

COMPANY: FL DIV CUC  
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL Through SEPTEMBER

SCHEDULE A-1/MT-A2

Exhibit No. \_\_\_\_\_  
Docket No. 920003-007  
Chesapeake Utilities Corp.  
(AMU-1)  
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PIPELINE	COST OF GAS PURCHASED	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	JUNE 93 AMOUNT	DIFFERENCE \$	ACTUAL	REVISED ESTIMATE	JUNE 93 AMOUNT	DIFFERENCE \$
1 COMMODITY		149,445	0	149,445	0.00	513,080	263,635	149,445	41.10
2 DEMAND		57,740	57,740	0	0.00	233,925	233,925	0	0.00
3 PENALTIES		0	0	0	0.00	0	0	0	0.00
4 PIPELINE REFUND		0	0	0	0.00	(331,717)	(331,717)	0	0.00
5 OTHER PURCHASES - PEAK SHAVING		848	848	0	0.00	1,938	1,938	0	0.00
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)		207,831	58,388	149,445	255.99	415,226	260,781	149,445	56.23
7 TRANSPORTATION SYSTEM SUPPLY		55,889	62,385	(6,496)	-10.41	223,949	230,445	(6,496)	-2.82
8 COMMODITY (Pipeline)		522,604	543,663	(21,059)	-3.87	1,719,800	1,740,959	(21,059)	-1.21
9 COMMODITY (Other)		124,948	124,948	0	0.00	377,981	377,981	0	0.00
10 DEMAND		(7,859)	(7,740)	(119)	1.54	(119)	0	(119)	0.00
11 LESS END-USE CONTRACT (ON BEHALF OF)		24,888	27,054	(2,166)	-8.01	113,739	115,907	(2,166)	-1.87
12 COMMODITY Pipeline		50,913	53,316	(2,403)	-5.07	158,892	161,595	(2,703)	-1.67
13 DEMAND		620,083	642,888	(22,805)	-3.55	2,048,980	2,071,783	(22,803)	-1.10
14 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)		827,914	701,272	126,642	18.08	2,464,206	2,337,564	126,642	5.42
15 TOTAL PIPELINE AND TRANSPORTATION (8+13)		827,914	701,272	126,642	18.08	2,464,206	2,337,564	126,642	5.42
16 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
17 TOTAL COST (14+15)		827,914	701,272	126,642	18.08	2,464,206	2,337,564	126,642	5.42
18 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
19 COMPANY USE		(479)	(403)	(76)	18.86	(1,091)	(1,015)	(76)	7.49
20 COMPANY SALES (18+19 for estimated only)		704,374	616,921	88,053	14.27	2,309,969	2,221,916	88,053	3.98
21 THERMS PURCHASED		408,900	0	408,900	0.00	1,582,159	1,153,259	408,900	35.48
22 COMMODITY		1,888,170	1,888,170	0	0.00	7,675,979	7,675,979	0	0.00
23 DEMAND Billing Determinants		0	0	0	0.00	0	0	0	0.00
24 OVERRUN		0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES		0	0	0	0.00	0	0	0	0.00
26 TOTAL PURCHASED (20+22+23+24)		408,900	0	408,900	0.00	1,582,159	1,153,259	408,900	35.48
27 TRANSPORTATION SYSTEM SUPPLY		3,595,210	4,056,281	(461,051)	-11.37	12,382,900	12,853,951	(461,051)	-3.59
28 COMMODITY (Pipeline) Billing Determinants		2,218,680	2,297,231	(78,551)	-3.42	7,045,480	7,124,051	(78,571)	-1.10
29 COMMODITY (Other)		4,122,330	4,122,330	0	0.00	12,470,480	12,470,480	0	0.00
30 DEMAND Billing Determinants		0	0	0	0.00	0	0	0	0.00
31 OVERRUN		0	0	0	0.00	0	0	0	0.00
32 LESS END-USE CONTRACT (ON BEHALF OF)		1,812,820	1,759,030	(148,210)	-8.31	5,387,085	6,133,295	(148,210)	-2.38
33 COMMODITY Pipeline Billing Determinants		1,069,845	1,759,030	(689,185)	-5.07	5,242,230	5,331,415	(89,185)	-1.67
34 DEMAND Billing Determinants		0	0	0	0.00	0	0	0	0.00
35 TOTAL TRANSPORTATION (27)		2,218,680	2,297,231	(78,551)	-3.42	7,045,480	7,124,051	(78,571)	-1.10
36 TOTAL PIPELINE AND TRANSPORTATION (25+34)		2,627,580	2,297,231	330,329	14.38	8,607,639	8,277,310	330,329	3.99
37 UNACCOUNTED FOR		(2,485)	0	(2,485)	0.00	(6,914)	(4,429)	(2,485)	56.11
38 COMPANY USE		(1,329)	(1,200)	(129)	10.75	(3,570)	(3,441)	(129)	3.75
39 TOTAL THERM SALES (35+36-37 for estimated only)		2,623,746	2,296,031	327,715	14.27	8,597,155	8,269,440	327,715	3.98
40 CENTS PER THERM		38.548	0.000	38.548	0.00	32.844	31.531	1.313	4.16
41 COMMODITY (1/20)		3.058	3.058	0.000	0.00	3.047	3.047	0.000	0.00
42 DEMAND (2/21)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
43 OVERRUN (4/23)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 OTHER PURCHASES (5/24)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
45 TOTAL COST OF GAS PURCHASED (6/25)		50.827	0.000	50.827	0.00	28.560	23.046	5.514	15.34
46 TRANSPORTATION #		1.555	1.538	0.017	1.08	1.807	1.793	0.014	0.80
47 COMMODITY (Pipeline) (7/26)		23.555	23.666	-0.111	-0.47	24.410	24.436	-0.026	-0.11
48 COMMODITY (Other) (8/27)		3.831	3.831	0.000	0.00	3.831	3.831	0.000	0.00
49 DEMAND (9/28)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
50 OVERRUN (10/30)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
51 LESS END-USE CONTRACT (ON BEHALF OF)		1.543	1.538	0.005	0.33	1.900	1.890	0.010	0.53
52 COMMODITY Pipeline (11/31)		3.031	3.031	0.000	0.00	3.031	3.031	0.000	0.00
53 DEMAND (12/32)		27.949	27.985	-0.037	-0.13	29.082	29.082	0.001	0.00
54 TOTAL TRANSPORTATION COST (13/34)		31.536	30.525	1.011	3.21	28.650	28.255	0.395	1.40
55 TOTAL PIPELINE AND TRANSPORTATION ((16+18)/38)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
56 NET UNBILLED (17/36)		38.042	33.583	4.459	7.32	30.540	29.497	1.043	3.60
57 COMPANY USE (18/37)		31.536	30.525	1.011	3.21	28.650	28.255	0.395	1.40
58 TOTAL THERM SALES (53)		1.580	1.580	0.000	0.00	1.580	1.580	0.000	0.00
59 TRUE-UP (E-2)		33.116	32.105	1.011	3.15	30.230	29.835	0.395	1.32
60 TOTAL COST OF GAS (58+57)		1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
61 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)		33.749	32.719	1.030	3.15	30.808	30.405	0.403	1.32
62 TOTAL (58+59)		33.749	32.719	1.030	3.15	30.808	30.405	0.403	1.32
63 REVENUE TAX FACTOR		33.749	32.719	1.030	3.15	30.808	30.405	0.403	1.32
64 PSA FACTOR ADJUSTED FOR TAXES (60x61)		33.749	32.719	1.030	3.15	30.808	30.405	0.403	1.32
65 PSA FACTOR ROUNDED TO NEAREST .001		33.749	32.719	1.030	3.15	30.808	30.405	0.403	1.32

