

CONFIDENTIAL

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SCHEDULE E-1/PFS-R

COMPANY: INDIANTOWN GAS COMPANY
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION - ESTIMATES FOR THE E-4P
 ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

FIRM	COST OF GAS PURCHASED	A		B	C		D			E	F	G
		ACTUAL	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL			
PIPELINE												
1	COMMODITY	27,989	(177)	5,525	5,070	5,070	5,070	5,070	5,070	5,070	5,070	48,527
2	DEMAND	11,070	6,162	5,850	930	930	930	930	930	930	930	25,872
3	LESS: CAULKINS	(37,528)	0	(5,375)	0	0	0	0	0	0	0	(42,901)
4	OVERRUN	0	0	0	0	0	0	0	0	0	0	0
5	OTHER PURCHASES	(40,677)	0	0	0	0	0	0	0	0	0	(40,677)
6	TOTAL COST OF GAS PURCHASED	(39,164)	5,985	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	(9,179)
TRANSPORTATION SYSTEM SUPPLY												
7	COMMODITY Pipeline	5,284	2,931	2,999	3,099	385	385	385	385	385	385	15,083
8	COMMODITY Other	145,219	189,946	95,325	7,175	0	0	0	0	0	0	446,665
9	DEMAND	11,048	8,107	5,910	6,107	5,125	5,125	5,125	5,125	5,125	5,125	39,422
10		0	0	0	0	0	0	0	0	0	0	0
11	OVERRUN	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT (ON BEHALF OF)												
12	COMMODITY Pipeline	5,284	2,931	2,999	3,099	385	385	385	385	385	385	15,083
13	DEMAND	11,048	8,107	5,910	7,175	5,125	5,125	5,125	5,125	5,125	5,125	40,490
14	LESS: CAULKINS	145,219	182,781	95,325	6,107	0	0	0	0	0	0	429,432
15	TOTAL TRANSPORTATION COST	0	16,165	0	0	0	0	0	0	0	0	16,165
16	TOTAL PIPELINE AND TRANSPORTATION	(39,164)	22,150	3,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,986
17	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIC)	0	0	0	0	0	0	0	0	0	0	0
18	TOTAL COST	(39,164)	22,150	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,986
19	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0
20	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0
21	TOTAL THERM SALES	6,528	5,884	6,000	5,500	5,500	5,500	5,500	5,500	5,500	5,500	34,910
		THERMS PURCHASED										
PIPELINE												
22	COMMODITY	95,470	(1,070)	17,000	15,600	15,600	15,600	15,600	15,600	15,600	15,600	158,200
23	DEMAND	384,500	201,500	195,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	854,000
24	LESS: CAULKINS	(90,308)	0	(9,400)	0	0	0	0	0	0	0	(99,708)
25	OVERRUN	0	0	0	0	0	0	0	0	0	0	0
26	OTHER PURCHASES	0	0	0	0	0	0	0	0	0	0	0
27	TOTAL PURCHASED	5,164	(1,070)	7,600	15,600	15,600	15,600	15,600	15,600	15,600	15,600	58,494
TRANSPORTATION SYSTEM SUPPLY												
28	COMMODITY Pipeline	343,580	190,580	195,000	201,500	201,500	201,500	201,500	201,500	201,500	201,500	1,333,660
29	COMMODITY Other	591,120	628,500	485,000	35,000	0	0	0	0	0	0	1,719,620
30	DEMAND	384,500	201,500	195,000	201,500	201,500	201,500	201,500	201,500	201,500	201,500	1,365,500
31		0	0	0	0	0	0	0	0	0	0	0
32	OVERRUN	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT (ON BEHALF OF)												
33	COMMODITY Pipeline	343,580	190,580	195,000	201,500	201,500	201,500	201,500	201,500	201,500	201,500	1,333,660
34	DEMAND	384,500	201,500	195,000	201,500	201,500	201,500	201,500	201,500	201,500	201,500	1,365,500
35	LESS: CAULKINS	591,120	577,433	485,000	35,000	0	0	0	0	0	0	1,668,553
36	TOTAL TRANSPORTATION	0	51,067	0	0	0	0	0	0	0	0	51,067
37	TOTAL PIPELINE AND TRANSPORTATION	5,164	49,997	7,600	15,600	15,600	15,600	15,600	15,600	15,600	15,600	109,561
38	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0
39	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0
40	TOTAL THERM SALES	18,717	16,874	17,208	15,774	15,774	15,774	15,774	15,774	15,774	15,774	100,121

