

SPECIFIED CONFIDENTIAL

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

SCHEDULE A-1/MF-AO

FIRM

PIPELINE	CURRENT MONTH: MAY 1993				PERIOD TO DATE:			
	COST OF GAS PURCHASED		DIFFERENCE		COST OF GAS PURCHASED		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY	44,590	1,834,172	1,789,582	97.57	1,737,870	2,307,627	659,957	27.53
2 DEMAND	529,937	553,505	23,568	4.26	1,756,355	1,843,324	86,969	4.72
3	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	70,861	0	(70,861)	0.00	176,620	0	(176,620)	0.00
LESS END-USE CONTRACT								
6 DEMAND	89,048	37,699	(51,347)	(136.20)	188,037	113,380	(74,657)	(65.85)
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	556,342	2,349,678	1,793,636	76.33	3,462,908	4,127,671	664,963	15.63
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline	858,413	1,090,191	231,778	21.29	1,404,673	2,007,588	602,915	30.03
8 b. COMMODITY Other	8,834,421	3,589,997	(5,144,424)	(136.42)	13,715,575	9,072,536	(4,643,039)	(51.18)
9 DEMAND	1,406,467	1,407,479	1,012	0.07	2,928,705	2,944,923	16,217	0.55
10 SCHEDULING PENALTIES	2,219	0	(2,219)	0.00	2,421	0	(2,421)	0.00
11 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
12 COMMODITY Pipeline	183,750	251,701	67,951	27.00	366,454	494,824	128,370	25.94
13 DEMAND	585,381	422,890	(162,491)	(38.42)	970,668	831,367	(139,321)	(16.76)
14 SCHEDULING PENALTIES	0	0	0	0.00	0	0	0	0.00
15 TOTAL TRANS. COST (8a+8b+9+10+11)-(12+13+14)	10,332,389	5,513,078	(4,819,313)	(87.42)	16,714,232	12,698,856	(4,015,376)	(31.82)
16 TOTAL PIPELINE AND TRANS. (7+15)	10,888,731	7,863,054	(3,025,677)	(38.48)	20,196,840	16,826,427	(3,370,413)	(20.03)
17 SECOND PRIOR MONTH PURCH. ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
18 TOTAL COST (16+17)	10,888,731	7,863,054	(3,025,677)	(38)	20,196,840	16,826,427	(3,370,413)	(20.03)
19 NET UNBILLED	(655,593)	0	655,593	0.00	(1,188,726)	0	1,188,726	0.00
20 COMPANY USE	9,832	0	(9,832)	0.00	15,538	0	(15,535)	0.00
21 TOTAL SALES (16+17 FOR EST. ONLY)	11,308,491	7,863,054	(3,535,437)	(44.66)	22,855,703	16,826,427	(6,029,276)	(35.83)

THERMS PURCHASED

22 COMMODITY	(80,270)	5,676,443	5,756,713	101.41	5,698,950	7,420,238	1,721,288	23.20
23 DEMAND	17,329,527	17,329,527	0	0.00	57,712,082	57,712,077	15	0.00
24 OVERRUN	0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES	35,364	0	(35,364)	0.00	35,364	0	(35,364)	0.00
LESS END-USE CONTRACT								
26 DEMAND	2,911,862	1,180,293	(1,731,569)	(148.71)	8,171,390	3,549,755	(2,621,635)	(73.85)
27 TOTAL PURCHASED (22+24+25)	(44,906)	5,676,443	5,721,349	100.79	8,734,314	7,420,238	1,685,924	22.72
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline	45,637,640	62,802,156	17,364,516	27.65	79,325,800	118,553,186	37,227,326	31.94
28 b. COMMODITY Other	35,733,881	21,085,697	(14,648,184)	(69.47)	57,367,327	51,843,061	(5,524,266)	(10.66)
29 DEMAND	43,954,280	46,517,546	2,563,266	5.61	91,928,180	97,080,620	5,152,446	5.31
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
31 COMMODITY Pipeline	11,947,394	13,374,131	1,426,737	10.67	23,828,698	26,292,453	2,463,755	9.38
32 DEMAND	19,313,124	13,374,131	(5,938,993)	(44.41)	32,025,354	26,292,453	(5,732,901)	(21.80)
33 TOTAL TRANSPORTATION	35,733,881	21,085,697	(14,648,184)	(69.47)	57,367,327	51,843,061	(5,524,266)	(10.66)
34 TOTAL PIPELINE AND TRANS. (27+33)	35,688,975	26,762,140	(8,926,835)	(33.36)	63,101,641	59,263,299	(3,838,342)	(6.48)
35 NET UNBILLED	(1,850,232)	0	1,850,232	0.00	(3,183,096)	0	3,183,096	0.00
36 COMPANY USE	25,597	0	(25,597)	0.00	49,814	0	(49,814)	0.00
37 TOTAL THERM SALES	34,167,533	26,762,140	(7,405,393)	(27.87)	66,065,703	59,263,299	(6,802,404)	(14.85)

CENTS PER THERM

38 COMMODITY (1/22)	(0.55550)	0.32312	(0.87862)	(271.92)	0.30491	0.32312	(0.01821)	(5.64)
39 DEMAND (2/23)	0.03058	0.03194	(0.00136)	0.00	0.03043	0.03194	(0.00151)	(4.72)
40 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 OTHER PURCHASES (5/25)	2.00379	0.00000	2.00378	0.00	4.99434	0.00000	4.99434	0.00
LESS END-USE CONTRACT								
42 DEMAND (6/26)	0.03058	0.03194	(0.00136)	0.00	0.03047	0.03194	(0.00147)	(4.61)
43 TOTAL COST OF GAS PURCHASED (7/27)	(12.38904)	0.41399	(12.80302)	(3,062.61)	0.60733	0.55626	0.05107	9.18
TRANSPORTATION SYSTEM SUPPLY								
44 a. COMMODITY Pipeline (8a/28a)	0.01889	0.01736	0.00153	8.83	0.01771	0.01722	0.00048	2.80
44 b. COMMODITY Other (8b/28b)	0.24723	0.17500	0.07223	41.27	0.23908	0.17800	0.06108	36.62
45 DEMAND (9/29)	0.03200	0.03028	0.00174	0.00	0.03186	0.03033	0.00152	5.02
46 OVERRUN (11/30)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT								
47 COMMODITY Pipeline (12/31)	0.01538	0.01882	(0.00344)	(18.28)	0.01538	0.01882	(0.00344)	(18.28)
48 DEMAND (13/32)	0.03021	0.03162	(0.00141)	0.00	0.03031	0.03162	(0.00131)	(4.14)
49 TOTAL TRANSPORTATION COST (15/33)	0.28915	0.26146	0.02769	10.59	0.29135	0.24495	0.04641	18.95
50 TOTAL PIPELINE AND TRANS. (16/34)	0.30510	0.29381	0.01129	3.64	0.32007	0.28393	0.03614	12.73
51 NET UNBILLED (19/35)	0.35433	0.00000	0.35433	0.00	0.37345	0.00000	0.37345	0.00
52 COMPANY USE (20/36)	0.38294	0.00000	0.00000	0.00	0.31186	0.00000	0.31186	0.00
53 TOTAL THERM SALES (50)	0.30510	0.29381	0.01129	3.64	0.32007	0.28393	0.03614	12.73
54 TRUE-UP (E-2)	0.04248	0.04248	0.00000	0.00	0.04248	0.04248	0.00000	0.00
55 TOTAL COST OF GAS (53+54)	0.34758	0.33629	0.01129	3.38	0.36255	0.32641	0.03614	11.07
56 REVENUE TAX FACTOR	1.00378	1.00378	0.00000	0.00	1.00378	1.00378	0.00000	0.00
57 PGA FACTOR ADJUSTED FOR TAXES (55+56)	0.34889	0.33756	0.01133	3.36	0.36391	0.32763	0.03628	11.07
58 PGA FACTOR ROUNDED TO NEAREST	34.889	33.756	1.133	3.36	36.391	32.763	3.628	11.07

001 CENTS PER THERM

Declassified
1-5-95

DOCUMENT NUMBER-DATE

06695 JUN 22 83

FPSC-RECORDS/REPORTING

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED - FLORIDA GAS TRANSMISSION COMPANY
MAY 1993

