

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
_____)

Docket No. 930003-GU
Submitted for filing
September 20, 1993

CONFIDENTIAL INFORMATION

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Company: St. Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: August 1 - 31, 1993
No. of Pages: 14
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DOCUMENTS INCLUDED -----	PERIOD -----	PAGE NO. -----
Sch. A-1	August 1993	1 of 14
Sch. A-7P	August 1993	2 of 14
Sch. A-9	August 1993	3 of 14
Invoices	August 1993	4-14 of 14

All data "Yellow Highlighted" confidential.

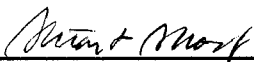
DECLASSIFIED

DOCUMENT NUMBER-DATE
10169 SEP 21 8
FPSC-RECORDS/REPORTING

terms. WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its request for confidential treatment of the information identified in Attachment "A" for the month of August 1993.

Dated this 20th day of September, 1993.

Respectfully submitted,



Stuart L. Shoaf, President
St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456-0549

CERTIFICATE OF SERVICE
=====

I HEREBY CERTIFY that a true and correct copy of the foregoing request has been served upon all known parties of record in this docket, by U.S. mail dated this 20th day of September, 1993.



Stuart L. Shoaf, President

COMPANY: St. Joe Natural Gas Co. COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF:

CONFIDENTIAL SCHEDULE A-1/MF-AR

FIRM	COST OF GAS PURCHASED	APRIL		Through		SEPTEMBER		PERIOD TO DATE	
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		AUGUST		PERIOD TO DATE		PERIOD TO DATE	
PIPELINE	-----	ACTUAL	REVISED ESTIMATE	AMOUNT	% DIFFERENCE	ACTUAL	REVISED ESTIMATE	AMOUNT	% DIFFERENCE
1 COMMODITY		85,690	72,994	12,697	0.17	418,513	395,808	22,704	5.74
2 DEMAND		12,351	12,749	(398)	-3.12	109,395	109,793	(398)	-0.36
3		0	0	0	ERR	(197,668)	(197,668)	0	0.00
4 OVERRUN		0	0	0	ERR	0	0	0	ERR
5 OTHER PURCHASES(INTERRUPTIBLE)		14,278	10,965	3,313	30.21	25,686	22,374	3,313	14.81
6 TOTAL COST OF GAS PURCHASED	(1+2+3+4+5)	112,319	96,708	15,611	16.14	355,926	330,308	25,619	7.76
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY (Pipeline)	40576+26030	66,606	66,680	(74)	-0.11	297,675	297,455	220	0.07
8 COMMODITY (Other) 223547+127720+110155-363+21611+		483,587	461,778	21,810	4.72	2,039,227	2,017,021	22,206	1.10
9 DEMAND	2297+7273-8654	51,658	51,274	383	0.75	206,790	206,425	365	0.18
10 OVERRUN + PENALTY		0	0	0	ERR	(1,822)	(202)	(1,620)	800.37
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline & Penalty	487090*.01543	7,516	7,516	(0)	0.00	36,347	36,347	(0)	0.00
12 DEMAND	492900*.03031	14,940	14,940	(0)	0.00	73,735	73,735	(0)	0.00
13 TOTAL TRANSPORTATION COST	(7+8+9+10)-(11+12)	579,395	557,276	22,119	3.97	2,431,789	2,410,618	21,171	802
14 TOTAL PIPELINE AND TRANSPORTATION	(6+13)	691,714	653,984	37,730	5.77	2,787,715	2,740,925	46,790	1.71
15 Second Prior Month Purchase Adj. (OPTIONAL)			0						
16 TOTAL COST	(14+15)	691,714	653,984	37,730	5.77	2,787,715	2,740,925	46,790	1.71
17 NET UNBILLED		0	0	0	ERR	0	0	0	ERR
18 COMPANY USE		18	0	18	ERR	83	32	51	161.08
19 TOTAL REVENUE SALES	(16+17-18 for estimated only)	670,812	653,984	16,828	2.57	2,762,410	2,737,613	24,797	0.91
THERMS PURCHASED									
PIPELINE	-----								
20 COMMODITY		267,470	235,150	32,320	13.74	1,304,104	1,244,264	59,840	4.81
21 DEMAND		403,876	416,896	(13,020)	-3.12	3,582,702	3,595,722	(13,020)	-0.36
22		0	0	0	ERR	0	0	0	ERR
23 OVERRUN		0	0	0	ERR	0	0	0	ERR
24 OTHER PURCHASES(INTERRUPTIBLE)		40,720	32,320	8,400	25.99	76,190	67,790	8,400	12.39
25 TOTAL PURCHASED	(20+22+23+24)	308,190	267,470	40,720	15.22	1,380,294	1,312,054	68,240	5.20
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline)	1686950+921140	2,608,090	2,612,830	(4,740)	-0.18	11,295,200	11,293,260	1,940	0.02
27 COMMODITY (Other) 620000+1064620+522170-1590+106050+		2,316,280	2,206,790	109,490	4.96	9,450,510	9,341,020	109,490	1.17
28 DEMAND	12220+33670-40860	1,704,310	1,691,660	12,650	0.75	6,822,510	6,810,470	12,040	0.18
29		0	0	0	ERR	0	0	0	ERR
30 OVERRUN & PENALTY		0	0	0	ERR	(53,910)	(5,470)	(48,440)	885.56
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline		487,090	487,091	(1)	0.00	2,358,520	2,358,521	(1)	0.00
32 DEMAND		492,900	492,900	0	0.00	2,432,700	2,432,700	0	0.00
33 PENALTY		0	0	0	ERR	0	0	0	ERR
34 TOTAL TRANSPORTATION	(26+30)-(31+33)	2,121,000	2,125,739	(4,739)	-0.22	8,936,680	8,934,739	1,941	0.02
35 TOTAL PIPELINE AND TRANSPORTATION	(25+34)	2,429,190	2,393,209	35,981	1.50	10,316,974	10,246,793	70,181	0.68
36 NET UNBILLED		0	0	0	ERR	0	0	0	ERR
37 COMPANY USE		66	0	66	ERR	319	129	189	146.25
38 TOTAL THERM SALES	(35+36-37 for estimated only)	2,415,986	2,393,209	22,777	0.95	10,239,770	10,211,217	28,552	0.28