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 PFS-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION - ESTIMATES FOR THE E-4P
 ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

FIRM

PIPELINE	CENTS PER THERM	ACTUAL		REVISED ESTIMATE				TOTAL
		APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	
41 COMMODITY		29.298	18.542	32.500	32.500	32.500	32.500	30.674
42 DEMAND		3.037	3.058	3.000	3.000	3.000	3.000	3.030
43 LESS CAULKINS		41.554	0.000	57.181	0.000	0.000	0.000	43.028
44 OVERRUN		0.000	0.000	0.000	0.000	0.000	0.000	0.000
45 OTHER PURCHASES		0.000	0.000	0.000	0.000	0.000	0.000	0.000
46 TOTAL COST OF GAS PURCHASED		(758.404)	(559.346)	78.947	38.462	38.462	38.462	(15.692)
TRANSPORTATION SYSTEM SUPPLY								
47 COMMODITY Pipeline		1.538	1.538	1.538	1.538	0.191	0.191	1.131
48 COMMODITY Other		24.567	31.654	20.500	20.500	0.000	0.000	25.975
49 DEMAND		3.031	3.031	3.031	3.031	2.543	2.543	2.887
50		0.000	0.000	0.000	0.000	0.000	0.000	0.000
51 OVERRUN		0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT (ON BEHALF OF)								
52 COMMODITY Pipeline		1.538	1.538	1.538	1.538	0.191	0.191	1.131
53 DEMAND		3.031	3.031	3.031	3.561	2.543	2.543	2.965
54 LESS: CAULKINS		24.567	31.654	20.500	17.449	0.000	0.000	25.737
55 TOTAL TRANSPORTATION COST		0.000	31.654	0.000	0.000	0.000	0.000	31.654
56 TOTAL PIPELINE AND TRANSPORTATION		(758.404)	44.303	78.947	38.462	38.462	38.462	6.376
57 NET UNBILLED								
58 COMPANY USE		0.000	0.000	0.000	0.000	0.000	0.000	0.000
59 TOTAL THERM SALES		(758.404)	44.303	78.947	38.462	38.462	38.462	6.376
60 TRUE-UP (E-2)		0.087	0.087	0.087	0.087	0.087	0.087	0.087
61 TOTAL COST OF GAS		(758.317)	44.390	79.034	38.549	38.549	38.549	6.463
62 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIC)		0.000	0.000	0.000	0.000	0.000	0.000	0.000
63 TOTAL		(758.317)	44.390	79.034	38.549	38.549	38.549	6.463
64 REVENUE TAX FACTOR		1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
65 PGA FACTOR ADJUSTED FOR TAXES		-772.8084	45.23829	80.54434	39.28567	39.28567	39.28567	6.58651
66 PGA FACTOR ROUNDED TO NEAREST .001		-772.808	45.238	80.544	39.286	39.286	39.286	6.587

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SCHEDULE A-1/MF-A1

COMPANY: INDIANTOWN GAS COMPANY
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

