

Florida Power Corporation  
Docket No. 930001-EI

Request for Specified Confidential Treatment

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423 Forms for April, 1993

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

- 1. REPORTING MONTH: APRIL 1993
- 2. REPORTING COMPANY: FLORIAN POWER CORPORATION

- 3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: R.L. WOLSTEIN, SUPERVISOR (813) 366-427
- 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]* R. L. WOLSTEIN, JR., VICE-PRESIDENT AND CONTROLLER (813) 366-427
- 5. DATE COMPLETED: 06/04/93

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	VOLUME (BOGAL)	INVOICE PRICE (\$/BOGAL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BOGAL)	NET QUALITY ADJUST (\$/BOGAL)	EFFECTIVE PURCHASE PRICE (\$/BOGAL)	TRANSPORT TO TERMINAL (\$/BOGAL)	TRANSPORT CHARGES (\$/BOGAL)	OTHER CHARGES (\$/BOGAL)	DELIVERED PRICE (\$/BOGAL)
(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
1	ANCLOTE	BP OIL COMPANY	FOR PLANT	04/05	F02	3,799	\$24,256.1	\$92,075.01	\$0.0000	\$92,075.01	\$24,256.1	\$0.0000	\$24,256.1	\$0.0000	\$0.0000	\$0.0000	\$24,256.1
2	BARROW-PEAKERS	BP OIL COMPANY															
3	BARROW	BP OIL COMPANY															
4	BARTON NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOR TERMINAL	04/05	F06	77,417	\$13,225.0	\$1,018,551.41	\$0.0000	\$1,018,551.41	\$13,225.0	\$0.0000	\$13,225.0	\$0.0000	\$0.0000	\$0.0000	\$13,225.0
5	BARTON NORTH FUEL TERMINAL	EAJET INC.	FOR TERMINAL	04/05	F06	104,079	\$13,589.1	\$1,426,564.95	\$0.0000	\$1,426,564.95	\$13,589.1	\$0.0000	\$13,589.1	\$0.0000	\$0.0000	\$0.0000	\$13,589.1
6	BARTON NORTH FUEL TERMINAL	EAJET INC.	FOR TERMINAL	04/05	F06	106,595	\$14,376.0	\$1,532,404.40	\$0.0000	\$1,532,404.40	\$14,376.0	\$0.0000	\$14,376.0	\$0.0000	\$0.0000	\$0.0000	\$14,376.0
7	BARROW-PEAKERS	BP OIL COMPANY															
8	BARTON SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOR TERMINAL	04/05	F06	180,479	\$16,040.0	\$2,894,875.30	\$0.0000	\$2,894,875.30	\$16,040.0	\$0.0000	\$16,040.0	\$0.0000	\$0.0000	\$0.0000	\$16,040.0
9	BARTON SOUTH FUEL TERMINAL	EAJET INC.	FOR TERMINAL	04/05	F06	120,083	\$17,070.70	\$2,048,251.62	\$0.0000	\$2,048,251.62	\$17,070.70	\$0.0000	\$17,070.70	\$0.0000	\$0.0000	\$0.0000	\$17,070.70
10	BARTON SOUTH FUEL TERMINAL	PRIBO ENERGY INC	FOR TERMINAL	04/05	F06	234,069	\$16,509.9	\$3,867,425.62	\$0.0000	\$3,867,425.62	\$16,509.9	\$0.0000	\$16,509.9	\$0.0000	\$0.0000	\$0.0000	\$16,509.9
11	BARTON SOUTH FUEL TERMINAL	PRIBO ENERGY INC	FOR TERMINAL	04/05	F06	121,026	\$16,760.0	\$2,028,394.25	\$0.0000	\$2,028,394.25	\$16,760.0	\$0.0000	\$16,760.0	\$0.0000	\$0.0000	\$0.0000	\$16,760.0
12	BARROW PEAKERS	COASTAL FUELS MARKETING															
13	CRYSTAL RIVER NORTH	BP OIL COMPANY															
14	CRYSTAL RIVER SOUTH	BP OIL COMPANY															
15	DEBARY PEAKERS	COASTAL FUELS MARKETING															
16	DEBARY PEAKERS	COASTAL FUELS MARKETING															
17	HIGGINS STEAM PLANT	COASTAL FUELS MARKETING															
18	HIGGINS STEAM PLANT	COASTAL FUELS MARKETING															

