

980001

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 4. Signature of Official Submitting Report: *J. J. [Signature]* (Letter Vice Pres. & Controller)
- 5. Date Completed: September 15, 1993

1. Reporting Month: July Year: 1993
 2. Reporting Company: Tampa Electric Company

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	07-16-93	F02	0.30	138,794	4,060.65	\$22.4075
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	07-16-93	F02	*	169.24	169.24	\$22.6032
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	07-30-93	F02	0.41	139,111	4,219.54	\$23.1215
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-14-93	F02	0.31	140,053	5,13.08	\$23.5594
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-13-93	F06	2.44	150,291	595.33	\$14.2900
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-14-93	F06	2.50	150,070	1,351.25	\$14.2900
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-14-93	F06	2.46	150,235	766.12	\$14.2900
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-15-93	F06	2.52	150,007	295.26	\$14.2800
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-18-93	F06	2.47	150,400	2,229.92	\$14.3498
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-19-93	F06	2.50	150,475	588.44	\$14.4100
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-20-93	F06	2.46	150,190	459.76	\$14.4100
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-21-93	F06	2.44	150,056	151.34	\$14.4101
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-23-93	F06	2.44	150,056	902.91	\$14.4100
14.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-24-93	F06	2.48	149,986	1,791.72	\$14.4101
15.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-26-93	F06	2.53	150,609	740.50	\$14.6700
16.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-29-93	F06	2.53	150,609	148.76	\$14.6700
17.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-29-93	F06	2.53	150,609	146.42	\$14.6700
18.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	07-01-93	F06	0.91	152,129	76,940.02	\$15.1100

DECLASSIFIED

* No analysis taken.
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER - DATE
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*** SPECIFIED CONFIDENTIAL ***

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- Reporting Month: July Year: 1993
- Reporting Company: Tampa Electric Company
- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- Signature of Official Submitting Report: *[Signature]*
J. L. Leffler, Vice Pres. & Controller
- Date Completed: September 15, 1993

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal (\$/Bbl) (o)	Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Deliver Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	07-16-93	F02	4,060.65	\$22.4075	90,989.20	80.0000	90,989.20	\$22.4075	80.0000	\$22.4075	80.0000	80.0000	80.0000	\$22.4075
2.	Gannon	Coastal Fuels	Gannon	07-16-93	F02	169.24	\$22.6032	3,825.37	80.0000	3,825.37	\$22.6032	80.0000	\$22.6032	80.0000	80.0000	80.0000	\$22.6032
3.	Gannon	Coastal Fuels	Gannon	07-30-93	F02	4,219.54	\$23.1215	97,562.29	80.0000	97,562.29	\$23.1215	80.0000	\$23.1215	80.0000	80.0000	80.0000	\$23.1215
4.	Phillips	Coastal Fuels	Phillips	07-14-93	F02	513.08	\$23.5594	12,087.88	80.0000	12,087.88	\$23.5594	80.0000	\$23.5594	80.0000	80.0000	80.0000	\$23.5594
5.	Phillips	Coastal Fuels	Phillips	07-13-93	F06	595.33	\$14.2900	8,507.28	80.0000	8,507.28	\$14.2900	80.0000	\$14.2900	80.0000	80.0000	80.0000	\$14.2900
6.	Phillips	Coastal Fuels	Phillips	07-14-93	F06	1,351.25	\$14.2900	19,309.37	80.0000	19,309.37	\$14.2900	80.0000	\$14.2900	80.0000	80.0000	80.0000	\$14.2900
7.	Phillips	Coastal Fuels	Phillips	07-14-93	F06	746.12	\$14.2800	10,654.60	80.0000	10,654.60	\$14.2800	80.0000	\$14.2800	80.0000	80.0000	80.0000	\$14.2800
8.	Phillips	Coastal Fuels	Phillips	07-15-93	F06	295.26	\$14.2800	4,216.32	80.0000	4,216.32	\$14.2800	80.0000	\$14.2800	80.0000	80.0000	80.0000	\$14.2800
9.	Phillips	Coastal Fuels	Phillips	07-18-93	F06	2,229.92	\$14.3498	31,998.80	80.0000	31,998.80	\$14.3498	80.0000	\$14.3498	80.0000	80.0000	80.0000	\$14.3498
10.	Phillips	Coastal Fuels	Phillips	07-19-93	F06	588.44	\$14.4100	8,479.43	80.0000	8,479.43	\$14.4100	80.0000	\$14.4100	80.0000	80.0000	80.0000	\$14.4100
11.	Phillips	Coastal Fuels	Phillips	07-20-93	F06	459.76	\$14.4100	6,625.15	80.0000	6,625.15	\$14.4100	80.0000	\$14.4100	80.0000	80.0000	80.0000	\$14.4100
12.	Phillips	Coastal Fuels	Phillips	07-21-93	F06	151.34	\$14.4101	2,180.82	80.0000	2,180.82	\$14.4101	80.0000	\$14.4101	80.0000	80.0000	80.0000	\$14.4101
13.	Phillips	Coastal Fuels	Phillips	07-23-93	F06	902.91	\$14.4100	13,010.95	80.0000	13,010.95	\$14.4100	80.0000	\$14.4100	80.0000	80.0000	80.0000	\$14.4100
14.	Phillips	Coastal Fuels	Phillips	07-24-93	F06	1,791.72	\$14.4101	25,818.88	80.0000	25,818.88	\$14.4101	80.0000	\$14.4101	80.0000	80.0000	80.0000	\$14.4101
15.	Phillips	Coastal Fuels	Phillips	07-26-93	F06	740.59	\$14.6700	10,864.44	80.0000	10,864.44	\$14.6700	80.0000	\$14.6700	80.0000	80.0000	80.0000	\$14.6700
16.	Phillips	Coastal Fuels	Phillips	07-29-93	F06	148.76	\$14.6700	2,182.31	80.0000	2,182.31	\$14.6700	80.0000	\$14.6700	80.0000	80.0000	80.0000	\$14.6700
17.	Phillips	Coastal Fuels	Phillips	07-29-93	F06	146.42	\$14.6700	2,147.98	80.0000	2,147.98	\$14.6700	80.0000	\$14.6700	80.0000	80.0000	80.0000	\$14.6700
18.	Hookers Pt	Coastal Fuels	Hookers Pt	07-01-93	F06	76,940.02	\$15.1100	1,162,563.70	80.0000	1,162,563.70	\$15.1100	80.0000	\$15.1100	80.0000	80.0000	80.0000	\$15.1100

