

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
_____)

Docket No. 930003-GU
Submitted for filing
August 20, 1993

CONFIDENTIAL INFORMATION

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Company: St. Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: July 1 - 31, 1993
No. of Pages: 11
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DOCUMENTS INCLUDED	PERIOD	PAGE NO.
Sch. A-1	July 1993	1 of 11
Sch. A-7P	July 1993	2 of 11
Sch. A-9	July 1993	3 of 11
Invoices	July 1993	4-11 of 11

All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE

09074 AUG 23 83

FPSC-RECORDS/REPORTING

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SCHEDULE A-1/NF-AR

COMPANY: St. Joe Natural Gas Co. COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

FIRM	COST OF GAS PURCHASED	APRIL		Through		SEPTEMBER		-E-	-F-	-G-	-H-
		-A-	-B-	-C-	-D-	PERIOD TO DATE	DIFFERENCE				
		CURRENT MONTH:		JULY		PERIOD TO DATE					
PIPELINE		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%		
1 COMMODITY		32,552	31,927	625	0.02	332,822	322,814	10,008	3.10		
2 DEMAND		24,701	24,701	0	0.00	97,044	97,044	0	0.00		
3		0	0	0	ERR	(197,668)	(197,668)	0	0.00		
4 OVERRUN		0	0	0	ERR	0	0	0	ERR		
5 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	ERR	11,409	11,409	0	0.00		
6 TOTAL COST OF GAS PURCHASED	(1+2+3+4+5)	57,253	56,628	625	1.10	243,607	233,600	10,008	4.28		
TRANSPORTATION SYSTEM SUPPLY											
7 COMMODITY (Pipeline)	✓62448+20071	82,519	82,401	118	0.14	231,069	230,775	294	0.13		
8 COMMODITY (Other)	✓119022+153957+195808	468,787	468,229	558	0.12	1,555,640	1,555,244	396	0.03		
9 DEMAND		39,417	39,426	(9)	-0.02	155,133	155,151	(18)	-0.01		
10 OVERRUN + PENALTY		0	0	0	ERR	(1,822)	(202)	(1,620)	800.37		
LESS END-USE CONTRACT (ON BEHALF OF)											
11 COMMODITY Pipeline & Penalty	490420*.01543	7,567	7,567	0	0.00	28,831	28,831	0	0.00		
12 DEMAND	492900*.03031	14,940	14,940	(0)	0.00	58,795	58,795	(0)	0.00		
13 TOTAL TRANSPORTATION COST	(7+8+9+10)-(11+12)	568,216	567,550	666	0.12	1,852,394	1,853,342	(948)	801		
14 TOTAL PIPELINE AND TRANSPORTATION	(6+13)	625,469	624,177	1,291	0.21	2,096,001	2,086,941	9,060	0.43		
15 Second Prior Month Purchase Adj. (OPTIONAL)			0								
16 TOTAL COST	(14+15)	625,469	624,177	1,291	0.21	2,096,001	2,086,941	9,060	0.43		
17 NET UNBILLED		0	0	0	ERR	0	0	0	ERR		
18 COMPANY USE		15	0	15	ERR	65	32	33	103.76		
19 TOTAL REVENUE SALES	(16+17-18 for estimated only)	628,710	624,177	4,533	0.73	2,091,598	2,083,629	7,969	0.38		
	THERMS PURCHASED										
PIPELINE											
20 COMMODITY		99,970	98,050	1,920	1.96	1,036,634	1,009,114	27,520	2.73		
21 DEMAND		807,736	807,736	0	0.00	3,178,826	3,178,826	0	0.00		
22		0	0	0	ERR	0	0	0	ERR		
23 OVERRUN		0	0	0	ERR	0	0	0	ERR		
24 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	ERR	35,470	35,470	0	0.00		
25 TOTAL PURCHASED	(20+22+23+24)	99,970	98,050	1,920	1.96	1,072,104	1,044,584	27,520	2.63		
TRANSPORTATION SYSTEM SUPPLY											
26 COMMODITY (Pipeline)	✓1417670+1300760	2,718,430	2,715,760	2,670	0.10	8,687,110	8,680,430	6,680	0.08		
27 COMMODITY (Other)	✓974020+601120+772520	2,347,660	2,347,660	0	0.00	7,134,230	7,134,230	0	0.00		
28 DEMAND		1,300,450	1,300,760	(310)	-0.02	5,118,200	5,118,810	(610)	-0.01		
29		0	0	0	ERR	0	0	0	ERR		
30 OVERRUN & PENALTY		0	0	0	ERR	(53,910)	(5,470)	(48,440)	885.56		
LESS END-USE CONTRACT (ON BEHALF OF)											
31 COMMODITY Pipeline		490,420	490,420	0	0.00	1,871,430	1,871,430	0	0.00		
32 DEMAND		492,900	492,900	0	0.00	1,939,800	1,939,800	0	0.00		
33 PENALTY		0	0	0	ERR	0	0	0	ERR		
34 TOTAL TRANSPORTATION	(26+30)-(31+33)	2,228,010	2,225,340	2,670	0.12	6,815,680	6,809,000	6,680	0.10		
35 TOTAL PIPELINE AND TRANSPORTATION	(25+34)	2,327,980	2,323,390	4,590	0.20	7,887,784	7,853,584	34,200	0.44		
36 NET UNBILLED		0	0	0	ERR	0	5,530,194	(5,530,194)	-100.00		
37 COMPANY USE		57	0	57	ERR	253	129	123	95.13		
38 TOTAL THERM SALES	(35+36-37 for estimated only)	2,314,856	2,323,390	(8,534)	-0.37	7,823,784	7,818,008	5,776	0.07		