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: APRIL 1965  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N.L. KOLSTEIN, SUPERVISOR (943) 566-4522  
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:   
5. DATE COMPLETED: 06/15/65

NEW SCARBORO, JR., VICE PRESIDENT AND CONTROLLER

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PURCHASE PRICE (\$/BBL)	ADDITIONAL TRANSPORT CHARGES (\$/BBL)	OTHER CHARGES (\$/BBL)	DELIVERED PRICE (\$/BBL)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
19	SEEGREE PEAKERS	NO DELIVERIES														
20	INTERMISSION CITY PEAKERS	BP OIL COMPANY	FOR PLANT	04-05	FO2	29,864	\$24.4479	\$731,044.36	\$0.0000	\$731,044.36	\$24.4479	\$0.0000	\$24.4479	\$0.0000	\$0.0000	\$0.0000
21	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES														
22	PORT SAINT JOE PEAKERS	NO DELIVERIES														
23	810 PIMAR PEAKERS	NO DELIVERIES														
24	SAWAMEE STEAM PLANT	AMERANG HESS CORPORATION	FOR PLANT	04-05	FO6	14,719	\$18.6054	\$273,465.33	\$0.0000	\$273,465.33	\$18.6054	\$0.0000	\$18.6054	\$0.0000	\$1.4294	\$0.0700
25	SAWAMEE STEAM PLANT	COASTAL FUELS MARKETING	FOR PLANT	04-05	FO6	34,979	\$14.1264	\$495,099.34	\$0.0000	\$495,099.34	\$14.1264	\$0.0000	\$14.1264	\$0.0000	\$1.5882	\$0.0698
26	SAWAMEE PEAKERS	BP OIL COMPANY	FOR PLANT	04-05	FO2	5,407	\$24.0792	\$130,196.26	\$0.0000	\$130,196.26	\$24.0792	\$0.0000	\$24.0792	\$0.0000	\$1.2054	\$0.8702
27	STUART FUEL TERMINAL	NO DELIVERIES														
28	TURNER STEAM PLANT	AMERANG HESS CORPORATION	FOR PLANT	04-05	FO6	24,217	\$18.6004	\$450,448.80	\$0.0000	\$450,448.80	\$18.6004	\$0.0000	\$18.6004	\$0.0000	\$0.0000	\$0.0700
29	TURNER PEAKERS	COASTAL FUELS MARKETING	FOR PLANT	04-05	FO2	8,274	\$25.7266	\$212,981.40	\$0.0000	\$212,981.40	\$25.7266	\$0.0000	\$25.7266	\$0.0000	\$0.0000	\$0.8699

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. April Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-5527

5. Signature of Official Submitting Report

*Donna M. Davis*  
\_\_\_\_\_  
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: June 7, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	32,541	\$27.05	\$15.50	\$42.55	0.70	12,631	8.28	6.99
2.	A. T. Massey Coal Co.	08, Ky, 159	LTC	TR&B	22,392	\$27.05	\$15.15	\$42.20	0.70	12,631	8.28	6.99
3.	Pen Coal Company	08, Ky, 019	LTC	B	25,563	\$27.49	\$9.83	\$37.32	1.04	12,569	9.41	6.33
4.	Kentucky May Coal Co.	08, Ky, 019	S	B	6,950	\$27.30	\$9.87	\$37.17	0.68	12,386	9.01	7.63
5.	Consolidation Coal Sales	08, Ky, 119	LTC	TR&B	8,244	\$23.75	\$15.77	\$39.52	0.88	12,225	9.37	7.46
6.	Consolidation Coal Sales	08, Ky, 119	LTC	TR&B	363	\$23.75	\$15.77	\$39.52	0.88	12,225	9.37	7.46
7.	Cannelton Coal Sales	08, Wv, 039	S	B	8,159	\$24.80	\$11.10	\$35.90	0.55	12,630	11.42	4.84

