

# DECLASSIFIED

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)  
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Docket No. 930003-GU  
Submitted for filing  
July 29, 1993

## CONFIDENTIAL INFORMATION

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Company: St. Joe Natural Gas Company, Inc.  
Subject: Cost of Gas Purchases  
Period: June 1 - 30, 1993  
No. of Pages: 1

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DOCUMENTS INCLUDED	PERIOD	PAGE NO.
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All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPANY: St. Joe Natural Gas Co.      COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE      REVISED      SCHEDULE A - THERM

ESTIMATED FOR THE PERIOD OF:		APRIL		Through		SEPTEMBER				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
PIPELINE	COST OF GAS PURCHASED -----	CURRENT MONTH:		JUNE		PERIOD TO DATE		DIFFERENCE		
		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
1	COMMODITY	73,848	64,465	9,383	0.15	300,270	290,887	9,383	3.2	
2	DEMAND	23,904	23,904	0	0.00	72,344	72,344	0	0.00	
3	Tariff Refund(see attach)	(13,030)	(13,030)	0	0.00	(197,668)	(197,668)	0	0.00	
4	OVERRUN	0	0	0	ERR	0	0	0	ERR	
5	OTHER PURCHASES(INTERRUPTIBLE)	0	0	0	ERR	11,409	11,409	0	0.00	
6	TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	84,722	75,340	9,383	12.45	186,355	176,972	9,383	5.30	
TRANSPORTATION SYSTEM SUPPLY										
7	COMMODITY (Pipeline ) 19423+34526	53,949	53,772	177	0.33	148,550	148,374	177	0.12	
8	COMMODITY (Other) (-608+63738+84922-1252-2635+1102+169248	349,549	349,711	(162)	-0.05	1,086,853	1,087,015	(162)	-0.01	
9	DEMAND +35035)	38,145	38,154	(9)	-0.02	115,716	115,725	(9)	-0.01	
10	OVERRUN + PENALTY 202.39-158.8-215.74-883.46-564.25	(1,620)	0	(1,620)	ERR	(1,822)	(202)	(1,620)	800.37	
LESS END-USE CONTRACT (ON BEHALF OF)										
11	COMMODITY Pipeline & Penalty 472840*.01543	7,296	7,296	0	0.00	21,264	21,264	0	0.00	
12	DEMAND 477000*.03031	14,458	14,458	0	0.00	43,856	43,856	0	0.00	
13	TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	418,270	419,884	(1,614)	-0.38	1,284,178	1,285,792	(1,614)	800.37	
14	TOTAL PIPELINE AND TRANSPORTATION (6+13)	502,992	495,223	7,768	1.57	1,470,533	1,462,764	7,768	0.53	
15	Second Prior Month Purchase Adj. (OPTIONAL)		0							
16	TOTAL COST (14+15)	502,992	495,223	7,768	1.57	1,470,533	1,462,764	7,768	0.53	
17	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
18	COMPANY USE	18	0	18	ERR	50	32	18	57.10	
19	TOTAL REVENUE SALES (16+17-18 for estimated only)	498,660	495,223	3,436	0.69	1,462,888	1,459,452	3,436	0.24	
THERMS PURCHASED										
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PIPELINE										
20	COMMODITY	201,490	175,890	25,600	14.55	936,664	911,064	25,600	2.81	
21	DEMAND	781,680	781,680	0	0.00	2,371,090	2,371,090	0	0.00	
22		0	0	0	ERR	0	0	0	ERR	
23	OVERRUN	0	0	0	ERR	0	0	0	ERR	
24	OTHER PURCHASES(INTERRUPTIBLE)	0	0	0	ERR	35,470	35,470	0	0.00	
25	TOTAL PURCHASED (20+22+23+24)	201,490	175,890	25,600	14.55	972,134	946,534	25,600	2.70	
TRANSPORTATION SYSTEM SUPPLY										
26	COMMODITY (Pipeline) 783780+1258800	2,042,580	2,038,570	4,010	0.20	5,968,680	5,964,670	4,010	0.07	
27	COMMODITY (Other) (402600-5640-12200+10300+759750	1,633,410	1,633,410	0	0.00	4,786,570	4,786,570	0	0.00	
28	DEMAND +170900-3800+311500)	1,258,500	1,258,800	(300)	-0.02	3,817,750	3,818,050	(300)	-0.01	
29		0	0	0	ERR	0	0	0	ERR	
30	OVERRUN & PENALTY 5470-4880-6630-27150-15250	(48,440)	0	(48,440)	ERR	(53,910)	(5,470)	(48,440)	885.56	
LESS END-USE CONTRACT (ON BEHALF OF)										
31	COMMODITY Pipeline	472,840	472,840	0	0.00	1,381,010	1,381,010	0	0.00	
32	DEMAND	477,000	477,000	0	0.00	1,446,900	1,446,900	0	0.00	
33	PENALTY	0	0	0	ERR	0	0	0	ERR	
34	TOTAL TRANSPORTATION (26+30)-(31+33)	1,569,740	1,565,730	4,010	0.26	4,587,670	4,583,660	4,010	0.09	
35	TOTAL PIPELINE AND TRANSPORTATION (25+34)	1,771,230	1,741,620	29,610	1.70	5,559,804	5,530,194	29,610	0.54	
36	NET UNBILLED	0	0	0	ERR	0	5,530,194	(5,530,194)	-100.00	
37	COMPANY USE	66	0	66	ERR	196	129	66	51.16	
38	TOTAL THERM SALES (35+36-37 for estimated only)	1,755,930	1,741,620	14,310	0.82	5,508,929	5,494,618	14,310	0.26	