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 G-GAS	DEMAND	17,329,527	23	\$529,936.94	2
2 G-GAS	DEMAND	0	*	0.00	*
3 FTS-1	DEMAND	40,838,780	29	1,237,823.42	9
4 FTS-1	DEMAND	0	*	0.00	*
5 FIRM	COMMODITY	(60,270)	22	44,589.70	1
6 INTERRUPTIBLE	COMMODITY	0	25	0.00	5
7 PTS	COMMODITY	3,579,580	28a	157,501.52	8a
8 FTS-1	COMMODITY	36,189,800	28a	558,599.12	8a
9 ITS-1	COMMODITY	0	*	0.00	*
10 TOTAL FGT		97,857,417		\$2,526,450.70	
11 GATOR	COMMODITY	1,037,601	28b	288,310.85	8b
12 SEMINOLE GAS	COMMODITY	5,801,620	28b	1,423,080.96	8b
13 SEMINOLE GAS	TRANS/COMM.	5,668,260	28a	130,730.91	8a
14 SEMINOLE GAS	TRANS/DEMAND	3,115,500	29	138,110.00	9
15 SUNRISE	COMMODITY	35,364	25	17,307.79	5
16 PALM BEACH (FGT)	COMMODITY	0	22	0.00	1
17 PALM BEACH (FGT)	DEMAND	0	23	0.00	2
18 SFCA	COMMODITY	0		13,581.47	8a
19 SFCA	DEMAND	0		30,533.62	9
20 SCHEDULING PENALTIES				2,218.90	10
21 FERC FILING FEES				270.00	5
22 LEGAL FEES				53,283.28	5
23 CALCASIEU GATHERING	COMMODITY	2,974,030	28b	883,286.91	8b
24 CHEVRON, USA	COMMODITY	5,600,000	28b	1,353,300.00	8b
25 CITRUS MARKETING CO.	COMMODITY	9,900,000	28b	2,327,714.80	8b
26 CONSOLIDATED NATURAL	COMMODITY	1,550,000	28b	378,200.00	8b
27 MIDCON MARKETING	COMMODITY	801,500	28b	177,807.00	8b
28 OLYMPIC PIPELINE CO.	COMMODITY	1,700,000	28b	368,900.00	8b
29 ORYX ENERGY	COMMODITY	620,000	28b	149,110.00	8b
30 TEXACO GAS MARKETING	COMMODITY	3,100,000	28b	864,900.00	8b
31 YUMA GAS CORP.	COMMODITY	1,550,000	28b	379,750.00	8b
32 APRIL ACCRUAL ADJ	COMMODITY	1,041,870	28b	227,668.64	8b
33 AMOCO ENERGY	COMMODITY	40,000	28b	8,960.00	8b
34 NATL GAS CLEARINGHOUSE	COMMODITY	5,540	28b	981.09	8b
35 CALCASIEU GATHERING	COMMODITY	11,720	28b	2,430.73	8b
36 TOTAL		<u>142,410,422</u>		<u>11,746,907.65</u>	

NOTE -- Columns D & F cross reference line #'s on schedule A-1/MF-AO.

* PRIOR MONTH ADJUSTMENT

FOR THE MONTH OF: MAY 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST - PIPELINE (LESS COMPANY USED GAS)	546,540	2,340,978	1,803,438	3.29074	3,467,073	4,127,571	660,498	0.16051
2 PURCHASED GAS COST - TRANSPORT	10,332,369	5,513,078	(4,819,313)	(0.46643)	16,714,232	12,698,856	(4,015,376)	(0.24024)
3 PURCHASED GAS COST - TOTAL(1+2)	10,878,929	7,853,056	(3,015,873)	(0.46643)	20,181,305	16,826,427	(3,354,878)	(0.24024)
4 FUEL REVENUES(NET OF REV. TAX)	11,308,491	7,863,054	(3,535,437)	(0.27722)	22,855,703	16,826,427	(6,029,276)	(0.16624)
5 TRUE-UP PROVISION(1/3 OF PRIOR) REFUND/(COLLECTION)	(1,104,136)	(1,104,136)	(0)	0.00000	(2,208,272)	(2,208,272)	(0)	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	10,294,355	6,758,918	(3,535,437)	(0.34343)	20,647,431	14,618,155	(6,029,276)	(0.29201)
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	(584,574)	(1,104,136)	(519,562)	0.88879	466,127	(2,208,272)	(2,674,399)	(5.73740)
8 INTEREST PROVISION	(1,500)	(17,270)	(15,770)	10.51430	(9,914)	(34,635)	(24,720)	0.00000
9 TRUE-UP AND INTEREST - BEG. OF MONTH	(2,142,677)	(6,642,180)	(4,499,503)	2.09994	(4,289,099)	(6,624,815)	(2,335,716)	0.54457
10 PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (5)	1,104,136	1,104,136	(0)	0.00000	2,208,272	2,208,272	0	0.00000
10a FLEX RATE REFUND	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	(1,624,815)	(6,659,450)	(5,034,635)	3.09909	(1,624,815)	(6,659,450)	(5,034,635)	3.09909
11a TOTAL FGT REFUND	4,254,394	0	0	0.00000	4,254,394	0	0	0.00000
11b AMOUNT REFUNDED TO T-GAS CUSTOMERS	(1,642,328)	0	0	0.00000	(1,642,328)	0	0	0.00000
12 ADJUSTED TOTAL NET TRUE-UP (11+11a+11b)	987,451	(6,659,450)			987,451	(6,659,450)		
INTEREST PROVISION								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	(2,142,677)	(6,642,180)	(4,499,503)	2.09994	(4,289,099)	(6,624,815)	(2,335,716)	0.5446
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10+11a)	988,950	(6,642,180)	(7,631,130)	(7.71639)	997,365	(6,624,815)	(7,622,160)	(7.6423)
15 TOTAL (13+14)	(1,153,727)	(13,284,360)	(12,130,633)	10.51430	(3,291,734)	(13,249,630)	(9,957,896)	3.0251
16 AVERAGE (50% OF 15)	(576,863)	(6,642,180)	(6,065,316)	10.51430	(1,645,867)	(6,624,815)	(4,978,948)	3.0251
17 INTEREST RATE - FIRST DAY OF MONTH	3.090	3.090	0.000	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.160	3.160	0.000	0.00000				
19 TOTAL (17+18)	6.250	6.25	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.125	3.125	0.000	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.260	0.260	0.000	0.00000				
22 INTEREST PROVISION (16x21)	(\$1,500)	(\$17,270)	(\$15,770)	10.51430				

6/25/93

Talked to Rosemary,
Requested letter explaining
Refund!

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

ESTIMATED	APRIL	MAY	JUNE	JULY	AUG	SEPT	AVERAGE PERIOD TO DATE
BASE RATE REVENUE	19.335	19.335	0.000	0.000	0.000	0.000	19.335
PGA FACTOR cents per therm	31.946	33.756	0.000	0.000	0.000	0.000	32.851
FUEL RECOVERY REVENUE	9.584	10.127	0.000	0.000	0.000	0.000	9.855
ENERGY CONSERVATION	2.155	2.155	0.000	0.000	0.000	0.000	2.155
TOTAL REVENUE	31.074	31.617	0.000	0.000	0.000	0.000	31.345
ACTUAL							
BASE RATE REVENUE	19.335	19.335	0.000	0.000	0.000	0.000	19.335
PGA FACTOR cents per therm	35.566	35.566	0.000	0.000	0.000	0.000	35.566
FUEL RECOVERY REVENUE	10.670	10.670	0.000	0.000	0.000	0.000	10.670
ENERGY CONSERVATION	2.155	2.155	0.000	0.000	0.000	0.000	2.155
TOTAL REVENUE	32.160	32.160	0.000	0.000	0.000	0.000	32.160
DIFFERENCE							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	(0.000)
PGA FACTOR cents per therm	3.620	1.810	0.000	0.000	0.000	0.000	2.715
PGA REVENUE	1.086	0.543	0.000	0.000	0.000	0.000	0.815
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	1.086	0.543	0.000	0.000	0.000	0.000	0.814
DIFFERENCE (percent)							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	(0.000)
PGA FACTOR cents per therm	0.113	0.054	0.000	0.000	0.000	0.000	0.083
PGA REVENUE	0.113	0.054	0.000	0.000	0.000	0.000	0.083
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	0.035	0.017	0.000	0.000	0.000	0.000	0.026

