


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1993
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
L. L. Keller, Vice Pres. & Controller

5. Date Completed: July 15, 1993

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Transport Add'l Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	05-03-93	F02	3,533.71	\$25.1795	88,977.22	\$0.0000	88,977.22	\$25.1795	\$0.0000	\$25.1795	\$0.0000	\$0.0000	\$0.0000	\$25.1795
2.	Gannon	Coastal Fuels	Gannon	05-03-93	F02	175.17	\$25.3750	4,444.94	\$0.0000	4,444.94	\$25.3750	\$0.0000	\$25.3750	\$0.0000	\$0.0000	\$0.0000	\$25.3750
3.	Gannon	Coastal Fuels	Gannon	05-00-93	F02	165.55	\$25.3128	4,190.53	\$0.0000	4,190.53	\$25.3128	\$0.0000	\$25.3128	\$0.0000	\$0.0000	\$0.0000	\$25.3128
4.	Big Bend	Coastal Fuels	Big Bend	05-07-93	F02	10,395.89	\$25.4735	264,820.18	\$0.0000	264,820.18	\$25.4735	\$0.0000	\$25.4735	\$0.0000	\$0.0000	\$0.0000	\$25.4735
5.	Hookers Pt	Coastal Fuels	Hookers Pt	05-14-93	F06	79,758.14	\$16.8950	1,347,513.78	\$0.0000	1,347,513.78	\$16.8950	\$0.0000	\$16.8950	\$0.0000	\$0.0000	\$0.0000	\$16.8950
6.	Phillips	Coastal Fuels	Phillips	05-07-93	F06	2,150.45	\$17.9396	38,578.19	\$0.0000	38,578.19	\$17.9396	\$0.0000	\$17.9396	\$0.0000	\$0.0000	\$0.0000	\$17.9396
7.	Phillips	Coastal Fuels	Phillips	05-09-93	F06	465.90	\$17.7200	8,255.76	\$0.0000	8,255.76	\$17.7200	\$0.0000	\$17.7200	\$0.0000	\$0.0000	\$0.0000	\$17.7200
8.	Phillips	Coastal Fuels	Phillips	05-09-93	F06	2,307.69	\$17.7200	40,892.26	\$0.0000	40,892.26	\$17.7200	\$0.0000	\$17.7200	\$0.0000	\$0.0000	\$0.0000	\$17.7200
9.	Phillips	Coastal Fuels	Phillips	05-10-93	F06	2,233.82	\$17.7200	39,583.31	\$0.0000	39,583.31	\$17.7200	\$0.0000	\$17.7200	\$0.0000	\$0.0000	\$0.0000	\$17.7200
10.	Phillips	Coastal Fuels	Phillips	05-13-93	F06	1,502.08	\$17.7200	26,616.84	\$0.0000	26,616.84	\$17.7200	\$0.0000	\$17.7200	\$0.0000	\$0.0000	\$0.0000	\$17.7200
11.	Phillips	Coastal Fuels	Phillips	05-13-93	F06	306.99	\$17.7100	5,436.80	\$0.0000	5,436.80	\$17.7100	\$0.0000	\$17.7100	\$0.0000	\$0.0000	\$0.0000	\$17.7100
12.	Phillips	Coastal Fuels	Phillips	05-14-93	F06	1,205.07	\$17.7200	21,353.86	\$0.0000	21,353.86	\$17.7200	\$0.0000	\$17.7200	\$0.0000	\$0.0000	\$0.0000	\$17.7200
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SPECIFIED CONFIDENTIAL

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FPSC RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

[Signature]
 L. E. Legler, Vice Pres. & Controller


5. Date Completed: July 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.											
2.											
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

*** SPECIFIED CONFIDENTIAL ***

1. Reporting Month: May Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: July 15, 1993
 J. L. Leifer, Vice Pres. & Controller