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

# REVISED CONFIDENTIAL

CENTS PER THERM

PIPELINE										
39	COMMODITY	(1/20)	0.36651	0.36651	0.00000	0.00	0.32057	0.31928	0.00129	0.40
40	DEMAND	(2/21)	0.03058	0.03058	0.00000	0.00	0.03051	0.03051	0.00000	0.00
41			ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
42	OVERRUN	(4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43	OTHER PURCHASES	(5/24)	ERR	ERR	ERR	ERR	0.32164	0.32164	0.00000	0.00
44	TOTAL COST OF GAS PURCHASED	(6/25)	0.42048	0.42833	-0.00785	-1.83	0.19170	0.18697	0.00473	2.50
TRANSPORTATION SYSTEM SUPPLY										
45	COMMODITY (Pipeline)	(7/26)	0.02641	0.02638	0.00003	0.13	0.02489	0.02488	0.00001	0.00
46	COMMODITY (Other)	(8/27)	0.21400	0.21410	-0.00010	-0.05	0.22706	0.22710	-0.00003	-0.00
47	DEMAND	(9/28)	0.03031	0.03031	0.00000	0.00	0.03031	0.03031	0.00000	0.00
48			ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
49	OVERRUN & PENALTY	(10/30)	0.03344	ERR	ERR	ERR	0.03380	0.03700	-0.00320	-8.60
LESS END-USE CONTRACT (ON BEHALF OF)										
50	COMMODITY Pipeline	(11/31)	0.01543	0.01543	0.00000	0.00	0.01540	0.01540	0.00000	0.00
51	DEMAND	(12/32)	0.03031	0.03031	0.00000	0.00	0.03031	0.03031	0.00000	0.00
52	TOTAL TRANSPORTATION COST	(13/34)	0.26646	0.26817	-0.00171	-0.64	0.27992	0.28052	-0.00060	-0.21
53	TOTAL PIPELINE AND TRANSPORTATION	(14/35)	0.28398	0.28435	-0.00037	-0.13	0.26449	0.26451	-0.00001	0.00
54	NET UNBILLED	(17/36)	ERR	ERR	ERR	ERR	ERR	0.00000	ERR	ERR
55	COMPANY USE	(18/37)	0.27423	ERR	ERR	ERR	0.25535	0.24570	0.00966	3.90
56	TOTAL THERM SALES	(53)	0.28398	0.28435	-0.00037	-0.13	0.26449	0.26451	-0.00001	0.00
57	TRUE-UP	(E-2)	0.00288	0.00288	0.00000	0.00	0.00288	0.00288	0.00000	0.00
58	TOTAL COST OF GAS	(56+57)	0.28686	0.28723	-0.00037	-0.13	0.26737	0.26739	-0.00001	0.00
59	Second Prior Month Purchase Adj.(OPTIONAL)	(14/38)		0.00000						
60	TOTAL	(58+59)	0.28686	0.28723	-0.00037	-0.13	0.26737	0.26739	-0.00001	-0.0042
61	REVENUE TAX FACTOR		1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00
62	PGA FACTOR ADJUSTED FOR TAXES	(60x61)	0.29535	0.29573	-0.00038	-0.13	0.27529	0.27530	-0.00001	0.00
63	PGA FACTOR ROUNDED TO NEAREST .001		0.295	0.296	0.000	-0.13	0.275	0.275	0.000	0.00