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DOCUMENT NUMBER-DATE  
08101 JUL 28 83  
PROD RECORDS/REPORTING

COMPANY: FL DIV CUC  
ALLOCATED FIRM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL Through SEPTEMBER

SCHEDULE A-1 WP-40

Exhibit No.  
Docket No. 930002700  
Chesapeake Utilities Corp.  
(AMU-1)  
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PIPELINE	COST OF GAS PURCHASED	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	JUNE 93 AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	AMOUNT	DIFFERENCE %
1 COMMODITY		70,519	0	70,519	0.00	355,960	285,441	70,519	24.71
2 DEMAND		40,418	40,418	0	0.00	152,095	152,095	0	0.00
3 PENALTIES		0	0	0	0.00	0	0	0	0.00
4 OVERRUN		0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES - PEAK SHAVING		305	308	(1)	-0.38	1,332	1,333	(1)	-0.09
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)		111,241	40,724	70,517	172.16	281,375	210,857	70,517	33.44
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY (Pipeline)		28,372	29,508	(3,136)	-10.83	165,219	168,354	(3,136)	-1.86
8 COMMODITY (Other)		246,801	257,153	(10,552)	-4.10	1,170,242	1,180,794	(10,552)	-0.89
9 DEMAND		87,484	87,484	0	0.00	252,195	252,195	0	0.00
10 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		11,743	12,797	(1,054)	-8.74	88,619	87,673	(1,054)	-1.20
12 DEMAND		35,429	37,321	(1,892)	-5.07	105,627	107,519	(1,892)	-1.76
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)		313,265	324,007	(10,742)	-3.32	1,395,409	1,406,151	(10,742)	-0.76
14 TOTAL PIPELINE AND TRANSPORTATION (8+13)		424,506	364,731	59,775	16.39	1,676,764	1,617,009	59,775	3.70
15 Second Prior Month Purchase Adj. (OPTIONAL)									
16 TOTAL COST (14+15)		424,506	364,731	59,775	16.39	1,676,764	1,617,009	59,775	3.70
17 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
18 COMPANY USE		(479)	(403)	(76)	18.86	(1,031)	(1,015)	(76)	7.49
19 TOTAL THERM SALES (16+17 for estimated only)		322,653	291,798	40,857	14.00	1,609,751	1,568,894	40,857	2.60
PIPELINE									
20 COMMODITY		192,948	0	192,948	0.00	1,107,167	914,219	192,948	21.11
21 DEMAND Billing Determinants		1,321,719	1,321,719	0	0.00	4,989,514	4,989,514	0	0.00
22		0	0	0	0.00	0	0	0	0.00
23 OVERRUN		0	0	0	0.00	0	0	0	0.00
24 OTHER PURCHASES		0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)		192,948	0	192,948	0.00	1,107,167	914,219	192,948	21.11
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline) Billing Determinants		1,698,472	1,918,611	(222,139)	-11.58	8,008,647	9,030,798	(222,139)	-2.46
27 COMMODITY (Other)		1,046,919	1,087,194	(40,275)	-3.70	4,831,813	4,872,088	(40,275)	-0.83
28 DEMAND Billing Determinants		2,885,631	2,885,631	0	0.00	8,320,495	8,320,495	0	0.00
29		0	0	0	0.00	0	0	0	0.00
30 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline Billing Determinants		781,041	832,021	(70,980)	-8.53	4,356,183	4,429,183	(70,980)	-1.60
32 DEMAND Billing Determinants		1,166,891	1,231,321	(62,430)	-5.07	3,484,878	3,547,308	(62,430)	-1.76
33		0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)		1,046,919	1,087,194	(40,275)	-3.70	4,831,813	4,872,088	(40,275)	-0.83
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)		1,239,867	1,087,194	152,673	14.04	5,938,980	5,765,307	152,673	2.64
36 UNACCOUNTED FOR		(483)	0	(483)	0.00	55,699	56,182	(483)	-0.86
37 COMPANY USE		(1,329)	(1,200)	(129)	10.75	(3,570)	(3,441)	(129)	3.75
38 TOTAL THERM SALES (35+36-37 for estimated only)		1,238,055	1,085,994	152,061	14.00	5,991,109	5,839,048	152,061	2.60
PIPELINE									
39 COMMODITY (1/20)		36.548	0.000	36.548	0.00	32.151	31.222	0.928	2.97
40 DEMAND (2/21)		3.058	3.058	0.000	0.00	3.048	3.048	0.000	0.00
41		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
42 OVERRUN (4/23)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
43 OTHER PURCHASES (5/24)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)		37.654	0.000	37.654	0.00	25.414	23.084	2.350	10.19
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY (Pipeline) (7/26)		1.555	1.538	0.017	1.08	1.676	1.664	0.011	0.61
46 COMMODITY (Other) (8/27)		23.555	23.652	-0.098	-0.41	24.220	24.236	-0.016	-0.07
47 DEMAND (9/28)		3.031	3.031	0.000	0.00	3.031	3.031	0.000	0.00
48		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline (11/31)		1.543	1.538	0.005	0.32	1.968	1.979	0.008	0.41
51 DEMAND (12/32)		3.031	3.031	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)		29.923	29.802	0.120	0.40	28.880	28.861	0.018	0.06
53 TOTAL PIPELINE AND TRANSPORTATION ((16+18)/38)		34.249	33.548	0.702	2.09	27.970	27.676	0.294	1.06
54 NET UNBILLED (17/38)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (18/37)		36.042	33.583	2.459	7.32	30.560	29.497	1.063	3.60
56 TOTAL THERM SALES (53)		34.249	33.548	0.702	2.09	27.970	27.676	0.294	1.06
57 TRUE-UP (E-2)		1.580	1.580	0.000	0.00	1.580	1.580	0.000	0.00
58 TOTAL COST OF GAS (59+57)		35.829	35.128	0.702	2.00	29.550	29.256	0.294	1.01
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/36)									
60 TOTAL (58+59)		35.829	35.128	0.702	2.00	29.550	29.256	0.294	1.01
61 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (80+61)		36.514	35.799	0.715	2.00	30.114	29.615	0.300	1.01
63 PGA FACTOR ROUNDED TO NEAREST .001		36.514	35.799	0.715	2.00	30.114	29.615	0.300	1.01