FOR THE MONTH OF: MAY 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,828,083	2,374,235	(453,848)	(0.16048)	6,873,080	5,579,800	(1,293,281)	(0.18816)
2 SMALL COMM. SERVICE	201,581	168,289	(33,272)	(0.16507)	454,122	350,504	(103,628)	(0.22797)
3 COMMERCIAL SERVICE	7,249,059	6,301,125	(947,934)	(0.13077)	15,583,053	13,916,081	(1,666,972)	(0.10697)
4 COMMERCIAL LV-1	8,871,664	8,043,098	(828,566)	(0.09339)	18,929,840	17,936,534	(993,306)	(0.05247)
5 COMMERCIAL LV-2	2,650,144	1,708,821	(941,323)	(0.35520)	5,461,202	3,573,539	(1,887,663)	(0.34565)
6 COMM. ST. LIGHTING	9,000	5,319	(3,681)	(0.40898)	18,189	10,638	(7,551)	(0.41514)
7 WHOLESALE	11,009	11,731	723	0.06583	23,131	23,318	(113)	(0.00481)
8	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	21,820,519	18,812,618	(3,207,901)	(0.14701)	47,342,916	41,390,573	(5,952,343)	(0.12573)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	4,290,358	4,907,688	617,310	0.14388	8,430,622	9,810,752	1,380,131	0.10370
11 INTERRUPTIBLE LV-1	2,698,012	3,241,854	543,842	0.20157	5,726,313	6,858,374	1,132,061	0.16769
12 INTERRUPTIBLE LV-2	5,358,645	0	(5,358,645)	(1.00000)	6,565,852	1,203,600	(5,362,252)	(0.81669)
13 TOTAL INT. SALES	12,347,014	8,149,522	(4,197,492)	(0.33996)	20,722,787	17,872,726	(2,850,061)	(0.13753)
14 TOTAL SALES	34,167,533	26,962,140	(7,405,393)	(0.21674)	68,065,703	59,263,299	(8,802,404)	(0.12932)
THERMS SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	777,256	417,558	(359,698)	(0.46278)	1,756,621	1,105,116	(654,505)	(0.37196)
16 INTERRUPTIBLE LV-1	10,206,053	10,246,280	40,208	0.00394	19,882,873	19,388,113	(494,760)	(0.02488)
17 INTERRUPTIBLE LV-2	7,016,571	14,918,318	7,901,745	1.12615	14,574,058	23,881,382	9,307,324	0.63862
18 TOTAL TRANSPORTATION	17,999,879	25,582,134	7,582,255	0.42124	36,216,552	44,374,608	8,158,056	0.22528
19 TOTAL THROUGHPUT	52,167,412	52,344,274	176,862	0.00339	104,282,255	103,637,907	(644,348)	(0.00618)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	167,728	163,471	(4,257)	(0.02538)	338,462	332,880	(5,582)	(0.01649)
21 SMALL COMMERCIAL	4,982	5,853	891	0.17956	10,044	11,756	1,712	0.17045
22 COMMERCIAL SERVICE	14,121	13,052	(1,069)	(0.07870)	28,247	26,129	(2,118)	(0.07498)
23 COMMERCIAL LV-1	1,636	1,523	(113)	(0.06907)	3,270	3,046	(224)	(0.06850)
24 COMMERCIAL LV-2	64	29	(35)	(0.54688)	125	58	(67)	(0.53600)
25 COMM. ST. LIGHTING	16	12	(4)	(0.25000)	32	23	(9)	(0.28125)
26 WHOLESALE	2	2	0	0.00000	4	4	0	0.00000
27	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	188,529	183,942	(4,587)	(0.02433)	380,184	373,896	(6,288)	(0.01654)
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	60	75	15	0.25000	119	149	30	0.25210
30 INTERRUPTIBLE LV-1	22	17	(5)	(0.22727)	44	34	(10)	(0.22727)
31 INTERRUPTIBLE LV-2	3	0	(3)	(1.00000)	6	1	(5)	(0.83333)
32 TOTAL INT.	85	92	7	0.08235	169	184	15	0.08876
NUMBER OF CUSTOMERS (TRANSP)								
33 INTERRUPTIBLE SMALL	8	7	(1)	(0.12500)	18	14	(2)	(0.12500)
34 INTERRUPTIBLE LV-1	17	17	0	0.00000	34	34	0	0.00000
35 INTERRUPTIBLE LV-2	6	5	(1)	(0.16667)	10	10	0	0.00000
36 TOTAL TRANSPORTATION	31	29	(2)	(0.06452)	60	58	(2)	(0.03333)
37 TOTAL CUSTOMERS	188,645	184,063	(4,582)	(0.02429)	380,413	374,138	(6,275)	(0.01650)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	17	15	(2)	(0)	20	17	(4)	(0)
39 SMALL COMMERCIAL	41	29	(12)	(0)	45	30	(15)	(0)
40 COMMERCIAL SERVICE	513	483	(31)	(0)	552	533	(19)	(0)
41 COMMERCIAL LV-1	5,423	5,281	(142)	(0)	5,789	5,889	100	0
42 COMMERCIAL LV-2	41,408	58,925	17,516	0	43,690	61,613	17,923	0
43 COMM. ST. LIGHTING	562	443	(119)	(0)	568	463	(106)	(0)
44 WHOLESALE	5,504	5,866	361	0	5,858	5,830	(28)	(0)
45	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	71,506	65,436	(6,070)	(0)	70,846	65,844	(5,002)	(0)
47 INTERRUPTIBLE LV-1	122,637	190,697	68,060	1	130,143	201,717	71,573	1
48 INTERRUPTIBLE LV-2	1,786,215	0	(1,786,215)	(1)	1,094,309	1,203,600	109,291	0
49 INTERRUPTIBLE SMALL (TRANS)	97,157	59,651	(37,506)	(0)	109,976	78,937	(31,039)	(0)
50 INTERRUPTIBLE LV-1 (TRANS)	600,356	602,721	2,365	0	584,790	570,239	(14,552)	(0)
51 INTERRUPTIBLE LV-2 (TRANS)	1,160,428	2,983,683	1,814,235	2	1,457,406	2,388,138	930,732	1

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0218	1.0254	0.0000	0.0000	0.0000	0.0000
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	0.00000	0.00000	0.00000	0.00000
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.043	0.000	0.000	0.000	0.000