DECLASSIFIED

SPECIFIED CONFIDENTIAL

FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chromister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report:  J. L. Leffer, Vice Pres. & Controller

5. Date Completed: September 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	May, 1993	Gannon	Coastal Fuels	3.	165.55	423-1(b)	Column (i), Invoice Amount	\$4,190.53	\$4,187.05	\$25.2918	Correction Old Value
2.	May, 1993	Phillips	Coastal Fuels	5.	1,508.88	423-1(b)	Column (g), Bbls	1,508.88	1,502.88	\$17.7200	Correction New Value
3.	May, 1993	Hookers Point	Coastal Fuels	5.	79,758.14	423-1	Column (i), Sulfur Content	0.09	0.92	\$16.8950	Analysis Adj.
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

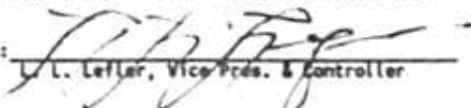
1. Reporting Month: July Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



L. L. Lefler, Vice Pres. & Controller

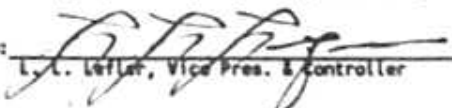
6. Date Completed: September 15, 1993.

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	64,387.00	\$35.073	\$12.320	\$47.393	2.90	12,475	8.95	8.04
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	38,993.70	\$43.653	\$0.000	\$43.653	2.89	10,717	9.28	14.89
3.	Mapco	9, KY, 233	LTC	RB	26,953.23	\$30.600	\$12.420	\$43.020	2.80	12,693	7.85	7.08
4.	Consolidation Coal	3, W. VA., 061	LTC	RB	22,452.94	\$38.403	\$16.080	\$54.483	2.40	13,080	8.03	5.14
5.	Sugar Camp	10, IL, 059	S	RB	17,160.40	\$24.750	\$3.060	\$27.810	2.78	12,735	9.42	6.24
6.	Pyramid	9, KY, 101	S	RB	33,491.90	\$20.040	\$4.130	\$24.170	2.58	11,254	8.14	13.39
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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|---|---|
| 1. Reporting Month: July Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1) | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. C. Leflat, Vice Pres. & Controller

6. Date Completed: September 15, 1993 |
|---|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9,KY,225,233	LTC	64,387.00	N/A	\$0.00	\$35.073	\$0.000	\$35.073	\$0.000	\$35.073
2.	Zeligler Coal	10,IL,145,157	LTC	38,993.70	N/A	\$0.00	\$43.653	\$0.000	\$43.653	\$0.000	\$43.653
3.	Mapco	9,KY,233	LTC	26,953.23	N/A	\$0.00	\$30.600	\$0.000	\$30.600	\$0.000	\$30.600
4.	Consolidation Coal	3,W. VA.,061	LTC	22,452.94	N/A	\$0.00	\$38.403	\$0.000	\$38.403	\$0.000	\$38.403
5.	Sugar Camp	10,IL,059	S	17,160.40	N/A	\$0.00	\$24.820	(\$0.070)	\$24.750	\$0.000	\$24.750
6.	Pyramid	9,KY,101	S	33,491.90	N/A	\$0.00	\$20.040	\$0.000	\$20.040	\$0.000	\$20.040
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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: 
L.L. Leffer, Vice Pres. & Controller

