

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

FIRM	PIPELINE	CURRENT MONTH: JUNE 1993				PERIOD TO DATE:			
		COST OF GAS PURCHASED		2/4 REVISED	DIFFERENCE	2/4 REVISED		DIFFERENCE	%
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE		
	1 COMMODITY	777,788	778,357	571	0.07	2,515,456	2,516,027		0.02
	2 DEMAND	512,845	512,842	(3)	(0.00)	2,269,199	2,269,197		(0.00)
	3	0	0	0	0.00	0	0		0.00
	4 OVERRUN	0	0	0	0.00	0	0		0.00
	5 OTHER PURCHASES	46,838	46,838	0	0.00	223,458	223,458		0.00
	LESS END-USE CONTRACT								
	6 DEMAND	81,030	81,030	(0)	(0.00)	269,067	269,067	(0)	(0.00)
	7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	1,256,438	1,257,007	569	0.05	4,730,046	4,730,615	569	0.01
	TRANSPORTATION SYSTEM SUPPLY								
	8 a. COMMODITY Pipeline	803,278	803,276	0	0.00	2,207,049	2,207,049	0	0.00
	8 b. COMMODITY Other	8,493,502	8,493,505	3	0.00	22,309,167	22,206,170	3	0.00
	9 DEMAND	1,404,803	1,404,803	(0)	(0.00)	4,333,509	4,333,509	(0)	(0.00)
	10 SCHEDULING PENALTIES	0	0	0	0.00	2,421	2,421	0	0.00
	11 OVERRUN	0	0	0	0.00	0	0	0	0.00
	LESS END-USE CONTRACT								
	12 COMMODITY Pipeline	344,310	344,310	(0)	(0.00)	710,764	710,764	(0)	(0.00)
	13 DEMAND	563,957	563,957	0	0.00	1,534,645	1,534,645	0	0.00
	14 SCHEDULING PENALTIES	0	0	0	0.00	0	0	0	ERR
	15 TOTAL TRANS. COST (8a+8b+9+10+11)-(12+13+14)	9,793,404	9,793,407	3	0.00	26,507,635	26,507,639	3	0.00
	16 TOTAL PIPELINE AND TRANS. (7+15)	11,049,842	11,050,414	572	0.01	31,248,681	31,247,254	572	0.00
	17 SECOND PRIOR MONTH PURCH. ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	36.60
	18 TOTAL COST (16+17)	11,049,842	11,050,414	572	0.01	31,248,681	31,247,254	572	36.60
	19 NET UNBILLED	(435,026)	0	435,026	0.00	(1,823,752)	(1,188,726)	435,026	(36.60)
	20 COMPANY USE	8,993	0	(8,993)	0.00	24,528	15,535	(8,993)	(57.89)
	21 TOTAL SALES (16+17 FOR EST. ONLY)	12,597,948	12,597,948	0	0.00	35,453,651	35,453,651	0	0.00
		<u>THERMS PURCHASED</u>							
	22 COMMODITY	2,123,700	2,123,700	0	0.00	7,822,650	7,822,650	0	0.00
	23 DEMAND	16,770,600	16,770,510	(90)	(0.00)	74,482,662	74,482,572	(90)	(0.00)
	24 OVERRUN	0	0	0	0.00	0	0	0	0.00
	25 OTHER PURCHASES	7,930	0	(7,930)	0.00	43,294	35,364	(7,930)	(22.42)
	LESS END-USE CONTRACT								
	26 DEMAND	2,549,780	2,549,780	0	0.00	8,821,170	8,821,170	0	0.00
	27 TOTAL PURCHASED (22+24+25)	2,131,630	2,123,700	(7,930)	(0.37)	7,868,944	7,858,014	(7,930)	(0.10)
	TRANSPORTATION SYSTEM SUPPLY								
	28 a. COMMODITY Pipeline	45,564,930	45,027,930	563,000	0.70	124,890,790	125,253,790	553,000	0.29
	28 b. COMMODITY Other	36,012,760	34,853,750	(1,359,010)	(3.92)	93,380,087	92,021,077	(1,359,010)	(1.48)
	29 DEMAND	42,536,400	48,496,400	5,960,000	8.52	134,464,580	138,424,580	3,960,000	2.86
	30 OVERRUN	0	0	0	0.00	0	0	0	0.00
	LESS END-USE CONTRACT								
	31 COMMODITY Pipeline	15,290,870	13,275,580	(2,014,990)	(15.16)	39,117,538	37,102,548	(2,014,990)	(5.43)
	32 DEMAND	18,606,300	18,806,300	200,000	0.00	50,631,654	50,631,654	0	0.00
	33 TOTAL TRANSPORTATION	36,012,760	34,853,750	(1,359,010)	(3.92)	93,380,087	92,021,077	(1,359,010)	(1.48)
	34 TOTAL PIPELINE AND TRANS. (27+33)	38,144,390	36,777,450	(1,338,105)	(3.04)	101,246,031	99,879,091	(1,338,105)	(1.34)
	35 NET UNBILLED	(1,227,743)	0	1,227,743	0.00	(4,410,839)	(3,183,096)	1,227,743	(38.57)
	36 COMPANY USE	28,835	0	(28,835)	0.00	78,649	49,814	(28,835)	(57.89)
	37 TOTAL THERM SALES	36,994,102	36,229,936	1,235,835	3.23	105,059,804	106,296,839	1,235,835	1.16
		<u>CENTS PER THERM</u>							
	38 COMMODITY (1/22)	0.36824	0.36851	(0.00027)	(0.07)	0.32156	0.32163	(0.00007)	(0.02)
	39 DEMAND (2/23)	0.03058	0.03058	0.00000	0.00	0.03047	0.03047	0.00000	0.00
	40 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	41 OTHER PURCHASES (5/25)	3.90643	0.00000	5.90643	0.00	5.16140	6.31880	(1.15739)	(18.32)
	LESS END-USE CONTRACT								
	42 DEMAND (6/26)	0.03058	0.03058	0.00000	0.00	0.03050	0.03050	0.00000	0.00
	43 TOTAL COST OF GAS PURCHASED (7/27)	0.58943	0.59189	(0.00247)	(0.42)	0.60248	0.60456	(0.00208)	(0.34)
	TRANSPORTATION SYSTEM SUPPLY								
	44 a. COMMODITY Pipeline (8a/28a)	0.01753	0.01749	0.00014	0.80	0.01768	0.01763	0.00005	0.29
	44 b. COMMODITY Other (8b/28b)	0.23585	0.24510	(0.00925)	(3.77)	0.23784	0.24135	(0.00351)	(1.46)
	45 DEMAND (9/29)	0.03303	0.03021	0.00281	0.00	0.03223	0.03131	0.00092	2.95
	46 OVERRUN (11/30)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT								
	47 COMMODITY Pipeline (12/31)	0.02252	0.02594	(0.00342)	(13.18)	0.01817	0.01916	(0.00099)	(5.15)
	48 DEMAND (13/32)	0.03031	0.03031	0.00000	0.00	0.03031	0.03031	0.00000	(0.00)
	49 TOTAL TRANSPORTATION COST (15/33)	0.28990	0.28291	0.00700	2.58	0.28387	0.28806	(0.00419)	(1.42)
	50 TOTAL PIPELINE AND TRANS. (16/34)	0.28990	0.30047	(0.01056)	(3.52)	0.30886	0.31301	(0.00415)	(1.32)
	51 NET UNBILLED (19/35)	0.35433	0.00000	0.35433	0.00	0.36813	0.37345	(0.00532)	(1.43)
	52 COMPANY USE (20/36)	0.31188	0.00000	0.31188	0.00	0.31187	0.31186	0.00001	0.00
	53 TOTAL THERM SALES (50)	0.28990	0.30047	(0.01056)	(3.52)	0.30886	0.31301	(0.00415)	(1.32)
	54 TRUE-LP (E-2)	0.04248	0.04248	0.00000	0.00	0.04248	0.04248	0.00000	0.00
	55 TOTAL COST OF GAS (53+54)	0.33238	0.34295	(0.01056)	(3.08)	0.35134	0.35549	(0.00415)	(1.17)
	56 REVENUE TAX FACTOR	1.00376	1.00378	0.00000	0.00	1.00376	1.00376	0.00000	0.00
	57 PGA FACTOR ADJUSTED FOR TAXES (55*56)	0.33363	0.34424	(0.01060)	(3.08)	0.35266	0.35682	(0.00416)	(1.17)
	58 PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM	33.363	34.424	(1.060)	(3.08)	35.266	35.682	(0.416)	(1.17)