CURRENT PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL - SEPT 93	OCT - MARCH 93	APRIL - SEPT 92	OCT - MARCH 92	APRIL - SEPT	OCTOBER - MARCH	APRIL - SEPT	OCTOBER - MARCH
THERM SALES (FIRM)								
1 RESIDENTIAL	6,873,080	24,976,228	14,845,991	26,569,904	(7,972,912)	(1,593,760)	(0.52749)	(0.05968)
2 SMALL COMMERCIAL	454,122	1,475,242	88,463	0	365,659	1,475,242	4.13347	ERR
3 COMMERCIAL SERVICE	15,583,053	46,890,838	22,369,189	27,104,224	(8,786,136)	19,786,614	(0.30337)	0.73002
4 COMMERCIAL LV-1	18,929,840	58,560,289	63,665,520	77,045,841	(44,735,680)	(18,485,552)	(0.70267)	(0.23993)
5 COMMERCIAL LV-2	5,461,202	17,003,522	21,889,330	23,989,291	(16,428,128)	(6,985,769)	(0.75051)	(0.29120)
6 COMM. ST. LIGHTING	18,189	47,587	3,962	0	14,227	47,587	3.59084	ERR
7 WHOLESALE	23,431	76,206	66,348	81,707	(42,917)	(5,501)	(0.84685)	(0.06733)
8	0	0	0	0	0	0	0.00000	0.00000
9 TOTAL FIRM SALES	47,342,916	149,029,912	122,628,803	154,791,057	(76,285,887)	(5,761,145)	(0.81393)	(0.03722)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	8,430,622	23,804,114	18,032,739	18,943,617	(6,602,118)	1,360,497	(0.53246)	0.25658
11 INTERRUPTIBLE LV-1	5,726,313	25,057,014	26,804,127	36,397,447	(21,077,614)	(11,340,433)	(0.78636)	(0.31157)
12 INTERRUPTIBLE LV-2	6,565,852	3,333,165	7,727,697	2,049,753	(1,161,845)	1,283,413	(0.15035)	0.62613
13 TOTAL INT. SALES	20,722,787	52,194,294	52,564,563	57,390,817	(31,841,776)	(5,196,523)	(0.60577)	(0.09055)
14 TOTAL SALES	68,065,703	201,224,206	175,193,366	212,181,874	(107,127,663)	(10,957,668)	(0.81148)	(0.05164)
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	1,759,621	4,979,697	2,831,690	2,998,470	(1,072,069)	1,981,228	(0.37860)	0.66075
16 INTERRUPTIBLE LV-1	19,882,873	62,216,344	43,189,822	45,891,156	(23,306,946)	16,325,188	(0.53964)	0.35574
17 INTERRUPTIBLE LV-2	14,574,058	38,816,363	126,506,517	75,477,191	(111,932,459)	(36,660,828)	(0.88480)	(0.48572)
18 TOTAL TRANSPORTATION	36,216,552	106,012,404	172,528,029	124,366,816	(136,311,477)	(18,354,412)	(0.79006)	(0.14758)
19 TOTAL THROUGHPUT	104,282,255	307,236,609	347,721,395	336,548,690	(243,439,140)	(29,312,080)	(0.70010)	(0.08710)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	338,462	998,224	957,385	975,497	(628,923)	22,727	(0.65013)	0.02330
21 SMALL COMMERCIAL	10,044	30,261	2,889	0	7,155	30,261	2.47664	ERR
22 COMM. SERVICE	28,247	83,378	94,592	96,674	(66,345)	(13,296)	(0.70138)	(0.13753)
23 COMMERCIAL LV-1	3,270	9,970	24,703	26,244	(21,433)	(16,274)	(0.86763)	(0.62010)
24 COMMERCIAL LV-2	125	324	488	527	(363)	(203)	(0.74385)	(0.38520)
25 COMM. ST. LIGHTING	32	92	7	0	25	92	3.57143	ERR
26 WHOLESALE	4	12	12	12	(8)	0	(0.66667)	0.00000
27	0	0	0	0	0	0	0.00000	0.00000
28 TOTAL FIRM	380,184	1,122,261	1,090,076	1,098,954				
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	119	316	241	234	(122)	82	(0.50622)	0.35043
30 INTERRUPTIBLE LV-1	44	134	120	138	(76)	(4)	(0.63333)	(0.02899)
31 INTERRUPTIBLE LV-2	6	8	5	0	1	8	0.20000	ERR
32 TOTAL INT.	169	458	366	372	(197)	86	(0.53825)	0.23118
NUMBER OF CUSTOMERS (TRANS)								
33 INTERRUPTIBLE SMALL	10	45	28	0	(12)	45	(0.42857)	ERR
34 INTERRUPTIBLE LV-1	34	102	66	0	(34)	102	(0.50000)	ERR
35 INTERRUPTIBLE LV-2	10	24	19	24	(9)	0	(0.47368)	0.00000
36 TOTAL TRANS CUSTOMERS	60	171	115	24	(55)	147	(0.47826)	6.12500
37 TOTAL CUSTOMERS	380,353	1,122,890	1,090,557	1,099,350	(710,204)	23,540	(0.65123)	0.02141
THERM USE PER CUSTOMER								
38 RESIDENTIAL	20.3	25.0	15.0	27.2	5.3	(2.2)	0.4	(0.1)
39 SMALL COMMERCIAL	45.2	48.8	0.0	0.0	45.2	48.8	ERR	ERR
40 COMMERCIAL SERVICE	551.7	562.4	238.5	280.4	313.2	282.0	1.3	1.0
41 COMMERCIAL LV-1	5,788.9	5,873.6	2,577.2	2,938.8	3,211.7	2,937.9	1.2	1.0
42 COMMERCIAL LV-2	43,689.6	52,480.0	44,855.2	45,520.5	(1,165.6)	6,959.5	(0.0)	0.2
43 COMM. ST. LIGHTING	568.4	517.3	0.0	0.0	568.4	517.3	ERR	ERR
44 WHOLESALE	5,857.7	6,350.5	5,520.0	6,808.9	328.7	(458.4)	0.1	(0.1)
45	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46 INTERRUPTIBLE SMALL	70,845.6	75,329.5	74,824.8	80,965.6	(3,971.1)	(5,626.2)	(0.1)	(0.1)
47 INTERRUPTIBLE LV-1	130,143.5	189,992.6	223,367.7	263,749.6	(93,224.2)	(76,757.0)	(0.4)	(0.3)
48 INTERRUPTIBLE LV-2	1,094,308.7	416,645.8	1,545,539.4	ERR	(451,230.7)	ERR	(0.3)	ERR
49 INTERRUPTIBLE SMALL (TRANS)	109,976.3	110,659.9	101,131.8	ERR	8,844.5	ERR	0.1	ERR
50 INTERRUPTIBLE LV-1 (TRANS)	584,790.4	609,964.2	635,144.4	ERR	(50,354.1)	ERR	(0.1)	ERR
51 INTERRUPTIBLE LV-2 (TRANS)	1,457,405.8	1,617,348.4	6,658,237.7	3,144,882.9	(5,200,831.6)	(1,527,534.5)	(0.8)	(0.5)

(A) MONTH	ACTUAL FOR THE PERIOD OF:			APRIL 1993 THROUGH SEPTEMBER 1993			(H) DIRECT SUPPLIER COMM.	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) CENTS PER THERM
	(B) PURCHASED FROM	(C) PURCH. FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED				
1 MAY 1993	FGT	PGS	FTS-1 - COMM.	36,189,800	0	36,189,800	\$0.00	\$0.00	\$556,599.12	\$1.54
2 MAY 1993	FGT	PGS	FTS-1 - COMM.	0	11,946,464	11,946,464	\$0.00	\$0.00	\$183,736.60	\$1.54
3 MAY 1993	FGT	PGS	PTS	3,579,560	0	3,579,560	\$0.00	\$0.00	\$157,501.52	\$4.40
4 MAY 1993	FGT	PGS	PTS	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
5 MAY 1993	FGT	PGS	FTS-1 DEMAND	40,838,760	0	40,838,760	\$0.00	\$1,237,823.42	\$0.00	\$3.03
6 MAY 1993	FGT	PGS	FTS-1 DEMAND	0	19,313,124	19,313,124	\$0.00	\$585,360.80	\$0.00	\$3.03
7 MAY 1993	GATOR	PGS	TRANS. COMM.	1,037,601	0	1,037,601	\$288,310.65	\$0.00	\$0.00	\$27.79
8 MAY 1993	SEMINOLE	PGS	COMMODITY	5,801,620	0	5,801,620	\$1,449,766.62	\$0.00	\$0.00	\$24.99
9 MAY 1993	SEMINOLE	PGS	TRANS/COMM.	5,668,260	0	5,668,260	\$130,730.91	\$0.00	\$0.00	\$2.31
10 MAY 1993	SEMINOLE	PGS	TRANS/DEMAND	3,115,500	0	3,115,500	\$0.00	\$138,110.00	\$0.00	\$4.43
11 MAY 1993	CALCASIEU	PGS	COMMODITY	2,974,030	0	2,974,030	\$883,286.91	\$0.00	\$0.00	\$29.70
12 MAY 1993	CHEVRON, USA	PGS	COMMODITY	5,600,000	0	5,600,000	\$1,353,300.00	\$0.00	\$0.00	\$24.17
13 MAY 1993	CITRUS MARKETING	PGS	COMMODITY	9,900,000	0	9,900,000	\$2,327,714.80	\$0.00	\$0.00	\$23.51
14 MAY 1993	CONSOLIDATED NATURAL	PGS	COMMODITY	1,550,000	0	1,550,000	\$378,200.00	\$0.00	\$0.00	\$24.40
15 MAY 1993	MIDCON MARKETING	PGS	COMMODITY	801,500	0	801,500	\$177,807.00	\$0.00	\$0.00	\$22.18
16 MAY 1993	OLYMPIC PIPELINE	PGS	COMMODITY	1,700,000	0	1,700,000	\$368,900.00	\$0.00	\$0.00	\$21.70
17 MAY 1993	ORYX ENERGY	PGS	COMMODITY	620,000	0	620,000	\$149,110.00	\$0.00	\$0.00	\$24.05
18 MAY 1993	TEXACO MARKETING	PGS	COMMODITY	3,100,000	0	3,100,000	\$864,900.00	\$0.00	\$0.00	\$27.90
19 MAY 1993	YUMA GAS CORP	PGS	COMMODITY	1,550,000	0	1,550,000	\$379,750.00	\$0.00	\$0.00	\$24.50
20 TOTAL				124,026,671	31,259,588	155,286,259	\$8,751,777.29	\$1,961,314.22	\$897,837.24	\$7.48