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. April Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

5. Signature of Official Submitting Report

*Donna M. Davis*

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: June 7, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales	08, Ky, 025	LTC	B	18,517	\$23.75	\$6.18	\$29.93	0.88	12,225	9.37	7.46
2.	Kentucky May Coal Co.	08, Ky, 025	LTC	B	7,713	\$25.55	\$6.23	\$31.78	1.07	12,171	9.43	8.15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. April Yr. 1993
- 2. Reporting Company:  
Florida Power Corporation  
Electric Fuels Corporation
- 3. Plant Name: Transfer Facility Cleancoal

**SPECIFIED  
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-5527

- 5. Signature of Official Submitting Report

Donna M. Davis  
Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: June 7, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Kentucky May Coal Co.	08, Ky, 025	LTC	B	10,144	\$25.55	\$6.23	\$31.78	1.07	12,171	9.43	8.15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. April Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: June 7, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	New Horizons Coal, Inc. *	08,Ky,095	LTC	UR	93,412	\$27.92	\$15.58	\$43.50	1.05	12,309	10.00	7.12
2.	Kentucky May Coal Co.	08,Ky,025	LTC	UR	9,475	\$25.55	\$16.73	\$42.28	1.07	12,171	9.43	8.15
3.	Transfer Facility	NA	LTC	OB	70,797	\$41.25	\$7.39	\$48.64	1.01	12,360	9.13	6.74

\* Formerly Great Western Coal

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. April Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED  
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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 624-6627

5. Signature of Official Submitting Report

*Donna M. Davis*

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: June 7, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Ventures	08,Va,105	LTC	UR	76,928	\$37.89	\$15.68	\$53.57	0.72	12,345	9.48	7.49
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	117,139	\$27.99	\$16.73	\$44.72	0.70	13,001	7.08	6.44
3.	Franklin Coal Sales *	08,Ky,195	LTC	UR	19,223	\$26.51	\$15.78	\$42.29	0.65	12,936	7.94	7.29
4.	Transfer Facility	NA	LTC	OB	42,751	\$20.90	\$7.39	\$28.29	0.78	12,552	8.95	6.66

\* Formerly Shell Mining Co.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. April Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED  
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- 5. Signature of Official Submitting Report

*Donna M. Davis*

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: June 7, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	32,541	\$27.05	\$0.00	\$27.05	\$0.00	\$27.05	\$0.00	\$27.05
2.	A. T. Massey Coal Co.	08, Ky, 159	LTC	22,392	\$27.05	\$0.00	\$27.05	\$0.00	\$27.05	\$0.00	\$27.05
3.	Pen Coal Company	08, Ky, 019	LTC	25,563	\$27.49	\$0.00	\$27.49	\$0.00	\$27.49	\$0.00	\$27.49
4.	Kentucky May Coal Co.	08, Ky, 019	S	6,950	\$27.30	\$0.00	\$27.30	\$0.00	\$27.30	\$0.00	\$27.30
5.	Consolidation Coal Sales	08, Ky, 119	LTC	8,244	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75
6.	Consolidation Coal Sales	08, Ky, 119	LTC	363	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75
7.	Cannelton Coal Sales	08, Wv, 039	S	8,159	\$24.80	\$0.00	\$24.80	\$0.00	\$24.80	\$0.00	\$24.80

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. April Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

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Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