FIRM	COST OF GAS PURCHASED	CURRENT MONTH: JUNE 1993				PERIOD TO DATE:			
		-A- ACTUAL	-B- REVISED ESTIMATE	-C- DIFFERENCE AMOUNT	-D- %	-E- ACTUAL	-F- REVISED ESTIMATE	-G- DIFFERENCE AMOUNT	-H- %
PIPELINE									
1 COMMODITY		48,273	5,525	(42,748)	(773.7)	76,666	33,317	(42,748)	(128.3)
2 DEMAND		6,963	6,860	(113)	(1.9)	23,196	23,062	(113)	(0.6)
3 LESS: CAULKINS		0	(5,376)	(5,376)	100.0	(37,526)	(42,901)	(5,375)	12.5
4 OVERRUN		0	0	0	0.0	0	0	0	0.0
5 OTHER PURCHASES		46,096	0	(46,096)	0.0	5,419	(40,677)	(46,096)	113.3
6 TOTAL COST OF GAS PURCHASED		100,332	6,000	(94,332)	(1,572.2)	67,153	(27,179)	(94,332)	347.1
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline		2,688	2,999	301	10.0	10,913	11,214	301	2.7
8 COMMODITY Other		99,613	95,325	(4,288)	(37.5)	403,778	439,490	35,712	8.1
9 DEMAND		6,910	6,910	0	0.0	23,066	23,066	0	0.0
10		0	0	0	0.0	0	0	0	0.0
11 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
12 COMMODITY Pipeline		2,688	2,999	301	10.0	10,913	11,214	301	2.7
13 DEMAND		11,417	6,910	(4,507)	(39.2)	339,417	333,910	(5,507)	(1.6)
14 LESS: CAULKINS		110,447	95,325	(15,122)	(15.9)	127,602	112,480	(15,122)	(13.4)
15 TOTAL TRANSPORTATION COST		(56,341)	0	56,341	0.0	(40,176)	16,166	56,341	348.5
16 TOTAL PIPELINE AND TRANSPORTATION		43,991	6,000	(37,991)	(633.2)	26,977	(11,014)	(37,991)	344.9
17 SECOND PRIOR MONTH PURCHASE ADJ. (OPT)		0	0	0	0.0	0	0	0	0.0
18 TOTAL COST		43,991	6,000	(37,991)	(633.2)	26,977	(11,014)	(37,991)	344.9
19 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
20 COMPANY USE		0	0	0	0.0	0	0	0	0.0
21 TOTAL THERM SALES		5,684	6,000	316	5.3	18,094	18,410	316	1.7
PIPELINE									
22 COMMODITY		131,710	17,000	(114,710)	(674.8)	226,110	111,400	(114,710)	(103.0)
23 DEMAND		195,000	195,000	0	0.0	761,000	761,000	0	0.0
24 LESS: CAULKINS		0	(9,400)	(9,400)	100.0	(90,306)	(99,706)	(9,400)	9.4
25 OVERRUN		0	0	0	0.0	0	0	0	0.0
26 OTHER PURCHASES		116,580	0	(116,580)	0.0	116,580	0	(116,580)	0.0
27 TOTAL PURCHASED		248,290	7,600	(240,690)	(3,167.0)	252,384	11,694	(240,690)	(2,058.2)
TRANSPORTATION SYSTEM SUPPLY									
28 COMMODITY Pipeline		174,630	195,000	20,170	10.3	706,990	729,160	20,170	2.8
29 COMMODITY Other		222,010	465,000	242,990	82.3	1,441,630	1,684,620	242,990	14.4
30 DEMAND		195,000	195,000	0	0.0	761,000	761,000	0	0.0
31		0	0	0	0.0	0	0	0	0.0
32 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
33 COMMODITY Pipeline		174,630	195,000	20,170	10.3	706,990	729,160	20,170	2.8
34 DEMAND		376,000	195,000	(180,000)	(32.3)	941,000	761,000	(180,000)	(23.7)
35 LESS: CAULKINS		376,000	465,000	90,000	19.4	1,543,553	1,633,553	90,000	5.5
36 TOTAL TRANSPORTATION		(152,990)	0	152,990	0.0	(101,923)	51,067	152,990	299.6
37 TOTAL PIPELINE AND TRANSPORTATION		95,300	7,600	(87,700)	(1,163.9)	150,461	62,761	(87,700)	(139.7)
38 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
39 COMPANY USE		0	0	0	0.0	0	0	0	0.0
40 TOTAL THERM SALES		16,301	17,208	907	5.3	51,892	52,799	907	1.7

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SCHEDULE A-1/MF-AI

COMPANY: INDIANTOWN GAS COMPANY
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

