	123.472	121.450	98.4				
48	OVERRUN												
49	OVERRUN												
LESS END-USE CONTRACT													
50	COMMODITY Pipeline	3.537	2.357	(1.181)	(50.1)	3.537	2.357	(1.181)	(50.1)				
51	DEMAND	3.031	123.472	120.441	97.5	3.031	123.472	120.441	97.5				
52	TOTAL TRANSPORTATION COST	25.054	22.312	(2.742)	(12.3)	26.376	20.799	(5.577)	(26.8)				
53	TOTAL PIPELINE AND TRANSPORTATION	21.096	28.484	7.388	25.9	26.270	28.033	1.763	6.3				
54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
55	COMPANY USE	29.270	28.483	(0.787)	(2.8)	29.268	28.035	(1.233)	(4.4)				
56	TOTAL THERM SALES	21.096	28.484	7.388	25.9	26.270	28.033	1.763	6.3				
57	TRUE-UP (E-2)	(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0				
58	TOTAL COST OF GAS	18.420	25.808	7.388	28.6	23.594	25.357	1.763	7.0				
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
60	TOTAL	18.420	25.808	7.388	28.6	23.594	25.357	1.763	7.0				
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0				
62	PGA FACTOR ADJUSTED FOR TAXES	18.48899	25.90490	7.416	28.6	23.68287	25.45202	1.769	7.0				
63	PGA FACTOR ROUNDED TO NEAREST .001	18.489	25.905	7.416	28.6	23.683	25.452	1.769	7.0				

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/MF-AR

FIRM	PIPELINE	COST OF GAS PURCHASED -----	CURRENT MONTH:			PERIOD TO DATE:				
			ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
	1 COMMODITY		13,140	268,840	255,700	95.1	44,239	268,840	224,601	83.5
	2 DEMAND		(97,402)	116,981	214,383	183.3	26,580	442,675	416,095	94.0
	3		0	0	0	0.0	0	0	0	0.0
	4 OVERRUN		0	0	0	0.0	0	0	0	0.0
	5 OTHER PURCHASES		0	0	0	0.0	0	0	0	0.0
	6 TOTAL COST OF GAS PURCHASED		(84,262)	385,821	470,083	121.8	70,819	711,515	640,696	90.0
	TRANSPORTATION SYSTEM SUPPLY									
	7 COMMODITY Pipeline		(2,392)	34,546	36,938	106.9	42,291	106,948	64,657	60.5
	8 COMMODITY Other		585,507	292,618	(292,889)	(100.1)	1,230,564	842,586	(387,978)	(46.0)
	9 DEMAND		(14,871)	0	14,871	0.0	108,867	0	(108,867)	0.0
	10 OVERRUN		0	0	0	0.0	0	0	0	0.0
	LESS END-USE CONTRACT (ON BEHALF OF)									
	11 COMMODITY Pipeline		0	0	0	0.0	0	0	0	0.0
	12 DEMAND		0	0	0	0.0	0	0	0	0.0
	13 TOTAL TRANSPORTATION COST		568,244	327,164	(241,080)	(73.7)	1,381,722	949,534	(432,188)	(45.5)
	14 TOTAL PIPELINE AND TRANSPORTATION		483,982	712,985	229,003	32.1	1,452,541	1,661,049	208,508	12.6
	15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0	0.0	0	0	0	0.0
	16 TOTAL COST		483,982	712,985	229,003	32.1	1,452,541	1,661,049	208,508	12.6
	17 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
	18 COMPANY USE		1,981	1,279	(702)	(54.9)	4,001	2,982	(1,019)	(34.2)
	19 TOTAL THERM SALES		785,064	711,706	(73,358)	(10.3)	1,764,606	1,658,067	(106,539)	(6.4)
		THERMS PURCHASED								
	20 COMMODITY		201,163	1,036,790	835,627	80.6	307,319	1,036,790	729,471	70.4
	21 DEMAND		1,466,300	1,466,300	0	0.0	5,548,700	6,268,700	720,000	11.5
	22		0	0	0	0.0	0	0	0	0.0
	23 OVERRUN		0	0	0	0.0	0	0	0	0.0
	24 OTHER PURCHASES		0	0	0	0.0	0	0	0	0.0
	25 TOTAL PURCHASED		201,163	1,036,790	835,627	80.6	307,319	1,036,790	729,471	70.4
	TRANSPORTATION SYSTEM SUPPLY									
	26 COMMODITY Pipeline		2,279,537	1,466,300	(813,237)	(55.5)	5,184,786	4,539,390	(645,396)	(14.2)
	27 COMMODITY Other		2,285,899	1,510,289	(775,610)	(51.4)	5,119,110	4,675,572	(443,538)	(9.5)
	28 DEMAND		1,466,300	0	(1,466,300)	0.0	5,548,700	0	(5,548,700)	0.0
	29		0	0	0	0.0	0	0	0	0.0
	30 OVERRUN		0	0	0	0.0	0	0	0	0.0
	LESS END-USE CONTRACT (ON BEHALF OF)									
	31 COMMODITY Pipeline		0	0	0	0.0	0	0	0	0.0
	32 DEMAND		0	0	0	0.0	0	0	0	0.0
	33		0	0	0	0.0	0	0	0	0.0
	34 TOTAL TRANSPORTATION		2,279,537	1,466,300	(813,237)	(55.5)	5,184,786	4,539,390	(645,396)	(14.2)
	35 TOTAL PIPELINE AND TRANSPORTATION		2,480,700	2,503,090	22,390	0.9	5,492,105	5,576,180	84,075	1.5
	36 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
	37 COMPANY USE		6,768	4,490	(2,278)	(50.7)	13,670	10,010	(3,660)	(36.6)
	38 TOTAL THERM SALES		2,682,959	2,498,600	(184,359)	(7.4)	6,030,443	5,566,170	(464,273)	(8.3)
		CENTS PER THERM								
	39 COMMODITY		6.532	25.930	19.398	74.8	14.395	25.930	11.535	44.5
	40 DEMAND		-6.643	7.978	14.621	183.3	0.479	7.062	6.583	93.2
	41									
	42 OVERRUN									
	43 OTHER PURCHASES									
	44 TOTAL COST OF GAS PURCHASED		-41.887	0.000	41.887	0.0	23.044	0.000	(23.044)	0.0
	TRANSPORTATION SYSTEM SUPPLY									
	45 COMMODITY Pipeline		-0.105	2.356	2.461	104.5	0.816	2.356	1.540	65.4
	46 COMMODITY Other		25.614	19.375	(6.239)	(32.2)	24.039	18.021	(6.018)	(33.4)
	47 DEMAND		-1.014	0.000	1.014	0.0	1.962	0.000	(1.962)	0.0
	48									
	49 OVERRUN									
	LESS END-USE CONTRACT (ON BEHALF OF)									
	50 COMMODITY Pipeline		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
	51 DEMAND		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
	52 TOTAL TRANSPORTATION COST		24.928	22.312	(2.616)	(11.7)	26.650	20.918	(5.732)	(27.4)
	53 TOTAL PIPELINE AND TRANSPORTATION		19.510	28.484	8.974	31.5	26.448	29.788	3.340	11.2
	54 NET UNBILLED		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
	55 COMPANY USE		29.270	28.486	(0.785)	(2.8)	29.268	29.790	0.522	1.8
	56 TOTAL THERM SALES		19.510	28.484	8.974	31.5	26.448	29.788	3.340	11.2
	57 TRUE-UP (E-2)		(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0
	58 TOTAL COST OF GAS		16.834	25.808	8.974	34.8	23.772	27.112	3.340	12.3
	59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
	60 TOTAL		16.834	25.808	8.974	34.8	23.772	27.112	3.340	12.3
	61 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
	62 PGA FACTOR ADJUSTED FOR TAXES		16.89719	25.90523	9.008	34.8	23.86118	27.21424	3.353	12.3
4	63 PGA FACTOR ROUNDED TO NEAREST .001		16.897	25.905	9.008	34.8	23.861	27.214	3.353	12.3