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CENTS PER THERM

PIPELINE										
39	COMMODITY	(1/20)	0.32037	0.31041	0.00996	3.21	0.32092	0.31811	0.00281	0.88
40	DEMAND	(2/21)	0.03058	0.03058	0.00000	0.00	0.03053	0.03053	0.00000	0.00
41			ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
42	OVERRUN	(4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43	OTHER PURCHASES	(5/24)	0.35063	0.33927	0.01137	3.35	0.33714	0.33005	0.00709	2.15
44	TOTAL COST OF GAS PURCHASED	(6/25)	0.36445	0.36157	0.00288	0.80	0.25786	0.25175	0.00611	2.43
TRANSPORTATION SYSTEM SUPPLY										
45	COMMODITY (Pipeline)	(7/26)	0.02554	0.02552	0.00002	0.07	0.02635	0.02634	0.00001	0.06
46	COMMODITY (Other)	(8/27)	0.20878	0.20925	-0.00048	-0.23	0.21578	0.21593	-0.00015	-0.07
47	DEMAND	(9/28)	0.03031	0.03031	0.00000	0.00	0.03031	0.03031	0.00000	0.00
48			ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
49	OVERRUN & PENALTY	(10/30)	ERR	ERR	ERR	ERR	0.03380	0.03700	-0.00320	-8.64
LESS END-USE CONTRACT (ON BEHALF OF)										
50	COMMODITY Pipeline	(11/31)	0.01543	0.01543	0.00000	0.00	0.01541	0.01541	0.00000	0.00
51	DEMAND	(12/32)	0.03031	0.03031	0.00000	0.00	0.03031	0.03031	0.00000	0.00
52	TOTAL TRANSPORTATION COST	(13/34)	0.27317	0.26216	0.01101	4.20	0.27211	0.26980	0.00231	0.86
53	TOTAL PIPELINE AND TRANSPORTATION	(14/35)	0.28475	0.27327	0.01148	4.20	0.27021	0.26749	0.00272	1.02
54	NET UNBILLED	(17/36)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
55	COMPANY USE	(18/37)	0.27530	ERR	ERR	ERR	0.26045	0.24570	0.01476	6.01
56	TOTAL THERM SALES	(53)	0.28475	0.27327	0.01148	4.20	0.27021	0.26749	0.00272	1.02
57	TRUE-UP	(E-2)	0.00288	0.00288	0.00000	0.00	0.00288	0.00288	0.00000	0.00
58	TOTAL COST OF GAS	(56+57)	0.28763	0.27615	0.01148	4.16	0.27309	0.27037	0.00272	1.00
59	Second Prior Month Purchase Adj.(OPTIONAL)	(14/38)		0.00000						
60	TOTAL	(58+59)	0.28763	0.27615	0.01148	4.16	0.27309	0.27037	0.00272	1.00435
61	REVENUE TAX FACTOR		1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00
62	PGA FACTOR ADJUSTED FOR TAXES	(60x61)	0.29614	0.28432	0.01182	4.16	0.28117	0.27837	0.00280	1.00
63	PGA FACTOR ROUNDED TO NEAREST .001		0.296	0.284	0.012	4.16	0.281	0.278	0.003	1.00