ACTUAL FOR THE PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

(A) MONTH	(B) PURCH. FROM	(C) PURCHASED FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE MDCQ X DAYS	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) TOTAL CENTS PER THERM
1 MAY 1993	FGT	FLA STEEL	G DEMAND	0	342,860	342,860	\$0.00	\$10,484.66	\$0.00	0.03058
2 MAY 1993	FGT	ANHEUSER BUSCH	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
3 MAY 1993	FGT	JMC FERTILIZER	G DEMAND	0	124,000	124,000	\$0.00	\$3,791.92	\$0.00	0.03058
4 MAY 1993	FGT	FRITO LAY	G DEMAND	0	69,626	69,626	\$0.00	\$2,129.16	\$0.00	0.03058
5 MAY 1993	FGT	METAL CONTAINER	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
6 MAY 1993	FGT	NAVAL TRAINING	G DEMAND	0	96,782	96,782	\$0.00	\$2,939.59	\$0.00	0.03058
7 MAY 1993	FGT	FLA STEEL	G DEMAND	0	270,940	270,940	\$0.00	\$8,285.35	\$0.00	0.03058
8 MAY 1993	FGT	ANCHOR GLASS	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
9 MAY 1993	FGT	ANHEUSER BUSCH	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
10 MAY 1993	FGT	US GYPSUM	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
11 MAY 1993	FGT	SCM GLIDCO	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
12 MAY 1993	FGT	UNION CAMP	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
13 MAY 1993	FGT	BAPTIST MED.	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
14 MAY 1993	FGT	REICHOLD CHEM.	G DEMAND	0	89,621	89,621	\$0.00	\$2,740.61	\$0.00	0.03058
15 MAY 1993	FGT	ADCOM WIRE CO.	G DEMAND	0	47,647	47,647	\$0.00	\$1,457.05	\$0.00	0.03058
16 MAY 1993	FGT	CELOTEX CORP.	G DEMAND	0	179,118	179,118	\$0.00	\$5,477.43	\$0.00	0.03058
17 MAY 1993	FGT	NAS JAX	G DEMAND	0	450,771	450,771	\$0.00	\$13,784.58	\$0.00	0.03058
18 MAY 1993	FGT	NAS CECIL	G DEMAND	0	158,286	158,286	\$0.00	\$4,840.39	\$0.00	0.03058
19 MAY 1993	FGT	OWENS CORNING	G DEMAND	0	136,710	136,710	\$0.00	\$4,180.59	\$0.00	0.03058
20 MAY 1993	FGT	OWENS-ILLINOIS	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
21 MAY 1993	FGT	ERLY JUICE INC.	G DEMAND	0	136,400	136,400	\$0.00	\$4,171.11	\$0.00	0.03058
22 MAY 1993	FGT	LYKES PASCO	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
23 MAY 1993	FGT	TROPICANA	G DEMAND	0	809,131	809,131	\$0.00	\$24,743.23	\$0.00	0.03058
24	TOTAL			0	2,911,892	2,911,892	\$0.00	\$89,045.67	\$0.00	0.03058

**FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY**

**SCHEDULE A10
1 OF 2**

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: MAY 1993

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER NAME	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	CALCASIEU GATHERING	9,149	8,882	283,610	275,349	2.97000	3.42740
2	CALCASIEU GATHERING	765	742	23,707	23,016	2.97000	2.42740
3	CHEVRON	2,500	2,427	77,500	75,243	2.00000	2.45740
4	CHEVRON	2,500	2,427	77,500	75,243	2.15000	2.60740
5	CHEVRON	2,500	2,427	77,500	75,243	2.10000	2.55740
6	CHEVRON	10,533	10,032	320,333	311,003	2.68000	3.13740
7	CHEVRON	833	809	25,833	25,081	2.15000	2.60740
8	CITRUS	1,531	1,487	47,471	46,089	2.37000	2.82740
9	CITRUS	704	683	21,814	21,178	2.37000	2.82740
10	CITRUS	412	400	12,772	12,400	2.37000	2.82740
11	CITRUS	667	647	20,667	20,065	2.37000	2.82740
12	CITRUS	7,333	7,120	227,333	220,712	2.18000	2.63740
13	CITRUS	409	397	12,679	12,310	2.37000	2.82740
14	CITRUS	393	381	12,168	11,813	2.37000	2.82740
15	CITRUS	52	50	1,597	1,550	2.37000	2.82740
16	CITRUS	11,779	11,397	363,899	353,300	2.42000	2.87740
17	CITRUS	8,928	8,668	276,768	268,707	2.39000	2.84740
18	TOTAL	60,747	58,977	1,883,150	1,828,301	2.33630	2.79370

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + Other associated pipeline charges.

**FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY**

SCHEDULE A10
2 OF 2

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: MAY 1993

	(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
19	CITRUS	POI# 8576	833	809	25,833	25,081	2.38000	2.83740
20	CONSOLIDATED	POI# 23062	5,167	5,016	160,167	155,502	2.44000	2.89740
21	MIDCON	POI# 25405	1,167	1,133	36,167	35,113	2.01000	2.46740
22	MIDCON	POI# 57391	1,505	1,461	48,655	45,296	2.38000	2.83740
23	ORYX	POI# 611	2,067	2,006	64,067	62,201	2.40500	2.86240
24	TEXACO	POI# 23062	10,333	10,032	320,333	311,003	2.79000	3.24740
25	YUMA	POI# 23062	5,167	5,016	160,167	155,502	2.45000	2.90740
26			0	0	0	0	0.00000	0.00000
27			0	0	0	0	0.00000	0.00000
28			0	0	0	0	0.00000	0.00000
29			0	0	0	0	0.00000	0.00000
30			0	0	0	0	0.00000	0.00000
31			0	0	0	0	0.00000	0.00000
32		TOTAL	86,985	84,452	2,696,538	2,617,998		
33		WEIGHTED AVERAGE					2.33630	2.83780

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER 5044

CUSTOMER

PEOPLES GAS SYSTEM
ATTN: VICE PRES. ACCOUNTING
P. O. BOX 2562
TAMPA, FL 33601-2562

INVOICE NO.: 93050084
DATE: JUNE 10, 1993
DUE DATE: JUNE 20, 1993
CONTRACT NO.: 039705
CONTRACT DATE: JULY 2, 1979

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF MAY, 1993

021602

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
FIRM COMMODITY	133,550	1,373,120	\$.33626	\$461,725.33
FIRM COMMODITY-FEBRUARY 1993	1,244,906	12,722,940	\$.29296	\$3,727,312.50
FIRM COMMODITY-FEBRUARY 1993	-1,371,838	-14,018,640	\$.29296	-\$4,106,900.77
FIRM COMMODITY-JANUARY 1993	583,169	6,045,130	\$.32037	\$1,936,678.30
FIRM COMMODITY-JANUARY 1993	-556,431	-5,729,570	\$.32037	-\$1,835,582.34
FIRM COMMODITY-MARCH 1993	675,155	6,893,330	\$.29296	\$2,019,469.96
FIRM COMMODITY-MARCH 1993	-721,551	-7,366,580	\$.29296	-\$2,158,113.28
INVOICE TOTALS:	-13,040	-80,270		\$44,589.70

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

01-90-000-232-02-00-0
LW



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER S044

CUSTOMER

PEOPLES GAS SYSTEM
ATTN: VICE PRES. ACCOUNTING
P. O. BOX 2562
TAMPA, FL 33601-2562

INVOICE NO.: 93050013
DATE: MAY 31, 1993
DUE DATE: JUNE 10, 1993
CONTRACT NO.: 039705
CONTRACT DATE: JULY 2, 1979

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF MAY, 1993

021602

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
-------------	----------------	--------------	------	--------

FIRM

D-1 DEMAND CHARGE

17,329,527 \$.03058 \$529,936.94

INVOICE TOTALS:

\$529,936.94

SEND REMITTANCE TO:

WIRE
FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

01-90-000-232-02-00-0
RNY



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PEOPLES GAS SYSTEMS, INC.
111 E. MADISON ST.
P. O. BOX 2562
TAMPA, FL 336012562

PLEASE REFERENCE Page: 1
INVOICE NO: 6708 05-3-00058
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO.

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 06/10/93
DUE DATE: 06/20/93
CONTRACT NUMBER: F-03268/003956
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003956

PATH POINTS PCPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	03/93	A	P	6,819	.32540000	2,218.90
Subtotal:				6,819		2,218.90
Net Amount Due:						\$2,218.90

01-40-000-232-02-00-0
F-03268

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to LAURA MOSELEY on telephone number (713) 853-6879.



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PEOPLES GAS SYSTEMS, INC.
111 E. MADISON ST.
P. O. BOX 2562
TAMPA, FL 336012562

PLEASE REFERENCE Page: 1
INVOICE NO: 6660 05-3-00058
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO.

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 05/31/93
DUE DATE: 06/10/93
CONTRACT NUMBER: F-03268/003956
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003956

POINT DESCRIPTION
C 00 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	05/93	A	D	4,083,878	.30310000	1,237,823.42
Subtotal: 4,083,878						1,237,823.42

Net Amount Due: \$1,237,823.42

Handwritten: 01-96-000-232-02-66
Signature: [Handwritten Signature]

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Line Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to LAURA MOSELEY on telephone number (713) 853-6879.



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PEOPLES GAS SYSTEMS, INC.
111 E. MADISON ST.
P. O. BOX 2562
TAMPA, FL 336012562

PLEASE REFERENCE Page: 1
INVOICE NO: 6738 05-3-00058
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO.