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/MI-AR

INTERRUPTIBLE		CURRENT MONTH:				MAY 1993				PERIOD TO DATE:			
PIPELINE	COST OF GAS PURCHASED	ACTUAL	REVISED	DIFFERENCE	%	ACTUAL	REVISED	DIFFERENCE	%	ACTUAL	REVISED	DIFFERENCE	%
			ESTIMATE	AMOUNT			ESTIMATE	AMOUNT			AMOUNT		
1	COMMODITY	63,471	378,847	315,376	83.2	67,474	535,980	468,506	87.4				
2	DEMAND	0	0	0	0.0	0	0	0	0.0				
3	LESS END-USE CONTRACT (DED TO LWU)												
4	COMMODITY	0	0	0	0.0	0	0	0	0.0				
5	DEMAND	0	0	0	0.0	0	0	0	0.0				
6	TOTAL COST OF GAS PURCHASED	63,471	378,847	315,376	83.2	67,474	535,980	468,506	87.4				
TRANSPORTATION SYSTEM SUPPLY													
7	COMMODITY Pipeline	38,439	526	(37,913)	(7,207.8)	44,191	24,305	(19,886)	(81.8)				
8	COMMODITY Other	139,727	0	(139,727)	0.0	222,760	180,788	(41,972)	(23.2)				
9	DEMAND	10,073	889	(9,184)	(1,033.1)	10,073	889	(9,184)	(1,033.1)				
10	OVERRUN	0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT (ON BEHALF OF)													
11	COMMODITY Pipeline	39,010	526	(38,484)	(7,316.3)	39,010	526	(38,484)	(7,316.3)				
12	DEMAND	10,073	889	(9,184)	(1,033.1)	10,073	889	(9,184)	(1,033.1)				
13	TOTAL TRANSPORTATION COST	139,156	0	(139,156)	0.0	227,941	204,567	(23,374)	(11.4)				
14	TOTAL PIPELINE AND TRANSPORTATION	202,627	378,847	176,220	46.5	295,415	740,547	445,132	60.1				
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0				
16	TOTAL COST	202,627	378,847	176,220	46.5	295,415	740,547	445,132	60.1				
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0				
18	COMPANY USE	0	692	692	100.0	0	1,341	1,341	100.0				
19	TOTAL THERM SALES	277,340	378,155	100,815	26.7	388,064	739,206	351,142	47.5				
THERMS PURCHASED													
20	COMMODITY	230,037	1,330,070	1,100,033	82.7	243,701	1,981,640	1,737,939	87.7				
21	DEMAND	0	0	0	0.0	0	0	0	0.0				
22	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0				
23	COMMODITY	0	0	0	0.0	0	0	0	0.0				
24	DEMAND	0	0	0	0.0	0	0	0	0.0				
25	TOTAL PURCHASED	230,037	1,330,070	1,100,033	82.7	243,701	1,981,640	1,737,939	87.7				
TRANSPORTATION SYSTEM SUPPLY													
26	COMMODITY Pipeline	1,646,753	22,320	(1,624,433)	(7,277.9)	2,020,724	1,031,630	(989,094)	(95.9)				
27	COMMODITY Other (@ FPU GATE)	545,511	0	(545,511)	0.0	910,210	1,039,589	129,379	12.4				
28	DEMAND	332,320	720	(331,600)	(46,055.6)	332,320	720	(331,600)	(46,055.6)				
29	OVERRUN	0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT													
31	COMMODITY Pipeline	1,102,760	22,320	(1,080,440)	(4,840.7)	1,102,760	22,320	(1,080,440)	(4,840.7)				
32	DEMAND	332,320	720	(331,600)	(46,055.6)	332,320	720	(331,600)	(46,055.6)				
33	OVERRUN	0	0	0	0.0	0	0	0	0.0				
34	TOTAL TRANSPORTATION	543,993	0	(543,993)	0.0	917,964	1,009,310	91,346	9.1				
35	TOTAL PIPELINE AND TRANSPORTATION	774,030	1,330,070	556,040	41.8	1,161,665	2,990,950	1,829,285	61.2				
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0				
37	COMPANY USE	0	2,430	2,430	100.0	0	5,410	5,410	100.0				
38	TOTAL THERM SALES	1,896,662	1,327,640	(569,022)	(42.9)	3,964,139	2,985,540	(978,599)	(32.8)				
CENTS PER THERM													
39	COMMODITY	27.592	28.483	0.892	3.1	27.687	27.047	(0.640)	(2.4)				
40	DEMAND	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
41	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
42	OTHER PURCHASES												
44	TOTAL COST OF GAS PURCHASED	27.592	0.000	(27.592)	0.0	27.687	27.047	(0.640)	(2.4)				
TRANSPORTATION SYSTEM SUPPLY													
45	COMMODITY Pipeline	2.334	2.357	0.022	1.0	2.187	2.356	0.169	7.2				
46	COMMODITY Other	25.614	0.000	(25.614)	0.0	24.473	17.390	(7.083)	(40.7)				
47	DEMAND	3.031	123.472	120.441	97.5	3.031	123.472	120.441	97.5				
48	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
LESS END-USE CONTRACT													
50	COMMODITY Pipeline	3.537	2.357	(1.181)	(50.1)	3.537	2.357	(1.181)	(50.1)				
51	DEMAND	3.031	123.472	120.441	97.5	3.031	123.472	120.441	97.5				
52	TOTAL TRANSPORTATION COST	25.580	0.000	(25.580)	0.0	24.831	20.268	(4.563)	(22.5)				
53	TOTAL PIPELINE AND TRANSPORTATION	26.178	28.483	2.305	8.1	25.430	24.760	(0.671)	(2.7)				
54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
55	COMPANY USE	0.000	28.477	28.477	100.0	0.000	24.787	24.787	100.0				
56	TOTAL THERM SALES	26.178	28.483	2.305	8.1	25.430	24.760	(0.671)	(2.7)				
57	TRUE-UP (E-2)	(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0				
58	TOTAL COST OF GAS	23.502	25.807	2.305	8.9	22.754	22.084	(0.671)	(3.0)				
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
60	TOTAL	23.502	25.807	2.305	8.9	22.754	22.084	(0.671)	(3.0)				
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0				
62	PGA FACTOR ADJUSTED FOR TAXES	23.59055	25.90427	2.314	8.9	22.83987	22.16663	(0.673)	(3.0)				
63	PGA FACTOR ROUNDED TO NEAREST .001	23.591	25.904	2.314	8.9	22.840	22.167	(0.673)	(3.0)				

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1

TOTAL COMPANY		CURRENT MONTH:				MAY 1993				PERIOD TO DATE:			
PIPELINE	COST OF GAS PURCHASED -----	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
2 DEMAND		(97,402)	116,981	214,383	183.3	26,580	442,675	416,095	94.0				
3 LESS END-USE CONTRACT (DED TO LWU)													
4 COMMODITY		0	0	0	0.0	0	0	0	0.0				
5 DEMAND		0	0	0	0.0	0	0	0	0.0				
6 TOTAL COST OF GAS PURCHASED		(20,791)	764,668	785,459	102.7	138,293	1,247,495	1,109,202	88.9				
TRANSPORTATION SYSTEM SUPPLY													
7 COMMODITY Pipeline		36,047	35,072	(975)	(2.8)	86,482	131,253	44,771	34.1				
8 COMMODITY Other		725,234	292,618	(432,616)	(147.8)	1,453,324	1,023,374	(429,950)	(42.0)				
9 DEMAND		(4,798)	889	5,687	639.7	118,940	889	(118,051)	(13,279.1)				
10 OVERRUN		0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT (ON BEHALF OF)													
11 COMMODITY Pipeline		39,010	526	(38,484)	(7,316.3)	39,010	526	(38,484)	(7,316.3)				
12 DEMAND		10,073	889	(9,184)	(1,033.1)	10,073	889	(9,184)	(1,033.1)				
13 TOTAL TRANSPORTATION COST		707,400	327,164	(380,236)	(116.2)	1,609,663	1,154,101	(455,562)	(39.5)				
14 TOTAL PIPELINE AND TRANSPORTATION		686,609	1,091,832	405,223	37.1	1,747,956	2,401,596	653,640	27.2				
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0	0.0	0	0	0	0.0				
16 TOTAL COST		686,609	1,091,832	405,223	37.1	1,747,956	2,401,596	653,640	27.2				
17 NET UNBILLED		0	0	0	0.0	0	0	0	0.0				
18 COMPANY USE		1,981	1,971	(10)	(0.5)	4,001	4,323	322	7.4				
19 TOTAL THERM SALES		1,062,404	1,089,861	27,457	2.5	2,152,670	2,397,273	244,603	10.2				
----- THERMS PURCHASED -----													
20 COMMODITY		431,200	2,366,860	1,935,660	81.8	551,020	3,018,430	2,467,410	81.7				
21 DEMAND		1,466,300	1,466,300	0	0.0	5,548,700	6,268,700	720,000	11.5				
22 LESS END-USE CONTRACT (DED TO LWU)		0	0	0	0.0	0	0	0	0.0				
23 COMMODITY		0	0	0	0.0	0	0	0	0.0				
24 DEMAND		0	0	0	0.0	0	0	0	0.0				
25 TOTAL PURCHASED		431,200	2,366,860	1,935,660	81.8	551,020	3,018,430	2,467,410	81.7				
TRANSPORTATION SYSTEM SUPPLY													
26 COMMODITY Pipeline		3,926,290	1,488,620	(2,437,670)	(163.8)	7,205,510	5,571,020	(1,634,490)	(29.3)				
27 COMMODITY Other (E FPU GATE)		2,831,410	1,510,289	(1,321,121)	(87.5)	6,029,320	5,715,161	(314,159)	(5.5)				
28 DEMAND		1,798,620	720	(1,797,900)	(249,708.3)	5,881,020	720	(5,880,300)	(816,708.3)				
29		0	0	0	0.0	0	0	0	0.0				
30 OVERRUN		0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT													
31 COMMODITY Pipeline		1,102,760	22,320	(1,080,440)	(4,840.7)	1,102,760	22,320	(1,080,440)	(4,840.7)				
32 DEMAND		332,320	720	(331,600)	(46,055.6)	332,320	720	(331,600)	(46,055.6)				
33		0	0	0	0.0	0	0	0	0.0				
34 TOTAL TRANSPORTATION		2,823,530	1,466,300	(1,357,230)	(92.6)	6,102,750	5,548,700	(554,050)	(10.0)				
35 TOTAL PIPELINE AND TRANSPORTATION		3,254,730	3,833,160	578,430	15.1	6,653,770	8,567,130	1,913,360	22.3				
36 NET UNBILLED		0	0	0	0.0	0	0	0	0.0				
37 COMPANY USE		6,768	6,920	152	2.2	13,670	15,420	1,750	11.3				
38 TOTAL THERM SALES		4,579,621	3,826,240	(753,381)	(19.7)	9,994,582	8,551,710	(1,442,872)	(16.9)				
----- CENTS PER THERM -----													
39 COMMODITY		17.767	27.365	9.598	35.1	20.274	26.664	6.390	24.0				
40 DEMAND		-6.643	7.978	14.621	183.3	0.479	7.062	6.583	93.2				
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
42 OVERRUN													
43 OTHER PURCHASES													
44 TOTAL COST OF GAS PURCHASED		-4.822	32.307	37.129	114.9	25.098	41.329	16.232	39.3				
TRANSPORTATION SYSTEM SUPPLY													
45 COMMODITY Pipeline		0.918	2.356	1.438	61.0	1.200	2.356	1.156	49.1				
46 COMMODITY Other		25.614	19.375	(6.239)	(32.2)	24.104	17.906	(6.198)	(34.6)				
47 DEMAND		-0.267	123.472	123.739	100.2	2.022	123.472	121.450	98.4				
48													
49 OVERRUN													
LESS END-USE CONTRACT													
50 COMMODITY Pipeline		3.537	2.357	(1.181)	(50.1)	3.537	2.357	(1.181)	(50.1)				
51 DEMAND		3.031	123.472	120.441	97.5	3.031	123.472	120.441	97.5				
52 TOTAL TRANSPORTATION COST		25.054	22.312	(2.742)	(12.3)	26.376	20.799	(5.577)	(26.8)				
53 TOTAL PIPELINE AND TRANSPORTATION		21.096	28.484	7.388	25.9	26.270	28.033	1.763	6.3				
54 NET UNBILLED		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
55 COMPANY USE		29.270	28.483	(0.787)	(2.8)	29.268	28.035	(1.233)	(4.4)				
56 TOTAL THERM SALES		21.096	28.484	7.388	25.9	26.270	28.033	1.763	6.3				
57 TRUE-UP (E-2)		(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0				
58 TOTAL COST OF GAS		18.420	25.808	7.388	28.6	23.594	25.357	1.763	7.0				
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
60 TOTAL		18.420	25.808	7.388	28.6	23.594	25.357	1.763	7.0				
61 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0				
62 TOTAL COST ADJUSTED FOR TAXES		18.48899	25.90490	7.416	28.6	23.68287	25.45202	1.769	7.0				