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/ton)	Total Transport Charges (\$/ton)	Delivered Facility Price (\$/ton)	As Received Coal Quality			
									Sulfur Content (%)	BTU Content (BTU/lb)	Ash Content (%)	Moisture Content (%)
1.	Peabody Development	9,KT,225,233	LTC	RB	49,834.00	\$34,812	\$12,280	\$47,092	2.93	12,606	8.75	7.35
2.	Zeigler Coal	10,1L,145,157	LTC	RB	95,873.60	\$43,401	\$0,000	\$43,401	2.93	10,988	9.24	13.44
3.	Mapco	9,KT,233	LTC	RB	37,678.79	\$30,600	\$12,300	\$42,900	2.79	12,641	7.80	7.52
4.	Consolidation Coal	3,W,VA,061	LTC	RB	29,314.00	\$38,315	\$16,060	\$54,375	2.49	13,292	7.44	5.58
5.	Peabody Development	9,KT,177	S	RB	25,754.00	\$23,400	\$4,220	\$27,620	2.66	11,784	8.74	10.80
6.	Consolidation Coal	3,W,VA,061	S	RB	51,155.45	\$28,930	\$0,000	\$28,930	2.16	13,336	7.58	4.26
7.	Coastal Coal	20,UT,7,15,41	S	RB	20,416.97	\$17,000	\$19,060	\$36,060	0.31	11,607	9.20	8.77
8.	Zeigler Coal	10,1L,145,157	S	RB	38,016.50	\$20,130	\$4,050	\$24,180	2.92	11,029	9.31	13.16
9.	Sugar Camp	10,1L,059	S	RB	25,194.90	\$24,820	\$3,060	\$27,880	2.76	12,761	9.25	6.09
10.	Pyramid	9,KT,101	S	RB	24,465.20	\$20,040	\$4,140	\$24,180	2.50	11,215	8.29	13.75
11.	Pittsburg & Midway	9,KT,233	S	RB	6,240.70	\$24,500	\$4,150	\$28,650	2.75	12,064	8.82	9.18
12.	Emerald Energy	9,KT,225	S	RB	1,474.90	\$24,500	\$3,140	\$27,640	3.02	12,732	8.97	6.18

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FROM ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

*** SPECIFIED CONFIDENTIAL ***

1. Reporting Month: May Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

6. Date Completed: July 15, 1993

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form: 
L. L. Jeffrey, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/ton) (f)	Shorthaul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retro-active Price Adjustments (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
1.	Peabody Development	9, FY, 225, 233	LTC	48,834.00	N/A	\$0.00	\$34,812	\$0.000	\$34,812	\$0.000	\$34,812
2.	Zeligler Coal	10, IL, 145, 157	LTC	99,893.60	N/A	\$0.00	\$43,401	\$0.000	\$43,401	\$0.000	\$43,401
3.	Mapco	9, FY, 233	LTC	37,678.79	N/A	\$0.00	\$30,600	\$0.000	\$30,600	\$0.000	\$30,600
4.	Consolidation Coal	3, W, VA, .061	LTC	29,314.00	N/A	\$0.00	\$38,315	\$0.000	\$38,315	\$0.000	\$38,315
5.	Peabody Development	9, FY, 177	S	25,754.00	N/A	\$0.00	\$23,400	\$0.000	\$23,400	\$0.000	\$23,400
6.	Consolidation Coal	3, W, VA, .061	S	51,155.45	N/A	\$0.00	\$28,930	\$0.000	\$28,930	\$0.000	\$28,930
7.	Coastal Coal	20, UT, 7, 15, 41	S	20,416.97	N/A	\$0.00	\$17,000	\$0.000	\$17,000	\$0.000	\$17,000
8.	Zeligler Coal	10, IL, 145, 157	S	36,016.50	N/A	\$0.00	\$20,130	\$0.000	\$20,130	\$0.000	\$20,130
9.	Sugar Camp	10, IL, 059	S	25,194.90	N/A	\$0.00	\$24,820	\$0.000	\$24,820	\$0.000	\$24,820
10.	Pyramid	9, FY, 101	S	24,465.20	N/A	\$0.00	\$20,040	\$0.000	\$20,040	\$0.000	\$20,040
11.	Pittsburg & Midway	9, FY, 233	S	6,240.70	N/A	\$0.00	\$24,500	\$0.000	\$24,500	\$0.000	\$24,500
12.	Emerald Energy	9, FY, 225	S	1,474.90	N/A	\$0.00	\$24,500	\$0.000	\$24,500	\$0.000	\$24,500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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*** SPECIFIED CONFIDENTIAL ***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Christler, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