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		CENTS PER THERM							

PIPELINE									
39	COMMODITY (1/20)	0.32562	0.32562	0.00000	0.00	0.32106	0.31990	0.00116	0.36
40	DEMAND (2/21)	0.03058	0.03058	0.00000	0.00	0.03053	0.03053	0.00000	0.00
41		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
42	OVERRUN (4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43	OTHER PURCHASES (5/21)	ERR	ERR	ERR	ERR	0.32164	0.32164	0.00000	0.00
44	TOTAL COST OF GAS PURCHASED (6/25)	0.57270	0.57754	-0.00484	-0.84	0.22722	0.22363	0.00359	1.61
TRANSPORTATION SYSTEM SUPPLY									
45	COMMODITY (Pipeline) (7/26)	0.03036	0.03034	0.00001	0.04	0.02660	0.02659	0.00001	0.05
46	COMMODITY (Other) (8/27)	0.19968	0.19944	0.00024	0.12	0.21805	0.21800	0.00006	0.03
47	DEMAND (9/28)	0.03031	0.03031	0.00000	0.00	0.03031	0.03031	0.00000	0.00
48		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
49	OVERRUN & PENALTY (10/30)	ERR	ERR	ERR	ERR	0.03380	0.03700	-0.00320	-8.64
LESS END-USE CONTRACT (ON BEHALF OF)									
50	COMMODITY Pipeline (11/31)	0.01543	0.01543	0.00000	0.00	0.01541	0.01541	0.00000	0.00
51	DEMAND (12/32)	0.03031	0.03031	0.00000	0.00	0.03031	0.03031	0.00000	0.00
52	TOTAL TRANSPORTATION COST (13/34)	0.25503	0.25504	-0.00001	0.00	0.27178	0.27219	-0.00041	-0.15
53	TOTAL PIPELINE AND TRANSPORTATION (14/35)	0.26867	0.26865	0.00003	0.01	0.26573	0.26573	0.00000	0.00
54	NET UNBILLED (17/36)	ERR	ERR	ERR	ERR	ERR	0.00000	ERR	ERR
55	COMPANY USE (18/37)	0.26072	ERR	ERR	ERR	0.25656	0.24570	0.01087	4.42
56	TOTAL THERM SALES (53)	0.26867	0.26865	0.00003	0.01	0.26573	0.26573	0.00000	0.00
57	TRUE-UP (E-2)	0.00288	0.00288	0.00000	0.00	0.00288	0.00288	0.00000	0.00
58	TOTAL COST OF GAS (56+57)	0.27155	0.27153	0.00003	0.01	0.26861	0.26861	0.00000	0.00
59	Second Prior Month Purchase Adj.(OPTIONAL) (14/38)		0.00000						
60	TOTAL (58+59)	0.27155	0.27153	0.00003	0.01	0.26861	0.26861	0.00000	-0.0013
61	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00
62	PGA FACTOR ADJUSTED FOR TAXES (60x61)	0.27959	0.27957	0.00003	0.01	0.27656	0.27656	0.00000	0.00
63	PGA FACTOR ROUNDED TO NEAREST .001	0.280	0.280	0.000	0.01	0.277	0.277	0.000	0.00

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COMPANY: St. Joe Natural Gas Co.