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/MF-A0

DOCUMENT NUMBER - DF

07161 JUL-96

FIRM	CURRENT MONTH:	MAY 1993				PERIOD TO DATE:			
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE									
1 COMMODITY		13,140	268,840	255,700	95.1	44,239	268,840	224,601	83.5
2 DEMAND		(97,402)	116,981	214,383	183.3	26,580	442,675	416,095	94.0
3		0	0	0	0.0	0	0	0	0.0
4 OVERRUN		0	0	0	0.0	0	0	0	0.0
5 OTHER PURCHASES		0	0	0	0.0	0	0	0	0.0
6 TOTAL COST OF GAS PURCHASED		(84,262)	385,821	470,083	121.8	70,819	711,515	640,696	90.0
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline		(2,392)	34,546	36,938	106.9	42,291	106,948	64,657	60.5
8 COMMODITY Other		585,507	292,618	(292,889)	(100.1)	1,230,564	842,586	(387,978)	(46.0)
9 DEMAND		(14,871)	0	14,871	0.0	108,867	0	(108,867)	0.0
10 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		0	0	0	0.0	0	0	0	0.0
12 DEMAND		0	0	0	0.0	0	0	0	0.0
13 TOTAL TRANSPORTATION COST		568,244	327,164	(241,080)	(73.7)	1,381,722	949,534	(432,188)	(45.5)
14 TOTAL PIPELINE AND TRANSPORTATION		483,982	712,985	229,003	32.1	1,452,541	1,661,049	208,508	12.6
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0	0.0	0	0	0	0.0
16 TOTAL COST		483,982	712,985	229,003	32.1	1,452,541	1,661,049	208,508	12.6
17 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
18 COMPANY USE		1,981	1,279	(702)	(54.9)	4,001	2,982	(1,019)	(34.2)
19 TOTAL THERM SALES		785,064	711,706	(73,358)	(10.3)	1,764,606	1,658,067	(106,539)	(6.4)
PIPELINE									
20 COMMODITY		201,163	1,036,790	835,627	80.6	307,319	1,036,790	729,471	70.4
21 DEMAND		1,466,300	1,466,300	0	0.0	5,548,700	6,268,700	720,000	11.5
22		0	0	0	0.0	0	0	0	0.0
23 OVERRUN		0	0	0	0.0	0	0	0	0.0
24 OTHER PURCHASES		0	0	0	0.0	0	0	0	0.0
25 TOTAL PURCHASED		201,163	1,036,790	835,627	80.6	307,319	1,036,790	729,471	70.4
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline		2,279,537	1,466,300	(813,237)	(55.5)	5,184,786	4,539,390	(645,396)	(14.2)
27 COMMODITY Other		2,285,899	1,510,289	(775,610)	(51.4)	5,119,110	4,675,572	(443,538)	(9.5)
28 DEMAND		1,466,300	0	(1,466,300)	0.0	5,548,700	0	(5,548,700)	0.0
29		0	0	0	0.0	0	0	0	0.0
30 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline		0	0	0	0.0	0	0	0	0.0
32 DEMAND		0	0	0	0.0	0	0	0	0.0
33		0	0	0	0.0	0	0	0	0.0
34 TOTAL TRANSPORTATION		2,279,537	1,466,300	(813,237)	(55.5)	5,184,786	4,539,390	(645,396)	(14.2)
35 TOTAL PIPELINE AND TRANSPORTATION		2,480,700	2,503,090	22,390	0.9	5,492,105	5,576,180	84,075	1.5
36 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
37 COMPANY USE		6,768	4,490	(2,278)	(50.7)	13,670	10,010	(3,660)	(36.6)
38 TOTAL THERM SALES		2,682,959	2,498,600	(184,359)	(7.4)	6,030,443	5,566,170	(464,273)	(8.3)
PIPELINE									
39 COMMODITY		6.532	25.930	19.398	74.8	14.395	25.930	11.535	44.5
40 DEMAND		(6.643)	7.978	14.621	183.3	0.479	7.062	6.583	93.2
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
42 OVERRUN									
43 OTHER PURCHASES									
44 TOTAL COST OF GAS PURCHASED		(41.887)	0.000	41.887	0.0	23.044	0.000	(23.044)	0.0
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline		(0.105)	2.356	2.461	104.5	0.816	2.356	1.540	65.4
46 COMMODITY Other		25.614	19.375	(6.239)	(32.2)	24.039	18.021	(6.018)	(33.4)
47 DEMAND		(1.014)	0.000	1.014	0.0	1.962	0.000	(1.962)	0.0
48									
49 OVERRUN									
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline									
51 DEMAND									
52 TOTAL TRANSPORTATION COST		24.928	22.312	(2.616)	(11.7)	26.650	20.918	(5.732)	(27.4)
53 TOTAL PIPELINE AND TRANSPORTATION		19.510	28.484	8.974	31.5	26.448	29.788	3.340	11.2
54 NET UNBILLED									
55 COMPANY USE		29.270	28.486	(0.785)	(2.8)	29.268	29.790	0.522	1.8
56 TOTAL THERM SALES		19.510	28.484	8.974	31.5	26.448	29.788	3.340	11.2
57 TRUE-UP (E-2)		(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0
58 TOTAL COST OF GAS		16.834	25.808	8.974	34.8	23.772	27.112	3.340	12.3
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
60 TOTAL		16.834	25.808	8.974	34.8	23.772	27.112	3.340	12.3
61 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62 PGA FACTOR ADJUSTED FOR TAXES		16.89719	25.90523	9.008	34.8	23.86118	27.21424	3.353	12.3