*Declassified*  
1-31-95

DOCUMENT NUMBER-DATE

07918 JUL 22 83

FPSC-RECORDS/REPLY UNIT

FOR THE MONTH OF: JUNE 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	2/4 REVISED ESTIMATE	DIFF.	%	ACTUAL	2/4 REVISED ESTIMATE	DIFF.	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST - PIPELINE (less company used gas)	1,247,445	1,257,007	9,562	0.00767	4,714,518	4,724,080	9,562	0.00203
2 PURCHASED GAS COST - TRANSPORT	9,793,404	9,793,409	2	0.00000	26,507,635	26,507,637	1	0.00000
3 PURCHASED GAS COST - TOTAL (1+2)	11,040,849	11,050,413	9,564	0.00000	31,222,153	31,231,717	9,563	0.00031
4 FUEL REVENUES (NET OF REV. TAX)	12,597,948	12,597,948	0	0.00000	35,453,651	35,453,651	0	0.00000
5 TRUE-UP PROVISION (1/8 OF PRIOR) REFUND/(COLLECTION)	(1,104,136)	(1,104,136)	(0)	0.00000	(3,312,408)	(3,312,408)	(0)	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD (4+5)	11,493,812	11,493,812	0	0.00000	32,141,243	32,141,243	0	0.00000
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION (6-3)	452,063	443,399	(9,564)	(0.02111)	919,090	909,527	(9,563)	(0.01040)
8 INTEREST PROVISION	4,680	4,687	(13)	(0.00271)	(5,235)	(5,247)	(13)	0.00242
9 TRUE-UP AND INTEREST - BEG. OF MONTH	987,451	987,451	0	0.00000	(4,289,099)	(4,289,099)	0	0.00000
10 PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (5)	1,104,136	1,104,136	(0)	0.00000	3,312,408	3,312,408	0	0.00000
10a FLEX RATE REFUND	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	2,549,229	2,539,654	(9,575)	(0.00376)	(62,836)	(72,412)	(9,576)	0.15239
11a TOTAL FGT REFUND					4,254,394	4,254,394		
11b AMOUNT REFUNDED TO T-GAS CUSTOMERS					(1,642,328)	(1,642,328)		
12 ADJUSTED TOTAL NET TRUE-UP (11+11a)	2,549,229	2,539,654			2,549,229	2,539,654		
<b>INTEREST PROVISION</b>								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	987,451	987,451	0	0.00000	(4,289,099)	(4,289,099)	0	0.0000
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10)	2,544,549	2,534,985	(9,563)	(0.00376)	(57,602)	(67,164)	(9,563)	0.1560
15 TOTAL (13+14)	3,532,000	3,522,437	(9,563)	(0.00271)	(4,346,701)	(4,356,263)	(9,563)	0.0022
16 AVERAGE (50% OF 15)	1,766,000	1,761,219	(4,782)	(0.00271)	(2,173,350)	(2,178,132)	(4,781)	0.0022
17 INTEREST RATE - FIRST DAY OF MONTH	3.160	3.160	0.000	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.200	3.200	0.000	0.00000				
19 TOTAL (17+18)	6.360	6.36	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.18	3.18	0.000	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.265	0.265	0.000	0.00000				
22 INTEREST PROVISION (16x21)	\$4,680	\$4,687	(13)	(0.00271)				

COMPANY: PEOPLES GAS SYSTEM, INC.

RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE A-3

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

ESTIMATED	APRIL	MAY	JUNE	JULY	AUG	SEPT	AVERAGE PERIOD TO DATE
BASE RATE REVENUE	19.335	19.335	19.335	0.000	0.000	0.000	19.335
PGA FACTOR cents per therm	31.946	33.756	34.424	0.000	0.000	0.000	33.375
FUEL RECOVERY REVENUE	9.584	10.127	10.327	0.000	0.000	0.000	10.013
ENERGY CONSERVATION	2.155	2.155	2.155	0.000	0.000	0.000	2.155
TOTAL REVENUE	31.074	31.617	31.817	0.000	0.000	0.000	31.503
ACTUAL							
BASE RATE REVENUE	19.335	19.335	19.335	0.000	0.000	0.000	19.335
PGA FACTOR cents per therm	35.566	35.566	35.566	0.000	0.000	0.000	35.566
FUEL RECOVERY REVENUE	10.670	10.670	10.670	0.000	0.000	0.000	10.670
ENERGY CONSERVATION	2.155	2.155	2.155	0.000	0.000	0.000	2.155
TOTAL REVENUE	32.160	32.160	32.160	0.000	0.000	0.000	32.160
DIFFERENCE							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	(0.000)
PGA FACTOR cents per therm	3.620	1.810	1.142	0.000	0.000	0.000	2.191
PGA REVENUE	1.086	0.543	0.343	0.000	0.000	0.000	0.657
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	1.086	0.543	0.343	0.000	0.000	0.000	0.657
DIFFERENCE (percent)							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	(0.000)
PGA FACTOR cents per therm	0.113	0.054	0.033	0.000	0.000	0.000	0.066
PGA REVENUE	0.113	0.054	0.033	0.000	0.000	0.000	0.066
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	0.035	0.017	0.000	0.000	0.000	0.000	0.021

FOR THE MONTH OF: JUNE 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,247,048	2,247,048	0	0.00000	6,120,127	6,120,128	0	0.00000
2 SMALL COMM. SERVICE	180,187	180,187	0	0.00000	634,308	634,309	0	0.00000
3 COMMERCIAL SERVICE	6,465,090	6,465,090	0	0.00000	22,048,143	22,048,143	0	0.00000
4 COMMERCIAL LV-1	7,950,857	7,950,857	(0)	(0.00000)	26,880,497	26,880,497	(0)	(0.00000)
5 COMMERCIAL LV-2	2,501,785	2,501,785	(0)	(0.00000)	7,962,988	7,962,987	(0)	(0.00000)
6 COMM. ST. LIGHTING	9,310	9,310	(0)	(0.00002)	27,499	27,499	(0)	(0.00001)
7 WHOLESALE	8,664	8,664	0	0.00002	32,095	32,095	0	0.00001
8	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	19,362,741	19,362,741	0	0.00000	66,705,657	66,705,657	0	0.00000
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	4,178,528	4,178,528	(0)	(0.00000)	12,609,148	12,609,148	(0)	(0.00000)
11 INTERRUPTIBLE LV-1	2,528,165	2,528,165	0	0.00000	8,254,478	8,254,478	0	0.00000
12 INTERRUPTIBLE LV-2	10,924,870	12,160,505	1,235,635	0.11312	17,460,522	18,726,357	1,235,835	0.07068
13 TOTAL INT. SALES	17,631,563	18,867,198	1,235,635	0.07009	38,354,147	39,589,983	1,235,835	0.03222
14 TOTAL SALES	37,994,102	38,229,937	1,235,835	0.03341	105,059,804	106,295,640	1,235,835	0.01178
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	501,846	501,846	0	0.00000	2,281,467	2,281,467	0	0.00000
16 INTERRUPTIBLE LV-1	10,456,198	10,456,198	0	0.00000	30,339,071	30,339,071	0	0.00000
17 INTERRUPTIBLE LV-2	10,738,354	9,502,519	(1,235,835)	(0.11509)	25,312,113	24,076,577	(1,235,535)	(0.04882)
18 TOTAL TRANSPORTATION	21,696,398	20,460,563	(1,235,835)	(0.05696)	57,912,650	56,677,115	(1,235,535)	(0.02134)
19 TOTAL THROUGHPUT	58,690,500	58,690,500	1	0.00000	182,972,755	182,972,755	1	0.00000
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	164,637	164,637	0	0.00000	503,099	503,099	0	0.00000
21 SMALL COMMERCIAL	4,844	4,844	0	0.00000	14,888	14,888	0	0.00000
22 COMMERCIAL SERVICE	14,064	14,064	0	0.00000	42,311	42,311	0	0.00000
23 COMMERCIAL LV-1	1,632	1,632	0	0.00000	4,902	4,902	0	0.00000
24 COMMERCIAL LV-2	63	63	0	0.00000	188	188	0	0.00000
25 COMM. ST. LIGHTING	16	16	0	0.00000	48	48	0	0.00000
26 WHOLESALE	2	2	0	0.00000	6	6	0	0.00000
27	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	185,258	185,258	0	0.00000	565,442	565,442	0	0.00000
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	61	61	0	0.00000	180	180	0	0.00000
30 INTERRUPTIBLE LV-1	22	22	0	0.00000	66	66	0	0.00000
31 INTERRUPTIBLE LV-2	3	3	0	0.00000	9	9	0	0.00000
32 TOTAL INT.	86	86	0	0.00000	255	255	0	0.00000
NUMBER OF CUSTOMERS (TRANSP)								
33 INTERRUPTIBLE SMALL	8	8	0	0.00000	24	24	0	0.00000
34 INTERRUPTIBLE LV-1	17	17	0	0.00000	51	51	0	0.00000
35 INTERRUPTIBLE LV-2	6	6	0	0.00000	18	18	0	0.00000
36 TOTAL TRANSPORTATION	31	31	0	0.00000	91	91	0	0.00000
37 TOTAL CUSTOMERS	185,375	185,375	0	0.00000	565,788	565,788	0	0.00000
THERM USE PER CUSTOMER								
38 RESIDENTIAL	14	14	0	0	18	18	0	0
39 SMALL COMMERCIAL	37	37	0	0	43	43	0	0
40 COMMERCIAL SERVICE	460	460	0	0	521	521	0	0
41 COMMERCIAL LV-1	4,872	4,872	(0)	(0)	5,484	5,484	(0)	(0)
42 COMMERCIAL LV-2	39,711	39,711	(0)	(0)	42,356	42,356	(0)	(0)
43 COMM. ST. LIGHTING	582	582	(0)	(0)	573	573	(0)	(0)
44 WHOLESALE	4,332	4,332	0	0	5,349	5,349	0	0
45	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	68,500	68,500	(0)	(0)	70,051	70,051	(0)	(0)
47 INTERRUPTIBLE LV-1	114,917	114,917	0	0	125,068	125,068	0	0
48 INTERRUPTIBLE LV-2	3,641,557	4,053,502	411,945	0	1,843,391	2,080,706	137,315	0
49 INTERRUPTIBLE SMALL (TRANS)	62,731	62,731	0	0	94,228	94,228	0	0
50 INTERRUPTIBLE LV-1 (TRANS)	615,070	615,070	0	0	594,884	594,884	0	0
51 INTERRUPTIBLE LV-2 (TRANS)	1,789,726	1,583,753	(205,973)	(0)	1,582,026	1,504,786	(77,240)	(0)



COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

	APRIL	MAY	JUNE	JULY	AUGUST	SEPT
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
<u>THERMS PURCHASED = AVERAGE BTU CONTENT</u>	1.0218	1.0254	1.0240	0.0000	0.0000	0.0000
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	0.00000	0.00000	0.00000
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.043	1.041	0.000	0.000	0.000