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COMPANY: St. Joe Natural Gas Co.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:				APRIL	Through	SEPTEMBER					
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	GRI+ACA TRC+TOP	TOTAL CENTS PER THERM
1. AUGUST	FGT	SJNG	FT	1,199,860		1,199,860		8,999	36,718	9,515	0.04603
2. "	FGT	AC	FT		487,090	487,090		3,653	14,940	3,863	0.04610
3. "	FGT	SJNG	PT	921,140		921,140		33,272		7,305	0.04405
4. "	NGC	SJNG	FT	221,220		221,220	46,014 ✓				0.20800
5. "	NGC	SJNG	FT	281,450		281,450	59,949 ✓				0.21300
6. "	NGC	SJNG	FT	19,500		19,500	4,193 ✓				0.21500
7. "	NGC	SJNG	FT	12,220		12,220	2,297 ✓				0.18800
8. "	NGC	SJNG	IT	33,670		33,670	7,273 ✓				0.21600
9. "	NGC	SJNG	FT	(32,660)		(32,660)	(6,957) ✓				0.21300
10. "	NGC	SJNG	FT	(8,200)		(8,200)	(1,697) ✓				0.20700
11. "	PRIOR	SJNG	PT	620,000		620,000	127,720 ✓				0.20600
12. "	PRIOR	SJNG	IT	(1,590)		(1,590)	(363) ✓				0.22800
13. "	PRIOR	SJNG	PT	41,660		41,660	8,540				0.20500
14. "	PRIOR	SJNG	PT	64,390		64,390	13,071				0.20300
15. "	CITRUS	SJNG	FT	209,810		209,810	43,431 ✓				0.20700
16. "	CITRUS	SJNG	FT	90,300		90,300	20,227 ✓				0.22400
17. "	CITRUS	SJNG	FT	35,500		35,500	7,526 ✓				0.21200
18. "	CITRUS	SJNG	FT	371,710		371,710	77,687 ✓				0.20900
19. "	CITRUS	SJNG	PT	357,300		357,300	74,676 ✓				0.20900
20. Total				4,437,280	487,090	4,924,370	483,587 ✓	45,924	51,658	20,682	



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER

 ST. JOE NATURAL GAS CO.
 P.O. DRAWER L
 PORT ST. JOE, FL 32456

CUSTOMER S049
 INVOICE NO.: 93080018
 DATE: AUGUST 31, 1993
 DUE DATE: SEPTEMBER 10, 1993
 CONTRACT NO.: 036881
 CONTRACT DATE: AUGUST 25, 1993

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF AUGUST, 1993

DESCRIPTION	MCF @	THERM	RATE	AMOUNT

FIRM				
D-1 DEMAND CHARGE	14.73	403,876	\$.03058	\$12,350.53

INVOICE TOTALS: \$12,350.53 ✓

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
 P. O. BOX 65752
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