5. Signature of Official Submitting Report

*Donna M. Davis*

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: June 7, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales	08, Ky. 025	LTC	18,517	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75
2.	Kentucky May Coal Co.	08, Ky. 025	LTC	7,713	\$25.55	\$0.00	\$25.55	\$0.00	\$25.55	\$0.00	\$25.55

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. April Yr. 1993

2. Reporting Company:  
Florida Power Corporation  
Electric Fuels Corporation

3. Plant Name: Transfer Facility Cleancoal

**SPECIFIED  
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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
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(813) 824-6627

5. Signature of Official Submitting Report

*Donna M. Davis*

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: June 7, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Kentucky May Coal Co.	06, Ky, 025	LTC	10,144	\$25.55	\$0.00	\$25.55	\$0.00	\$25.55	\$0.00	\$25.55

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. April Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

**SPECIFIED  
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Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: June 7, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	New Horizons Coal, Inc. *	08,Ky,095	LTC	93,412	\$27.92	\$0.00	\$27.92	\$0.00	\$27.92	\$0.00	\$27.92
2.	Kentucky May Coal Co.	08,Ky,025	LTC	9,475	\$25.55	\$0.00	\$25.55	\$0.00	\$25.55	\$0.00	\$25.55
3.	Transfer Facility	NA	LTC	70,797	\$41.25	\$0.00	\$41.25	NA	\$41.25	NA	\$41.25

\* Formerly Great Western Coal

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. April Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	06,Va,105	LTC	76,928	\$37.89	\$0.00	\$37.89	\$0.00	\$37.89	\$0.00	\$37.89
2.	Golden Oak Mining Co.	06,Ky,133	LTC	117,139	\$27.99	\$0.00	\$27.99	\$0.00	\$27.99	\$0.00	\$27.99
3.	Franklin Coal Sales *	06,Ky,195	LTC	19,223	\$26.51	\$0.00	\$26.51	\$0.00	\$26.51	\$0.00	\$26.51
4.	Transfer Facility	NA	LTC	42,751	\$20.90	\$0.00	\$20.90	NA	\$20.90	NA	\$20.90

\* Formerly Shell Mining Co.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. April Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Donna M. Davis, Manager Regulatory Analysis  
 (813) 824-6627.

**SPECIFIED  
 CONFIDENTIAL**

5. Signature of Official Submitting Report

Donna M. Davis  
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: June 7, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charge (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	32,541	\$27.05	\$4.40	\$0.00	\$0.00	\$7.08	\$4.02	NA	NA	NA	\$15.50	\$42.55
2.	A. T. Massey Coal Co.	08, Ky, 159	Martin, Ky	TR&B	22,392	\$27.05	\$5.35	\$0.00	\$0.00	\$5.78	\$4.02	NA	NA	NA	\$15.15	\$42.20
3.	Pen Coal Company	08, Ky, 019	Boyd, Ky	B	25,563	\$27.49	\$0.00	\$0.00	\$0.00	\$5.81	\$4.02	NA	NA	NA	\$9.83	\$37.32
4.	Kentucky May Coal Co.	08, Ky, 019	Boyd, Ky	B	6,950	\$27.30	\$0.00	\$0.00	\$0.00	\$5.85	\$4.02	NA	NA	NA	\$9.87	\$37.17
5.	Consolidation Coal Sales	08, Ky, 119	Knott, Ky	TR&B	8,244	\$23.75	\$5.85	\$0.00	\$0.00	\$5.90	\$4.02	NA	NA	NA	\$15.77	\$39.52
6.	Consolidation Coal Sales	08, Ky, 119	Knott, Ky	TR&B	363	\$23.75	\$5.85	\$0.00	\$0.00	\$5.90	\$4.02	NA	NA	NA	\$15.77	\$39.52
7.	Cannelton Coal Sales	08, Wv, 039	Kanawha, Wv	B	8,159	\$24.80	\$0.00	\$0.00	\$0.00	\$7.06	\$4.02	NA	NA	NA	\$11.10	\$35.90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. April Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