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 06/10/93
DUE DATE: 06/20/93
CONTRACT NUMBER: F-03268/003956
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003956

POINT DESCRIPTION
115 PEOPLES GAS SYSTEM - NORTH MIAMI
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016115	05/93	A	C	3,618,980	.15380000	556,599.12
Subtotal: 3,618,980						556,599.12

Net Amount Due: \$556,599.12

01-90-000-232-02-00-0
[Signature]

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to LAURA MOSELEY on telephone number (713) 853-6879.



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PEOPLES GAS SYSTEMS, INC.
111 E. MADISON ST.
P. O. BOX 2562
TAMPA, FL 336012562

PLEASE REFERENCE Page: 1
INVOICE NO: 6755 05-3-00058
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO.

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 06/10/93
DUE DATE: 06/20/93
CONTRACT NUMBER: P-03567/005273
CONTRACT DATED:
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

PTS - MARKET AREA

POINT	DESCRIPTION
151	PEOPLES GAS SYSTEM - JACKSONVILLE
999999	WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016151	05/93	A	C	156,459	.44000000	68,841.96
Subtotal:				156,459		68,841.96

Net Amount Due: \$68,841.96

01-40-000-232-02-00-0
FUT

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L - Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to LAURA MOSELEY on telephone number (713) 853-6879.



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PEOPLES GAS SYSTEMS, INC.
11 E. MADISON ST.
P.O. BOX 2562
AMPA, FL 336012562

PLEASE REFERENCE Page: 1
INVOICE NO: 6756 05-3-00058
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO.

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 06/10/93
DUE DATE: 06/20/93
CONTRACT NUMBER: P-03548/005275
CONTRACT DATED:
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

TS - MARKET AREA

POINT DESCRIPTION

1 75 SOUTHERN GAS - ONECO
99999 WESTERN DIVISION RECEIPTS

POINT	DESCRIPTION	EST/ACT	RATE TYPE	VOLUME	RATE	AMOUNT
99999/016195	05/93	A	C	201,499	.44000000	88,659.56
Subtotal:				201,499		88,659.56

Net Amount Due: \$88,659.56

01-90-000-232-01-00-0
for

RATE TYPE

= commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
= pipeline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

any questions regarding this invoice should be directed to LAURA MOSELEY on telephone number (713) 853-6879.

220 Madison Street
Tampa, FL 33601
(813) 272-0281

Invoice

Customer

Peoples Gas System, Inc.
Post Office Box 2562
Tampa, FL 33601

Statement Date: 06/02/93

Attention: F.J. Sivard, Vice President, Accounting

Invoice for Natural Gas Sales for the Month of May 1993

	PRICE	MCF @ 14.73	MMBTU DRY	AMOUNT
INTERRUPTIBLE SALES	\$2.7786		103,760.1	\$288,310.85
JUSTMENTS:				\$0.00
INVOICE TOTAL:				\$288,310.85 ✓

PAST DUE AFTER

P95 CHECK
06/13/93

SEND REMITTANCE TO:

GATOR GAS MARKETING, INC.
220 Madison Street
Tampa, FL 33601



For further information call: John R. McLelland

01-90-000-232-02-00-0
RWD

RECEIVED

JUN 14 1993 SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563
ACCOUNTING

MAY 1993
INVOICE

JUNE 9, 1993

INVOICE NO. 05-883.40-93
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. RON FRINKLEY

PLEASE WIRE TRANSFER PAYMENT TO:
6-23-93
SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA _____
ACCOUNT NO. _____

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL			
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
05/01/93 - 05/31/93 BANKED			\$0.00
05/01/93 - 05/31/93 CURRENT	5,801,620	\$0.24989	\$1,449,766.82
TOTAL COMMODITY	5,801,620	\$0.24989	\$1,449,766.82
TRANSPORT DETAIL			
<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	490,932	\$0.26600	\$130,587.91
830087 PEOPLES SO GA INTER.	483,809	\$0.16970	\$82,102.39
864340 PEOPLES SNG FIRM	311,550	\$0.03200	\$9,969.60
864340 FIRM DEMAND	10,050	\$9.60000	\$96,480.00
831200 PEOPLES SO GA FIRM	310,000	\$0.03280	\$10,168.00
831200 FIRM DEMAND	10,000	\$4.16300	\$41,630.00
	(235,656)	\$0.26600	(\$62,684.50)
CREDITS 830087	(232,248)	\$0.16970	(\$39,412.49)
FOR 864340	0	\$0.34168	\$0.00
JEA 831200	0	\$0.16709	\$0.00
GAS FGT FIRM	0		\$0.00
TOTAL TRANSPORT			\$268,840.91

TOTAL AMOUNT DUE

\$1,718,607.73

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

01-90-000-232-02-00-0
Ruz

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

APR 1993
INVOICE

MAY 10, 1993

INVOICE NO. 04-883.40-93
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. RON FRINKLEY

PLEASE WIRE TRANSFER PAYMENT TO:
5-24-93
SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA
ACCOUNT NO. :

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/09/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL			
RATE PERIOD	THERMS	RATE	AMOUNT
04/01/93 - 04/30/93 BANKED			\$0.00
04/01/93 - 04/30/93 CURRENT	4,569,160 ✓	\$0.22160	\$1,012,525.86
TOTAL COMMODITY	4,569,160	\$0.22160	\$1,012,525.86
TRANSPORT DETAIL AGREEMENT			
	MMBTU	RATE	AMOUNT
848510 PEOPLES SNG INTER.	434,146	\$0.22000	\$95,512.12
830087 PEOPLES SO GA INTER.	412,671	\$0.16970	\$70,030.27
864340 PEOPLES SNG FIRM	302,461	\$0.02400	\$7,259.06
864340 FIRM DEMAND	10,050	\$8.74000	\$87,837.00
831200 PEOPLES SO GA FIRM	300,000	\$0.03280	\$9,840.00
831200 FIRM DEMAND	10,000	\$4.16300	\$41,630.00
	(283,172)	\$0.22000	(\$62,297.84)
CREDITS 830087	(269,173)	\$0.16970	(\$45,678.66)
FOR 864340	0	\$0.31533	\$0.00
JEA 831200	0	\$0.17157	\$0.00
GAS FGT FIRM	0		\$0.00
TOTAL TRANSPORT			✓ \$204,131.95
			NOT BOOKED in April
TOTAL AMOUNT DUE			\$1,216,657.81

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

01-90-000-232-02-00-0
RWJ

NET DUE FOR ATTACHED STATEMENT

Booked 1021199.49
PEOPLES GAS SYSTEM
18,012.23
1,198,645.58

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
8-11-001371101-C	17,307.79
SERVICE THROUGH	PAST DUE AFTER
05/25/93	A 06/16/93

RECEIVED
JUN 1 1993

PEOPLES GAS
ACCTS PAYABLE SP3292
P.O. BOX 2562
TAMPA, FL
ACCOUNTS
33601-2562

PAYMENT MUST BE MADE IN U.S. CURRENCY

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT.

THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
05/25/93	06/16/93

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	8-11-001371101-0	17,307.79
SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	7896	15049	7468	3,378.15
ADJUSTMENT: per City of Sunrise			→ 27896	13,929.64
YOUR CURRENT MONTH BILL TOTAL				17,307.79 ✓
IT WILL BE PAST DUE AFTER				06/16/93

TOTAL AMOUNT DUE-----> 17,307.79

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

ACCOUNTS RECEIVABLE
PEOPLES GAS COMPANY
AS OF MARCH 31, 1993

PREPARED BY: LAURIA A MOSELEY
771 51 003-0079

PRODUCTION MONTH	INVOICE NUMBER	SALES/ TRANSPORT	INVOICE AMOUNT	PAYMENT	INVOICED AMOUNT OUTSTANDING	COMMENT(S) / EXPLANATION(S)
	1481	TRANS	270.00		270.00	FERC FILING FEES ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	2,744,610.0	0.297	\$815,149.17
CALCASIEU GATHERING SYSTEM	229,420.0	0.297	\$68,137.74
TOTAL:	2,974,030.0		\$883,286.91