CONFIDENTIAL

Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 7272 08-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

T. JOE NATURAL GAS CO.
101 LONG AVE
P.O. BOX 549
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 08/31/93
DUE DATE: 09/10/93
CONTRACT NUMBER: F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003978

POINT DESCRIPTION

000000 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	08/93	A	D	170,431	.30310000	51,657.64
Subtotal:				170,431		51,657.64

Net Amount Due: \$51,657.64

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER

ST. JOE NATURAL GAS CO.
P.O. DRAWER L
PORT ST. JOE, FL 32456

CUSTOMER S049

INVOICE NO.: 93080092
DATE: SEPTEMBER 10, 1993
DUE DATE: SEPTEMBER 20, 1993
CONTRACT NO.: 036881
CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF AUGUST, 1993

021901

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
FIRM COMMODITY-1-15	14,153	147,140	\$.30946	\$45,533.94
FIRM COMMODITY-16-31	11,575	120,330	\$.33372	\$40,156.53

PREFERRED INTERRUPTIBLE-1-15	19,330	20,100	\$.33835	\$6,800.83
PREFERRED INTERRUPTIBLE-16-31	19,830	20,620	\$.36261	\$7,477.02

INVOICE TOTALS:	64,888	308,190		\$99,968.32
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SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 7397 08-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

ST. JOE NATURAL GAS CO.
301 LONG AVE
P.O. BOX 549
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 09/10/93
DUE DATE: 09/20/93
CONTRACT NUMBER: .F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

303978

POINT DESCRIPTION

016133 ST JOE NATURAL GAS - ST JOE
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016133	08/93	A	C	168,695	.15430000	26,029.64
Subtotal:				168,695		26,029.64

Net Amount Due: \$26,029.64

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 7400 08-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 09/10/93
DUE DATE: 09/20/93
CONTRACT NUMBER: .P-03597/006116
CONTRACT DATED: 06/01/91
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

PTS: MKT AREA

POINT DESCRIPTION

056657 ST. JOE - OVERSTREET
999999 WESTERN DIVISION RECEIPTS

PATH	POINTS	EST/	RATE			
RECPT/DELVY	MONTH	ACT	TYPE	VOLUME	RATE	AMOUNT
999999/056657	08/93	A	C	92,114	.44050000	40,576.22
Subtotal:				92,114		40,576.22
Net Amount Due:						\$40,576.22

RATE TYPE

C = Commodity D = Demand F = Fuel G = Production & Gathering I = Interest
L = Inline Transfer M = Administration Fee O = Overrun P = Penalty X = FERC Filing Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

Citrus Industrial Sales Company, Inc. **CONFIDENTIAL**

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax Numbers (713) 646-2102 (713) 646-3395

INVOICE

CUSTOMER S027

CUSTOMER

ST. JOE NATURAL GAS CO
P.O. BOX 549
PORT ST. JOE, FL 32456

ATTN: STUART SHOAF

INVOICE NO.: 93080041
DATE: SEPTEMBER 10, 1993
DUE DATE: SEPTEMBER 24, 1993
CONTRACT NO.: 6031
CONTRACT DATE: JULY 18, 1990

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF AUGUST, 1993

222222

DESCRIPTION	MCF @ 14.73	MMBTU DRY	RATE	AMOUNT
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INTERRUPTIBLE SALES

LETTER PRICE (REFER TO ATTACHED)	103,161	106,462		\$223,546.96
INVOICE TOTALS:	103,161	106,462		\$223,546.96

SEND REMITTANCE TO: WIRE TRANSFER
CITRUS INDUSTRIAL SALES COMPANY
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA#: 111000025

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262



PRIOR

ENERGY CORPORATION

720 Fifth Avenue
New York, N.Y. 10019

CONFIDENTIAL

DATE: SEPTEMBER 10, 1993

INVOICE: 307104

SOLD TO:

ST. JOE NATURAL GAS
ACCOUNTS PAYABLE
301 LONG AVENUE
PORT ST. JOE, FLA. 32456

TERMS: NET 10

GAS DELIVERED	MMBTU @ 14.73 DRY	PRICE/MMBTU	AMOUNT
AUGUST, 1993			
FGT POI # 10141	57,738	\$2.06	\$118,940.28
FGT POI # 16521	2,630	\$2.06	\$5,417.80
FGT POI # 10041	1,632	\$2.06	\$3,361.92

TOTAL AMOUNT DUE

62,000

\$127,720.00 ✓

<159> Sch. Imbalance ITS

(362.52)

\$127,357.48

Please wire transfer payment for receipt
by SEPTEMBER 20, 1993
to: SouthTrust Bank of Mobile
Routing #065101423

For credit to:
Prior Energy Corporation
Account #608-8474-1

CONFIDENTIAL

DATE:

SEPTEMBER 08, 1993



PRIOR

ENERGY CORPORATION

720 Fifth Avenue

New York, N.Y. 10019

INVOICE NO: 306112

REVISION #2

SOLD TO:

ST. JOE NATURAL GAS
ACCOUNTS PAYABLE
301 LONG AVENUE
PORT ST. JOE, FLA. 32456

TERMS:

DUE UPON RECEIPT

PTS

GAS DELIVERED	MMBTU @ 14.73 DRY	PRICE/MMBTU	AMOUNT
JUNE, 1993 FGT POI # 10141	25,734	\$2.05	\$52,754.70
POI # 10141	219	\$2.03	\$444.57
POI # 16521	3,582	\$2.05	\$7,343.10
POI # 16521	12,220	\$2.03	\$24,806.60
TOTAL DUE	41,755 <u>31,150</u> <u>10,605</u>		\$85,348.97

payment

~~*(63,737.50)*~~

Balance now due

21,611.47

Please send payment to:

Prior Energy Corporation
3737 Government Blvd., #300
Mobile, AL 36693

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

INVOICE NO.: 34972-00
 INVOICE DATE: 09-08-93
 CONTRACT NO.: 91-11-567
 CLIENT CONTACT: KB
 TERMS: Net Due On or Before 09-20-93

T
O
 ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456
 #3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
8 BAYOUBLEU 16076 16067	1,950 D	2.150000	4,192.50
8 BAYOUBLEU 16067	26,192 D	2.130000	55,788.96
8 BAYOUBLEU 16067	7,800 D	2.080000	16,224.00
8 FARWELL NO. 2 16077	1,953 D	2.130000	4,159.89
7 MANCHESTER POI 16507	9,952 D	2.080000	20,700.16
3 TIVOLI-FGT 611	4,370 D	2.080000	9,089.60
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	52,217 MMBtu		110,155.11
June 93 FTS Sch. Imbalance	(3266)	2.13	(6956.58)
" " " " "	(820)	2.07	(1697.40)
			<u>\$101,501.13</u>

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NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456

#3752100

INVOICE NO.: 29677-01 REVISION
INVOICE DATE: 08-20-93
CONTRACT NO.:
CLIENT CONTACT: KB
TERMS: Net Due On or Before 08-30-93

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual April 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JIM GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE <i>sch Imbalance</i> ITS <i>3367</i> 101,848 MMBtu <i>216</i>			7,272.72

Excellence in Energy Services

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NGCA NATURAL GAS CLEARINGHOUSE
Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 28373-01 REVISION

INVOICE DATE: 08-23-93

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before
08-30-93

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456

#3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual March 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FARWELL NO. 2	1,561 D	1.880000	2,934.68
MANCHESTER POI 16507	15,564 D	1.880000	29,260.32
FLA GAS/NGPL VERMILION	70,500 D	2.020000	142,410.00
FLA GAS/NGPL VERMILION	1,500 D	1.980000	2,970.00
TIVOLI-FGT	33,139 D	1.880000	62,301.32
SCHEDULING PENALTY JAN 93			-52.54
04-20-93 Payment	- 121,042		-237,526.42
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
<i>Excellence in Energy Services</i>			
Questions regarding this invoice should be directed to JIM GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	FT	1,222 122,264 MMBtu	2,297.36