CURRENT PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL - SEPT 93	OCT - MARCH 93	APRIL - SEPT 92	OCT - MARCH 92	APRIL - SEPT	OCTOBER - MARCH	APRIL - SEPT	OCTOBER - MARCH
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	9,120,127	24,976,228	14,545,991	26,669,994	(5,425,864)	(1,593,766)	(0.37301)	(0.05908)
2 SMALL COMMERCIAL	634,308	1,475,242	88,483	0	545,845	1,475,242	6.17032	ERR
3 COMMERCIAL SERVICE	27,048,113	46,890,838	22,369,189	27,104,224	(321,046)	19,786,614	(0.01435)	0.73002
4 COMMERCIAL LV-1	26,880,497	58,560,289	63,665,820	77,045,841	(36,785,023)	(18,485,552)	(0.57779)	(0.23993)
5 COMMERCIAL LV-2	7,962,968	17,003,522	21,889,330	23,989,291	(13,920,343)	(6,985,769)	(0.63622)	(0.29120)
6 COMM. ST. LIGHTING	27,499	47,587	3,982	0	23,537	47,587	5.94071	ERR
7 WHOLESALE	32,095	70,208	66,348	81,707	(34,254)	(5,501)	(0.51627)	(0.06733)
8	0	0	0	0	0	0	0.00000	0.00000
9 TOTAL FIRM SALES	66,705,657	149,029,912	122,628,803	154,791,057	(55,023,140)	(5,761,145)	(0.45604)	(0.03722)
<b>THERM SALES (INTERRUPTIBLE)</b>								
10 INTERRUPTIBLE SMALL	12,609,148	23,804,114	18,032,739	18,943,617	(5,423,561)	4,860,497	(0.30076)	0.25658
11 INTERRUPTIBLE LV-1	8,254,478	25,057,014	26,804,127	36,397,447	(18,549,649)	(11,340,433)	(0.69204)	(0.31157)
12 INTERRUPTIBLE LV-2	17,490,522	3,333,165	7,727,697	2,049,753	9,762,825	1,283,413	1.26335	0.62613
13 TOTAL INT. SALES	38,354,147	52,194,294	52,564,563	57,390,817	(14,210,416)	(5,196,523)	(0.27034)	(0.09055)
14 TOTAL SALES	105,059,804	201,224,206	175,193,366	212,181,874	(70,133,562)	(10,957,668)	(0.40032)	(0.05164)
<b>THERM SALES (TRANSPORTATION)</b>								
15 INTERRUPTIBLE SMALL	2,261,467	4,979,697	2,831,090	2,998,470	(570,223)	1,981,228	(0.20137)	0.66075
16 INTERRUPTIBLE LV-1	30,339,071	62,216,344	43,189,822	45,891,156	(12,850,751)	16,325,188	(0.29754)	0.25574
17 INTERRUPTIBLE LV-2	25,312,413	38,816,363	126,506,517	75,477,191	(101,194,105)	(36,660,828)	(0.79991)	(0.48572)
18 TOTAL TRANSPORTATION	57,912,950	106,012,404	172,528,029	124,366,816	(114,615,079)	(18,354,412)	(0.66433)	(0.14758)
19 TOTAL THROUGHPUT	162,972,755	307,236,609	347,721,395	336,548,690	(184,748,640)	(29,312,080)	(0.53131)	(0.08710)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
20 RESIDENTIAL	503,099	698,224	967,385	975,407	(464,286)	22,727	(0.47994)	0.02330
21 SMALL COMMERCIAL	14,888	30,261	2,889	0	11,999	30,261	4.15334	ERR
22 COMM. SERVICE	42,311	83,378	94,592	96,674	(52,281)	(13,296)	(0.55270)	(0.13753)
23 COMMERCIAL LV-1	4,902	9,970	24,703	26,244	(19,801)	(16,274)	(0.80156)	(0.62010)
24 COMMERCIAL LV-2	188	324	488	527	(300)	(203)	(0.61475)	(0.38520)
25 COMM. ST. LIGHTING	48	92	7	0	41	92	5.85714	ERR
26 WHOLESALE	6	12	12	12	(6)	0	(0.50000)	0.00000
27	0	0	0	0	0	0	0.00000	0.00000
28 TOTAL FIRM	565,442	1,122,261	1,090,076	1,098,954				
<b>NUMBER OF CUSTOMERS (INT.)</b>								
29 INTERRUPTIBLE SMALL	180	316	241	234	(61)	82	(0.25311)	0.35043
30 INTERRUPTIBLE LV-1	66	134	120	138	(54)	(4)	(0.45000)	(0.02899)
31 INTERRUPTIBLE LV-2	9	8	5	0	4	8	0.80000	ERR
32 TOTAL INT.	255	458	366	372	(111)	86	(0.30328)	0.23118
<b>NUMBER OF CUSTOMERS (TRANS)</b>								
33 INTERRUPTIBLE SMALL	24	45	28	0	(4)	45	(0.14286)	ERR
34 INTERRUPTIBLE LV-1	51	102	68	0	(17)	102	(0.25000)	ERR
35 INTERRUPTIBLE LV-2	18	24	19	24	(3)	0	(0.15789)	0.00000
36 TOTAL TRANS CUSTOMERS	91	171	115	24	(24)	147	(0.20870)	6.12500
37 TOTAL CUSTOMERS	565,788	1,122,890	1,090,557	1,099,350	(524,760)	23,540	(0.48119)	0.02141
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	18.1	25.0	15.0	27.2	3.1	(2.2)	0.2	(0.1)
39 SMALL COMMERCIAL	42.6	48.8	0.0	0.0	42.6	48.8	ERR	ERR
40 COMMERCIAL SERVICE	521.1	362.4	236.5	280.4	284.6	282.0	1.2	1.0
41 COMMERCIAL LV-1	5,483.6	5,873.6	2,677.2	2,935.8	2,906.3	2,937.9	1.1	1.0
42 COMMERCIAL LV-2	42,356.3	52,480.0	44,855.2	45,520.5	(2,498.9)	6,959.5	(0.1)	0.2
43 COMM. ST. LIGHTING	572.9	517.3	0.0	0.0	572.9	517.3	ERR	ERR
44 WHOLESALE	5,349.1	6,350.5	5,529.0	6,808.9	(179.9)	(458.4)	(0.0)	(0.1)
45	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46 INTERRUPTIBLE SMALL	70,050.8	75,329.5	74,824.8	80,955.6	(4,773.8)	(5,626.2)	(0.1)	(0.1)
47 INTERRUPTIBLE LV-1	125,067.8	186,992.6	223,367.7	263,749.6	(98,299.9)	(76,757.0)	(0.4)	(0.3)
48 INTERRUPTIBLE LV-2	1,943,301.3	418,645.6	1,545,539.4	ERR	397,851.9	ERR	0.3	ERR
49 INTERRUPTIBLE SMALL (TRANS)	94,227.8	110,659.9	101,131.8	ERR	(8,904.0)	ERR	(0.1)	ERR
50 INTERRUPTIBLE LV-1 (TRANS)	594,883.7	609,964.2	635,144.4	ERR	(40,260.7)	ERR	(0.1)	ERR
51 INTERRUPTIBLE LV-2 (TRANS)	1,582,025.8	1,617,348.4	6,658,237.7	3,144,882.9	(5,076,212.0)	(1,527,534.5)	(0.8)	(0.5)

ACTUAL FOR THE PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

(A) MONTH	(B) PURCH. FROM	(C) PURCHASED FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE MDCQ X DAYS	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) TOTAL CENTS PER THERM
1 JUNE 1993	FGT	FLA STEEL	G DEMAND	0	331,800	331,800	\$0.00	\$10,146.44	\$0.00	0.03058
2 JUNE 1993	FGT	ANHEUSER BUSCH	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
3 JUNE 1993	FGT	ILCO FERTILIZER	G DEMAND	0	120,000	120,000	\$0.00	\$3,669.60	\$0.00	0.03058
4 JUNE 1993	FGT	FRITO LAY	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
5 JUNE 1993	FGT	METAL CONTAINER	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
6 JUNE 1993	FGT	NAVAL TRAINING	G DEMAND	0	93,660	93,660	\$0.00	\$2,864.12	\$0.00	0.03058
7 JUNE 1993	FGT	FLA STEEL	G DEMAND	0	262,200	262,200	\$0.00	\$8,018.08	\$0.00	0.03058
8 JUNE 1993	FGT	ANCHOR GLASS	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
9 JUNE 1993	FGT	ANHEUSER BUSCH	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
10 JUNE 1993	FGT	US GYPSUM	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
11 JUNE 1993	FGT	SCM GLIDCO	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
12 JUNE 1993	FGT	UNION CAMP	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
13 JUNE 1993	FGT	BAPTIST MED.	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
14 JUNE 1993	FGT	REICHOLD CHEM.	G DEMAND	0	86,730	86,730	\$0.00	\$2,652.20	\$0.00	0.03058
15 JUNE 1993	FGT	ADCOM WIRE CO.	G DEMAND	0	46,110	46,110	\$0.00	\$1,410.04	\$0.00	0.03058
16 JUNE 1993	FGT	CELOTEX CORP.	G DEMAND	0	173,340	173,340	\$0.00	\$5,300.74	\$0.00	0.03058
17 JUNE 1993	FGT	NAS JAX	G DEMAND	0	436,230	436,230	\$0.00	\$13,339.91	\$0.00	0.03058
18 JUNE 1993	FGT	NAS CECIL	G DEMAND	0	153,180	153,180	\$0.00	\$4,684.24	\$0.00	0.03058
19 JUNE 1993	FGT	FLORIDA TILE	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
20 JUNE 1993	FGT	OWENS-CORNING	G DEMAND	0	132,300	132,300	\$0.00	\$4,045.73	\$0.00	0.03058
21 JUNE 1993	FGT	ZRLY JUICE INC.	G DEMAND	0	31,200	31,200	\$0.00	\$954.10	\$0.00	0.03058
22 JUNE 1993	FGT	LYKES PASCO	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
23 JUNE 1993	FGT	TROPICANA	G DEMAND	0	783,030	783,030	\$0.00	\$23,945.06	\$0.00	0.03058
24	TOTAL			0	2,649,780	2,649,780	\$0.00	\$81,030.26	\$0.00	0.03058