L. E. Leffer, Vice Pres. & Controller

6. Date Completed: July 15, 1993

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Shorthaul & Loading Charges (\$/ton) (h)	Rail Charges				Waterborne Charges				Total Charges (\$/ton) (p)	Delivered Price Facility (\$/ton) (q)
								Rate (\$/ton) (i)	Other Charges (\$/ton) (j)	River Barge Loading Rate (\$/ton) (k)	Trains Loading Rate (\$/ton) (l)	Ocean Barge Loading Rate (\$/ton) (m)	Other Related Charges (\$/ton) (n)	Transfer- Related Charges (\$/ton) (o)			
1.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	48,834.00	\$34,812	\$0.000	\$0.000	\$0.000	\$12,280	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12,280	\$47,092
2.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	95,897.60	\$43,401	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43,401
3.	Mapco	9, KY, 233	Webster Cnty, KY	RB	37,678.79	\$30,600	\$0.000	\$0.000	\$0.000	\$12,390	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12,390	\$42,990
4.	Consolidation Coal	3, W. VA., 001	Monongalia Cnty, W. Va.	RB	29,314.00	\$38,315	\$0.000	\$0.000	\$0.000	\$16,060	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16,060	\$54,375
5.	Peabody Development	9, KY, 177	Multienberg Cnty, KY	RB	25,754.00	\$23,600	\$0.000	\$0.000	\$0.000	\$4,220	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$4,220	\$27,820
6.	Consolidation Coal	3, W. VA., 001	Monongalia Cnty, W. Va.	RB	51,155.45	\$28,930	\$0.000	\$0.000	\$0.000	\$4,860	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$4,860	\$28,930
7.	Coastal Coal	20, UT, 7, 15, 41	Sevier, Emery, Carbon Cnty UT	RB	20,416.97	\$17,000	\$0.000	\$0.000	\$0.000	\$4,000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$4,000	\$24,000
8.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	38,016.50	\$20,130	\$0.000	\$0.000	\$0.000	\$4,050	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$4,050	\$24,180
9.	Pyramid	9, KY, 101	Randolph & Perry Cnty, IL	RB	25,194.90	\$24,820	\$0.000	\$0.000	\$0.000	\$3,060	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3,060	\$27,880
10.	Pittsburg & Midway	9, KY, 233	Henderson Cnty, KY	RB	24,465.20	\$20,040	\$0.000	\$0.000	\$0.000	\$4,140	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$4,140	\$24,180
11.	Pittsburg & Midway	9, KY, 233	Webster Cnty, KY	RB	6,240.70	\$24,500	\$0.000	\$0.000	\$0.000	\$4,150	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$4,150	\$28,650
12.	Emerald Energy	9, KY, 225	Union Cnty, KY	RB	1,474.90	\$24,500	\$0.000	\$0.000	\$0.000	\$3,140	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3,140	\$27,640

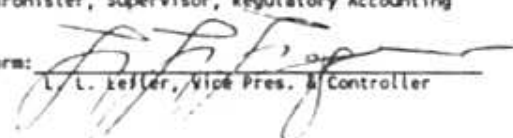
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garrison Station.

(2) Tampa Electric purchases coal F.O.B. shipping point - F.O.B. destination.

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
L. L. Keffler, Vice Pres. & Controller
- 6. Date Completed: July 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9, KY, 235	LTC	R&B	72,614.09	\$39.140	\$18,459	\$57.599	1.05	12,895	6.66	7.04
2.	Gatliff Coal	8, TN, 013	LTC	R&B	24,514.00	\$39.140	\$12,080	\$51.220	1.05	12,895	6.66	7.04
3.	Gatliff Coal	9, KY, 235	LTC	R&B	11,222.06	\$39.140	\$6,500	\$45.640	1.05	12,895	6.66	7.04


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

*** SPECIFIED CONFIDENTIAL ***

1. Reporting Month: May Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
 5. Signature of Official Submitting form: 
 6. Date Completed: July 15, 1993
 L. C. Leffler, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9, KY, 235	LTC	72,614.00	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
2.	Gatliff Coal	8, W, 013	LTC	24,514.00	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
3.	Gatliff Coal	9, KY, 235	LTC	11,222.06	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

SPECIFIED CONFIDENTIAL

*** SPECIFIED CONFIDENTIAL ***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Carron Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: *[Signature]*
 6. Date Completed: July 15, 1993
 L. L. Leffler, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/ton) (g)	Add'l Charges (\$/ton) (h)	Charges						Total (\$/ton) (o)	Delivered Price Facility (\$/ton) (q)	
								Rail	Other	River	Trans- loading	Ocean	Other			Other
1.	Gatliff Coal	9, KY, 235	Union & Webster Cnty, KY	R&B	72,614.00	\$39.140	\$0.000	\$7.229	\$0.000	\$11.230	\$0.000	\$0.000	\$0.000	\$0.000	\$18.459	\$57.599
2.	Gatliff Coal	8, TN, 013	Campbell Cnty, TN	R&B	24,514.00	\$39.140	\$0.000	\$7.150	\$0.000	\$4.930	\$0.000	\$0.000	\$0.000	\$0.000	\$12.080	\$51.220
3.	Gatliff Coal	9, KY, 235	Union & Webster Cnty, KY	R&B	11,222.06	\$39.140	\$0.000	\$0.000	\$0.000	\$6.500	\$0.000	\$0.000	\$0.000	\$0.000	\$6.500	\$45.640