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U.S.A.	750,000.0	0.215	\$181,250.00
CHEVRON U.S.A.	750,000.0	0.21	\$157,500.00
CHEVRON U.S.A.	750,000.0	0.2	\$150,000.00
CHEVRON U.S.A.	250,000.0	0.215	\$53,750.00
CHEVRON U.S.A.	3,100,000.0	0.268	\$830,800.00
TOTAL:	5,600,000.0		\$1,353,300.00 ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS MARKETING COMPANY	1,250,000.0	0.237	\$296,250.00
CITRUS MARKETING COMPANY	2,200,000.0	0.218	\$479,600.00
CITRUS MARKETING COMPANY	3,521,600.0	0.242	\$852,227.20
CITRUS MARKETING COMPANY	2,678,400.0	0.239	\$640,137.60
CITRUS MARKETING COMPANY	250,000.0	0.238	\$59,500.00
TOTAL:	9,900,000.0		\$2,327,714.80 ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CONSOLIDATED NATURAL GAS	1,550,000.0	0.244	\$378,200.00
TOTAL:	1,550,000.0		\$378,200.00 ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
MIDCON MARKETING CORP.	350,000.0	0.201	\$70,350.00
MIDCON MARKETING CORP.	451,500.0	0.238	\$107,457.00
TOTAL:	801,500.0		\$177,807.00 ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
OLYMPIC PIPELINE COMPANY	1,700,000.0	0.217	\$368,900.00
TOTAL:	1,700,000.0		\$368,900.00 ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ORYX ENERGY COMPANY	620,000.0	0.2405	\$149,110.00
TOTAL:	620,000.0		\$149,110.00 ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
TEXACO GAS MARKETING	3,100,000.0	0.279	\$884,900.00
TOTAL:	3,100,000.0		\$884,900.00 ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MAY 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
YUMA GAS CORPORATION	1,550,000.0	0.245	\$379,750.00
TOTAL:	1,550,000.0		\$379,750.00 ✓

RECEIVED

AMOCO ENERGY TRADING CORPORATION

JAN 11 1993

PLEASE MAKE PAYMENT TO ELECTRONIC WIRE TRANSFER TO:

Tax ID No. 36-3421804

ACCOUNTING January 08, 1993

5-27-93
*Amoco Energy Trading Corp.
*Account #
*Chase Manhattan Bank
*New York, New York
*ABA

Invoice No. 9301-19720

Peoples Gas System, Inc.
ATTN: Gas Accounting
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562

COPY

Natural Gas Sales during December, 1992. This invoice is based on nominations.

AMOCO CONTRACT NO/ DELIVERY POINT	VOLUME MMBTU-DRY	COMMODITY PRICE	AMOUNT DUE
# 143296	4,000	2.24	8,960.00
TGT/FGT @ EUNICE	90,000	\$2.24	\$ 201,600.00
CSX PLANT	30,000	2.24	67,200.00
	<u>120,000</u>		

REC'D.

VARIANCE

over nom. 5/8114000

PAY NOMINATED AMOUNT ONLY
Total amount due January 18, 1993.

\$ 259,840.00
~~*\$ 268,800.00*~~
\$ 8,960.00 ✓

BALANCE DUE

PLEASE REFERENCE INVOICE NUMBER WHEN REMITTING PAYMENT.

If you have any questions, please contact Robin Dilline @ (918) 581-4979 or Fax # (918) 581-4742.

01-90-000-232-02-00-0
RNT

1301-1-54-A171603-125329003-930119719-010893-1292
1301-1-54-A171603-125329003-930119720-010893-1292

PEOPLES GAS SYSTEM, INC.
Supplier Invoice

Volume Variance *4,000 mmbtu @ 2.24*

Price Variance *\$ 8,960.00*

APPROVED BY *[Signature]*

only pay for 116,000 mmbtu

okay to pay
balance for it

These we checked against the nominated quantities and Amoco is 4000 over. This may be an imbalance we will reconcile when the actuals in.



NATURAL GAS CLEARINGHOUSE
 13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

RECEIVED

MAY 14 1993

ACCOUNTING

INVOICE NO.: 24475 - 01
 INVOICE DATE: 06 MAY 1993
 CONTRACT NO.:
 CLIENT CONTACT: KB
 TERMS: Due Upon Receipt

T
O

PEOPLES GAS SYSTEMS, INC.
 P.O. BOX 2562
 111 MADISON ST
 TAMPA FL 33601
 MR. HUGH GREY
 (813) 273-0074
 #3608100

REVISION

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual November 92 Volumes of Natural Gas Purchased from Natural Gas Clearinghouse via FLORIDA GAS TRANSMISSION			
FLA GAS/NGPL JEFFERSON	20,000 D	2.250000	45,000.00 NC
UTOS	5,000 D	2.250000	11,250.00 NC
KROTZ SPRINGS	40,000 D	2.370000	94,800.00 NC
FLORIDA/KAPLAN	10,000 D	2.275000	22,750.00 NC
FLA GAS/NGPL JEFFERSON	10,000 D	2.280000	22,800.00 NC
FLA GAS/NGPL VERMILION	18,916 D	2.250000	42,561.00
COW ISLAND/FGT	21,638 D	2.275000	49,226.45
EUNICE	16,365 D	2.250000	36,821.25 NC
UTOS	5,000 D	2.275000	11,375.00 NC
FGT SCH PENALTY	0 D	370000	-306.36
			336,277.34
Cash Received		2-18-92	(335,296.25)

NC = NO CHANGE

PEOPLES GAS SYSTEM, INC
 Supplier Invoice

Volume Variance 554 AMDTN ADDITIONAL

Price Variance PRICE DIFFERENTIAL AS VC

APPROVED BY OK WJY

01-90-000-232-02-00-0

KAB

RECEIVED

CALCASIEU GAS GATHERING SYSTEM
1600 SMITH
SUITE 4775
HOUSTON, TEXAS 77002

MAY 07 1993

ACCOUNTING

GAS SALES INVOICE
INVOICE NO. C-93-03-0321

APRIL 22, 1993

TO PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

OWNER NO. 661350
CONTRACT NO. 83

FOR GAS SALES - VOLUME ADJUSTMENT
AT FGT/OAKLEY

MARCH 1993

MCF PURCHASED	<i>FLUVED FOR FGT 235,745</i>			(19,532)
BTU FACTOR	<i>PAID 4-30-93 234,573</i>			1.0363
MMBTU PURCHASED	<i>DUE C995 1,172</i>			1,172
PRICE PER MMBTU				\$2.074 ✓
TOTAL COST OF GAS DUE				\$2,430.73 ✓

? $\left\{ \begin{array}{l} CR \\ DR \end{array} \right.$ *Quota Jan*

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM RECEIPT OF INVOICE.

INTEREST WILL BE CHARGED ON LATE PAYMENTS

PLEASE WIRE FUNDS TO: CALCASIEU GAS GATHERING SYSTEM
ACCT. *6-3-93*
TEXAS COMMERCE BANK - HOUSTON, N.A.
ABA

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

PEOPLES GAS SYSTEM, INC.	
Supplier Invoice	
Volume Variance	<i>MARCH 1993 ADJ.</i>
Price Variance	<i>WJM Oakley</i>
APPROVED BY	<i>6-2-93</i>

01-90-000-232-02-00-0
PIND

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :
 APRIL 1993

(A)	(B)	(C)	(D)	(E)	
SUPPLIER		THERMS	RATE	DOLLARS	
CALCASIEU GATHERING	ACCRUED:	3,150,000.0	0.24475	770,982.50	
	ACTUAL:	3,094,070.0	0.24480	767,128.34	
CITIZENS NATL GAS CO.	ACCRUED:	750,000.0	0.22400	168,000.00	
	ACTUAL:	750,000.0	0.22400	168,000.00	
CITRUS MARKETING CO.	ACCRUED:	8,000,000.0	0.18600	1,188,000.00	
	ACCRUED:	800,000.0	0.24300	194,400.00	
	ACCRUED:	900,000.0	0.22700	204,300.00	
	ACCRUED:	1,400,000.0	0.21700	345,800.00	
	ACCRUED:	300,000.0	0.22350	67,050.00	
	ACTUAL:	9,000,000.0	0.21137	1,902,350.00	
	MIDCON MARKETING CORP	ACCRUED:	500,000.0	0.22300	111,500.00
		ACTUAL:	500,000.0	0.22300	111,500.00
ACCRUED:		120,000.0	0.22800	27,000.00	
ACTUAL:		200,000.0	0.22800	45,000.00	
NATL GAS CLEARINGHOUSE	ACCRUED:	200,000.0	0.22300	44,800.00	
	ACTUAL:	200,000.0	0.22300	44,800.00	
	ACCRUED:	500,000.0	0.24400	122,000.00	
	ACTUAL:	500,000.0	0.24400	122,000.00	
	ACCRUED:	750,000.0	0.23000	172,500.00	
	ACTUAL:	750,000.0	0.23000	172,500.00	
OLYMPIC PIPELINE COMPANY	ACCRUED:	450,000.0	0.22800	101,700.00	
	ACTUAL:	1,867,800.0	0.22600	422,122.80	
	ACCRUED:	600,000.0	0.23400	140,400.00	
	ACTUAL:	600,000.0	0.23400	140,400.00	
	ACCRUED:	100,000.0	0.24000	24,000.00	
	ACTUAL:	100,000.0	0.24000	24,000.00	
	ACCRUED:	500,000.0	0.22800	114,000.00	
	ACTUAL:	500,000.0	0.22800	114,000.00	
TOTAL ACCRUED:		17,020,000.0		\$3,796,212.50	
TOTAL ACTUAL:		18,081,870.0		\$4,023,901.14	
DIFFERENCE:		1,061,870.0		\$227,688.64	

CALCASIEU GAS GATHERING SYSTEM
1600 SMITH
SUITE 4775
HOUSTON, TEXAS 77002

RECEIVED

MAY 11 1993

GAS SALES INVOICE
INVOICE NO. C-93-04-0386

MAY 7, 1993

ACCOUNTING

TO PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

OWNER NO. 661350
CONTRACT NO. 83

FOR GAS SALES
AT FGT/SABINE

APRIL 1993

MCF PURCHASED	74,786
BTU FACTOR	1.0389
MMBTU PURCHASED	77,695 /
PRICE PER MMBTU	\$2.448 ⁰⁴
TOTAL COST OF GAS DUE	\$190,197.36

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM
RECEIPT OF INVOICE.