FIRM	CENTS PER THERM	CURRENT MONTH: JUNE 1993				PERIOD TO DATE:			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE									
41 COMMODITY		36.651	32.500	(4.151)	(12.8)	33.641	29.908	(3.733)	(12.5)
42 DEMAND		3.058	3.000	(0.058)	(1.9)	3.048	3.033	(0.015)	(0.5)
43 LESS CAULKINS		0.000	57.181	57.181	100.0	41.554	43.028	1.474	3.4
44 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
45 OTHER PURCHASES		39.540	0.000	(39.540)	0.0	4.848	0.000	(4.848)	0.0
46 TOTAL COST OF GAS PURCHASED		40.409	78.947	38.538	48.8	26.607	(232.418)	(259.025)	111.4
TRANSPORTATION SYSTEM SUPPLY									
47 COMMODITY Pipeline		1.543	1.538	(0.005)	(0.3)	1.539	1.538	(0.001)	(0.1)
48 COMMODITY Other		26.851	20.500	(6.351)	(31.8)	28.000	26.088	(1.920)	(7.4)
49 DEMAND		3.031	3.031	0.000	0.0	3.031	3.031	0.000	0.0
50		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
51 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
52 COMMODITY Pipeline		1.543	1.538	(0.005)	(0.3)	1.539	1.538	(0.001)	(0.1)
53 DEMAND		3.045	3.031	(0.014)	(0.5)	36.070	43.878	7.808	17.8
54 LESS CAULKINS		29.453	20.500	(8.953)	(43.7)	8.267	6.886	(1.381)	(20.1)
55 TOTAL TRANSPORTATION COST		36.827	0.000	(36.827)	0.0	39.418	31.604	(7.764)	(24.5)
56 TOTAL PIPELINE AND TRANSPORTATION		46.161	78.947	32.786	41.5	17.930	(17.549)	(35.479)	202.2
57 NET UNBILLED									
58 COMPANY USE		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
59 TOTAL THERM SALES		46.161	78.947	32.786	41.5	17.930	(17.549)	(35.479)	202.2
60 TRUE-UP (E-2)		0.087	0.087	0.000	0.0	0.087	0.087	0.000	0.0
61 TOTAL COST OF GAS		46.248	79.034	32.786	41.5	18.017	(17.462)	(35.479)	203.2
62 SECOND PRIOR MONTH PURCHASE ADJ. (OPT)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
63 TOTAL		46.248	79.034	32.786	41.5	18.017	(17.462)	(35.479)	203.2
64 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.0	1.01911	1.01911	0.000	0.0
65 PGA FACTOR ADJUSTED FOR TAXES		47.13180	80.54434	33.413	41.5	18.36130	(17.79570)	(36.157)	203.2
66 PGA FACTOR ROUNDED TO NEAREST .001		47.132	80.544	33.413	41.5	18.361	(17.796)	(36.157)	203.2

COMPANY: INDIANTOWN GAS COMPANY
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: JUNE 1993

TRUE-UP CALCULATION	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
1 PURCHASED GAS COST - PIPELINE	100,332	6,000	(94,332)	-1572.2%	67,153	(27,179)	(94,332)	347.1%
2 PURCHASED GAS COST - TRANSPORTATION	(56,341)	0	56,341	0.0%	(40,176)	16,165	56,341	348.5%
3 PURCHASED GAS COST - TOTAL (1+2)	43,991	6,000	(37,991)	-633.2%	26,977	(11,014)	(37,991)	344.9%
4 FUEL REVENUES (NET OF REVENUE TAX)	5,684	6,000	316	5.3%	18,094	18,410	316	1.7%
5 TRUE-UP PROVISION	(25,359)	(25,359)	0	0.0%	(76,077)	(76,077)	0	0.0%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	(19,675)	(19,359)	316	-1.6%	(57,983)	(57,667)	316	-0.5%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(63,666)	(25,359)	38,307	-151.1%	(84,960)	(46,653)	38,307	-82.1%
8 INTEREST PROVISION - THIS PERIOD (21)	(158)	(105)	53	-50.5%	(364)	(311)	53	-17.0%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(40,358)	(40,358)	0	0.0%	(69,576)	(69,576)	0	0.0%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	25,359	25,359	0	0.0%	76,077	76,077	0	0.0%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.0%	0	0	0	0.0%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(78,823)	(40,463)	38,360	-94.8%	(78,823)	(40,463)	38,360	-94.8%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(40,358)	(40,358)	0	0.0%	N/A	N/A	0	--
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(78,665)	(40,358)	38,307	-94.9%	N/A	N/A	0	--
14 TOTAL (12+13)	(119,023)	(80,716)	38,307	-47.5%	N/A	N/A	0	--
15 AVERAGE (50% OF 14)	(59,512)	(40,358)	19,154	-47.5%	N/A	N/A	0	--
16 INTEREST RATE - FIRST DAY OF MONTH	3.1600%	3.0900%	--	--	N/A	N/A	--	--
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.2000%	3.1600%	--	--	N/A	N/A	--	--
18 TOTAL (16+17)	6.3600%	6.2500%	--	--	N/A	N/A	--	--
19 AVERAGE (50% OF 18)	3.1800%	3.1250%	--	--	N/A	N/A	--	--
20 MONTHLY AVERAGE (19/12 Months)	0.265%	0.260%	--	--	N/A	N/A	--	--
21 INTEREST PROVISION (15x20)	(158)	(105)	--	--	N/A	N/A	--	--