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/MI-A0

INTERRUPTIBLE		CURRENT MONTH: MAY 1993				PERIOD TO DATE:				
PIPELINE	COST OF GAS PURCHASED	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	
										1
2	DEMAND	0	0	0	0.0	0	0	0	0.0	
3	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0	
4	COMMODITY	0	0	0	0.0	0	0	0	0.0	
5	DEMAND	0	0	0	0.0	0	0	0	0.0	
6	TOTAL COST OF GAS PURCHASED	63,471	378,847	315,376	83.2	67,474	535,980	468,506	87.4	
TRANSPORTATION SYSTEM SUPPLY										
7	COMMODITY Pipeline	38,439	526	(37,913)	(7,207.8)	44,191	24,305	(19,886)	(81.8)	
8	COMMODITY Other	139,727	0	(139,727)	0.0	222,760	180,788	(41,972)	(23.2)	
9	DEMAND	10,073	889	(9,184)	(1,033.1)	10,073	889	(9,184)	(1,033.1)	
10	OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)										
11	COMMODITY Pipeline	39,010	526	(38,484)	(7,316.3)	39,010	526	(38,484)	(7,316.3)	
12	DEMAND	10,073	889	(9,184)	(1,033.1)	10,073	889	(9,184)	(1,033.1)	
13	TOTAL TRANSPORTATION COST	139,156	0	(139,156)	0.0	227,941	204,567	(23,374)	(11.4)	
14	TOTAL PIPELINE AND TRANSPORTATION	202,627	378,847	176,220	46.5	295,415	740,547	445,132	60.1	
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0	
16	TOTAL COST	202,627	378,847	176,220	46.5	295,415	740,547	445,132	60.1	
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
18	COMPANY USE	0	692	692	100.0	0	1,341	1,341	100.0	
19	TOTAL THERM SALES	277,340	378,155	100,815	26.7	388,064	739,206	351,142	47.5	
THERMS PURCHASED										
20	COMMODITY	230,037	1,330,070	1,100,033	82.7	243,701	1,981,640	1,737,939	87.7	
21	DEMAND	0	0	0	0.0	0	0	0	0.0	
22	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0	
23	COMMODITY	0	0	0	0.0	0	0	0	0.0	
24	DEMAND	0	0	0	0.0	0	0	0	0.0	
25	TOTAL PURCHASED	230,037	1,330,070	1,100,033	82.7	243,701	1,981,640	1,737,939	87.7	
TRANSPORTATION SYSTEM SUPPLY										
26	COMMODITY Pipeline	1,646,753	22,320	(1,624,433)	(7,277.9)	2,020,724	1,031,630	(989,094)	(95.9)	
27	COMMODITY Other (@ FPU GATE)	545,511	0	(545,511)	0.0	910,210	1,039,589	129,379	12.4	
28	DEMAND	332,320	720	(331,600)	(46,055.6)	332,320	720	(331,600)	(46,055.6)	
29	OVERRUN	0	0	0	0.0	0	0	0	0.0	
30	OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT										
31	COMMODITY Pipeline	1,102,760	22,320	(1,080,440)	(4,840.7)	1,102,760	22,320	(1,080,440)	(4,840.7)	
32	DEMAND	332,320	720	(331,600)	(46,055.6)	332,320	720	(331,600)	(46,055.6)	
33	OVERRUN	0	0	0	0.0	0	0	0	0.0	
34	TOTAL TRANSPORTATION	543,993	0	(543,993)	0.0	917,964	1,009,310	91,346	9.1	
35	TOTAL PIPELINE AND TRANSPORTATION	774,030	1,330,070	556,040	41.8	1,161,665	2,990,950	1,829,285	61.2	
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
37	COMPANY USE	0	2,430	2,430	100.0	0	5,410	5,410	100.0	
38	TOTAL THERM SALES	1,896,662	1,327,640	(569,022)	(42.9)	3,964,139	2,985,540	(978,599)	(32.8)	
CENTS PER THERM										
39	COMMODITY	27.592	28.483	0.892	3.1	27.687	27.047	(0.640)	(2.4)	
40	DEMAND	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
41	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
42	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
43	OTHER PURCHASES	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
44	TOTAL COST OF GAS PURCHASED	27.592	28.483	0.892	3.1	27.687	27.047	(0.640)	(2.4)	
TRANSPORTATION SYSTEM SUPPLY										
45	COMMODITY Pipeline	2.334	2.357	0.022	1.0	2.187	2.356	0.169	7.2	
46	COMMODITY Other	25.614	0.000	(25.614)	0.0	24.473	17.390	(7.083)	(40.7)	
47	DEMAND	3.031	123.472	120.441	97.5	3.031	123.472	120.441	97.5	
48	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
49	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
LESS END-USE CONTRACT										
50	COMMODITY Pipeline	3.537	2.357	(1.181)	(50.1)	3.537	2.357	(1.181)	(50.1)	
51	DEMAND	3.031	123.472	120.441	97.5	3.031	123.472	120.441	97.5	
52	TOTAL TRANSPORTATION COST	25.580	0.000	(25.580)	0.0	24.831	20.268	(4.563)	(22.5)	
53	TOTAL PIPELINE AND TRANSPORTATION	26.178	28.483	2.305	8.1	25.430	24.760	(0.671)	(2.7)	
54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
55	COMPANY USE	0.000	28.477	28.477	100.0	0.000	24.787	24.787	100.0	
56	TOTAL THERM SALES	26.178	28.483	2.305	8.1	25.430	24.760	(0.671)	(2.7)	
57	TRUE-UP (E-2)	(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0	
58	TOTAL COST OF GAS	23.502	25.807	2.305	8.9	22.754	22.084	(0.671)	(3.0)	
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
60	TOTAL	23.502	25.807	2.305	8.9	22.754	22.084	(0.671)	(3.0)	
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0	
62	PGA FACTOR ADJUSTED FOR TAXES	23.59055	25.90427	2.314	8.9	22.83987	22.16663	(0.673)	(3.0)	

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE MONTH OF: MAY 1993

TRUE-UP CALCULATION	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
1 PURCHASED GAS COST - PIPELINE	(22,772)	762,697	785,469	103.0%	134,292	1,243,172	1,108,880	89.2%
2 PURCHASED GAS COST - TRANSPORTATION	756,483	327,164	(429,319)	-131.2%	1,658,746	1,154,101	(504,645)	-43.7%
3 PURCHASED GAS COST - TOTAL (1+2)	733,711	1,089,861	356,150	32.7%	1,793,038	2,397,273	604,235	25.2%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,062,404	1,089,861	27,457	2.5%	2,152,670	2,397,273	244,603	10.2%
5 TRUE-UP PROVISION	116,611	116,611	0	0.0%	233,222	233,222	0	0.0%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	1,179,015	1,206,472	27,457	2.3%	2,385,892	2,630,495	244,603	9.3%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	445,304	116,611	(328,693)	-281.9%	592,854	233,222	(359,632)	-154.2%
8 INTEREST PROVISION - THIS PERIOD (21)	1,775	0	(1,775)	0.0%	3,085	0	(3,085)	0.0%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	517,364	699,668	182,304	26.1%	485,115	699,668	214,553	30.7%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,611)	(116,611)	0	0.0%	(233,222)	(233,222)	0	0.0%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.0%	0	0	0	0.0%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	847,832	699,668	(148,164)	-21.2%	847,832	699,668	(148,164)	-21.2%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	517,364	699,668	182,304	26.1%	N/A	N/A	0	--
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	846,057	699,668	(146,389)	-20.9%	N/A	N/A	0	--
14 TOTAL (12+13)	1,363,421	1,399,336	35,915	2.6%	N/A	N/A	0	--
15 AVERAGE (50% OF 14)	681,711	699,668	17,958	2.6%	N/A	N/A	0	--
16 INTEREST RATE - FIRST DAY OF MONTH	3.0900%	0.0000%	--	--	N/A	N/A	--	--
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.1600%	0.0000%	--	--	N/A	N/A	--	--
18 TOTAL (16+17)	6.2500%	0.0000%	--	--	N/A	N/A	--	--
19 AVERAGE (50% OF 18)	3.1250%	0.0000%	--	--	N/A	N/A	--	--
20 MONTHLY AVERAGE (19/12 Months)	0.260%	0.000%	--	--	N/A	N/A	--	--
21 INTEREST PROVISION (15x20)	1,775	0	--	--	N/A	N/A	--	--

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE A-3

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: APRIL 1993 - SEPTEMBER 1993

	APR	MAY	JUN	JUL	AUG	SEP	AVERAGE PERIOD
ESTIMATED							
BASE RATE REVENUE	16.86	16.86					16.86
PGA FACTOR cents per therm	8.81	8.81					8.81
FUEL RECOVERY REVENUE	8.45	7.74					8.10
ENERGY CONSERVATION							0.00
TOTAL REVENUE	25.31	24.60	0.00	0.00	0.00	0.00	24.96
ACTUAL							
BASE RATE REVENUE	16.86	16.86					16.86
PGA FACTOR cents per therm	8.81	8.81					8.81
FUEL RECOVERY REVENUE	8.85	5.05					6.95
ENERGY CONSERVATION							0.00
TOTAL REVENUE	25.71	21.91	0.00	0.00	0.00	0.00	23.81
DIFFERENCE							
BASE RATE REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PGA FACTOR cents per therm	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PGA REVENUE	0.40	-2.69	0.00	0.00	0.00	0	-1.15
ENERGY CONSERVATION	0	0	0	0	0	0	0.00
TOTAL REVENUE	0.40	-2.69	0.00	0.00	0.00	0.00	-1.14
DIFFERENCE (percent)							
BASE RATE REVENUE	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PGA FACTOR cents per therm	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PGA REVENUE	4.73%	-34.75%	0.00%	0.00%	0.00%	0.00%	-14.14%
ENERGY CONSERVATION	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL REVENUE	1.58%	-10.93%	0.00%	0.00%	0.00%	0.00%	-4.59%

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
THERM SALES AND CUSTOMER DATA