ACTUAL FOR THE PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

(A) MONTH	(B) PURCHASED FROM	(C) PURCH. FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) CENTS PER THERM
1 JUNE 1993	FGT	PGS	FTS-1 - COMM.	39,060,590	0	39,060,590	\$0.00	\$0.00	\$603,013.04	\$1.54
2 JUNE 1993	FGT	PGS	FTS-1 - COMM.	0	11,500,770	11,500,770	0.00	0.00	177,456.91	1.54
3 JUNE 1993	FGT	PGS	PTS-1 - COMM.	4,092,840	0	4,092,840	0.00	0.00	180,289.61	4.41
4 JUNE 1993	FGT	PGS	PTS-1 - COMM.	0	1,775,110	1,775,110	0.00	0.00	78,193.80	4.41
5 JUNE 1993	FGT	PGS	FTS-1 DEMAND	39,521,400	0	39,521,400	0.00	1,197,893.63	0.00	3.03
6 JUNE 1993	FGT	PGS	FTS-1 DEMAND	0	18,806,300	18,806,300	0.00	563,956.98	0.00	3.03
7 JUNE 1993	GATOR	PGS	TRANS. COMM.	857,670	0	857,670	165,846.51	0.00	0.00	21.67
8 JUNE 1993	SEMINOLE	PGS	COMMODITY	2,466,400	0	2,466,400	613,948.41	0.00	0.00	20.84
9 JUNE 1993	SEMINOLE	PGS	TRANS./COMM.	2,391,530	0	2,391,530	(13,020.43)	0.00	0.00	-0.54
10 JUNE 1993	SEMINOLE	PGS	TRANS./DEMAND	3,015,000	0	3,015,000	0.00	138,110.00	0.00	4.58
11 JUNE 1993	AQUILA	PGS	COMMODITY	478,000	0	478,000	104,304.00	0.00	0.00	21.80
12 JUNE 1993	ARCO NATURAL GAS	PGS	COMMODITY	6,141,600	0	6,141,600	1,429,457.40	0.00	0.00	23.26
13 JUNE 1993	CALCASEU GATHERING	PGS	COMMODITY	6,696,820	0	6,696,820	1,727,922.42	0.00	0.00	25.79
14 JUNE 1993	CHEVRON	PGS	COMMODITY	5,096,800	0	5,096,800	1,172,724.00	0.00	0.00	23.00
15 JUNE 1993	CITIZENS	PGS	COMMODITY	198,000	0	198,000	42,570.00	0.00	0.00	21.50
16 JUNE 1993	CITRUS MARKETING	PGS	COMMODITY	4,398,100	0	4,398,100	1,016,675.40	0.00	0.00	23.12
17 JUNE 1993	MG NATURAL GAS	PGS	COMMODITY	3,466,630	0	3,466,630	782,516.31	0.00	0.00	22.57
18 JUNE 1993	MIDCON MARKETING	PGS	COMMODITY	66,000	0	66,000	14,190.00	0.00	0.00	21.50
19 JUNE 1993	NATURAL GAS CLEARINGHOUSE	PGS	COMMODITY	3,070,800	0	3,070,800	716,264.10	0.00	0.00	23.33
20 JUNE 1993	O&R ENERGY	PGS	COMMODITY	500,000	0	500,000	100,200.00	0.00	0.00	20.04
21 JUNE 1993	TEXACO GAS MARKETING	PGS	COMMODITY	1,100,000	0	1,100,000	258,500.00	0.00	0.00	23.50
22 TOTAL				122,642,150	31,662,180	154,524,330	\$8,052,002.12	\$1,899,990.59	\$1,036,953.16	\$7.11

FLORIDA GAS TRANSMISSION TRANSPORTATION  
SYSTEM SUPPLY

SCHEDULE A10  
1 OF 2

COMPANY: PEOPLES GAS SYSTEM, INC.  
MONTH: JUNE 1993

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	PRODUCER NAME	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	AQUILA	POI# 25405	1,593	1,547	47,800	46,408	2.18000	2.63740
2	ARCO	POI# 10109	5,118	4,969	153,540	149,068	2.37000	2.62740
3	ARCO	POI# 57391	5,118	4,969	153,540	149,068	2.34000	2.79740
4	ARCO	POI# 811	10,236	9,938	307,080	298,136	2.30000	2.75740
5	CALCASIEU GATHERING	POI# 23062	2,856	2,772	85,669	83,174	2.57950	3.03690
6	CALCASIEU GATHERING	POI# 23062	2,294	2,227	68,823	66,818	2.57950	3.03690
7	CALCASIEU GATHERING	POI# 58130	14,633	14,207	438,981	426,195	2.57950	3.03690
8	CALCASIEU GATHERING	POI# 58130	2,547	2,473	76,409	74,183	2.57000	3.02740
9	CHEVRON	POI# 49008	16,996	16,501	509,880	495,029	2.30000	2.75740
10	CITIZENS	POI# 10258	660	641	19,800	19,223	2.15000	2.60740
11	CITRUS	POI# 16509	1,733	1,683	52,000	50,485	2.10000	2.55740
12	CITRUS	POI# 57391	12,927	12,550	387,810	376,515	2.34000	2.79740
13	MG	POI# 10102	931	904	27,920	27,107	2.21000	2.66740
14	MG	POI# 10109	4,841	4,700	145,218	140,968	2.27000	2.72740
15	MG	POI# 10126	1,600	1,553	48,000	46,602	2.37000	2.82740
16	MG	POI# 57391	4,184	4,062	125,525	121,865	2.21000	2.66740
17	MIDCON	POI# 57391	220	214	6,600	6,408	2.15000	2.60740
18		TOTAL	88,487	85,909	2,654,595	2,577,277	2.35089	2.80829

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + Other associated pipeline charges.



FLORIDA GAS TRANSMISSION TRANSPORTATION  
SYSTEM SUPPLY

SCHEDULE A10  
2 OF 2

COMPANY: PEOPLES GAS SYSTEM, INC.  
MONTH: JUNE 1993

	(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
19	NGCH	POI# 10240	2,559	2,484	76,770	74,534	2.36000	2.81740
20	NGCH	POI# 57391	2,559	2,484	76,770	74,534	2.36000	2.81740
21	NGCH	POI# 611	5,118	4,969	153,540	149,068	2.30500	2.76240
22	O&R ENERGY	POI# 10258	667	647	20,000	19,417	2.04000	2.49740
23	O&R ENERGY	POI# 57391	1,000	971	30,000	29,126	1.98000	2.43740
24	TEXACO GAS MARKETING	POI# 23062	3,667	3,560	110,000	106,796	2.35000	2.80740
25			0	0	0	0	0.00000	0.00000
26			0	0	0	0	0.00000	0.00000
27			0	0	0	0	0.00000	0.00000
28			0	0	0	0	0.00000	0.00000
29			0	0	0	0	0.00000	0.00000
30			0	0	0	0	0.00000	0.00000
31			0	0	0	0	0.00000	0.00000
32	TOTAL		104,056	101,025	3,121,675	3,030,752		
33	WEIGHTED AVERAGE						2.35089	2.85239

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

**PEOPLES GAS SYSTEM, INC.**  
**OPEN ACCESS GAS PURCHASED—FLORIDA GAS TRANSMISSION COMPANY**  
**JUNE 1993**

(A) DESCRIPTION	(B) TYPE CHARGE	(C) THERMS PURCHASED	(D)	(E) PURCHASES	(F)
1 G-GAS	DEMAND	16,770,600	23 ✓	\$512,844.95	2 ✓
2 G-GAS	DEMAND	0	*	0.00	*
3 FTS-1	DEMAND	39,521,400	29 ✓	1,197,893.63	9 ✓
4 FTS-1	DEMAND	0	*	0.00	*
5 FIRM	COMMODITY	2,123,700	22 ✓	777,785.61	1 ✓
6 INTERRUPTIBLE	COMMODITY	0	25 ✓	0.00	5 ✓
7 PTS	COMMODITY	4,092,840	28a ✓	180,259.61	8a ✓
8 FTS-1	COMMODITY	39,080,560	28a ✓	603,013.04	8a ✓
9 ITS-1	COMMODITY	0	*	0.00	*
10 TOTAL FGT		101,589,100		\$3,271,826.84	
11 GATOR	COMMODITY	857,670	28b ✓	185,848.51	8b ✓
12 SEMINOLE GAS	COMMODITY	2,466,400	28b ✓	513,948.41	8b ✓
13 SEMINOLE GAS	TRANS/COMM.	2,391,530	28a ✓	(13,020.43)	8a ✓
14 SEMINOLE GAS	TRANS/DEMAND	3,015,000	29 ✓	138,110.00	9 ✓
15 SUNRISE	COMMODITY	7,930	25 ✓	3,587.14	5 ✓
16 PALM BEACH (FGT)	COMMODITY	0	22 ✓	0.00	1 ✓
17 PALM BEACH (FGT)	DEMAND	0	23 ✓	0.00	2 ✓
18 SFCA	COMMODITY	0		32,993.43	8a ✓
19 SFCA	DEMAND	0		68,799.46	9 ✓
20 SCHEDULING PENALTIES				0.00	10 ✓
21 FERC FILING FEES				0.00	5 ✓
21 LEGAL FEES				43,250.83	5 ✓
23 AQUILA ENERGY	COMMODITY	478,000	28b ✓	104,204.00	8b ✓
24 ARCO NATIONAL GAS	COMMODITY	6,141,600	28b ✓	1,429,457.40	8b ✓
25 CALCASIEU GATHERING	COMMODITY	6,698,620	28b ✓	1,727,922.42	8b ✓
26 CHEVRON, USA	COMMODITY	5,098,900	28b ✓	1,172,724.00	8b ✓
27 CITIZENS NATIONAL	COMMODITY	198,000	28b ✓	42,570.00	8b ✓
28 CITRUS MARKETING	COMMODITY	4,398,100	28b ✓	1,016,675.40	8b ✓
29 MG NATURAL GAS	COMMODITY	3,466,630	28b ✓	782,518.31	8b ✓
30 MIDCON MARKETING	COMMODITY	68,000	28b ✓	14,190.00	8b ✓
31 NAT'L GAS CLEARINGHOUSE	COMMODITY	3,070,800	28b ✓	716,264.10	8b ✓
32 O&R ENERGY	COMMODITY	500,000	28b ✓	100,200.00	8b ✓
33 TEXACO GAS MARKETING	COMMODITY	1,100,000	28b ✓	258,500.00	8b ✓
33 MAY ACCRUAL ADJ	COMMODITY	1,359,010	28b ✓	407,752.47	8b ✓
34 AMOCO ENERGY	* COMMODITY	67,400	28b ✓	11,963.50	8b ✓
35 CALCASIEU GATHERING	* COMMODITY	45,530	28b ✓	8,653.36	8b ✓
36 TOTAL		<u>143,016,320</u>		<u>12,039,139.15</u>	