PIPELINE	COST OF GAS PURCHASED		CURRENT MONTH		JUNE 93		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	AMOUNT	DIFFERENCE %
1 COMMODITY	78,926	0	78,926	0.00	157,120	78,194	78,926	100.94
2 DEMAND	17,322	17,322	0	0.00	81,830	81,830	0	0.00
3 PENALTIES	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	(105,705)	(105,705)	0	0.00
5 OTHER PURCHASES - PEAK SHAVING	341	340	1	0.34	606	605	1	0.19
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	96,590	17,662	78,928	446.66	133,651	54,924	78,928	143.70
TRANSPORTATION SYSTEM SUPPLY								
7 COMMODITY (Pipeline)	29,517	32,677	(3,260)	-10.22	56,730	62,091	(3,260)	-5.41
8 COMMODITY (Other)	276,003	288,510	(10,507)	-3.67	549,558	560,065	(10,507)	-1.88
9 DEMAND	37,484	37,484	0	0.00	125,788	125,788	0	0.00
10 OVERRUN	(7,859)	(7,740)	(119)	1.54	(119)	0	(119)	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
11 COMMODITY Pipeline	13,143	14,257	(1,114)	-7.61	27,120	28,234	(1,114)	-3.95
12 DEMAND	15,184	15,995	(811)	-5.07	53,265	54,077	(811)	-1.50
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	306,818	318,679	(12,061)	-3.76	653,571	665,832	(12,061)	-1.81
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	403,408	336,541	66,867	19.67	787,422	720,555	66,867	9.28
15 Second Prior Month Purchase Adj. (OPTIONAL)								
16 TOTAL COST (14+15)	403,408	336,541	66,867	19.87	787,422	720,555	66,867	9.28
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
18 COMPANY USE	0	0	0	0.00	0	0	0	0.00
19 TOTAL THERM SALES (16+17 for estimated only)	372,321	325,125	47,196	14.52	700,218	653,022	47,196	7.23
20 THERMS PURCHASED								
20 COMMODITY	215,952	0	215,952	0.00	456,992	239,040	215,952	90.34
21 DEMAND	506,451	506,451	0	0.00	2,688,465	2,688,465	0	0.00
22	0	0	0	0.00	0	0	0	0.00
23 OVERRUN	0	0	0	0.00	0	0	0	0.00
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)	215,952	0	215,952	0.00	456,992	239,040	215,952	90.34
TRANSPORTATION SYSTEM SUPPLY								
26 COMMODITY (Pipeline)	1,809,738	2,137,650	(238,912)	-11.18	3,584,253	3,823,165	(238,912)	-6.25
27 COMMODITY (Other)	1,171,741	1,210,037	(38,296)	-3.16	2,213,667	2,251,963	(38,296)	-1.70
28 DEMAND	1,236,939	1,236,939	0	0.00	4,149,985	4,149,985	0	0.00
29	0	0	0	0.00	0	0	0	0.00
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
31 COMMODITY Pipeline	651,779	927,009	(75,230)	-8.12	1,628,902	1,704,132	(75,230)	-4.41
32 DEMAND	500,953	527,709	(26,756)	-5.07	1,757,354	1,784,110	(26,756)	-1.50
33	0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)	1,171,741	1,210,037	(38,296)	-3.16	2,213,667	2,251,963	(38,296)	-1.70
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	1,387,693	1,210,037	177,656	14.68	2,668,659	2,491,003	177,656	7.13
36 UNACCOUNTED FOR	(2,002)	0	(2,002)	0.00	(62,613)	(60,611)	(2,002)	3.30
37 COMPANY USE	0	0	0	0.00	0	0	0	0.00
38 TOTAL THERM SALES (35+36-37 for estimated only)	1,385,691	1,210,037	175,654	14.52	2,606,046	2,430,392	175,654	7.23
39 CENTS PER THERM								
39 COMMODITY (1/20)	36.548	0.000	36.548	0.00	34.532	32.712	1.821	5.57
40 DEMAND	3.058	3.058	0.000	0.00	3.046	3.046	0.000	0.00
41	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
42 OVERRUN (4/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)	44.727	0.000	44.727	0.00	29.418	22.977	6.442	28.04
TRANSPORTATION SYSTEM SUPPLY								
45 COMMODITY (Pipeline) (7/26)	1.555	1.538	0.017	1.06	1.639	1.624	0.015	0.89
46 COMMODITY (Other) (8/27)	23.555	23.678	-0.123	-0.52	24.826	24.870	-0.044	-0.18
47 DEMAND	3.031	3.031	0.000	0.00	3.031	3.031	0.000	0.00
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
50 COMMODITY Pipeline (11/31)	1.543	1.538	0.005	0.33	1.665	1.657	0.008	0.49
51 DEMAND	3.031	3.031	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)	26.185	26.353	-0.168	-0.54	29.524	29.558	-0.033	-0.11
53 TOTAL PIPELINE AND TRANSPORTATION ((16+18)/38)	29.112	27.812	1.300	4.67	30.215	29.648	0.567	1.91
54 NET UNBILLED (17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (18/37)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
56 TOTAL THERM SALES (15)	29.112	27.812	1.300	4.67	30.215	29.648	0.567	1.91
57 TRUE-UP (E-2)	1.580	1.580	0.000	0.00	1.580	1.580	0.000	0.00
58 TOTAL COST OF GAS (56+57)	30.692	29.392	1.300	4.42	31.795	31.228	0.567	1.82
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)								
60 TOTAL	30.692	29.392	1.300	4.42	31.795	31.228	0.567	1.82
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)	31.279	29.954	1.325	4.42	32.403	31.824	0.579	1.82
63 PGA FACTOR ROUNDED TO NEAREST .001	31.279	29.954	1.325	4.42	32.403	31.824	0.578	1.82

FOR THE MONTH OF:

APRIL 93 Through SEPTEMBER 93

 Exhibit No.  
 Cocket No. 930003-00  
 Chesapeake Utilities Corp.  
 (AWV-1)  
 Page \_\_\_\_ of \_\_\_\_

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	JUNE 93 DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST-PIPELINE	207,352	57,983	(149,369)	-72.04%	747,652	538,484	(149,369)	-19.97%
2 PURCHASED GAS COST-TRANSPORTATION	620,082	642,888	22,804	3.69%	2,048,980	2,071,784	22,804	1.11%
2.5 PIPELINE REFUND	0	0	0	0.00%	0	(333,717)	0	0.00%
3 PURCHASED GAS COST-TOTAL (1+2)	827,434	700,869	(126,565)	-15.30%	2,463,115	2,336,550	(126,565)	-5.14%
4 FUEL REVENUES (NET OF REVENUE TAX)	704,974	816,321	(88,053)	-12.49%	2,309,969	2,221,916	(88,053)	-3.81%
5 TRUE UP PROVISION	(46,094)	(46,094)	0	0.00%	(138,282)	(138,282)	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	658,880	570,227	(88,053)	-13.36%	2,171,687	2,083,634	(88,053)	-4.05%
7 TRUE-UP PROVISION FOR PERIOD OVER (UNDER) COLLECTION (LINE 6 - LINE 5)	(168,554)	(130,042)	38,512	-22.85%	(291,428)	(252,918)	38,512	-13.21%
8 INTEREST PROVISION (21)	(336)	(280)	56	-16.65%	(712)	(856)	56	0.00%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(65,594)	(65,594)	0	0.00%	(34,532)	(34,532)	0	0.00%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	46,094	46,094	0	0.00%	138,282	138,282	0	0.00%
11 TOTAL ESTIMATED /ACTUAL TRUE-UP (7+8+9+10)	(188,390)	(149,822)	38,568	-20.47%	(188,390)	(149,822)	38,568	-20.47%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(65,594)	(65,594)	0	0.00%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(188,054)	(149,542)	38,512	-20.48%				
14 TOTAL (12+13)	(253,648)	(215,136)	38,512	-15.18%				
15 AVERAGE (50% OF 14)	(128,824)	(107,568)	19,256	-15.18%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.180%	3.090%	-0.0007	-2.22%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.200%	3.160%	-0.0004	-1.25%				
18 TOTAL (16+17)	6.380%	6.250%	-0.0011	-1.73%				
19 AVERAGE (50% OF 18)	3.180%	3.125%						
20 MONTHLY AVERAGE (19/12 Months)	0.265%	0.260%	-0.005%	-1.73%				
21 INTEREST PROVISION (15x20)	(336)	(280)	56	-16.65%				