SCHEDULE A-4

FOR THE MONTH OF: MAY 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)								
1 GENERAL SERVICE (11)	390,379	328,890	(61,489)	-18.7	962,140	805,870	(156,270)	-19.4
2 OUTDOOR LIGHTING (21)	193	110	(83)	-75.5	387	220	(167)	-75.9
4 RESIDENTIAL (31)	584,920	556,940	(27,980)	-5.0	1,453,941	1,341,390	(112,551)	-8.4
5 LARGE VOLUME (51)	1,682,260	1,590,570	(91,690)	-5.8	3,555,489	3,367,700	(187,789)	-5.6
6 OTHER (81)	25,207	22,090	(3,117)	-14.1	58,486	50,990	(7,496)	-14.7
7				0.0				0.0
8 TOTAL FIRM	2,682,959	2,498,600	(184,359)	-7.4	6,030,443	5,566,170	(464,273)	-8.3
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE (61)	237,281	210,210	(27,071)	-12.9	511,139	461,160	(49,979)	-10.8
11 LARGE VOLUME INT (93)	1,659,381	1,139,750	(519,631)	-45.6	3,453,000	2,546,700	(906,300)	-35.6
12				0.0				0.0
13 TOTAL INT. SALES	1,896,662	1,349,960	(546,702)	-40.5	3,964,139	3,007,860	(956,279)	-31.8
14 TOTAL SALES	4,579,621	3,848,560	(731,061)	-19.0	9,994,582	8,574,030	(1,420,552)	-16.6
NUMBER OF CUSTOMERS (FIRM)								
15 GENERAL SERVICE (11)	1,619	1,572	(47)	-3.0	1,621	1,575	(46)	-2.9
16 OUTDOOR LIGHTING (21)	6	4	(2)	-50.0	6	4	(2)	-50.0
17 RESIDENTIAL (31)	30,179	30,256	77	0.3	30,355	30,450	95	0.3
18 LARGE VOLUME (51)	1,360	1,319	(41)	-3.1	1,354	1,317	(37)	-2.8
19 OTHER (81)	925	939	14	1.5	926	939	13	1.4
20				0.0				0.0
21 TOTAL FIRM	34,089	34,090	1	0.0	34,262	34,285	23	0.1
NUMBER OF CUSTOMERS (INT.)								
22 INTERRUPTIBLE (61)	12	12	0	0.0	12	12	0	0.0
23 LARGE VOLUME INT (93)	1	1	0	0.0	1	1	0	0.0
24				0.0				0.0
25 TOTAL INTERRUPTIBLE	13	13	0	0.0	13	13	0	0.0
26 TOTAL CUSTOMERS	34,102	34,103	1	0.0	34,275	34,298	23	0.1
THERM USE PER CUSTOMER								
27 GENERAL SERVICE (11)	241	209	(32)	-15.3	594	512	(82)	-16.0
28 OUTDOOR LIGHTING (21)	32	28	(5)	-17.0	65	55	(10)	-17.3
29 RESIDENTIAL (31)	19	18	(1)	-5.3	48	44	(4)	-8.7
30 LARGE VOLUME (51)	1,237	1,206	(31)	-2.6	2,626	2,557	(69)	-2.7
31 OTHER (81)	27	24	(4)	-15.8	63	54	(9)	-16.3
32	0	0	0	0.0	0	0	0	0.0
33 INTERRUPTIBLE (61)	19,773	17,518	(2,256)	-12.9	42,595	38,430	(4,165)	-10.8
34 LARGE VOLUME INT (93)	1,659,381	1,139,750	(519,631)	-45.6	3,453,000	2,546,700	(906,300)	-35.6
35	0	0	0	0.0	0	0	0	0.0
36 TOTAL	134	113	(21)	-19.0	292	250	(42)	-16.6

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

	APR	MAY	JUN	JUL	AUG	SEP
WEST PALM BEACH;						
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0217	1.0209				

CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.03	0.00	0.00	0.00	0.00
SANFORD & DELAND;	APR	MAY	JUN	JUL	AUG	SEP
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0217	1.0209	0.0000	0.0000	0.0000	0.0000

CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	0.00	0.00	0.00	0.00

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

LINE NO.	MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST/THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	OTHER CHARGE ACA/GRI/FUEL	TOTAL CENTS PER THERM
1	APR 93	HADSON	SYS SUPPLY	N/A	1,688,800	0	1,688,800	380,119.62	N/A	N/A	INCL. IN COST	22.51
2	APR 93	ENTRADE	SYS SUPPLY	N/A	1,688,800	0	1,688,800	372,638.44	N/A	N/A	INCL. IN COST	22.07
3	APR 93	CITIZENS	SYS SUPPLY	N/A	0	0	0	(24,667.28)	N/A	N/A	INCL. IN COST	0
4	MAY 93	HADSON	SYS SUPPLY	N/A	550,480	0	550,480	150,625.20	N/A	N/A	INCL. IN COST	27.36
5	MAY 93	ENTRADE	SYS SUPPLY	N/A	507,470	0	507,470	140,187.51	N/A	N/A	INCL. IN COST	27.62
6	MAY 93	NGCH	SYS SUPPLY	N/A	773,200	0	773,200	177,998.00	N/A	N/A	INCL. IN COST	23.02
7	MAY 93	BRING	SYS SUPPLY	N/A	1,132,600	0	1,132,600	256,424.00	N/A	N/A	INCL. IN COST	22.64
TOTAL					6,341,350	0	6,341,350	1,453,325.49	0.00	0	0	22.92

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
MONTH: MAY 93

	PRODUCER NAME	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	HADSON GAS SYSTEMS, INC.	611	524	509	16,256	15,788	\$2.700	\$2.780
2	ENTRADE CORPORATION	8798	575	558	17,827	17,301	\$2.730	\$2.813
3	HADSON GAS SYSTEMS, INC.	10109	208	202	6,435	6,248	\$2.820	\$2.904
4	ENTRADE CORPORATION	10117	40	38	1,227	1,191	\$2.765	\$2.849
5	ENTRADE CORPORATION	10141	400	388	12,400	12,034	\$2.805	\$2.890
6	HADSON GAS SYSTEMS, INC.	10240	57	55	1,754	1,702	\$2.700	\$2.782
7	NAT. GAS CLEARINGHOUSE	10258	1,572	1,526	48,720	47,300	\$2.150	\$2.215
8	HADSON GAS SYSTEMS, INC.	16043	13	13	409	397	\$2.000	\$2.060
9	HADSON GAS SYSTEMS, INC.	16043	52	50	1,600	1,552	\$2.750	\$2.835
10	HADSON GAS SYSTEMS, INC.	16044	810	787	25,114	24,390	\$2.750	\$2.832
11	ENTRADE CORPORATION	23060	530	514	16,430	15,948	\$2.765	\$2.849
12	ENTRADE CORPORATION	58130	92	90	2,863	2,779	\$2.765	\$2.849
<u>TOTAL</u>			4,872	4,730	151,035	146,630		
<u>WEIGHTED AVERAGE</u>							\$2.556	\$2.633

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

CHECK NO. **
0622086720

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
04-28-93

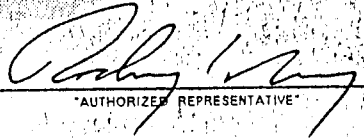


This check is VOID unless printed on BLUE background

EXACTLY \$***355,573 DOLLARS 61 CENTS

AMOUNT OF CHECK
\$***355,573.61

PAY TO THE ORDER OF
FLORIDA PUBLIC UTILITIES CO
DRAWER C
WEST PALM BEACH, FL
33402

BY 
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

⑈0622086720⑈ ⑆102100918⑆ 606 0034033⑈

CHECK NO. 0622086720

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

PAGE 001 OF 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9304005127	042693	CKR042693		355,573.61	0.00	355,573.61
					TOTAL	355,573.61
Special Instructions PLEASE CALL LAURA MOSELEY X6879 WHEN READY						
				136	<small>P. O. BOX 1188, HOUSTON, TEXAS 77251-1188 DETACH STATEMENT BEFORE DEPOSITING. ENDORSEMENT OF CHECK ATTACHED. ACKNOWLEDGE PAYMENT IN FULL OF ALL ITEMS SHOWN ABOVE. IN CASE OF ERROR OR OMISSION RETURN BOTH CHECK AND STATEMENT</small>	

HADSON

INVOICE

For Services During the Month of May, 1993

FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HWY.
P.O. BOX 3395
WEST PALM BEACH, FLORIDA 33402
ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPU1
DATED: June 02, 1993
DUE DATE: June 20, 1993
INVOICE: 14179

Deliveries on Florida Gas

<u>DESCRIPTION</u>	<u>UNIT BASIS</u>	<u>UNITS</u>		<u>PRICE</u>		<u>AMOUNT</u>
Commodity Charges:						
Zone 1	MMBtu	18,010	X	\$2.7000	=	48,627.00
Zone 2	MMBtu	30,194	X	\$2.7500	=	83,033.50
Zone 3	MMBtu	6,435	X	\$2.8200	=	18,146.70
TOTAL TERM		54,639				\$ 149,807.20

ADDITIONAL SPOT PURCHASES

Zone 2	MMBtu	409	X	\$2.0000	=	818.00
TOTAL DUE		55,048				\$ 150,625.20

SUPPORTING DATA: Base Index

May 1, 1993 Issue Inside F.E.R.C. Gas Market Report.

Florida gas (Zone 1) =	\$2.68 +	0.02	=	2.7000
Florida gas (Zone 2) =	\$2.73 +	0.02	=	2.7500
Florida gas (Zone 3) =	\$2.80 +	0.02	=	2.8200

Pursuant to Contract effective November 1, 1992.