NOTE - Columns D & F cross reference line #'s on schedule A-i/MF-AO.  
 \* PRIOR MONTH ADJUSTMENT



# Florida Gas Transmission Company

**RECEIVED** Houston, Texas 77251-1188 (713) 853-6161

JUL 2 1993

ACCOUNTING

INVOICE

CUSTOMER 5044

CUSTOMER

PEOPLES GAS SYSTEM  
ATTN: VICE PRES. ACCOUNTING  
P. O. BOX 2562  
TAMPA, FL 33601-2562

INVOICE NO.: 93060011  
DATE: JUNE 30, 1993  
DUE DATE: JULY 10, 1993  
CONTRACT NO.: 039705  
CONTRACT DATE: JULY 2, 1979

DESCRIPTION	HCF @	THERM	RATE	AMOUNT
TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JUNE, 1993	14.73	DRY	021602	
FIRM				
D-1 DEMAND CHARGE				16,770,600 \$ .03058 \$512,844.95

INVOICE TOTALS:

*WIRE*

\$512,844.95 ✓

SEND REMITTANCE TO:

FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

*01-90-000-232-02-00-0*  
*RWJ*



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## RECEIVED

JUL 02 1993

ACCOUNTING

PLEASE REFERENCE  
INVOICE NO: 6856 Page: 1  
ON YOUR REMITTANCE 06-3-00058  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# \_\_\_\_\_  
NCNB ROUTING # \_\_\_\_\_  
CHARLOTTE, NC 00000

DATE: 06/30/93  
DUE DATE: 07/10/93  
CONTRACT NUMBER: F-03268/003956  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

CUSTOMER INVOICE

PEOPLES GAS SYSTEMS, INC.  
111 E. MADISON ST.  
P. O. BOX 2562  
TAMPA, FL 336012562

003956

POINT DESCRIPTION  
00000 DEMAND

PATH	POINTS	MONTH	EST/ACT	RATE TYPE	VOLUME	RATE	AMOUNT	
RECPT/DELVY								
000000/000000		06/93	A	D	3,952,140	.30310000	1,197,893.63	
Subtotal:							3,952,140	1,197,893.63

Net Amount Due: \$1,197,893.63

06-90-000-232-02-00-0  
RMS

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JUL 02 1993  
ACCOUNTS PAYABLE

RATE TYPE

Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to LAURA MOSELEY on telephone number (713) 853-6879.



RECEIVED

# Florida Gas Transmission Company

JUL 12 1993

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## ACCOUNTING

### INVOICE

CUSTOMER S044

#### CUSTOMER

PEOPLES GAS SYSTEM  
ATTN: VICE PRES. ACCOUNTING  
P. O. BOX 2562  
TAMPA, FL 33601-2562

INVOICE NO.: 93060113  
DATE: JULY 10, 1993  
DUE DATE: JULY 20, 1993  
CONTRACT NO.: 039705  
CONTRACT DATE: JULY 2, 1979

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JUNE, 1993

021602

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
FIRM COMMODITY	205,349	2,111,310	\$ .36651	\$773,816.23
FIRM COMMODITY-JANUARY, 1993	584,364	6,057,520	\$ .32037	\$1,940,647.68
FIRM COMMODITY-JANUARY, 1993	-583,169	-6,045,130	\$ .32037	-\$1,936,678.30

INVOICE TOTALS:

*WGRB*

206,544      2,123,700      \$777,785.61 ✓

SEND REMITTANCE TO:

FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

*01-90-000-232-02-000*  
*Ray*



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JUL 12 1993 Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

ACCOUNTING

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
INVOICE NO: 7026 06-3-00058  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEMS, INC.  
111 E. MADISON ST.  
P. O. BOX 2562  
TAMPA, FL 336012562

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT#  
NCNB ROUTING #  
CHARLOTTE, NC 00000

DATE: 07/10/93  
DUE DATE: 07/20/93  
CONTRACT NUMBER: P-03567/005273  
CONTRACT DATED:  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

PTS - MARKET AREA

POINT	DESCRIPTION
01151	PEOPLES GAS SYSTEM - JACKSONVILLE
999	WESTERN DIVISION RECEIPTS

PATH	POINTS	EST/	RATE			AMOUNT
RECPT/DELVY	MONTH	ACT	TYPE	VOLUME	RATE	
999999/C16151	06/93	A	C	231,773	.44050000	102,096.01
Subtotal:				231,773		102,096.01

Net Amount Due: \$102,096.01

01-90-000-232-02-00-0  
*[Signature]*

*[Signature]*

RATE TYPE

C = Commodity      D = Demand      F = Fuel      G = Production & Gathering      I = Interest  
 Online Transfer      M = Administration Fee      O = Overrun      P = Penalty      X = FERC Filing      Z = Discount

Any questions regarding this invoice should be directed to LAURA NOSELEY on telephone number (713) 853-6879.

RECEIVED

JUL 12 1993

**Florida Gas Transmission Company**

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

ACCOUNTING



CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
INVOICE NO: 7027 06-3-00058  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEMS, INC.  
111 E. MADISON ST.  
P. O. BOX 2562  
TAMPA, FL 336012562

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT#  
NCNB ROUTING #  
CHARLOTTE, NC 00000

DATE: 07/10/93  
DUE DATE: 07/20/93  
CONTRACT NUMBER: P-03568/005275  
CONTRACT DATED:  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

PTS - MARKET AREA

POINT DESCRIPTION

195 SOUTHERN GAS - ONECO  
999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016195	06/93	A	C	177,511	.44050000	78,193.60
Subtotal:				177,511		78,193.60

Net Amount Due: \$78,193.60

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Line Transfer	H = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to LAURA MOSELEY on telephone number (713) 853-6879.

*01-96-000-232-02-00-0*  
*Ray*

RECEIVED



JUL 12 1993

Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

ACCOUNTING

CUSTOMER INVOICE

PLEASE REFERENCE INVOICE NO: 7008 ON YOUR REMITTANCE AND WIRE TRANSFER PAYMENT TO: Page: 1 06-3-00058

PEOPLES GAS SYSTEMS, INC. 111 E. MADISON ST. P.O. BOX 2562 TAMPA, FL 336012562

FLORIDA GAS TRANSMISSION CO. NCNB ACCT# NCNB ROUTING # CHARLOTTE, NC 00000

DATE: 07/10/93 DUE DATE: 07/20/93 CONTRACT NUMBER: F-03268/003956 CONTRACT DATED: 11/01/89 CONTRACT PRESSURE BASE: 14.73 RATE BASED ON: MMBTU BTU: DRY

003956

Table with 2 columns: POINT, DESCRIPTION. Row 1: 115 PEOPLES GAS SYSTEM - NORTH MIAMI. Row 2: 1999 WESTERN DIVISION RECEIPTS

Table with 7 columns: PATH POINTS RECPT/DELVY, MONTH, EST/ACT, RATE TYPE, VOLUME, RATE, AMOUNT. Row 1: 999999/016115, 06/93, A, C, 3,908,056, .15430000, 603,013.04. Subtotal: 3,908,056, 603,013.04

Net Amount Due: \$603,013.04

Handwritten notes: 01-90-000-232-02-00-0 and a signature.

Handwritten signature.

RATE TYPE

- C - Commodity, D = Demand, F = Fuel, G = Production & Gathering, I = Interest, L = Pipeline Transfer, M = Administration Fee, O = Overrun, P = Penalty, X = FERC Filing, Z = Discount

Any questions regarding this invoice should be directed to LAURA HOSELEY on telephone number (713) 853-6879.