NOTE: INCLUDES TRANSPORTATION VOLUMES

	CURRENT MONTH			PERIOD TO DATE		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	102,101	102,762	(661)	-0.65%	429,935	430,646	(661)	-0.15%
2 RESIDENTIAL ANNUAL	1,244	0	1,244	100.00%	5,162	3,918	1,244	24.10%
3 GS COMMERCIAL	293,781	260,779	12,982	4.42%	980,278	947,296	12,982	1.35%
4 GS COMM. LG VOLUME	92,902	93,946	(1,046)	-1.13%	330,912	331,956	(1,046)	-0.32%
5 GS INDUSTRIAL	1,322,507	1,246,675	75,832	5.73%	6,013,292	5,937,460	75,832	1.26%
6 TOTAL FIRM SALES	1,812,515	1,724,164	88,351	4.87%	7,739,629	7,551,278	88,351	1.14%
THERM SALES (INTERRUPTIBLE)								
7 IND. INTERRUPTIBLE	2,486,930	2,330,897	156,033	6.27%	7,518,240	7,362,207	156,033	2.08%
8	0	0	0	0.00%	0	0	0	0.00%
9	0	0	0	0.00%	0	0	0	0.00%
10 TOTAL INT. SALES	2,486,930	2,330,897	156,033	6.27%	7,518,240	7,362,207	156,033	2.08%
11 TOTAL SALES	4,299,445	4,055,061	244,384	5.68%	15,257,869	15,013,485	244,384	1.60%
NUMBER OF CUSTOMERS (FIRM)								
12 RESIDENTIAL	6,765	6,877	(112)	-1.66%	20,824	20,936	(112)	-0.54%
13 RESIDENTIAL ANNUAL	81	0	81	100.00%	246	165	81	32.93%
14 GS COMMERCIAL	750	746	4	0.53%	2,282	2,278	4	0.18%
15 GS COMM. LG VOLUME	22	24	(2)	-9.09%	66	70	(2)	-2.94%
16 GS INDUSTRIAL	35	36	(1)	-2.86%	109	110	(1)	-0.92%
17 TOTAL FIRM SALES	7,653	7,683	(30)	-0.39%	23,529	23,559	(30)	-0.13%
NUMBER OF CUSTOMERS (INT.)								
18 IND. INTERRUPTIBLE	13	13	0	0.00%	39	39	0	0.00%
19 TOTAL INTERRUPTIBLE	13	13	0	0.00%	39	39	0	0.00%
20	0	0	0	0.00%	0	0	0	0.00%
21 TOTAL CUSTOMERS	7,666	7,696	(30)	-0.39%	23,568	23,598	(30)	-0.13%
THERM USE PER CUSTOMER								
22 RESIDENTIAL	15	15	0	0.39%	21	21	0	0.38%
23 RESIDENTIAL ANNUAL	15	0	15	100.00%	21	24	(3)	-13.16%
24 GS COMMERCIAL	392	376	15	3.91%	421	416	5	1.18%
25 GS COMM. LG VOLUME	4,223	3,915	308	7.30%	4,866	4,742	124	2.55%
26 GS INDUSTRIAL	37,786	34,630	3,156	8.35%	55,168	53,977	1,191	2.16%
27 IND. INTERRUPTIBLE	181,302	179,300	12,003	6.27%	192,775	188,775	4,001	2.08%
28	0	0	0	0.00%	0	0	0	0.00%
29	0	0	0	0.00%	0	0	0	0.00%
30 TOTAL	561	527	34	6.05%	647	636	11	1.73%

COMPANY: FL DIV CUC

## CONVERSION FACTOR CALCULATION

SCHEDULE A-5

Exhibit No.  
 Docket No. 93000700  
 Chesapeake Utilities Corp.  
 (AMU-1)  
 Page \_\_\_\_\_ of \_\_\_\_\_

ACTUAL FOR THE PERIOD OF: APR Through SEPT

	APR	MAY	JUNE	JULY	AUG	SEPT
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.026	1.028	1.028			
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.99	14.99	14.99	14.99	14.99	14.99
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04341	1.04544	1.04544	0	0	0

NOTE: INCLUDES TRANSPORTATION VOLUMES

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL - SEPTEMBER	OCTOBER - MARCH	APRIL - SEPTEMBER	OCTOBER - MARCH	APRIL - SEPTEMBER	OCTOBER - MARCH	APRIL - SEPTEMBER	OCTOBER - MARCH
THERM SALES (FIRM)								
1 RESIDENTIAL	429,985	1,141,083	875,137	1,254,205	(245,152)	(113,122)	-36.31%	-9.02%
2 RESIDENTIAL ANNUAL	5,162	18,299	10,133	20,832	(4,961)	(4,333)	-49.01%	-21.00%
3 GS COMMERCIAL	980,278	2,237,718	1,803,848	2,209,816	(883,388)	28,102	-47.34%	1.27%
4 GS COMM. LG VOLUME	330,912	862,262	558,774	1,028,089	(227,882)	(165,827)	-40.78%	-16.13%
5 GS INDUSTRIAL	6,013,292	13,512,978	8,744,348	10,440,505	(2,731,637)	1,072,471	-31.24%	29.47%
6 TOTAL FIRM SALES	7,739,629	17,770,338	11,812,629	14,953,047	(4,073,000)	2,817,291	-34.48%	18.84%
THERM SALES (INTERRUPTIBLE)								
7 IND. INTERRUPTIBLE	7,518,240	16,420,093	17,248,632	18,248,264	(9,730,392)	(1,828,171)	-58.41%	-10.02%
8	0	0	0	0	0	0	0.00%	0.00%
9	0	0	0	0	0	0	0.00%	0.00%
10 TOTAL INT. SALES	7,518,240	16,420,093	17,248,632	18,248,264	(9,730,392)	(1,828,171)	-58.41%	-10.02%
11 TOTAL SALES	15,257,869	34,190,431	29,061,261	33,201,311	(13,803,392)	989,120	-47.50%	2.98%
NUMBER OF CUSTOMERS (FIRM)								
12 RESIDENTIAL	20,824	42,212	40,027	41,778	(19,198)	436	-47.97%	1.04%
13 RESIDENTIAL ANNUAL	246	507	545	590	(299)	(83)	-54.88%	-14.07%
14 GS COMMERCIAL	2,282	4,840	4,526	4,892	(2,244)	(52)	-49.58%	-1.11%
15 GS COMM. LG VOLUME	88	132	138	157	(70)	(25)	-50.72%	-15.92%
16 GS INDUSTRIAL	109	224	223	212	(114)	12	-51.12%	5.88%
17 TOTAL FIRM	23,529	47,715	45,454	47,427	(21,925)	288	-48.24%	0.61%
NUMBER OF CUSTOMERS (INT.)								
18 IND. INTERRUPTIBLE	39	75	78	87	(39)	(12)	-50.00%	-13.79%
19 TOTAL INTERRUPTIBLE	39	75	78	87	(39)	(12)	-50.00%	-13.79%
20	0	0	0	0	0	0	0.00%	0.00%
21 TOTAL CUSTOMERS	23,568	47,790	45,532	47,514	(21,864)	276	-48.24%	0.58%
THERM USE PER CUSTOMER								
22 RESIDENTIAL	21	27	17	30	4	(3)	22.40%	-9.96%
23 RESIDENTIAL ANNUAL	21	32	19	35	2	(3)	12.97%	-8.07%
24 GS COMMERCIAL	421	482	403	471	18	11	4.44%	2.41%
25 GS COMM. LG VOLUME	4,898	8,532	4,049	8,548	817	(16)	20.18%	-0.25%
26 GS INDUSTRIAL	55,158	60,328	39,215	49,248	15,953	11,078	40.88%	22.49%
27 IND. INTERRUPTIBLE	192,775	218,935	221,138	209,750	(28,361)	9,184	-12.83%	4.38%
28 TRANSPORTATION	0	0	0	0	0	0	0.00%	0.00%
29	0	0	0	0	0	0	0.00%	0.00%
30 TOTAL	647	715	638	699	9	17	1.43%	2.38%