PLEASE WIRE TRANSFER FUNDS TO:

Nationsbank, Dallas, TX
ABA #111000025
Ref: A/C #1290288605
L/B #651529
Hadson Gas Systems, Inc.

If you have any questions regarding this invoice, please call Dennis Southard at (405) 235-9531

15:20

06/03/93

HADSON GAS SYSTEMS, INC.

101 Park Avenue / P.O. Box 26770 / Oklahoma City, OK 73126-0770
Telephone (405) 235-9531 / FAX (405) 235-8905



Date processed: June 1, 1993

In Account With:

Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395

Invoice: 59586-C

Facility: FLORIDA PUBLIC

Subject: Natural Gas Purchases
for the month of
May 1993

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: FGT	17827 MD	\$ 2.730	\$ 48,667.71
FOB: FGT	20520 MD	\$ 2.765	\$ 56,737.80
FOB: FGT	12400 MD	\$ 2.805	\$ 34,782.00
	-----		-----
	50747		\$ 140,187.51
			=====
		Total Amount Due:	\$ 140,187.51
			=====

** (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Received by wire transfer -- net 10 days

Please Remit To:
Mellon Bank, N.A.
Pittsburgh, PA
EnTrade Corporation
Acct #: 199-8802
ABA #: 043000261

Direct Billing Inquiries To:
EnTrade Corporation
The Springs Office Building
950 Breckenridge Lane
Louisville, KY 40207-4674
(502) 894-3100 Telephone
Attn: Customer Accounting

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NATURAL GAS CLEARINGHOUSE
13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 30986-00
INVOICE DATE: 06-07-93
CONTRACT NO.: 90-11-034
CLIENT CONTACT: KB

FLORIDA PUBLIC UTILITIES
ATIN: MR. JACK BROWN, TREASURER
POST OFFICE BOX 3395
WEST PALM BEACH FL 33402

TERMS: Net Due On or Before
06-20-93

#2316100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
CARNES	28,000 D	2.570000	71,960.00
CARNES	49,320 D	2.150000	106,038.00

Wire To: NationsBank
Dallas, Texas
ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
GREG HAYES at 713-744-1782.
Support for your payment should be Faxed to 713-744-5340.

TOTAL INVOICE 77,320 MMBTUs 177,998.00
=====

BRING

FLORIDA PUBLIC UTILITIES CO.
401 SOUTH DIXIE HIGHWAY
P. O. BOX C
WEST PALM BEACH, FL 33401

Date: 02-JUN-93
Invoice: 051993.000228
Prod Month: May 1993

SALES INVOICE

Pipeline	Delivery Point	Meter	Volume MMBTU Dry	Price	Amount
TENN	CARNES	#020366	31,500.0	2.5600	\$80,640.00
TENN	CARNES	#020366	81,760.0	2.1500	\$175,784.00

TOTAL: 113,260.0 \$256,424.00

Terms: By wire transfer 10 days net of invoice.

Contacts: GAS CONTROL - VOLUMES
ACCOUNTING

Phone: (713) 622-4170
Phone: (713) 297-9564

Wire Transfer to:

Mail Checks to:

CHEMICAL BANK (BROOKLYN, NEW YORK)
ABA # 021000128
FOR FURTHER CREDIT TO:
BROOKLYN INTERSTATE NATURAL GAS
ACCOUNT # 323230679

BRING Lock Box
P.O. Box 5667
New York, New York 10087-5667

Sent to: FLORIDA PUBLIC UTILITIES CO.
FAX#: (407) 833-0151

BROOKLYN INTERSTATE NATURAL GAS CORP.

A SUBSIDIARY OF BROOKLYN UNION GAS 2121 Sage Road, Suite 380, Houston, Texas 77056 713 / 622-4170 Fax 713 / 621-5392

Florida Public Utilities Company
Gas Invoice Allocation
May 1993

	Description	FGT Rate	Supplier	Invoice Number	Firm \$'s	Interruptible \$'s	End Use \$'s	Totals \$'s	Firm Therms *	Interruptible Therms *	End Use Therms *	Totals Therms *
1	Demand Charges	G	FGT	93050006	44,839.45	0.00	0.00	\$44,839.45	1,466,300	0	0	1,466,300
2	Demand Charges	FTS	FGT	6637	44,443.55	0.00	10,072.62	\$54,516.17	1,466,300	0	332,320	1,798,620
3	Demand Charges	G	FGT	TCR Refund	(142,240.96)	0.00	0.00	(\$142,240.96)	0	0	0	0
4	Demand Charges	FTS	FGT	TCR Refund	(59,314.84)	0.00	0.00	(\$59,314.84)	0	0	0	0
5	Transporation Charges	FTS	FGT	6765	18,206.80	4,344.90	5,111.08	\$27,662.78	1,183,796	282,504	332,320	1,798,620
6	Transporation Charges	PTS	FGT	6780	0.00	0.00	33,899.36	\$33,899.36	0	0	770,440	770,440
7	Transporation Charges	ITS	FGT	6770	44,289.83	10,569.41	0.00	\$54,859.24	1,095,741	261,489	0	1,357,230
8	Transporation Charges	FTS	FGT	TCR Refund	(64,133.58)	(15,304.98)	0.00	(\$79,438.56)	0	0	0	0
9	Transporation Charges	ITS	FGT	TCR Refund	(755.42)	(180.28)	0.00	(\$935.70)	0	0	0	0
10	Tariff Gas	G	FGT	93050069	67,643.35	16,142.55	0.00	\$83,785.90	201,163	48,007	0	249,170
11	Tariff Gas	I	FGT	93050069	0.00	66,468.25	0.00	\$66,468.25	0	182,030	0	182,030
12	Tariff Gas	G	FGT	TCR Refund	(54,503.63)	(13,006.86)	0.00	(\$67,510.49)	0	0	0	0
13	Tariff Gas	I	FGT	TCR Refund	0.00	(6,133.06)	0.00	(\$6,133.06)	0	0	0	0
14	Third Party		HADSON	14179	121,605.09	29,020.11	0.00	150,625.20	431,478	102,969	0	534,447
15	Third Party		ENTRADE	59586-C	113,178.38	27,009.13	0.00	140,187.51	397,766	94,923	0	492,689
16	Third Party		NGCH	30986	143,704.14	34,293.86	0.00	177,998.00	606,051	144,629	0	750,680
17	Third Party		BRING	51993	207,020.25	49,403.75	0.00	256,424.00	850,604	202,990	0	1,053,594
18												
19												
20												
21												
22												
				Totals	\$483,982.41	\$202,626.78	\$49,083.06	\$735,692.25	2,487,062	775,548	0	3,262,610

* SHADED ITEMS NOT INCLUDED IN TOTALS



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER

FLORIDA PUBLIC UTILITIES
P.O. DRAWER C
WEST PALM BEACH, FL 33402

CUSTOMER S015

INVOICE NO.: 93050006
DATE: MAY 31, 1993
DUE DATE: JUNE 10, 1993
CONTRACT NO.: 030089
CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF MAY, 1993

020607

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT

FIRM				
D-1 DEMAND CHARGE		1,466,300	\$.03058	\$44,839.45
INVOICE TOTALS:				\$44,839.45

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

An **ENRON/SONAT** Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

FLORIDA PUBLIC UTILITIES CO.
P. O. BOX C
WEST PALM BEACH, FL 33402

PLEASE REFERENCE Page: 1
INVOICE NO: 6637 05-3-00066
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO.

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 05/31/93
DUE DATE: 06/10/93
CONTRACT NUMBER: F-21152/21152
CONTRACT DATED: 07/01/92
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

FPU

POINT DESCRIPTION

000000 DEMAND

PATH RECPT/DELVY	POINTS MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	05/93	A	D	179,862	30310000	54,516.17
Subtotal:				179,862		54,516.17
Net Amount Due:						\$54,516.17

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER

FLORIDA PUBLIC UTILITIES
P.O. DRAWER C
WEST PALM BEACH, FL 33402

CUSTOMER 8015

INVOICE NO.: 93050069
DATE: JUNE 10, 1993
DUE DATE: JUNE 20, 1993
CONTRACT NO.: 030089
CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF MAY, 1993

020607

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
FIRM COMMODITY	24,233	249,170	\$.33626	\$83,785.90

PREFERRED INTERRUPTIBLE	17,703	182,030	\$.36515	\$66,468.25
-------------------------	--------	---------	-----------	-------------

INVOICE TOTALS:	41,936	431,200		\$150,254.15
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SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

An **ENRON/SONAT** Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

FLORIDA PUBLIC UTILITIES CO.
P. O. BOX C
WEST PALM BEACH, FL 33402

PLEASE REFERENCE Page: 1
INVOICE NO: 6765 05-3-00066
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO.