GATOR GAS MARKETING, INC.  
220 Madison Street  
Tampa, FL 33601  
(813) 272-0281

Revised Invoice

Customer

Peoples Gas System, Inc.  
Post Office Box 2562  
Tampa, FL 33601

Statement Date: 07/06/93

Attention: F.J. Sivard, Vice President, Accounting

Invoice for Natural Gas Sales for the Month of June 1993

	PRICE	MCF @ 14.73	MMBTU DRY	AMOUNT
INTERRUPTIBLE SALES	\$2.1669		85,767.0	\$185,848.51
ADJUSTMENTS:				\$0.00
INVOICE TOTAL:				\$185,848.51

PAST DUE AFTER

07/17/93

SEND REMITTANCE TO:

GATOR GAS MARKETING, INC.  
220 Madison Street  
Tampa, FL 33601

For further information call: John R. McLelland(813) 272-0281

SEMINOLE GAS MARKETING  
 P.O. BOX 2583  
 BIRMINGHAM, ALABAMA 35202-2563

JUN 1993  
 INVOICE

JULY 9, 1993

INVOICE NO. 06-883.40-93  
 ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PEOPLES GAS SYSTEM, INC.  
 POST OFFICE BOX 2582  
 TAMPA, FLORIDA 33601  
 ATTN: MR. RON FRINKLEY

PLEASE WIRE TRANSFER PAYMENT TO:

SEMINOLE GAS MARKETING  
 AMSOUTH BANK BIRMINGHAM AL.  
 ABA \_\_\_\_\_  
 ACCOUNT NO. \_\_\_\_\_

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL			
RATE PERIOD	THERMS	RATE	AMOUNT
06/01/93 - 06/30/93 BANKED	18,530	\$0.20838	\$3,861.26
06/01/93 - 06/30/93 CURRENT	2,447,870	\$0.20838	\$510,087.15
<b>TOTAL COMMODITY</b>	<b>2,466,400</b>	<b>\$0.20838</b>	<b>\$513,948.41</b>
TRANSPORT DETAIL AGREEMENT			
	MMBTU	RATE	AMOUNT
848510 PEOPLES SNG INTER.	594,313	\$0.26600	\$158,087.26
830087 PEOPLES SO GA INTER.	588,279	\$0.16970	\$99,830.95
864340 PEOPLES SNG FIRM	301,500	\$0.03200	\$9,648.00
864340 FIRM DEMAND	10,050	\$9.60000	\$96,480.00
831200 PEOPLES SO GA FIRM	300,000	\$0.03280	\$9,840.00
831200 FIRM DEMAND	10,000	\$4.16300	\$41,630.00
CREDITS	(594,629)	\$0.26600	(\$158,171.31)
FOR 830087	(588,279)	\$0.16970	(\$99,830.95)
JEA 864340	(62,031)	\$0.35200	(\$21,834.91)
GAS 831200	(61,721)	\$0.17157	(\$10,589.47)
FGT FIRM	0		\$0.00
<b>TOTAL TRANSPORT</b>			<b>\$125,089.57</b>
<b>TOTAL AMOUNT DUE</b>			<b>\$639,037.98</b>

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



Rosenberg,  
 was still here not  
 pd. last month's bill  
 because Mr. Montague  
 says we have been  
 overcharged -  
 all on sending  
 last month's  
 bill + this month's  
 bill to cleaner  
 Turbin - r

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA  
 33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
8-11-001371101-0	20,894.93

SERVICE THROUGH	PAST DUE AFTER
06/23/93	SEE BELOW

PAYMENT MUST BE MADE IN U.S. CURRENCY

PEOPLES GAS  
 ACCTS PAYABLE SP32923/93  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

For assistance or to provide  
 instructions about your  
 account, check this box  
 and write on the back  
 of this statement.

PLEASE PUT ACCOUNT NUMBER ON CHECK  
 TO INSURE PROPER CREDIT.

THANK YOU

DETACH AND RETURN THIS SLIP WITH PAYMENT

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA  
 33345-0759

THIS BILL IS DUE  
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
06/23/93	SEE BELOW

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	8-11-001371101-0	20,894.93

SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	5049	12645	7930	3,587.14

YOUR CURRENT MONTH BILL TOTAL -----> 3,587.14  
 IT WILL BE PAST DUE AFTER 07/15/93  
 ACCUMULATED PAST DUE AMOUNT -----> 17,307.79  
 IF THIS AMOUNT IS NOT PAID BY 07/13/93  
 SERVICE WILL BE DISCONTINUED

RECEIVED

JUN 30 1993

ACCOUNTS  
 PAYABLE

\*\*\* WARNING : FINAL NOTICE \*\*\*

UTILITY SERVICE WILL BE DISCONTINUED ON 07/13/93  
 WITHOUT FURTHER NOTICE IF YOU DO NOT PAY THE ACCUMULATED  
 PAST DUE AMOUNT BY THAT DATE. YOU MAY MAIL THE ACCUMULATED  
 PAST DUE PAYMENT OR BRING IT IN PERSON TO THE PUBLIC SERVICE  
 DEPARTMENT TO AVOID DISCONTINUATION OF SERVICE.

TOTAL AMOUNT DUE-----> 20,894.93

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

AMOCO ENERGY  
TRADING CORPORATION

Tax ID No. 36-3421804

June 16, 1993

Invoice No. 9304-18704  
\*\*\*REVISED\*\*\*

PLEASE MAKE PAYMENT TO  
ELECTRONIC WIRE TRANSFER TO:

\*Amoco Energy Trading Corp.  
\*Account  
\*Chase Manhattan Bank  
\*New York, New York  
\*ABA

Peoples Gas System, Inc.  
ATTN: Gas Accounting  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601-2562

Natural Gas Sales during March, 1993. This invoice is based on actuals.

AMOCO CONTRACT NO/ DELIVERY POINT	VOLUME MMBTU-DRY	COMMODITY PRICE	AMOUNT DUE
# 143296 FGT @ ST LANDRY	218,655	\$1.775	\$388,112.63
			(388,112.63)
			11,963.50

Total Amount due Amoco.

\$11,963.50  
=====

PLEASE REFERENCE INVOICE NUMBER WHEN REMITTING PAYMENT.

If you have any questions, please contact Tony  
Smith @ (918) 581-4719 or Fax # (918) 581-4742.

1301-1-54-A171603-125329003-930418704-040793-0393

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JUN 21 1993

01-90-000-232-02-000

ACCOUNTING

1

Page 11 of 12

To Melody 6-22-93

OK WASH

*[Handwritten signature]*

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
AQUILA ENERGY MARKETING	478,000.0	0.218	\$104,204.00
TOTAL:	478,000.0		\$104,204.00 ✓

1

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ARCO NATURAL GAS MARKETING	1,535,400.0	0.237	\$363,889.80
ARCO NATURAL GAS MARKETING	1,535,400.0	0.234	\$359,283.60
ARCO NATURAL GAS MARKETING	3,070,800.0	0.23	\$706,284.00
TOTAL:	6,141,600.0		\$1,429,457.40 ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	856,690.0	0.25795	\$220,983.19
CALCASIEU GATHERING SYSTEM	688,230.0	0.25795	\$177,528.93
CALCASIEU GATHERING SYSTEM	4,389,810.0	0.25795	\$1,132,351.49
CALCASIEU GATHERING SYSTEM	764,090.0	0.2579	\$197,058.81
TOTAL:	6,698,820.0		\$1,727,922.42 ✓

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON, U.S.A.	5,098,800.0	0.23	\$1,172,724.00
TOTAL:	5,098,800.0		\$1,172,724.00 ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITIZENS NATIONAL GAS CO.	198,000.0	0.215	\$42,570.00
TOTAL:	198,000.0		\$42,570.00 ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS MARKETING COMPANIES	520,000.0	0.21	\$109,200.00
CITRUS MARKETING COMPANIES	3,878,100.0	0.234	\$907,475.40
TOTAL:	4,398,100.0		\$1,016,675.40 ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
MG NATURAL GAS CORPORATION	279,200.0	0.221	\$61,703.20
MG NATURAL GAS CORPORATION	1,452,180.0	0.227	\$329,644.86
MG NATURAL GAS CORPORATION	480,000.0	0.237	\$113,760.00
MG NATURAL GAS CORPORATION	1,255,250.0	0.221	\$277,410.25
TOTAL:	3,466,630.0		\$782,518.31

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
MIDON MARKETING CORPORATION	66,000.0	0.215	\$14,190.00
TOTAL:	66,000.0		\$14,190.00 ✓



PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	767,700.0	0.236	\$181,177.20
NATURAL GAS CLEARINGHOUSE	767,700.0	0.236	\$181,177.20
NATURAL GAS CLEARINGHOUSE	1,535,400.0	0.2305	\$353,909.70
TOTAL:	3,070,800.0		\$716,264.10

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
O&R ENERGY	200,000.0	0.204	\$40,800.00
O&R ENERGY	300,000.0	0.198	\$59,400.00
TOTAL:	500,000.0		\$100,200.00 ✓

..

