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**DECLASSIFIED**

REPLY TO: Tallahassee

September 21, 1993

Mr. Steve Tribble, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0850

HAND DELIVERED

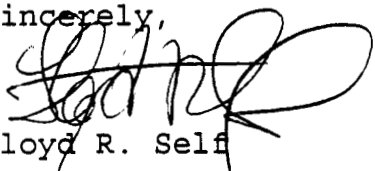
Re: FPSC Docket No. 930003-GU

Dear Mr. Tribble:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of August 1993. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,

  
Floyd R. Self

FRS:amb

Enclosures

cc: Parties of Record  
Robert V. Elias, Esq.  
Mr. George Bachman

DOCUMENT NUMBER-DATE

10184-SEP 21 83

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas  
Adjustment Cost Recovery

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Docket No. 930003-GU  
Filed: September 21, 1993

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of August 1993. In support thereof, FPU states:

1. FPU's purchased gas adjustment filing for the month of August 1993 consists of (a) Schedules A-1/MF-AO, A-1/MI-AO, A-1, A-1/MF-AR, A-1/MI-AR, A-1/AR, A-2, A-3, A-4, A-5, and A-7P; (b) purchased gas invoices for the months of August 1993; and (c) a Weighted Average Cost of Gas Worksheet. The confidential version of FPU's August 1993 PGA filing is submitted in a sealed envelope concurrently with this Request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's August 1993 filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

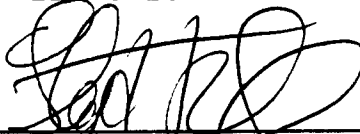
4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future

gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 21st day of September, 1993.

MESSER, VICKERS, CAPARELLO,  
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ROBERT S. GOLDMAN, ESQ.  
FLOYD R. SELF, ESQ.

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**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of the foregoing Florida Public Utilities Company's Request for Specified Confidential Treatment have been served by hand delivery (\*) or U. S. Mail this 21st day of September, 1993 upon the following:

Robert V. Elias, Esq.\*  
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Florida Public Service  
Commission  
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\_\_\_\_\_  
Floyd B. Self

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/AR

TOTAL COMPANY		CURRENT MONTH:				PERIOD TO DATE:			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE									
1 COMMODITY		43,743	1,048,782	1,005,039	95.8	276,783	3,601,517	3,324,734	92.3
2 DEMAND		22,420	116,981	94,561	80.8	137,232	789,845	652,613	82.6
3 LESS END-USE CONTRACT (DED TO LWU)									
4 COMMODITY		0	0	0	0.0	0	0	0	0.0
5 DEMAND		0	0	0	0.0	0	0	0	0.0
6 TOTAL COST OF GAS PURCHASED		66,163	1,165,763	1,099,599	94.4	4,015	4,391,362	3,977,347	90.6
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline		114,814				0,961	233,658	(217,303)	(93.0)
8 COMMODITY Other		894,336				4,638	2,043,184	(1,531,454)	(75.0)
9 DEMAND		68,328				7,962	3,528	(274,434)	(7,778.7)
10 OVERRUN		0				0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		847				819	2,061	(120,758)	(5,859.2)
12 DEMAND		1,663				976	3,528	(11,448)	(324.5)
13 TOTAL TRANSPORTATION COST		1,074,968	40			766	2,274,781	(1,890,985)	(83.1)
14 TOTAL PIPELINE AND TRANSPORTATION		1,141,131	1,56			781	6,666,143	2,086,362	31.3
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0				0	0	0	0.0
16 TOTAL COST		1,141,131	1,56			781	6,666,143	2,086,362	31.3
17 NET UNBILLED		0				0	0	0	0.0
18 COMPANY USE		1,724				343	12,020	1,177	9.8
19 TOTAL THERM SALES		859,494	1,568			38	6,659,712	1,830,674	27.5
	TERMS PURCHASED								
PIPELINE									
20 COMMODITY		139,100	3,021			40	12,008,100	10,969,760	91.4
21 DEMAND		733,150	1,466			10	10,620,300	1,453,150	13.7
22 LESS END-USE CONTRACT (DED TO LWU)		0				0	0	0	0.0
23 COMMODITY		0				0	0	0	0.0
24 DEMAND		0				0	0	0	0.0
25 TOTAL PURCHASED		139,100	3,021		75.4	1,038,340	12,008,100	10,969,760	91.4
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline		4,071,750	1,488,620	(2,583,130)	(173.5)	18,892,750	9,988,860	(8,903,890)	(89.1)
27 COMMODITY Other (@ FPU GATE)		4,024,820	1,510,289	(2,514,531)	(166.5)	15,866,830	10,197,309	(5,669,521)	(55.6)
28 DEMAND		2,254,320	720	(2,253,600)	(313,000.0)	11,127,560	2,880	(11,124,680)	(386,273.6)
29		0	0	0	0.0	0	0	0	0.0
30 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT									
31 COMMODITY Pipeline		54,870	22,320	(32,550)	(145.8)	3,110,510	88,560	(3,021,950)	(3,412.3)
32 DEMAND		54,870	720	(54,150)	(7,520.8)	494,110	2,880	(491,230)	(17,056.6)
33		0	0	0	0.0	0	0	0	0.0
34 TOTAL TRANSPORTATION		4,016,880	1,466,300	(2,550,580)	(173.9)	15,782,240	9,900,300	(5,881,940)	(59.4)
35 TOTAL PIPELINE AND TRANSPORTATION		4,155,980	4,487,920	331,940	7.4	16,820,580	21,908,400	5,087,820	23.2
36 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
37 COMPANY USE		8,690	8,100	(590)	(7.3)	42,152	39,500	(2,652)	(6.7)
38 TOTAL THERM SALES		4,170,004	4,479,820	309,816	6.9	23,014,299	21,868,900	(1,145,399)	(5.2)
	CENTS PER THERM								
PIPELINE									
39 COMMODITY		31.447	34.709	3.262	9.4	26.656	29.992	3.336	11.1
40 DEMAND		3.058	7.978	4.920	61.7	1.497	7.437	5.940	79.9
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
42 OVERRUN									
43 OTHER PURCHASES									
44 TOTAL COST OF GAS PURCHASED		47.565	38.581	(8.984)	(23.3)	39.873	36.570	(3.303)	(9.0)
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline		2.820	2.318	(0.502)	(21.6)	2.387	2.339	(0.048)	(2.0)
46 COMMODITY Other		22.221	24.500	2.279	9.3	22.529	20.037	(2.492)	(12.4)
47 DEMAND		3.031	123.472	120.441	97.5	2.498	122.500	120.002	98.0
48									
49 OVERRUN									
LESS END-USE CONTRACT									
50 COMMODITY Pipeline		1.544	2.316	0.773	33.4	3.949	2.327	(1.621)	(69.7)
51 DEMAND		3.031	123.472	120.441	97.5	3.031	122.500	119.469	97.5
52 TOTAL TRANSPORTATION COST		26.761	27.553	0.792	2.9	26.395	22.977	(3.418)	(14.9)
53 TOTAL PIPELINE AND TRANSPORTATION		27.458	34.978	7.520	21.5	27.227	30.427	3.200	10.5
54 NET UNBILLED		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
55 COMPANY USE		19.839	34.975	15.136	43.3	25.724	30.430	4.707	15.5
56 TOTAL THERM SALES		27.458	34.978	7.520	21.5	27.227	30.427	3.200	10.5
57 TRUE-UP (E-2)		(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0
58 TOTAL COST OF GAS		24.782	32.302	7.520	23.3	24.551	27.751	3.200	11.5
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
60 TOTAL		24.782	32.302	7.520	23.3	24.551	27.751	3.200	11.5
61 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62 PGA FACTOR ADJUSTED FOR TAXES		24.87475	32.42319	7.548	23.3	24.64356	27.85568	3.212	11.5
63 PGA FACTOR ROUNDED TO NEAREST .001		24.875	32.423	7.548	23.3	24.644	27.856	3.212	11.5