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 06/10/93
DUE DATE: 06/20/93
CONTRACT NUMBER: F-21152/21152
CONTRACT DATED: 07/01/92
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

FPU

POINT	DESCRIPTION					
016106	FPU - LAKE WORTH SOUTH					
999999	WESTERN DIVISION RECEIPTS					
PATH	POINTS	EST/	RATE			
RECPT/DELVY	MONTH	ACT	TYPE	VOLUME	RATE	AMOUNT
999999/016106	05/93	A	C	179,862	.15380000	27,662.78
Subtotal:				179,862		27,662.78
Net Amount Due:						\$27,662.78

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	H = Administration Fee	Q = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

FLORIDA PUBLIC UTILITIES CO.
P.O. BOX C
WEST PALM BEACH, FL 33402

PLEASE REFERENCE Page: 1
INVOICE NO: 6770 05-3-00066
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO.

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 06/10/93
DUE DATE: 06/20/93
CONTRACT NUMBER: I-03463/004066
CONTRACT DATED: 03/01/91
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

ITS - MARKET

POINT DESCRIPTION

016105 FPU - WEST PALM BEACH
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016105	05/93	A	C	135,723	.40420000	54,859.24
Subtotal:						54,859.24
Net Amount Due:						\$54,859.24

RATE TYPE

C = Commodity	D = Demand	F = Fuel	Q = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LEBTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77261-1188 (713) 853-6161

CUSTOMER INVOICE

FLORIDA PUBLIC UTILITIES CO.
P. O. BOX C
WEST PALM BEACH, FL 33402

PLEASE REFERENCE Page: 1
INVOICE NO: 6780 05-3-00066
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO.

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 06/10/93
DUE DATE: 06/20/93
CONTRACT NUMBER: P-22037/22037
CONTRACT DATED:
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

PTS

POINT DESCRIPTION

016106 FPU - LAKE WORTH SOUTH
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016106	05/93	A	C	77,044	.44000000	33,899.36
Subtotal:				77,044		33,899.36

Net Amount Due: **\$33,899.36**
=====

RATE TYPE

C = Commodity	D = Demand	F = Fuel	Q = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate

DECLASSIFIED

990003

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
_____)

Docket No. 930003-GU
Submitted for filing
July 7, 1993

CONFIDENTIAL INFORMATION

=====
Company: St Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: October 1, 1993 - March 31, 1994
No. of Pages: 5 Total
=====

DOCUMENTS INCLUDED -----	PERIOD -----	PAGE NO. -----
Sch. E-1/PFS-0, page 1	Oct 93 - Mar 94	1 of 5
Sch. E-1/PFS-0, page 2	Oct 93 - Mar 94	2 of 5
Sch. E-1/PFS-R, page 1	Apr 93 - Sep 93	3 of 5
Sch. E-1/PFS-R, page 2	Apr 93 - Sep 93	4 of 5
Sch. E-3P	Oct 93 - Mar 94	5 of 5

All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE

07357 JUL-88

100-1000003/1000000000

CONFIDENTIAL

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD
OCT 93 - MAR 94

SCHEDULE E-1/PFS-0
(Page 1 of 2)

COST OF GAS PURCHASED	-A-	-B-	-C-	-D-	-E-	-F-	-G-
	Oct 93	Nov 93	PROJECTED Dec 93	Jan 94	Feb 94	Mar 94	Total

1 Commodity (G)							
2 Demand							
3							
4 Overrun							
5 Other Purchase (PI)							
6 Total Cost Purchase (D+G+I)							
TRANSPORT SYSTEM SUPPLY							
7 Commodity (Pipeline/F&P&I)	\$42,299	\$38,769	\$41,478	\$41,879	\$38,542	\$41,505	\$244,470
8 Commodity (Other/3rd Pty)	\$19,591	\$30,395	\$61,006	\$54,538	\$58,617	\$41,659	\$265,806
9 Demand	\$89,588	\$79,892	\$82,555	\$82,555	\$74,566	\$82,555	\$491,712
10 Overrun	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ESS END-USE (On Behalf Of)							
11 Commodity Pipeline	\$41,191	\$37,135	\$38,373	\$39,049	\$35,270	\$39,049	\$230,067
12 Demand	\$79,350	\$71,536	\$73,920	\$73,920	\$66,767	\$73,920	\$439,412
13 Total Transport Cost	\$30,938	\$40,385	\$72,745	\$66,003	\$69,688	\$52,750	\$332,509
14 Total Pipeline & Transport	\$30,938	\$40,385	\$72,745	\$66,003	\$69,688	\$52,750	\$332,509
15							
16 Total Cost	\$30,938	\$40,385	\$72,745	\$66,003	\$69,688	\$52,750	\$332,509
17 Net Unbilled	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Company Use							
19 Total Therm Sales (\$ Cost)	\$30,938	\$40,385	\$72,745	\$66,003	\$69,688	\$52,750	\$332,509

THERMS PURCHASED

20 Commodity (G)							
21 Demand							
22							
23 Overrun							
24 Other Purchase (PI)							
25 Total Purchase							
TRANSPORT SYSTEM SUPPLY							
26 Commodity (Pipeline)	2,662,001	2,439,810	2,610,293	2,589,895	2,383,528	2,566,769	15,252,296
27 Commodity (3rd Pty)	71,820	105,891	201,246	180,250	208,387	156,414	924,007
28 Demand	2,926,772	2,610,000	2,697,000	2,697,000	2,436,000	2,697,000	16,063,772
29							
30 Overrun							
ESS END-USE (On Behalf Of)							
31 Commodity Pipeline	2,592,282	2,337,000	2,414,900	2,414,900	2,181,200	2,414,900	14,355,182
32 Demand	2,592,282	2,337,000	2,414,900	2,414,900	2,181,200	2,414,900	14,355,182
33							
34 Total Transport (System)	69,719	102,810	195,393	174,995	202,328	151,869	897,114
35 Total Pipeline & Transport	69,719	102,810	195,393	174,995	202,328	151,869	897,114
36 Net Unbilled	0	0	0	0	0	0	0
37 Company Use	(72)	(77)	(106)	(83)	(104)	(118)	(560)
38 Total Therms Sold (Therms)	69,647	102,733	195,287	174,912	202,224	151,751	896,554

CONFIDENTIAL

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD
 OCT 93 - MAR 94

SCHEDULE E-1/PFS-0
 (Page 2 of 2)

CENTS PER THERM	-A- Oct 93	-B- Nov 93	-C- Dec 93	-D- Jan 94	-E- Feb 94	-F- Mar 94	-G- Total
PIPELINE	-----	-----	-----	-----	-----	-----	-----
39 Commodity							
40 Demand							
41							
42 Overrun							
43 Other Purchase							
44 Total Price Purchase							
TRANSPORT SYSTEM SUPPLY							
45 Commodity (Pipeline)	\$0.01589	\$0.01589	\$0.01589	\$0.01617	\$0.01617	\$0.01617	\$0.01603
46 Commodity (Other)	\$0.27278	\$0.28704	\$0.30314	\$0.30257	\$0.28129	\$0.26634	\$0.28767
47 Demand	\$0.03061	\$0.03061	\$0.03061	\$0.03061	\$0.03061	\$0.03061	\$0.03061
48							
49 Overrun	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE (On Behalf Of)							
50 Commodity Pipeline	\$0.01589	\$0.01589	\$0.01589	\$0.01617	\$0.01617	\$0.01617	\$0.01603
51 Demand	\$0.03061	\$0.03061	\$0.03061	\$0.03061	\$0.03061	\$0.03061	\$0.03061
52 Total Transport Price	\$0.44375	\$0.39281	\$0.37230	\$0.37717	\$0.34443	\$0.34734	\$0.37064
53 Total Pipeline & Transport	\$0.44375	\$0.39281	\$0.37230	\$0.37717	\$0.34443	\$0.34734	\$0.37064
54 Net Unbilled							
55 Company Use	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
56 Total Therms Sold (Price)	\$0.44375	\$0.39281	\$0.37230	\$0.37717	\$0.34443	\$0.34734	\$0.37064
57 True-Up (E-2)	\$0.01137	\$0.01137	\$0.01137	\$0.01137	\$0.01137	\$0.01137	\$0.01137
58 Total Cost of Gas	\$0.45512	\$0.40419	\$0.38368	\$0.38854	\$0.35580	\$0.35871	\$0.38202
59							
60 Total	\$0.45512	\$0.40419	\$0.38368	\$0.38854	\$0.35580	\$0.35871	\$0.38202
61 Revenue tax Factor	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296
62 PGA Factor	\$0.46859	\$0.41615	\$0.39503	\$0.40004	\$0.36634	\$0.36933	\$0.39332
63							

CONFIDENTIAL

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
REVISED ESTIMATE FOR THE PROJECTED PERIOD
APR 93 - SEP 93

SCHEDULE E-1/PFS-R
(Page 1 of 2)