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
TEXACO GAS MARKETING, INC.	1,100,000.0	0.235	\$258,500.00
TOTAL:	1,100,000.0		\$258,500.00 ✓

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

**MAY 1993**

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
CALCASIEU GATHERING	ACCRUED:	2,974,030.0	0.29700	883,286.91
	ACTUAL:	3,736,310.0	0.29810	1,113,794.02
CHEVRON, USA	ACCRUED:	1,000,000.0	0.21500	215,000.00
	ACTUAL:	1,000,000.0	0.21500	215,000.00
	ACCRUED:	750,000.0	0.21000	157,500.00
	ACTUAL:	750,000.0	0.21000	157,500.00
	ACCRUED:	750,000.0	0.20000	150,000.00
	ACTUAL:	750,000.0	0.20000	150,000.00
	ACCRUED:	3,100,000.0	0.26800	830,800.00
	ACTUAL:	3,100,000.0	0.26800	830,800.00
CITRUS MARKETING CO.	ACCRUED:	2,200,000.0	0.21800	479,600.00
:	ACCRUED:	1,250,000.0	0.23700	296,250.00
	ACTUAL:	3,077,020.0	0.23700	729,253.74
	ACCRUED:	250,000.0	0.23800	59,500.00
	ACTUAL:	950,000.0	0.23800	226,100.00
	ACCRUED:	3,521,600.0	0.24200	852,227.20
	ACTUAL:	3,521,600.0	0.24200	852,227.20
	ACCRUED:	2,678,400.0	0.23900	640,137.60
	ACTUAL:	2,678,400.0	0.23900	640,137.60
CONSOLIDATED NATURAL GAS	ACCRUED:	1,550,000.0	0.24400	378,200.00
	ACTUAL:	1,550,000.0	0.24400	378,200.00
MIDCON GAS SERVICES	ACCRUED:	350,000.0	0.20100	70,350.00
	ACTUAL:	350,000.0	0.20100	70,350.00
	ACCRUED:	451,500.0	0.23800	107,457.00
	ACTUAL:	361,200.0	0.23800	85,965.60

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**MAY 1993**

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
OLYMPIC FUELS	ACCRUED:	1,700,000.0	0.21700	368,900.00
	ACTUAL:	2,100,000.0	0.21700	455,700.00 ✓
ORYX ENERGY	ACCRUED:	620,000.0	0.24050	149,110.00
	ACTUAL:	580,000.0	0.24050	139,490.00 ✓
TEXACO GAS MARKETING	ACCRUED:	3,100,000.0	0.27900	864,900.00 ✓
	ACTUAL:	3,100,000.0	0.27900	864,900.00
YUMA GAS CORPORATION	ACCRUED:	1,550,000.0	0.24500	379,750.00
	ACTUAL:	1,500,000.0	0.24500	367,500.00
	ACTUAL:	410.0	0.27058	110.94
	ACTUAL:	49,600.0	0.27605	13,692.08
TOTAL ACCRUED:		<u>27,795,530.0</u>		<u>\$6,882,968.71</u>
TOTAL ACTUAL:		<u>29,154,540.0</u>		<u>\$7,290,721.18</u>
	DIFFERENCE:	<u>1,359,010.0</u>		<u>\$407,752.47</u> ✓



CALCASIEU GAS GATHERING SYSTEM  
 1600 SMITH  
 SUITE 4775  
 HOUSTON, TEXAS 77002

GAS SALES INVOICE  
 INVOICE NO. C-93-05-0459

JUNE 9, 1993

TO PEOPLES GAS SYSTEM, INC.  
 111 MADISON STREET  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

OWNER NO. 661350  
 CONTRACT NO. 83

FOR GAS SALES

MAY 1993

AT FGT/OAKLEY

*2 INVOICES*

	PEOPLES GAS SYSTEM, INC. Supplier Invoice	
MCF PURCHASED		44,988
BTU FACTOR	Volume Variance <i>48,131 mmbtu</i>	1.0533
MMBTU PURCHASED	Price Variance <i>\$6.011 slr \$2.77</i>	47,385
PRICE PER MMBTU	APPROVED BY <i>[Signature]</i>	<u>\$2.981</u>
TOTAL COST OF GAS DUE		\$141,254.69

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM RECEIPT OF INVOICE.

\*\*\*INTEREST WILL BE CHARGED ON LATE PAYMENTS\*\*\*

PLEASE WIRE FUNDS TO: CALCASIEU GAS GATHERING SYSTEM  
*6-2593* ACCT. ...  
 TEXAS COMMERCE BANK - HOUSTON, N.A.  
 ABA

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

*01-90-000 - 232 - 02-000*

RECEIVED

JUN 14 1993

ACCOUNTING

*To Melody 6/22/93*

CALCASIEU GAS GATHERING SYSTEM RECEIVED  
1600 SMITH  
SUITE 4775  
HOUSTON, TEXAS 77002

JUN 14 1993

GAS SALES INVOICE  
INVOICE NO. C-93-05-0460

JUNE 9, 1993 ACCOUNTING

TO PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562

OWNER NO. 661350  
CONTRACT NO. 83

FOR GAS SALES  
AT FGT/FALSE RIVER

MAY 1993

MCF PURCHASED	312,267
BTU FACTOR	1.0448
MMBTU PURCHASED	326,246
PRICE PER MMBTU	\$2.981
TOTAL COST OF GAS DUE	\$972,539.33

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM  
RECEIPT OF INVOICE.

\*\*\*INTEREST WILL BE CHARGED ON LATE PAYMENTS\*\*\*

PLEASE WIRE FUNDS TO: CALCASIEU GAS GATHERING SYSTEM  
ACCT.  
TEXAS COMMERCE BANK - HOUSTON, N.A.  
ABA #

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

01-90-000-232-02-000

*Jay*

To Melody 6/22/93



Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment	
Invoice Number 013000-00	
Reference MWWO	Invoice Date 06/30/93
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.	

Charge to

PEOPLES GAS SYSTEMS, INC.  
P.O. BOX 2562  
TAMPA, FL 33601

COPY

Terms:  
Net Cash  
No Discount

Description

TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH MAY 1993. TRANSPORTED BY SABINE PIPELINE CO AND DELIVERED INTO METER # 470-026 - FLORIDA, AT KAPLAN, VERMILLION, LA.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
225,000	225,000	2.0833	468,750.00

Please wire payment within 10 days of receipt to: 7-12-93

Remittance Address: CHEVRON U.S.A., INC. FEIN:25-0527925  
ACCT. # \_\_\_\_\_ ABA  
FIRST NATIONAL BANK OF CHICAGO  
CHICAGO, IL 60673

Contact: VICTORIA LORD

Phone: (510)827-7108

COPY

RECEIVED

JUL 02 1993

ACCOUNTING

01-90-000-232-02-00-0  
RMJ



Chevron U.S.A. Inc.  
Exploration, Land and Production Accounting

# Invoice

**RECEIVED**

**JUN 14 1993**

PEOPLES GAS SYSTEMS, INC.  
P.O. BOX 2562  
TAMPA, FL 33601

**ACCOUNTING**

Terms:  
Net Cash  
No Discount

Attach copy of invoice or refer to invoice number on payment

Invoice Number  
012714-00

Reference <b>GEJE</b>	Invoice Date 06/10/93
--------------------------	--------------------------

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description  
TO INVOICE YOU FOR NATURAL GAS DELIVERED DURING MAY 1993 AT VALERO MTR 444-157.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
335,000	335,000	2.6404	884,550.00

*SEE ATTACHED DETAIL*

Please wire payment within 10 days of receipt to:

*6-21-93*

Remittance Address: CHEVRON U.S.A., INC. FEIN:25-0527925  
ACCT. , ABA  
FIRST NATIONAL BANK OF CHICAGO  
CHICAGO, IL 60673

Contact: GORDON JENSEN

Phone: (510)680-3526

*01-90000-232-02-00-0*  
*RWJ*

# Citrus Industrial Sales Company, Inc.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax (713) 853-1525

## INVOICE

CUSTOMER  
-----  
PEOPLES GAS SYSTEM  
P.O. BOX 2562  
TAMPA, FLORIDA 33601-2562

CUSTOMER 5046

INVOICE NO.: 93050030  
DATE: JUNE 10, 1993  
DUE DATE: JUNE 24, 1993  
CONTRACT NO.: 6103  
CONTRACT DATE: OCTOBER 12, 1992

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF MAY, 1993

DESCRIPTION	MBTU 14.73	MMBTU DRY	RATE	AMOUNT
-------------	---------------	--------------	------	--------

-----  
INTERRUPTIBLE SALES

LETTER PRICE (REFER TO ATTACHED)	988,672	1,022,702		\$1,718,464.80
----------------------------------	---------	-----------	--	----------------

INVOICE TOTALS:	988,672	1,022,702		\$1,718,464.80
-----------------	---------	-----------	--	----------------

SEND REMITTANCE TO: WIRE TRANSFER  
CITRUS INDUSTRIAL SALES COMPANY  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: [REDACTED]  
ABA#: [REDACTED]

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262



*11-90-000-232-02-00-0*  
*Ruz*

RECEIVED

JUN 15 1993

ACCOUNTING

# Citrus Industrial Sales Company, Inc.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax (713) 853-1525

RECEIVED

JUN 14 1993

INVOICE

ACCOUNTING

CUSTOMER 5046

CUSTOMER

PEOPLES GAS SYSTEM  
P.O. BOX 2562  
TAMPA, FLORIDA 33601-2562

INVOICE NO.: 93060003  
DATE: JUNE 10, 1993  
DUE DATE: JUNE 24, 1993  
CONTRACT NO.: 6103  
CONTRACT DATE: OCTOBER 12, 1992

DESCRIPTION	MCF @ 14.73	HMBTU DRY	RATE	AMOUNT
INTERRUPTIBLE SALES				
REVISED - BILLING FOR MAY, 1993	988,672	1,022,702		\$2,447,718.54
REVERSAL - MAY, 1993 BILLING	-988,672	-1,022,702		-\$1,718,464.80
INVOICE TOTALS:				\$729,253.74

SEND REMITTANCE TO: WIRE TRANSFER  
CITRUS INDUSTRIAL SALES COMPANY  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: [REDACTED]  
ABA#: [REDACTED]

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262

01-90-000-232-02-000



**CNG Producing Company**

A **CNG COMPANY**

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

TO: Peoples Gas System Inc.  
111 Madison Street  
Tampa, Florida 33601  
Attn: Gas Payment Division

INVOICE NUMBER: 0593-CT00431

1153

INVOICE DATE: 06/09/93

DUE DATE: 06/24/93

PURCHASER NUMBER: CT00431

INQUIRIES: DIANE SEVERNS  
(504) 593-7192

APPROVED BY: R.A. OALMANN

MONTH	LOCATION	MMBTU	PRICE	AMOUNT
05/93	HENRY HUB\FLA	151,595	\$2.4400	\$369,891.80
05/93	KAPLAN	3,405	\$2.4400	\$8,308.20

*155,000*

**RECEIVED**

JUN 15 1993

ACCOUNTING

*01-90-000-232-02-00-0*

*RWJ*

TO INSURE THAT YOUR PAYMENT IS PROPERLY APPLIED, PLEASE REFERENCE THE INVOICE NUMBER WITH YOUR REMITTANCE.