COMPANY FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P (1)

Exhibit No. \_\_\_\_\_  
Docket No. 930003-GU  
Chesapeake Utilities Corp.  
(AWY-1)  
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MONTH	ACTUAL FOR THE PERIOD OF:		TYPE SCHEDULE	APRIL SYSTEM SUPPLY	Through END USE	SEPTEMBER TOTAL THERMS PURCHASED	COMMODITY COST/PIPELINE	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM	
	PURCHASED FROM	PURCHASED FOR									
1 JUNE	BRING		FTS-1	453,040		453,040	6,990.41	13,731.64	106,382.00	28.05140	
2 JUNE	ENTRADE		FTS-1	485,150		485,150	7,485.88	14,704.90	113,954.40	28.06249	
3 JUNE	MG		FTS-1	438,840		438,840	6,740.44	13,240.82	102,600.00	28.08088	
4 JUNE	MG		FTS-1	438,940		438,940	6,772.84	13,304.27	107,147.70	28.98456	
5 JUNE	MG		FTS-1	355,830		355,830	5,490.48	10,785.21	83,584.80	28.06409	
6						0	0.00	0.00		0.00000	
7						0	0.00	0.00		0.00000	
8						0	0.00	0.00		0.00000	
9						0	0.00	0.00		0.00000	
10						0	0.00	0.00		0.00000	
11						0	0.00	0.00		0.00000	
12											
13	SUB TOTAL TRANSPORTATION			2,169,800	0	2,169,800	33,480.01	65,766.84	513,648.90	28.24864	
14	PLUS/MINUS COMMODITY COST ON IMBALANCE						(2,485.16)				
15	ADD DEMAND CHARGES FOR UNDERUTILIZED CAPACITY BY FL. DIV.							10,296.16			
16	LESS DEMAND CHARGES COLLECTED FOR UNUSED CAPACITY BY CUST.							(1,728.43)			
17	LESS FGT DISCOUNT ON ITS-1										
18	PLUS COMMODITY ADJUSTMENTS (PRIOR PD CORRECTIONS)						7.89				
19											
20	TOTAL TRANSPORTATION COSTS			2,169,800	0	2,169,800	31,002.74	74,334.37	513,648.90	28.52733	

(1) THERE ARE NO DEMAND CHARGES ON ITS-1

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P (2)

Exhibit No. \_\_\_\_\_  
Docket No. 930003-GU  
Chesapeake Utilities Corp.  
(AMV-1)  
Page \_\_\_\_ of \_\_\_\_

ACTUAL FOR THE PERIOD OF:		APRIL		Through		SEPTEMBER				TOTAL
MONTH	TRANSPORTED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	THERMS TRANSPORTED	COMMODITY COST/PIPELINE	DEMAND COST	COMMODITY COST/SUPPLIER	CENTS PER THERM	
1 JUNE	MASTER CONTAINER	CUC-FIRM		92,400	92,400	1,425.73	2,800.84		4.57400	
2 JUNE	IMC NEW WALES	CUC-INTERR		873,360	873,360	13,475.94	26,471.54		4.57400	
3 JUNE	FLORIDA DISTILLERS	CUC-INTERR		185,000	185,000	2,545.85	5,001.15		4.57400	
4 JUNE	ALUMAX	CUC-FIRM		388,960	388,960	5,970.79	13,457.64		5.02079 *	
5 JUNE	ST. JOE PAPER	CUC-FIRM		30,000	30,000	482.90	969.30		4.57400	
6 JUNE	FLORIDA BRICK	CUC-FIRM		65,100	65,100	1,084.49	1,973.18		4.57400	
7 JUNE	WESTVACO	FGT - ITS		3,279	3,279				0.00000	
8 JUNE	FLORIDA DISTILLERS	FGT - ITS		59,500	59,500				0.00000	
9									0.00000	
10									0.00000	
11									0.00000	
12	SUB TOTAL TRANSPORTATION			1,675,639	1,675,639	24,885.81	50,613.45	0	4.50554	
13										
14										
15	ADD COMMODITY ADJUSTMENT (CORR. TO CUST BILLS)									
16										
17	TOTAL TRANSPORTATION COSTS			1,675,639	1,675,639	24,885.81	50,613.45	0.00	4.50554	

\* CUSTOMER DID NOT UTILIZE ALL OF ITS CONTRACTED CAPACITY,  
STILL PAID THE DEMAND CHARGES

07/26/93 FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
JUNE 93  
ACTUAL

FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
JUNE 93  
J-14 JOURNAL ENTRY