5. Signature of Official Submitting Report

*Donna M. Davis*

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: June 7, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal Sales	08, Ky, 025	Breathitt, Ky	B	18,517	\$23.75	\$0.00	\$6.18	\$0.00	NA	NA	NA	NA	NA	\$6.18	\$29.93
2.	Kentucky May Coal Co.	08, Ky, 025	Breathitt, Ky	B	7,713	\$25.55	\$0.00	\$6.23	\$0.00	NA	NA	NA	NA	NA	\$6.	\$31.78

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. April Yr. 1993

2. Reporting Company:  
Florida Power Corporation  
Electric Fuels Corporation

3. Plant Name: Transfer Facility Cleancoal

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

5. Signature of Official Submitting Report

*Donna M. Davis*

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: June 7, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Kentucky May Coal Co.	08, Ky, 025	Breathitt, Ky	B	10,144	\$25.55	\$0.00	\$8.23	\$0.00	NA	NA	NA	NA	NA	\$8.23	\$31.78



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. April Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED  
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

- 5. Signature of Official Submitting Report

*Donna M. Davis*

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: June 7, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	New Horizons Coal, Inc. *	08,Ky,095	Harlan, Ky	UR	93,412	\$27.92	\$0.00	\$14.79	\$0.79	NA	NA	NA	\$0.00	\$0.00	\$15.58	\$43.50
2.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	UR	9,475	\$25.55	\$0.00	\$15.94	\$0.79	NA	NA	NA	\$0.00	\$0.00	\$16.73	\$42.28
3.	Transfer Facility	NA	Plaquemines Parrish, La	OB	70,797	\$41.25	\$0.00	NA	NA	NA	NA	\$7.39	\$0.00	\$0.00	\$7.39	\$48.64

\* Formerly Great Western Coal

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. April Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED  
CONFIDENTIAL**

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Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

5. Signature of Official Submitting Report

*Donna M. Davis*

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: June 7, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	76,928	\$37.69	\$0.00	\$14.69	\$0.79	NA	NA	NA	\$0.00	\$0.00	\$15.68	\$53.57
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	117,139	\$27.99	\$0.00	\$15.94	\$0.79	NA	NA	NA	\$0.00	\$0.00	\$18.73	\$44.72
3.	Franklin Coal Sales *	08,Ky,195	Pike, Ky	UR	19,223	\$26.51	\$0.00	\$14.99	\$0.79	NA	NA	NA	\$0.00	\$0.00	\$15.78	\$42.29
4.	Transfer Facility	NA	Plaquemines Parrish, La	OB	42,751	\$20.90	\$0.00	NA	NA	NA	NA	\$7.39	\$0.00	\$0.00	\$7.39	\$28.29

\* Formerly Shell Mining Co.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. April Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