TOTAL DUE: \$378,200.00

PAYMENT BY WIRE:

PAYMENT BY CHECK:

CNG PRODUCING COMPANY  
CHASE MANHATTAN BANK, N.A.  
NEW YORK, NEW YORK 10081  
ABA NUMBER:  
ACCOUNT NUMBER:

CNG PRODUCING COMPANY  
P.O. BOX 62764  
NEW ORLEANS, LA 70162



MIDCON GAS SERVICES CORP.  
INVOICE

RECEIVED

JUN 14 1993

ACCOUNTING

Invoice: 10645  
Date: 06/09/93  
Terms: DUE ON THE 20TH  
Contract: 28720  
Site Ref No: 54-7078

PEOPLE'S GAS  
ATTN: RON FRINKLEY  
P.O. BOX 2562  
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7511 (PEOPLE'S GAS)				
05/93 NGPL/FGT @ VERMILLI	SALES PRICE	36120	2.380000	85,965.60
05/93 ST HELENA FGT	SALES PRICE	4969	2.010000	9,987.69
05/93 FLORIDA GAS COW ISL	SALES PRICE	29555 2476 30031	2.010000	60,362.31
Site Gas Sales Sub-total:				156,315.60
** TOTAL AMOUNT DUE				156,315.60

*AGS CHECK*  
PLEASE SEND ALL REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 201689  
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS TO: DON HOWARD AT (713) 963-3000  
\*\* IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX SUPPORTING  
DETAIL TO (713) 963-3324 OR INCLUDE WITH PAYMENT.

*01-90-000-232-02-00-0*  
*RHS*



RECEIVED

JUN 10 1993

ACCOUNTING

To: Peoples Gas System, Inc.  
P. O. Box 2562  
Tampa, Florida 33601-2562

Attn: Ray Grimard

Invoice No.: 80-05/93

Invoice Date: 6-8-93

Contract No.: GS-PE-80

Contract Date: 01-01-90

Description	Amount	Unit	Price/ Unit	Total
May 1993 Sales @				
- FGT/Montpelier	210,000	MMBTU	\$2.17	<u>\$455,700.00</u>
Total Due				<u>\$455,700.00</u>

Amount due on receipt or before June 25, 1993.

*Pg 5 CHECK*  
Please Remit To:

Olympic Fuels Company  
P. O. Box 200290  
Dallas, TX 75320-0290

RECEIVED

JUN 10 1993

C:\WP51\INVOICE\PEOPLES

ACCOUNTING

*01-90-000-232-02-00-0*  
*RMG*



Oryx Gas Marketing Company  
 13155 Noel Road  
 Dallas TX 75240-5067  
 PO Box 2880  
 Dallas TX 75221-2880  
 214 715 4000

CURRENT GAS SALES INVOICE

PEOPLES GAS SYSTEMS INC  
 ATTN RON FRINKLEY  
 PO BOX 2562  
 TAMPA

FL 33601

CONTRACT NO 071588  
 INVOICE NO 001862  
 INVOICE DATE 06/15/1993  
 PAYMENT TERMS 25TH DAY OF MONTH  
 PAYMENT METHOD CHECK

REMIT TO ORYX GAS MARKETING CO  
 PO BOX 841576  
 DALLAS TX

75284-1576

RECEIVED

JUN 21 1993

ACCOUNTING

DELIVERY POINT	ACTIVITY DATE	VOLUME	PRICE	AMOUNT
701147 49 MOPS/FGT-REFUGIO/TIV	05/31/1993	58,000 MMBTU	2.4050	139,490.00
INVOICE TOTAL		58,000		\$ 139,490.00

<b>PEOPLES GAS SYSTEM, INC.</b>	
Supplier Invoice	
Volume Variance	- 0 -
Price Variance	- 0 -
APPROVED BY	_____
	_____

01-90-000-232-02-000

*Jay*

THIS INVOICE IS BASED ON CONFIRMED NOMINATIONS

QUESTIONS REGARDING THIS INVOICE SHOULD BE DIRECTED TO GARY BROWNE @ (214) 715-3508

248099 01 - R

RECEIVED



JUN 16 1993

PAGE 1

ORIGINAL INVOICE

PAYMENT BY CHECK:  
 TEXACO GAS MARKETING INC.  
 P.O. BOX 842306  
 DALLAS, TEXAS 75284-2306

*Call  
8. Ann*

CO. *VENCO*  
 INVOICE  
 TO *2562*  
 FROM *2562*

PEOPLES GAS SYSTEMS INC.  
 PO BOX 2562  
 PO BOX 2562  
 TAMPA, FL 33601-2562  
 ATTENTION:

PAYMENT BY WIRE TRANSFER:  
 CHEMICAL BANK NEW YORK, N.Y.  
 ACCT  
 ABA#

*with Suleyman*

INVOICE		DELIVERY	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE	MO/YR		
05930196	06/10/93	05/93	066923	BETSY BORING (713)752-7842 <i>-7796</i>

TERMS  
 PAYMENT DUE ON JUNE 20, 1993

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	KAPLAN-SABINE/FGT	310,000	\$2.7900	\$864,900.00
		TOTAL AMOUNT DUE		\$864,900.00

*01-90-800-232-02-00-0*  
*RVD*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-2154	STATE CODE	BAP# 96-001-001-05	ACCOUNT MANAGER GERALD VERWOLD
----------------------------	------------	-----------------------	-----------------------------------

MAY 93	COL GULF	HUB #519	41	\$2.7058	\$110.94
MAY 93	COL GULF	HUB #519	4,960	\$2.7605	\$13,692.08

5,001

PEOPLES GAS SYSTEM, INC.  
Supplier Invoice

Volume Variance 71 MMBTU  
 Price Variance ~~X~~ \$0.245 FOR ALL  
 APPROVED BY [Signature]

TOTAL 2 INVOICES  
 155,001 MMBTU  
 \$ 381,303.02

REMIT BY WIRE TO:  
 Bankers Trust Company Further Credit:  
 Banque Paribas, New York  
 Account No.  
 ATTN: Kathy Katz  
 Credit to Yuma Gas Corporation  
 Account No.

**TOTAL DUE**

\$13,803.02

REMIT BY CHECK TO:  
 Yuma Gas Corporation  
 P.O. Box 4493  
 Houston, TX 77210

01-90-000-232-02-00-0  
 [Signature]

DIRECT BILLING INQUIRIES TO:  
 DIANE LOPEZ  
 (713) 968-7000



MAY 93

SABINE

FLORIDA/KAPLAN

150,000

\$2,4500

\$367,500.00

REMIT BY WIRE TO:

Bankers Trust Company Further Credit:  
Banque Paribas, New York  
Account No.  
ATTN: Kathy Katz  
Credit to Yuma Gas Corporation  
Account No.

REMIT BY CHECK TO:

Yuma Gas Corporation  
P.O. Box 4493  
Houston, TX 77210

TOTAL DUE

\$367,500.00

01-40-000 232-0200-0  
RWS

DIRECT BILLING INQUIRIES TO:

DIANE LOPEZ  
(713) 968-7000



RECEIVED

MAY 17 1993

MIDCON GAS SERVICES CORP.  
I N V O I C E

ACCOUNTING

Invoice: 10592  
Date: 05/12/93  
Terms: DUE ON THE 20TH  
Contract: 28720  
Site Ref No: 54-7078

PAY ASAP

PEOPLE'S GAS  
ATTN: RON FRINKLEY  
P.O. BOX 2562  
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Adjustments for Site: 54-7511 (PEOPLE'S GAS)				
01/93 NGPL/FGT @ VERMILLI SALES	PRICE	30800	1.950000	60,060.00
03/93 FLORIDA GAS COW ISL SALES	PRICE	15345	2.120000	32,531.40
LESS AMOUNT PREVIOUSLY BILLED:				
01/93 NGPL/FGT @ VERMILLI SALES	PRICE	26100	1.950000	-50,895.00
03/93 FLORIDA GAS COW ISL SALES	PRICE	15492	2.120000	-32,843.04
Site Adjustment Sub-total:				8,853.36
** TOTAL AMOUNT DUE **				8,853.36

INV. 201  
OK  
4210 211  
4450 3-1  
10,000 4-1

PLEASE SEND ALL REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 201689  
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS TO: DON HOWARD AT (713) 963-3113  
\*\* IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX SUPPORTING  
DETAIL TO (713) 963-3324 OR INCLUDE WITH PAYMENT.

PEOPLES GAS SYSTEM, INC.	
Supplier Invoice	
Volume Variance	JAN & MARCH 1993
Price Variance	ADJUSTMENTS
APPROVED BY	WJH

01-90-000-232-02-00-0

RNF

MAY 3, 1993

CO ..... VENDOR 9000797

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

050393  
DUE 5/11

PO ..... DUE  
ATT ..... TRAN  
ENTERED ..... AUTH (5)

INVOICE

APRIL, 1993

TO: PEOPLES GAS  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FLORIDA 33601  
ATTN: ACCOUNTS PAYABLE

**FXED**  
MAY 04 1993  
#Pages .....

COMMODITY TRANSPORTATION CHARGE	\$ 20,145.2561
RESERVATION CHARGE	\$ 39,701. <sup>86</sup> <del>0667</del>
TOTAL AMOUNT DUE METRO DADE COUNTY	\$ 59,847.12

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

WPH  
0190 0002 3202000

558  
0511  
0000