COST OF GAS PURCHASED	-A-	-B-	-C-	-D-	-E-	-F-	-G-
	ACTUAL Apr 93	May 93	Jun 93	Jul 93	REVIS Aug 93	Sep 93	Total
1 Commodity (G)	\$140,645	\$85,777	\$36,465	\$0	\$0	\$15,455	\$278,343
2 Demand	\$23,739	\$24,701	\$23,904	\$24,701	\$12,358	\$11,959	\$121,361
3		(\$184,638)					
4 Overrun							\$0
5 Other Purchase (PI)	\$11,409	\$0	\$0	\$0	\$0	\$0	\$11,409
6 Total Cost Purchase (D+G+I)	\$175,793	(\$74,161)	\$60,369	\$24,701	\$12,358	\$27,415	\$226,474
TRANSPORT SYSTEM SUPPLY							
7 Commodity (Pipeline/FT&PT)	\$47,752	\$46,580	\$53,772	\$68,808	\$48,603	\$47,509	\$313,023
8 Commodity (Other/3rd Pty)	\$325,112	\$412,192	\$412,832	\$469,261	\$594,457	\$722,262	\$2,936,116
9 Demand	\$38,154	\$39,417	\$52,612	\$54,366	\$66,600	\$64,451	\$315,600
10 Overrun	\$0	(\$202)	(\$28,000)	\$0	\$0	(\$8,833)	(\$37,035)
LESS END-USE (On Behalf Of)							
11 Commodity Pipeline	\$7,271	\$6,697	\$7,296	\$7,605	\$7,605	\$7,360	\$43,835
12 Demand	\$14,458	\$14,940	\$14,458	\$14,940	\$14,940	\$14,458	\$88,193
13 Total Transport Cost	\$389,289	\$476,619	\$469,463	\$569,890	\$687,114	\$803,571	\$3,395,945
14 Total Pipeline & Transport	\$565,083	\$402,458	\$529,832	\$594,590	\$699,472	\$830,986	\$3,622,421
15							
16 Total Cost	\$565,083	\$402,458	\$529,832	\$594,590	\$699,472	\$830,986	\$3,622,421
17 Net Unbilled	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Company Use	\$22	\$10	\$0	\$0	\$0	\$0	\$32
19 Total Therm Sales (\$ Cost)	\$567,392	\$396,836	\$557,832	\$594,590	\$699,472	\$839,818	\$3,655,941
THERMS PURCHASED							
20 Commodity (G)	480,084	255,090	99,494	0	0	41,274	875,942
21 Demand	781,674	807,736	781,680	807,736	404,116	391,080	3,974,022
22							
23 Overrun							
24 Other Purchase (PI)	35,470	0	0	0	0	0	35,470
25 Total Purchase	515,554	255,090	99,494	0	0	41,274	911,412
TRANSPORT SYSTEM SUPPLY							
26 Commodity (Pipeline)	1,961,210	1,964,890	2,038,570	2,727,409	2,530,957	2,460,077	13,683,113
27 Commodity (3rd Pty)	1,517,750	1,635,410	1,644,750	2,366,540	2,606,886	2,533,879	12,305,215
28 Demand	1,735,800	1,300,450	1,735,800	1,793,660	2,197,280	2,126,400	10,889,390
29							
30 Overrun	0	(5,470)					
LESS END-USE (On Behalf Of)							
31 Commodity Pipeline	472,760	435,410	472,840	492,900	492,900	477,000	2,843,810
32 Demand	477,000	492,900	477,000	492,900	492,900	477,000	2,909,700
33							
34 Total Transport (System)	1,488,450	1,529,480	1,565,730	2,234,509	2,038,057	1,983,077	10,839,303
35 Total Pipeline & Transport	2,004,004	1,784,570	1,665,224	2,234,509	2,038,057	2,024,351	11,750,715
36 Net Unbilled	0	0	0	0	0	0	0
37 Company Use	75	55	0	0	0	0	130
38 Total Therms Sold (Therms)	1,981,112	1,771,887	1,665,224	2,234,509	2,038,057	2,024,351	11,715,140

CONFIDENTIAL

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 REVISED ESTIMATE FOR THE PROJECTED PERIOD
 APR 93 - SEP 93

SCHEDULE E-1/PFS-R
 (Page 2 of 2)

CENTS PER THERM	-A- Apr 93	-B- May 93	-C- Jun 93	-D- Jul 93	-E- Aug 93	-F- Sep 93	-G- Total
PIPELINE							
39 Commodity	\$0.29296	\$0.33626	\$0.36651	ERR	\$0.37446	\$0.37446	\$0.31776
40 Demand	\$0.03037	\$0.03058	\$0.03058	\$0.03058	\$0.03058	\$0.03058	\$0.03054
41							
42 Overrun	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43 Other Purchase	\$0.32164						\$0.32164
44 Total Price Purchase	\$0.34098						\$0.24849
TRANSPORT SYSTEM SUPPLY							
45 Commodity (Pipeline)	\$0.02435	\$0.02384	\$0.02638	\$0.02523	\$0.01920	\$0.01931	\$0.02288
46 Commodity (Other)	\$0.21421	\$0.25204	\$0.25100	\$0.19829	\$0.22803	\$0.28504	\$0.23861
47 Demand	\$0.02198	\$0.03031	\$0.03031	\$0.03031	\$0.03031	\$0.03031	\$0.02898
48							
49 Overrun	\$0.00000	\$0.03254	ERR	ERR	ERR	ERR	ERR
LESS END-USE (On Behalf Of)							
50 Commodity Pipeline	\$0.01538	\$0.01538	\$0.01543	\$0.01543	\$0.01543	\$0.01543	\$0.01541
51 Demand	\$0.03031	\$0.03031	\$0.03031	\$0.03031	\$0.03031	\$0.03031	\$0.03031
52 Total Transport Price	\$0.26154	\$0.31162	\$0.29984	\$0.25504	\$0.33714	\$0.40521	\$0.31330
53 Total Pipeline & Transport	\$0.28198	\$0.22552	\$0.31817	\$0.26609	\$0.34321	\$0.41049	\$0.30827
54 Net Unbilled							
55 Company Use	\$0.28943	\$0.18635	ERR	ERR	ERR	ERR	\$0.24615
56 Total Therms Sold (Price)	\$0.28198	\$0.22552	\$0.31817	\$0.26609	\$0.34321	\$0.41049	\$0.30827
57 True-Up (E-2)	\$0.00288	\$0.00288	\$0.00288	\$0.00288	\$0.00288	\$0.00288	\$0.00288
58 Total Cost of Gas	\$0.28486	\$0.22840	\$0.32105	\$0.26897	\$0.34609	\$0.41337	\$0.31115
59							
60 Total	\$0.28486	\$0.22840	\$0.32105	\$0.26897	\$0.34609	\$0.41337	\$0.31115
61 Revenue tax Factor	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296
62 PGA Factor	\$0.29329	\$0.23516	\$0.33056	\$0.27694	\$0.35633	\$0.42561	\$0.32036
63	\$0.293	\$0.235	\$0.331	\$0.277	\$0.356	\$0.426	\$0.320

CONFIDENTIAL

COMPANY: ST JOE NATURAL GAS COMPANY, INC.

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

Schedule E-3P

OCT 93 - MAR 94

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	
Month	Purchase From	Purchase For	Type Schedule	System Supply	End Use	Total Purchase	Commodity Cost/Pipe	Demand Cost	GRI+ACA TRC+TOP	TOTAL CENT PER THERM	
1	Oct 93	FGT	SYSTEM	FTS-1	69,728	2,592,282	2,662,010	\$20,977	\$89,588	\$21,323	\$0.04954
2	Oct 93	FGT	SYSTEM	ITS-1	0	0	0	\$0		\$0	ERR
3	Oct 93	1/	SYSTEM	FTS/ITS	71,820		71,820	\$19,591			\$0.27278
4	Nov 93	FGT	SYSTEM	FTS-1	102,807	2,337,000	2,439,807	\$19,226	\$79,892	\$19,543	\$0.04864
5	Nov 93	FGT	SYSTEM	ITS-1	0	0	0	\$0		\$0	ERR
6	Nov 93	1/	SYSTEM	FTS/ITS	105,891		105,891	\$30,395			\$0.28704
7	Dec 93	FGT	SYSTEM	FTS-1	195,384	2,414,900	2,610,284	\$20,569	\$82,555	\$20,908	\$0.04752
8	Dec 93	FGT	SYSTEM	ITS-1	0	0	0	\$0		\$0	ERR
9	Dec 93	1/	SYSTEM	FTS/ITS	201,246		201,246	\$61,006			\$0.30314
10	Jan 94	FGT	SYSTEM	FTS-1	175,000	2,414,900	2,589,900	\$20,926	\$82,555	\$20,952	\$0.04805
11	Jan 94	FGT	SYSTEM	ITS-1	0	0	0	\$0		\$0	ERR
12	Jan 94	1/	SYSTEM	FTS/ITS	180,250		180,250	\$54,538			\$0.30257
13	Feb 94	FGT	SYSTEM	FTS-1	202,317	2,181,200	2,383,517	\$19,259	\$74,566	\$19,283	\$0.04745
14	Feb 94	FGT	SYSTEM	ITS-1	0	0	0	\$0		\$0	ERR
15	Feb 94	1/	SYSTEM	FTS/ITS	208,387		208,387	\$58,617			\$0.28129
16	Mar 94	FGT	SYSTEM	FTS-1	151,858	2,414,900	2,566,758	\$20,739	\$82,555	\$20,765	\$0.04833
17	Mar 94	FGT	SYSTEM	ITS-1	0	0	0	\$0		\$0	ERR
18	Mar 94	1/	SYSTEM	FTS/ITS	156,414		156,414	\$41,659			\$0.26634
19											
20	Total				1,821,101	14,355,182	16,176,283	387,502	491,712	122,774	

1/ SJNG has several third party transport gas suppliers, but has no term obligation at this time. End User(s) purchase from several third party transport suppliers and SJNG has no information as to which purchases will be made during the six-month period.