INTEREST WILL BE CHARGED ON LATE PAYMENTS

PLEASE WIRE FUNDS TO: CALCASIEU GAS GATHERING SYSTEM
5-17-93 ACCT.
TEXAS COMMERCE BANK - HOUSTON, N.A.
ABA

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

01-90-000-232-02-00+0
RWS

CALCASIEU GAS GATHERING SYSTEM
1600 SMITH
SUITE 4775
HOUSTON, TEXAS 77002

RECEIVED

MAY 11 1993

ACCOUNTING

GAS SALES INVOICE
INVOICE NO. C-93-04-0387

MAY 7, 1993

TO PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

OWNER NO. 661350
CONTRACT NO. 83

FOR GAS SALES

APRIL 1993

AT FGT/OAKLEY

MCF PURCHASED	220,441
BTU FACTOR	1.0511
MMBTU PURCHASED	231,712
PRICE PER MMBTU	\$2.448 ^{cf}
TOTAL COST OF GAS DUE	\$567,230.98

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM
RECEIPT OF INVOICE.

INTEREST WILL BE CHARGED ON LATE PAYMENTS

PLEASE WIRE FUNDS TO: CALCASIEU GAS GATHERING SYSTEM
5-17-93 ACCT. [REDACTED]
TEXAS COMMERCE BANK - HOUSTON, N.A.
ABA [REDACTED]

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

01-90-800-232-02-00-0





CITIZENS NATIONAL
GAS COMPANY



National Fuel

Citizens Gas Supply

INVOICE

To: People's Gas System, Inc.
P.O. Box 2562
Tampa, FL 33601

Invoice No. : FGT 9304-051
Invoice Date : May 11, 1993
Payment Terms: due on or before
May 21, 1993

Attn: Adriene W. Guidry

Natural Gas Purchases from CNGC for Production Month of April 1993.

DELIVERY POINT	METER NO.	MMBTU	RATE (DRY) PER MMBTU	VALUE
FGT UGP ST. HELENA	1010	75,000	\$2.2400	\$168,000.00
			Due Citizens:	\$168,000.00

RECEIVED

MAY 14 1993

Ref: CN# PGS9304001

ACCOUNTING

Payments without offset or counterclaim made by check should be sent by overnight mail to:

CITIZENS NATIONAL GAS COMPANY
530 Atlantic Avenue
Boston, Massachusetts 02210
Telecopy: (617) 542-4448

Payments without offset or counterclaim made by wire transfer should be credited to:

Bankers Trust, New York
ABA No.
For Credit Banque Paribas New York
A/C No.
Further Credit Citizens National Gas Company
A/C No.

Direct any inquiries regarding this invoice to Jean L. Frechette, Citizens National Gas Company - (617) 338-6400.

01-90-000-232-02-00-0
RWS

Citrus Industrial Sales Company, Inc.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax (713) 853-1525

INVOICE

CUSTOMER

PEOPLES GAS SYSTEM
P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

CUSTOMER 5046

INVOICE NO.: 93040043
DATE: MAY 10, 1993
DUE DATE: MAY 24, 1993
CONTRACT NO.: 6103
CONTRACT DATE: OCTOBER 12, 1992

DESCRIPTION	MMBTU DRY	222222 RATE	AMOUNT

INTERRUPTIBLE SALES			
LETTER PRICE (REFER TO ATTACHED)	821,680	900,000	\$1,902,350.00
INVOICE TOTALS:	821,680	900,000	\$1,902,350.00

SEND REMITTANCE TO: WIRE TRANSFER
CITRUS INDUSTRIAL SALES COMPANY
NATION'S BANK - HOUSTON
ACCOUNT NUMBER: [REDACTED]
ABA#: [REDACTED]

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262

PEOPLES GAS SYSTEM, INC.	
Supplier Invoice	
Volume Variance	<u>NONE</u>
Price Variance	<u>NONE</u>
APPROVED BY	<u>OK</u> <u>AGNES TO</u> <u>TOTAL MAINTAINED</u>

01-90-000 232-0200-0
EWS



RECEIVED

MAY 12 1993

MIDCON GAS SERVICES CORP.

I N V O I C E

ACCOUNTING

Invoice: 10301
Date: 05/10/93
Terms: DUE ON THE 20TH
Contract: 28720
Site Ref No: 54-7078

PEOPLE'S GAS
ATTN: RON FRINKLEY
P.O. BOX 2562
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7511 (PEOPLE'S GAS)				
04/93	NGPL/FGT @ VERMILLI SALES PRICE	50000 @	2.230000	111,500.00
04/93	NGPL/FGT @ VERMILLI SALES PRICE	20000 @	2.250000	45,000.00
Site Gas Sales Sub-total:				156,500.00
** TOTAL AMOUNT DUE **				156,500.00

PLEASE SEND ALL REMITTANCE TO:
MIDCON GAS SERVICES CORP.
P.O. BOX 201689
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS TO: DON HOWARD AT (713) 963-3113
** IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX SUPPORTING
DETAIL TO (713) 963-3324 OR INCLUDE WITH PAYMENT.

01-90-000-232-02-00-0
RWZ

Estimated April 93 Volumes of
Natural Gas Purchased from
NATURAL GAS CLEARINGHOUSE via
FLORIDA GAS TRANSMISSION COMPANY

FLA GAS/NGPL VERMILION
FLA GAS/NGPL VERMILION
FLA GAS/NGPL VERMILION

50,000 ~~D~~
20,000 ~~D~~
75,000 ~~B~~

2.440000
2.230000
2.300000

122,000.00
44,600.00
172,500.00

Wire To: NationsBank
Dallas, Texas

ABA: ACCOUNT

CREDIT NATURAL GAS CLEARINGHOUSE

Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
GREG HAYES at 713-744-1782.
Support for your payment should be faxed to 713-744-5340.

TOTAL INVOICE

145,000 MMBTUs
=====

339,100.00
=====

01-90-000-232-02-00-0
RWD



RECEIVED

To: Peoples Gas System, Inc.
P. O. Box 2562
Tampa, Florida 33601-2562

MAY 11 1993

Attn: Ray Grimard

ACCOUNTING

Invoice No.: 80-102
Invoice Date: 5-6-93
Contract No.: GS-PE-80
Contract Date: 01-01-90

RECEIVED

MAY 12 1993

ACCOUNTING

Description	Amount	Unit	Price/Unit	Total
April 1993 Sales @				
- NGPL/FGT PIN 7936	181,780	MMBTU	\$2.26	\$410,822.80
- NGPL/FGT PIN 7936	50,000	MMBTU	\$2.28	114,000.00
- NGPL/FGT PIN 7936	32,670	MMBTU	\$2.34	76,447.80
- SAB/FGT KAPLAND	5,000	MMBTU	\$2.26	11,300.00
- SAB/FGT KAPLAND	10,000	MMBTU	\$2.40	24,000.00
- FGT/VERMILION	27,330	MMBTU	\$2.34	63,952.20
Total Due	<u>306,750</u>			<u>\$700,522.80</u>

Amount due on receipt or before May 25, 1993.

Please Remit To:

Olympic Fuels Company
P. O. Box 200290
Dallas, TX 75320-0290

PEOPLES GAS SYSTEM, INC.
Supplier Invoice

Volume Variance 1,780 - nominal

Price Variance _____

APPROVED BY WGL

C:\WP51\INVOICE\PEOPLES

01-90-000-232-02-00-0
RWD