Exhibit No. \_\_\_\_\_  
Docket No. 930003700  
Chesapeake Utilities Corp.  
(AMV-1)  
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G SERVICE	BILLING DETERMINANTS (THERMS)	RATE	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
1	0-1	0.03058	57,740.24	57,740.24		80420	57,740.24
2	COMMODITY - FIRM	0.36651	147,765.84	147,765.84		80410	147,765.84
3	COMMODITY - FIRM BILLING ADJ	0.29258	1,678.88	1,678.88		80410	1,678.88
4	COMMODITY - FIRM BILLING ADJ		0.00	0.00		80410	0.00
5	COMMODITY - P.I.S.		0.00	0.00		80411	0.00
6	COMMODITY - P.I.S. BILLING ADJ		0.00	0.00	0.00	80411	0.00
7	INTEREST CHARGES		0.00	0		431	0.00
8	FGT PIPELINE REFUND		0.00	0.00		VARIOUS	0.00
9						80410	0.00
10							
11	SUBTOTAL G SERVICE		207,184.74	207,184.74	0.00	G SERVICE	207,184.74
FTS - 1 SERVICE							
12	0-1	0.03031	124,947.82	124,947.82		80450	124,947.82
13	COMMODITY	0.01543	55,880.87	55,880.87		80440	55,880.87
14	CITY-GATE COG	0.23873	513,648.90	513,648.90		80415	513,648.90
14.1	PRIOR MONTH BILLING ADJUSTMENTS	0.18328	8,954.87	8,954.87		80415	8,954.87
15	5/93 ADJUSTMENT FGT	0.01538	(405.28)	(405.28)		80440	(405.28)
16	PRIOR MONTH PENALTIES COLLECTED FROM CUST/SUPPLIER		(7,859.39)	(7,859.39)		80480	(7,859.39)
17	SUBTOTAL FTS - 1 SERVICE		695,167.61	695,167.61	0.00	FTS - 1 SERVICE	695,167.61
ITS - 1 SERVICE							
18	COMMODITY	0.04047	384.23	0.00	384.23	80441	384.23
19	CITY-GATE COG	0.00000	0.00	0.00	0.00	80416	0.00
20	ITS ADJUSTMENT 5/93	0.04042	48.90	0.00	48.90	80441	48.90
			0.00	0.00	0.00	80441	0.00
21	SUBTOTAL ITS		413.13	0.00	413.13	ITS	413.13
22	TOTAL COST OF GAS		902,765.48	902,352.35	413.13	TOTAL GAS COSTS	902,765.48
PURCHASES AND TRANSPORTATION FOR OTHERS							
23	G SERVICE-FIRM		408,900	408,900		LESS INTEREST	0.00
24	G SERVICE-INTERRUPTIBLE		0	0		LESS END USE CREDITS	(75,499.25)
25	FIRM TRANSPORTATION PURCHASES		2,218,680	2,218,680		SUB-TOTAL	827,266.23
26	INTERR. TRANSPORTATION-PURCH		0	0		ADD PEAK SHAVING	648.00
27	SUBTOTAL SYSTEM SUPPLY PURCHASES		2,627,580	2,627,580	0.00	TOTAL COSTS TO RECOVER	827,914.23
28	FIRM TRANSP. FOR OTHERS-ON FGT		1,612,820	1,612,820	0.00		
29	INTERR. TRANSP. FOR OTHERS-ON FGT		82,879	82,879	0.04590		
30	TOTAL PURCH. AND DELIV. TO OTHERS		4,303,259	4,303,259			
G PURCHASES AND ALLOCATED TRANSPORTATION							
31	G SERVICE-FIRM		408,900	408,900			
32	G SERVICE-INTERRUPTIBLE		0	0			
33	FIRM TRANSPORTATION - ALLOCATED		3,621,500	3,621,500			
34	INTERR. TRANSPORTATION-ALLOC.		69,400	69,400			
35	TOTAL ALLOCATED BY FGT		4,099,800	4,099,800			
36	OVER/(UNDER) TENDER		203,459	203,459			

Line 2, 1  
" 6, 20  
" 6, 27

Lines 7, 28  
" 7, 26  
" 8, 27  
" 8, 27  
" 7, 26  
" 10

Lines 9, 26  
" 7, 26

Lines 11, 12

" 5

" 16

ck total

TRANSPORTATION FOR OTHERS	THERMS	DEMAND CHARGE BILLED	COMMODITY CHARGE BILLED	PIPELINE REFUND	TOTAL
<b>1 FIRM ON FGT:</b>					
2 WASTER CONTAINER	92,400	2,800.64	1,425.73		4,226.37
3 TMC NEW WALES	873,360	26,471.54	13,475.94		39,947.48
4 FLORIDA DISTILLERS	185,000	5,001.15	2,545.95		7,547.10
5 ALUMAX	386,960	13,457.64	9,970.79		19,428.43
6 ST. JOE PAPER	30,000	909.30	482.90		1,372.20
7 FLORIDA BRICK	85,100	1,973.18	1,004.49		2,977.67
<b>8 SUBTOTAL FIRM TRANSP. ON FGT</b>	<b>1,612,820 (A)</b>	<b>50,613.45</b>	<b>24,885.80</b>	<b>0.00</b>	<b>75,499.25</b>
<b>9 INTERRUPTIBLE ON FGT:</b>					
10 WESTVACO	3,379				0.00
11 FLORIDA DISTILLERS	59,500				0.00
12					0.00
13					0.00
14					0.00
<b>15 SUBTOTAL INT. TRANSP. ON FGT</b>	<b>62,879 (B)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>16 TOTAL TRANSPORTATION FOR OTHERS</b>	<b>1,675,699</b>	<b>50,613.45</b>	<b>24,885.80</b>	<b>0.00</b>	<b>75,499.25</b>

A-VMT-AO, Line 12      " Line 11

(A) Sch. A-VMT-AO, Line 31

(B) Not included on A-1 Since FGT Bills Customers  
 Directly for Commodity Charge.

PRODUCER	RECEIPT POINT	GROSS NOMINATED	NET DELIVERED	INVOICE \$ AMOUNT	TRANS. COSTS	TOTAL COSTS	WACOB
1 BRINO	NGPL VEN	488,500	452,040	108,282.00	6,090.41	112,352.41	\$0.250204
2 ENTRAGE	CSX PIT	493,000	485,150	112,954.40	7,405.06	121,440.28	\$0.250215
3 MG	ENGIN/L CHAN	450,000	438,840	102,600.00	8,740.44	109,340.44	\$0.250299
4 MG	UGPL PI HEL	452,100	438,940	107,147.70	8,772.84	113,920.54	\$0.250298
5 MG	GONZALEZ #1	386,000	355,820	83,504.80	5,490.48	89,075.28	\$0.250231
6 MG	MG INJURIA & COL/LYOS	52,450	47,920	8,920.00	0.00	8,920.00	\$0.000000
7 MG	MG INJURIA & COL/LYOS	52,450	47,920	8,920.00	0.00	8,920.00	\$0.000000
8 MG	MG INJURIA & COL/LYOS	52,450	47,920	8,920.00	0.00	8,920.00	\$0.000000
9 MG	MG INJURIA & COL/LYOS	52,450	47,920	8,920.00	0.00	8,920.00	\$0.000000
10 MG	MG INJURIA & COL/LYOS	52,450	47,920	8,920.00	0.00	8,920.00	\$0.000000
11							
12							
13 TOTAL TRANSPORTATION		2,198,800	2,188,800	512,648.90	32,480.01	547,128.91	\$0.252156
		2,225,000	2,198,800	512,648.90	32,480.01	547,128.91	\$0.252156

LT 27  
8-1/17-82  
11  
52,450.00  
2,198,800



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER S135

### CUSTOMER

-----  
CHESAPEAKE UTILITIES CORP.  
ATTN: ACCOUNTS PAYABLE  
P. O. BOX 960  
WINTER HAVEN, FL 33882

INVOICE NO.: 93060001  
DATE: JUNE 30, 1993  
DUE DATE: JULY 10, 1993  
CONTRACT NO.: 004258  
CONTRACT DATE: NOVEMBER 1, 1989