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:				APRIL	Through	SEPTEMBER						
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	GRI+ACA TRC+TOP	TOTAL CENTS PER THERM	
1. JULY	FGT	SJNG	FT	810,340		810,340		6,078	24,477	6,426	0.04564	
2. *	FGT	AC	FT		490,420	490,420		3,670	14,940	3,889	0.04589	
3. *	FGT	SJNG	PT	1,417,670		1,417,670		51,206		11,242	0.04405	
4. *	NGC	SJNG	FT	30,690		30,690	6,107				0.19900	
5. *	NGC	SJNG	FT	242,110		242,110	47,696				0.19760	
6. *	NGC	SJNG	FT	143,220		143,220	27,785				0.19400	
7. *	NGC	SJNG	PT	356,500		356,500	72,370				0.20300	
8. *	PRIOR	SJNG	PT	601,120		601,120	119,022				0.19800	
9. *	CITRUS	SJNG	FT	142,910		142,910	28,439				0.19900	
10. *	CITRUS	SJNG	FT	242,110		242,110	48,422				0.20000	
11. *	CITRUS	SJNG	FT	31,000		31,000	6,231				0.20100	
12. *	CITRUS	SJNG	PT	558,000		558,000	112,716				0.20200	
13.						0					ERR	
14.						0					ERR	
15.						0					ERR	
16. Total				4,575,670	490,420	5,066,090	468,787	60,962	39,417	21,557	0.02407	

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FLORIDA GAS TRANSMISSION FIRM AND PREFERRED TRANSPORTATION SYSTEM SUPPLY

Schedule A-9

Company: St. Joe Natural Gas, Inc.

Month: JULY 1993

	-A- Producer Name	-B- Receipt Point	-C- Gross Amount MMBtu/d	-D- Net Amount MMBtu/d	-E- Monthly Gross MMBtu	-F- Monthly Net MMBtu	-G- Wellhead Price	-H- CityGate Price
1.	Citrus	#611	461	448	14,291	13,875	1.99	2.01
2.	Citrus	#10102	781	758	24,211	23,506	2.00	2.02
3.	Citrus	#10258	100	97	2,300	2,233	2.01	2.03
4.	Citrus	#10109	100	97	800	777	2.01	2.03
5.	NGC	#10258	99	96	3,069	2,980	1.99	2.01
6.	NGC	#16067	606	588	18,786	18,239	1.97	1.99
7.	NGC	#16077	63	61	1,953	1,896	1.97	1.99
8.	NGC	#16507	462	449	14,322	13,905	1.94	1.96
9.	NGC	#57391	112	109	3,472	3,371	1.97	1.99
10.								
11.								
12.								
13.								
14.								
15.								
16.	TOTAL:		2,784	2,703	83,204	80,781		
17.					WEIGHTED AVERAGE:	1.98	2.00	

Citrus Industrial Sales Company, Inc.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax Numbers (713) 646-2102 (713) 646-3395

INVOICE

CUSTOMER

 ST. JOE NATURAL GAS CO
 P.O. BOX 549
 PORT ST. JOE, FL 32456

 ATTN: STUART SHOAF

CUSTOMER S027

 INVOICE NO.: 93070043
 DATE: AUGUST 10, 1993
 DUE DATE: AUGUST 24, 1993
 CONTRACT NO.: 6031
 CONTRACT DATE: JULY 18, 1990

TC INVOICE YOU FOR GAS SALES FOR THE MONTH OF JULY, 1993 : 222222

DESCRIPTION	MCF @ 14.73	MMBTU DRY	RATE	AMOUNT

INTERRUPTIBLE SALES				
LETTER PRICE (REFER TO ATTACHED)	94,554	97,402		\$195,808.09
INVOICE TOTALS:	94,554	97,402		\$195,808.09 ✓

SEND REMITTANCE TO: WIRE TRANSFER
 CITRUS INDUSTRIAL SALES COMPANY
 NATIONS BANK - HOUSTON
 ACCOUNT NUMBER: [REDACTED]
 ABA#: [REDACTED]

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

INVOICE NO.: 33702-00
 INVOICE DATE: 08-09-93
 CONTRACT NO.: 91-11-567
 CLIENT CONTACT: KB
 TERMS: Net Due On or Before
 08-20-93