**SPECIFIED  
CONFIDENTIAL**

5. Signature of Official Submitting Report

*Donna M. Davis*  
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: June 7, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	01/93	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	4	6,611	2A	(k) Quality Adjustment	\$0.00	\$1.29	\$41.05	Quality Adjustment
2.	02/93	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	5	6,668	2A	(l) F.O.B. Mine Price	\$23.91	\$23.79	\$40.93	Revised F.O.B. Mine Price (see line 3 below)
3.	02/93	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	5	6,668	2A	(k) Quality Adjustment	\$0.00	\$1.29	\$40.93	Quality Adjustment
4.	03/93	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	5	9,156	2A	(l) F.O.B. Mine Price	\$23.98	\$23.79	\$39.90	Revised F.O.B. Mine Price
5.	01/93	Crystal River 1&2	Crystal River 1&2	Pen Coal Company	2	13,601	2A	(k) Quality Adjustment	\$0.00	\$1.41	\$38.85	Quality Adjustment
6.	03/93	Crystal River 1&2	Crystal River 1&2	Pen Coal Company	3	3,353	2A	(k) Quality Adjustment	\$0.00	\$1.34	\$38.62	Quality Adjustment
7.	02/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	14,422	2A	(k) Quality Adjustment	\$0.00	\$0.12	\$42.85	Quality Adjustment
8.	02/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	13,621	2A	(k) Quality Adjustment	\$0.00	\$0.12	\$42.42	Quality Adjustment
9.	03/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	29,010	2A	(k) Quality Adjustment	\$0.00	\$0.35	\$43.08	Quality Adjustment
10.	03/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	19,751	2A	(k) Quality Adjustment	\$0.00	\$0.35	\$42.62	Quality Adjustment
11.	01/93	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	3	6,458	2A	(k) Quality Adjustment	\$0.00	10.94	\$43.49	Quality Adjustment (see line 12 below)
12.	01/93	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	3	6,458	2A	(g) Short Haul & Loading Charges	\$0.00	\$0.65	\$43.49	Freezeproofing

-4254  
LTP  
2/93

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. April Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Donna M. Davis, Manager Regulatory Analysis  
 (813) 824-6627

5. Signature of Official Submitting Report  
  
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: June 7, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	New F.O.B.		Reason for Revision	
									Old Value	New Value		Plant Price
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
13.	02/93	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	4	12,665	2A	(k) Quality Adjustment	\$0.00	\$0.88	\$43.41	Quality Adjustment (see line 14 below)
14.	02/93	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	4	12,665	2A	(j) Short Haul & Loading Charges	\$0.00	\$0.65	\$43.41	Freezeproofing
15.	03/93	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	4	6,905	2A	(k) Quality Adjustment	\$0.00	\$0.42	\$42.32	Quality Adjustment
16.	10/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	5	7,953	2A	(k) Quality Adjustment	\$0.00	\$0.40	\$42.82	Quality Adjustment
17.	11/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	5	7,975	2A	(k) Quality Adjustment	\$0.00	\$0.01	\$42.43	Quality Adjustment
18.	12/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	4	10,072	2A	(k) Quality Adjustment	\$0.00	\$0.41	\$42.83	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. April Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

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CONFIDENTIAL**

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Donna M. Davis, Manager Regulatory Analysis  
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- 5. Signature of Official Submitting Report

*Donna M. Davis*  
Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: June 7, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	01/93	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	17,889	2A	(k) Quality Adjustment	\$0.00	\$0.60	\$31.47	Quality Adjustment (See line 2 below)
2.	01/93	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	17,889	2A	(g) Short Haul & Loading Charges	\$0.00	\$0.75	\$31.47	Freezeproofing
3.	02/93	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	8,851	2A	(f) F.O.B. Mine Price	\$23.91	\$23.79	\$31.12	Revised F.O.B. Mine Price (see lines 4 and 5 below)
4.	02/93	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	8,851	2A	(k) Quality Adjustment	\$0.00	\$0.36	\$31.12	Quality Adjustment
5.	02/93	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	8,851	2A	(g) Short Haul & Loading Charges	\$0.00	\$0.75	\$31.12	Freezeproofing

*John  
Chambers  
to 21.48 7/13*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. April Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED  
 CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Donna M. Davis, Manager Regulatory Analysis  
 (813) 824-6627

- 5. Signature of Official Submitting Report

*Donna M. Davis / esp*  
 Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: June 7, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old	New	New	Reason for Revision
									Value	Value	F.O.B. Plant Price	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. April Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Donna M. Davis, Manager Regulatory Analysis  
 (813) 624-6627

**SPECIFIED  
 CONFIDENTIAL**

- 5. Signature of Official Submitting Report

*Donna M. Davis/ep*  
 Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: June 7, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old	New	New	Reason for Revision
									Value	Value	F.O.B. Plant Price	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
NONE												