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Carron Station but could ultimately be delivered to Big Bend Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


L. C. Laffer, Vice-Pres. & Controller

6. Date Completed: July 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	443,816.00	\$38.232	\$8.337	\$46.569	2.26	11,924	8.49	9.65

FPSC FORM 423-2 (2/87)


SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

*** SPECIFIED CONFIDENTIAL ***

- 1. Reporting Month: May Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:  L. L. Keller, Vice Pres. & Controller

6. Date Completed: July 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	443,016.00	N/A	\$0.000	\$38,232	\$0.000	\$38,232	\$0.000	\$38,232

SPECIFIED CONFIDENTIAL

•• SPECIFIED CONFIDENTIAL ••

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronicle, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:  J.C. Letler, Vice Pres. & Controller

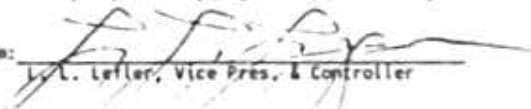
6. Date Completed: July 15, 1993

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Short-haul & Loading Charges (\$/ton) (h)	Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans- loading Rate (l)	Ocean Barge Rate (m)	Other Water Charges (n)	Other Related Charges (o)	Total (p)	FOB Plant Price (\$/ton) (q)
1.	Transfer facility	N/A	Davant, La.	08	443,816.00	\$38.232	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.337	\$46.569

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller
- 6. Date Completed: July 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	219,444.00	\$53.619	\$8.337	\$61.956	1.14	12,592	6.92	8.19
2.	Gatliff Coal	B,KY,235	LTC	UR	61,697.00	\$39.140	\$16.697	\$55.837	1.14	12,749	6.71	7.55
3.	Vulcan	N/A	N/A	TR	196.52	\$9.350	\$0.000	\$9.350	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

*** SPECIFIED CONFIDENTIAL ***

- 1. Reporting Month: May Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Garrison Station


- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chromister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting form:  L. E. Goffers, Vice Pres. & Controller
- 6. Date Completed: July 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	219,444.00	N/A	\$0.000	\$53.619	\$0.000	\$53.619	\$0.000	\$53.619
2.	Gatliff Coal	B.RY.235	LTC	61,697.00	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
3.	Vulcan	N/A	N/A	196.52	N/A	\$0.000	\$9.350	\$0.000	\$9.350	\$0.000	\$9.350

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 1993
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
4. Signature of Official Submitting form:  J. L. Jeffrey, Vice Pres. Controller
5. Date Completed: July 15, 1993

Line No.	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/ton) (l)	Reason for Revision (m)
1.	October, 1992	Transfer Facility	Big Bend	Sugar Camp	8.	3,027.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.070)	\$27.620	Retroactive Price Adj.
2.	November, 1992	Transfer Facility	Big Bend	Sugar Camp	8.	10,793.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.070)	\$27.903	Retroactive Price Adj.
3.	March, 1993	Transfer Facility	Big Bend	Sugar Camp	10.	16,188.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.070)	\$27.880	Retroactive Price Adj.
4.	April, 1993	Transfer Facility	Big Bend	Sugar Camp	9.	12,686.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.070)	\$27.810	Retroactive Price Adj.
5.	November, 1992	Transfer Facility	Big Bend	Costain Coal	6.	33,991.00	423-2(a)	Col. (e), Tonnage Adj.	33,991.00	33,941.00	\$26.210	Tonnage Adj. \$4.71
6.	January, 1992	Transfer Facility	Big Bend	Peabody	8.	33,152.00	423-2(a)	Col. (e), Tonnage Adj.	33,152.00	33,151.00	\$27.030	Tonnage Adj.
7.	December, 1991	Transfer Facility	Big Bend	Peabody	1.	55,915.70	423-2(a)	Col. (e), Tonnage Adj.	55,915.70	55,906.78	\$49.110	Tonnage Adj.
8.	March, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	76,168.27	423-2(a)	Col. (e), Tonnage Adj.	76,168.27	75,936.83	\$55.145	Tonnage Adj. Lost Barge
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10.												
11.												
12.												
13.												
14.												
15.												

FPSC FORM 423-2(C) (2/87)

CREATED BY
TAMPA ELECTRIC
ADJUSTMENTS = 500
REMOVED = 500
LIVE
2021
2021