6. Date Completed: September 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	64,387.00	\$35.073	\$0.000	\$0.000	\$0.000	\$12.320	\$0.000	\$0.000	\$0.000	\$12.320	\$47.393	
2.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	38,993.70	\$43.653	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.653	
3.	Mapco	9, KY, 233	Webster Cnty, KY	RB	26,953.23	\$30.600	\$0.000	\$0.000	\$0.000	\$12.420	\$0.000	\$0.000	\$0.000	\$12.420	\$43.020	
4.	Consolidation Coal	3, W. VA., 061	Monongalia Cnty, W.Va.	RB	22,452.94	\$38.403	\$0.000	\$0.000	\$0.000	\$16.080	\$0.000	\$0.000	\$0.000	\$16.080	\$54.483	
5.	Sugar Camp	10, IL, 059	Randolph & Perry Cnty, IL	RB	17,160.40	\$24.750	\$0.000	\$0.000	\$0.000	\$3.060	\$0.000	\$0.000	\$0.000	\$3.060	\$27.810	
6.	Pyramid	9, KY, 101	Henderson Cnty, KY	RB	33,491.90	\$20.040	\$0.000	\$0.000	\$0.000	\$4.130	\$0.000	\$0.000	\$0.000	\$4.130	\$24.170	
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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronisier, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  J. K. Keller, Vice Pres. & Controller
6. Date Completed: September 15, 1993

1. Reporting Month: July Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Facility Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9, KY, 235	LTC	R&B	104,525.01	\$39.140	\$16.928	\$56.068	1.14	12,694	7.71	7.58
2.	Gatliff Coal	8, TN, 013	LTC	R&B	25,238.99	\$39.140	\$11.817	\$50.957	1.14	12,694	7.71	7.58
3.	Gatliff Coal	9, KY, 235	LTC	R&B	4,625.33	\$39.140	\$6.500	\$45.640	1.14	12,694	7.71	7.58

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


L. L. Letter, VTE Pres. & Controller

6. Date Completed: September 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	104,525.01	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
2.	Gatliff Coal	8,TN,013	LTC	25,238.99	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
3.	Gatliff Coal	9,KY,235	LTC	4,625.33	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.


(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 L. L. Leiker, Vice Pres. & Controller
 6. Date Completed: September 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	104,525.01	\$39.140	\$0.000	\$7.592	\$0.000	\$9.336	\$0.000	\$0.000	\$0.000	\$0.000	\$16.928	\$56.068
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	25,238.99	\$39.140	\$0.000	\$6.877	\$0.000	\$4.940	\$0.000	\$0.000	\$0.000	\$0.000	\$11.817	\$50.957
3.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	4,625.33	\$39.140	\$0.000	\$0.000	\$0.000	\$6.500	\$0.000	\$0.000	\$0.000	\$0.000	\$6.500	\$45.640

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
- 6. Date Completed: September 15, 1993

- 1. Reporting Month: July Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective		Total		As Received Coal Quality			
						Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	BTU Content (BTU/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)	
1.	Transfer Facility	M/A	M/A	OB	320,402.00	\$38.127	\$9.377	\$47.504	2.45	11,930	8.67	9.80	

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


K. L. Laffler, Vice Pres. & Controller

6. Date Completed: September 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	320,402.00	N/A	\$0.000	\$38.127	\$0.000	\$38.127	\$0.000	\$38.127

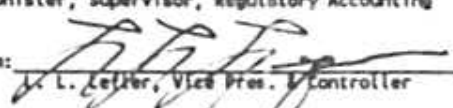
FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: July Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  J. L. Letter, Vice Pres. & Controller
- 6. Date Completed: September 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	320,402.00	\$38.127	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.377	\$47.504

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L.C. Leffer, Vice Pres. & Controller
6. Date Completed: September 15, 1993

1. Reporting Month: July Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	Ash Content % (k)	Moisture Content % (m)	
1.	Transfer Facility	N/A	M/A	08	112,053.00	\$54,608	\$9,377	\$64,065	1.14	12,444	7.53	8.45
2.	Gatliff Coal	8, KY, 235	LTC	UR	70,522.00	\$39,140	\$16,748	\$55,888	1.14	12,764	7.21	7.05

3.


FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  J. Chronister, Supv. Reg. & Controller
6. Date Completed: September 15, 1993

1. Reporting Month: July Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	M/A	112,053.00	N/A	\$0.000	\$54,688	\$0.000	\$54,688	\$0.000	\$54,688
2.	Gatliff Coal	8, KY, 235	LTC	70,522.00	N/A	\$0.000	\$39,140	\$0.000	\$39,140	\$0.000	\$39,140

3.

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station


4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *[Signature]*
L. L. Leffer, Vice Pres. & Controller

6. Date Completed: September 15, 1993


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)				
1.	Transfer Facility	N/A	Devant, La.	OB	112,053.00	\$54.688	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.377	\$64.065
2.	Gatliff Coal	B, KY, 235	Whitley Cnty, KY	UR	70,522.00	\$39.140	\$0.000	\$16.748	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.748	\$55.888
3.																		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 1993
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
4. Signature of Official Submitting Form:  R. L. Leifer, Vice Pres. & Controller
5. Date Completed: September 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility Value (\$/Ton) (l)	Reason for Revision (m)
1.	February, 1993	Transfer Facility	Big Bend	Consolidation Coal	6.	48,052.97	423-2(a)	Col. (e), Tonnage Adj.	48,052.97	71,070.96	\$28,930	Tonnage Adj.
2.	March, 1993	Transfer Facility	Big Bend	Consolidation Coal	6.	48,927.70	423-2(a)	Col. (e), Tonnage Adj.	48,927.70	25,974.50	\$28,930	Tonnage Adj.
3.	April, 1993	Transfer Facility	Big Bend	Consolidation Coal	6.	49,315.00	423-2(a)	Col. (e), Tonnage Adj.	49,315.00	34,167.00	\$28,930	Tonnage Adj.
4.	May, 1993	Transfer Facility	Big Bend	Consolidation Coal	6.	51,155.45	423-2(a)	Col. (e), Tonnage Adj.	51,155.45	49,563.95	\$28,930	Tonnage Adj.
5.	June, 1993	Transfer Facility	Big Bend	Consolidation Coal	6.	33,286.40	423-2(a)	Col. (e), Tonnage Adj.	33,286.40	34,155.41	\$28,930	Tonnage Adj.
6.	January, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	81,746.70	423-2(a)	Col. (k), Quality Adj.	80,000	\$1,502	\$61,640	Quality Adj.
7.	January, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	24,404.90	423-2(a)	Col. (k), Quality Adj.	80,000	\$1,502	\$56,005	Quality Adj.
8.	January, 1993	Gannon	Gannon	Gatliff Coal	2.	65,600.00	423-2(a)	Col. (k), Quality Adj.	80,000	\$1,502	\$60,646	Quality Adj.
9.	February, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	79,351.77	423-2(a)	Col. (k), Quality Adj.	80,000	\$1,502	\$58,554	Quality Adj.
10.	February, 1993	Transfer Facility	Gannon	Gatliff coal	2.	23,143.23	423-2(a)	Col. (k), Quality Adj.	80,000	\$1,502	\$52,752	Quality Adj.
11.	February, 1993	Gannon	Gannon	Gatliff Coal	2.	57,032.00	423-2(a)	Col. (k), Quality Adj.	80,000	\$1,502	\$57,791	Quality Adj.
12.	March, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	57,411.40	423-2(a)	Col. (k), Quality Adj.	80,000	\$1,502	\$60,773	Quality Adj.
13.	March, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	23,839.00	423-2(a)	Col. (k), Quality Adj.	80,000	\$1,502	\$52,752	Quality Adj.
14.	March, 1993	Gannon	Gannon	Gatliff Coal	2.	61,613.00	423-2(a)	Col. (k), Quality Adj.	80,000	\$1,502	\$57,341	Quality Adj.
15.	May, 1993	Transfer Facility	Big Bend	Peabody Development	5.	25,754.00	423-2(a)	Col. (l), Retro Price Adj.	80,000	(\$1,050)	\$26,570	Retrospective Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 1993
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
4. Signature of Official Submitting Form:  L. Leffer, Vice Pres. & Controller
5. Date Completed: September 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Form Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (\$/Ton) (l)	Reason for Revision (m)
1.	June, 1993	Transfer Facility	Big Bend	Peabody Development	5.	18,178.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.050)	\$26.570	Retroactive Price Adjustment
2.	March, 1993	Transfer Facility	Big Bend	Mapco	3.	30,203.55	423-2(a)	Col. (e), Tonnage Adj.	30,203.55	30,203.92	\$42.810	Tonnage Adj.
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