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JUNE, 1993

110189

DESCRIPTION	MCF @	THERM	RATE	AMOUNT
	14.73	DRY		

### FIRM

D-1 DEMAND CHARGE		1,888,170	\$ .03058	\$57,740.24
-------------------	--	-----------	-----------	-------------

### INVOICE TOTALS:

\$57,740.24

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER 5135

### CUSTOMER

-----  
CHESAPEAKE UTILITIES CORP.  
ATTN: ACCOUNTS PAYABLE  
P. O. BOX 960  
WINTER HAVEN, FL 33882

INVOICE NO.: 93060090  
DATE: JULY 10, 1993  
DUE DATE: JULY 20, 1993  
CONTRACT NO.: 004258  
CONTRACT DATE: NOVEMBER 1, 1989

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JUNE, 1993

110189

DESCRIPTION	MCF @ 14.73	THERM		AMOUNT
		DRY	RATE	
FIRM COMMODITY	39,214	403,170	\$ .36651	\$147,765.84
FIRM COMMODITY-MARCH 1993 ADJ	-63,627	-648,960	\$ .29296	-\$190,119.32
FIRM COMMODITY-MARCH 1993 ADJ	64,127	654,690	\$ .29296	\$191,797.98

INVOICE TOTALS:

39,714

408,900

\$149,444.50

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
INVOICE NO: 6892 06-3-00063  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

CHESAPEAKE UTILITIES CORP.  
CENTRAL FLORIDA GAS CO.  
P. O. BOX 960  
WINTERHAVEN, FL 33882

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT#  
NCNB ROUTING #  
CHARLOTTE, NC 00000

DATE: 06/30/93  
DUE DATE: 07/10/93  
CONTRACT NUMBER: F-03258/3969  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003969

POINT DESCRIPTION

000000 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	06/93	A	D	412,233	.30310000	124,947.82
Subtotal:				412,233		124,947.82

Net Amount Due: \$124,947.82

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate





# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

CHESAPEAKE UTILITIES CORP.  
CENTRAL FLORIDA GAS CO.  
P. O. BOX 960  
WINTERHAVEN, FL 33882

PLEASE REFERENCE Page: 1  
INVOICE NO: 6987 06-3-00063  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT#  
NCNB ROUTING #  
CHARLOTTE, NC 00000

DATE: 07/10/93  
DUE DATE: 07/20/93  
CONTRACT NUMBER: I-03460/004098  
CONTRACT DATED: 03/01/91  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

## ITS - MARKET

POINT DESCRIPTION  
016192 CFG - BARTOW  
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016192	05/93	A	C	3,892-	.40420000	1,573.15-
999999/016192	05/93	A	C	4,013	.40420000	1,622.05
Subtotal:				121		48.90

Net Amount Due: \$48.90 ✓

## RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

CHESAPEAKE UTILITIES CORP.  
CENTRAL FLORIDA GAS CO.  
P. O. BOX 960  
WINTERHAVEN, FL 33882

PLEASE REFERENCE Page: 1  
INVOICE NO: 6968 06-3-00063  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT#  
NCNB ROUTING #  
CHARLOTTE, NC 00000

DATE: 07/10/93  
DUE DATE: 07/20/93  
CONTRACT NUMBER: F-03258/3969  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003969

### POINT DESCRIPTION

016187 CFG - WINTER HAVEN  
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016187	06/93	A	C	362,156	.15430000	55,880.67
Subtotal:				362,156		55,880.67

Net Amount Due: \$55,880.67

### RATE TYPE

C = Commodity	D = Demand	F = Fuel	Q = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER CREDIT MEMO

CHESAPEAKE UTILITIES CORP.  
CENTRAL FLORIDA GAS CO.  
P. O. BOX 960  
WINTERHAVEN, FL 33882

PLEASE REFERENCE Page: 1  
INVOICE NO: 6985 06-3-00063  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT#  
NCNB ROUTING #  
CHARLOTTE, NC 00000

DATE: 07/10/93  
DUE DATE: 07/20/93  
CONTRACT NUMBER: F-03258/3969  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003969

POINT	DESCRIPTION					
016192	CFG - BARTOW					
999999	WESTERN DIVISION RECEIPTS					
PATH	POINTS	EST/	RATE	VOLUME	RATE	AMOUNT
RECPT/DELVY	MONTH	ACT	TYPE			
999999/016192	05/93	A	C	381,909-	.15380000	58,737.60-
999999/016192	05/93	A	C	379,274	.15380000	58,332.34
Subtotal:				2,635-		405.26-
					Net Amount Due:	\$405.26-

## RATE TYPE

C = Commodity      D = Demand      F = Fuel      G = Production & Gathering      I = Interest  
L = Inline Transfer      M = Administration Fee      O = Overrun      P = Penalty      X = FERC Filing      Z = Uncount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

CHESAPEAKE UTILITIES CORP.  
CENTRAL FLORIDA GAS CO.  
P. O. BOX 960  
WINTERHAVEN, FL 33882

PLEASE REFERENCE Page: 1  
INVOICE NO: 6981 06-3-00063  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT#  
NCNB ROUTING #  
CHARLOTTE, NC 00000

DATE: 07/10/93  
DUE DATE: 07/20/93  
CONTRACT NUMBER: I-03460/004098  
CONTRACT DATED: 03/01/91  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

## ITS - MARKET

POINT DESCRIPTION  
016192 CFG - BARTOW  
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016192	06/93	A	C	900	.40470000	364.23
Subtotal:				900		364.23
Net Amount Due:						\$364.23

## RATE TYPE

C = Commodity      D = Demand      F = Fuel      G = Production & Gathering      I = Interest  
L = Inline Transfer      N = Administration Fee      O = Overrun      P = Penalty      X = FERC Filing      Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



Date processed: July 2, 1993

In Account With:

Chesapeake Utilities Corporation  
1015 6th Street, N.W.  
P.O. Box 960  
Winter Haven, FL 33882

Invoice: 60158

Subject: Natural Gas Purchases  
for the month of  
June 1993

Facility: CHES UTILITIES

Invoice Based Upon the Following:

Description

FOB: FGT

Volume	Unit Price	Total Price
49980 MD	\$ 2.280	\$ 113,954.40

Total Amount Due: \$ 113,954.40

\*\* (M:MHBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:  
EnTrade Corporation  
P.O. Box 360127  
Pittsburgh, PA 15251-6127

Direct Billing Inquiries To:

EnTrade Corporation  
The Springs Office Building  
950 Breckenridge Lane  
Louisville, KY 40207-4674  
(502) 894-3100 Telephone  
Attn: Customer Accounting

Please provide invoice number with remittance.