T
O ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456

#3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated July 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
BAYOUBLEU	18,786 D	1.970000	37,008.42
CARNES	3,069 D	1.990000	6,107.31
FARWELL NO. 2	1,953 D	1.970000	3,847.41
KROTZ SPRINGS	35,650 D	2.030000	72,369.50
MANCHESTER POI 16507	14,322 D	1.940000	27,784.68
FLA GAS/NGPL VERMILION	3,472 D	1.970000	6,839.84
Wire To: NationsBank Dallas, Texas ABA ACCOUNT CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to BOBBIE SHAH at 13-744-5354. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	77,252 MMBtu		153,957.16



PRIOR

ENERGY CORPORATION

720 Fifth Avenue
New York, N.Y. 10019

CONFIDENTIAL DATE:

AUGUST 10, 1993

INVOICE: 307104

SOLD TO:

ST. JOE NATURAL GAS
ACCOUNTS PAYABLE
301 LONG AVENUE
PORT ST. JOE, FLA. 32456

TERMS: NET 20TH

GAS DELIVERED	MMBTU @ 14.73 DRY	PRICE/MMBTU	AMOUNT
JULY, 1993 FGT POI # 10141	53,082	\$1.98	\$105,102.36
POI # 10102	7,030	\$1.98	\$13,919.40
TOTAL AMOUNT DUE	60,112 ✓		\$119,021.76 ✓

Please wire transfer payment for receipt
by AUGUST 20, 1993
to: SouthTrust Bank of Mobile
Routing

For credit to:
Prior Energy Corporation
Account



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER

 ST. JOE NATURAL GAS CO.
 P.O. DRAWER L
 PORT ST. JOE, FL 32456

CUSTOMER S049

INVOICE NO.: 93070092
 DATE: AUGUST 10, 1993
 DUE DATE: AUGUST 20, 1993
 CONTRACT NO.: 036881
 CONTRACT DATE: AUGUST 25, 1973

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JULY, 1993			021901	

FIRM COMMODITY	9,673	99,970	\$.32562	\$32,552.23

INVOICE TOTALS: 9,673 99,970 \$32,552.23

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
 P. O. BOX 65752
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 7207 07-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 08/10/93
DUE DATE: 08/20/93
CONTRACT NUMBER: P-03597/006116
CONTRACT DATED: 06/01/91
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

PTS MKT AREA

POINT DESCRIPTION

056657 ST. JOE - OVERSTREET
999999 WESTERN DIVISION RECEIPTS

PATH	POINTS	EST/	RATE			
RECPT/DELVY	MONTH	ACT	TYPE	VOLUME	RATE	AMOUNT
999999/056657	07/93	A	C	141,767	.44050000	62,448.36
Subtotal:				141,767		62,448.36

Net Amount Due: \$62,448.36

RATE TYPE

C = Commodity	D = Demand	F = Fuel	Q = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

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CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 7206 07-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 08/10/93
DUE DATE: 08/20/93
CONTRACT NUMBER: F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003978

POINT	DESCRIPTION
016133	ST JOE NATURAL GAS - ST JOE
999999	WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016133	07/93	A	C	130,076	15430000	20,070.73
Subtotal:				130,076		20,070.73

Net Amount Due: \$20,070.73 ✓✓

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



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Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 7109 07-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

T. JOE NATURAL GAS CO.
01 LONG AVE
P.O. BOX 549
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 07/31/93
DUE DATE: 08/10/93
CONTRACT NUMBER: F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

03978

POINT DESCRIPTION

000000 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	07/93	A	D	130,045	.30310000	39,416.64
Subtotal:				130,045		39,416.64

Net Amount Due: \$39,416.64

RATE TYPE

C = Commodity	D = Demand	F = Fuel	O = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	Q = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1183 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER S049

CUSTOMER

ST. JOE NATURAL GAS CO.
P.O. DRAWER L
PORT ST. JOE, FL 32456

INVOICE NO.: 93070013
DATE: JULY 31, 1993
DUE DATE: AUGUST 10, 1993
CONTRACT NO.: 036881
CONTRACT DATE: AUGUST 25, 1973

DESCRIPTION	MCF @ 14.73	THERM DRY	021901 RATE	AMOUNT

FIRM				
D-1 DEMAND CHARGE		807,736	\$.03058	\$24,700.57

LESS: ESTIMATE BILLED 11/30/92

INVOICE TOTALS:

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, N. C. 28265

\$24,700.57

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879