MG NATURAL GAS CORP.  
 1000 LOUISIANA  
 SUITE 6600  
 HOUSTON, TEXAS 77002

(713) 227-9990  
 FAX (713) 227-1322

# GAS UTILITY INVOICE

INVOICE DATE: 07/02/93

Ref.: 1929

TO: Chesapeake Utilities Corporation  
 ATTN: Sam Sessa  
 P.O. Box 960  
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.  
 IN C/O

Texas Commerce Bank  
 P.O. Box 200915  
 Houston, TX 77216-0915  
 Acct. No.: 00100893958

Wire Instructions:  
 Texas Commerce Bank, Houston  
 ABA No.:  
 Acct. No.:

INVOICE NO: 00112\*199306  
 PLANT SERVICED

Terms: Net due 15 days after receipt.  
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[ Commodity ]					
JUN 1993	FGT	16333	45,000	2.2800	\$102,600.00
JUN 1993	FGT	59003	36,660	2.2800	\$83,584.80
JUN 1993	FGT	10109	45,209	2.3700	\$107,145.33

NOTES:

Amount Due: \$293,330.13

SS

For questions regarding this account please contact: Ron Gaskey

# BRING

CHESAPEAKE UTILITIES CORP.  
MR. SAN SESSA  
P. O. BOX 960  
WINTER HAVEN, FL 33882

Date: 01-JUL-93  
Invoice: 061993.000208  
Prod Month: June 1993

## SALES INVOICE

Pipeline	Delivery Point	Meter	Volume MMBTU Dry	Price	Amount
FLA	ZONE 2		24,990.0	2.2800	\$56,977.20
NNG	TIVOLI/FLORIDA	#611	21,660.0	2.2800	\$49,384.60

TOTAL: 46,650.0 \$106,362.00 *SS*

Terms: By wire transfer 10 days net of invoice.

Contacts: GAS CONTROL - VOLUMES  
ACCOUNTING

Phone: (713) 622-4170  
Phone: (713) 297-9564

Wire Transfer to:

Mail Checks to:

CHEMICAL BANK (BROOKLYN, NEW YORK)  
ABA #  
FOR FURTHER CREDIT TO:  
BROOKLYN INTERSTATE NATURAL GAS  
ACCOUNT #

BRING Lock Box  
P.O. Box 5667  
New York, New York 10087-5667

Sent to: CHESAPEAKE UTILITIES CORP.  
FAX#: (813) 294-3895

115  
211  
BROOKLYN INTERSTATE NATURAL GAS CORP.



MG NATURAL GAS CORP.

1000 LOUISIANA  
SUITE 6600  
HOUSTON, TEXAS 77002

(713) 227-9990  
FAX (713) 227-1322

# GAS UTILITY INVOICE

INVOICE DATE  
6/21/92

Ref.: 1929

TO:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, FL 33882-0960  
Attn.: Sam Sessa

REMIT TO: MG NATURAL GAS CORP.  
IN C/O

Texas Commerce Bank  
P.O. Box 200915  
Houston, TX 77210-0915  
Acct. No.:

Wire Instructions:  
Texas Commerce Bank, Houston  
ABA No.:  
Acct. No.:

INVOICE NO.
0206520
PLANT SERVICED

Terms: Net due on or before 6/21/92.  
Interest will be charged on late payment.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
DEC 92	FGT	Imbalance - makeup	1364	2.335000	3,181.91
FEB 93	FGT	Imbalance - makeup	697	1.610000	1,113.08
JUL 92	FGT	Imbalance - makeup	-31	1.556000	(48.24)
NOV 92	FGT	Imbalance - makeup	2481	1.556000	3,865.10
OCT 92	FGT	Imbalance - makeup	-2481	1.556000	(3,865.10)
OCT 92	FGT	Imbalance - makeup	873	1.556000	1,358.39
OCT 92	FGT	Imbalance - makeup	1629	1.556000	2,629.08
SEP 92	FGT	Imbalance - makeup	451	1.556000	701.76
			50430		8968.01
			x.97		
			48,920		

NOTES:

Total Due: 8,968.01

FOR QUESTIONS REGARDING THIS ACCOUNT PLEASE CONTACT: RON GASKEY  
9 FORMERLY BISHOP PIPELINE CORPORATION

PLEASE RETURN COPY WITH YOUR REMITTANCE





# Natural Gas Pipeline Company of America

A MIDCON CORP COMPANY

701 East 22nd Street  
Lombard, Illinois 60148-5072  
(708) 691-3383

TWX 910-991-5091 (NGPL TW)  
TLX 28-0636 (NGPLTL)

CHESAPEAKE UTILITIES CORP.  
ATTN: SAM SESSA  
FLORIDA DIVISION  
P.O. BOX 960  
WINTER PARK, FLORIDA 33882-0960

INVOICE RENDERED ON JUNE 21, 1993

PAYMENT DUE ON JULY 2, 1993

INVOICE NO. 0693--0000

Please send all Remittance to: Natural Gas Pipeline Company of America  
P.O. Box 75284  
Chicago, Illinois 60675-5284

Description	Volume	Price Per	Amount
<p>FOR NATURAL GAS IS-1 SALE</p> <p>DECEMBER, 1992</p> <p>** INTEREST CHARGEABLE FOR LATE **  ** PAYMENT WILL BE ASSESSED SUB- **  ** SUBJECT TO PARAGRAPH 8 OF THE **  ** GENERAL TERMS &amp; CONDITIONS **  ** OF NATURAL'S FERC GAS TARIFF **  ** VOLUME I. **</p> <p>FOR INFORMATION CONCERNING THIS ACCOUNT, CALL DINA BENNETT AT (708) 691-3364</p> <p>The 24,608 MMBtus is the over production by Gasmark for Dec 92. Volume reallocated by NGPL + FGT. The 24,609 was received as imbalance resolution during May 93.</p>	<p>24,608</p>	<p>\$2.1900</p> <p>hooked (593) difference 6/93</p>	<p>\$53,891.52 <sup>24/9</sup></p> <p>OKSS</p> <p>53904.66</p> <p>\$ &lt;13,141</p>



Oryx Gas Marketing Company  
 13155 Noel Road  
 Dallas TX 75240-5067  
 PO Box 2880  
 Dallas TX 75221-2880  
 214 715 4000

CURRENT GAS SALES INVOICE

CHESAPEAKE UTILITIES  
 CORPORATION  
 PO BOX 1769  
 350 S QUEEN STREET  
 DOVER

DE 19903-0415

CONTRACT NO 070411  
 INVOICE NO 001837  
 INVOICE DATE 06/15/1993  
 PAYMENT TERMS 25TH DAY OF MONTH  
 PAYMENT METHOD WIRE

REMIT TO ORYX GAS MARKETING CO  
 NATIONSBANK  
 ABA - DALLAS  
 FC: ORYX GAS MARKETING CO  
 ACCOUNT  
 PLEASE WIRE TO ABOVE TX  
 THANK YOU

ATTENTION T.J. HOLT

DELIVERY POINT	ACTIVITY DATE	VOLUME	PRICE	AMOUNT
701147 49 MOPS/FGT-REFUGIO/TIV	05/31/1993	4,000 MMBTU	2.6500	10,600.00
701240 49 TRANSCO/FGT/ST. HELE	05/31/1993	27,008 MMBTU	2.6500	71,571.20
INVOICE TOTAL		31,008	4	82,171.20

THIS INVOICE IS BASED ON CONFIRMED NOMINATIONS

QUESTIONS REGARDING THIS INVOICE SHOULD BE DIRECTED TO MARILYN MCFATRIDGE @ (214) 715-3555

238647 01 - R