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/MF-AR

FIRM PIPELINE	COST OF GAS PURCHASED -----	CURRENT MONTH:		AUGUST 1993		PERIOD TO DATE:			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY		21,305	203,041	181,736	89.5	146,637	895,741	749,104	83.6
2 DEMAND		22,420	116,981	94,561	80.8	137,232	789,845	652,613	82.6
3		0	0	0	0.0	0	0	0	0.0
4 OVERRUN		0	0	0	0.0	0	0	0	0.0
5 OTHER PURCHASES		0	0	0	0.0	0	0	0	0.0
6 TOTAL COST OF GAS PURCHASED		43,725	320,022	276,297	86.3	283,869	1,685,586	1,401,717	83.2
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline		55,508	33,989	(21,519)	(63.3)	204,381	207,818	3,437	1.7
8 COMMODITY Other		435,589	370,021	(65,568)	(17.7)	2,483,138	1,862,396	(620,742)	(33.3)
9 DEMAND		66,665	0	(66,665)	0.0	262,986	0	(262,986)	0.0
10 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		0	0	0	0.0	0	0	0	0.0
12 DEMAND		0	0	0	0.0	0	0	0	0.0
13 TOTAL TRANSPORTATION COST		557,762	404,010	(153,752)	(38.1)	2,950,505	2,070,214	(880,291)	(42.5)
14 TOTAL PIPELINE AND TRANSPORTATION		601,487	724,032	122,545	16.9	3,234,374	3,755,800	521,426	13.9
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0	0.0	0	0	0	0.0
16 TOTAL COST		601,487	724,032	122,545	16.9	3,234,374	3,755,800	521,426	13.9
17 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
18 COMPANY USE		1,724	1,301	(423)	(32.5)	10,843	6,746	(4,097)	(60.7)
19 TOTAL THERM SALES		389,571	722,731	333,160	46.1	3,367,561	3,749,054	381,493	10.2
	-----								
	TERMS PURCHASED								
20 COMMODITY		67,748	547,650	479,902	87.6	606,132	3,134,770	2,528,638	80.7
21 DEMAND		733,150	1,466,300	733,150	50.0	9,167,150	10,620,300	1,453,150	13.7
22		0	0	0	0.0	0	0	0	0.0
23 OVERRUN		0	0	0	0.0	0	0	0	0.0
24 OTHER PURCHASES		0	0	0	0.0	0	0	0	0.0
25 TOTAL PURCHASED		67,748	547,650	479,902	87.6	606,132	3,134,770	2,528,638	80.7
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline		1,956,434	1,466,300	(490,134)	(33.4)	10,857,139	8,890,990	(1,966,149)	(22.1)
27 COMMODITY Other		1,960,301	1,510,289	(450,012)	(29.8)	10,884,043	9,157,720	(1,726,323)	(18.9)
28 DEMAND		2,199,450	0	(2,199,450)	0.0	10,633,450	0	(10,633,450)	0.0
29		0	0	0	0.0	0	0	0	0.0
30 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline		0	0	0	0.0	0	0	0	0.0
32 DEMAND		0	0	0	0.0	0	0	0	0.0
33		0	0	0	0.0	0	0	0	0.0
34 TOTAL TRANSPORTATION		1,956,434	1,466,300	(490,134)	(33.4)	10,857,139	8,890,990	(1,966,149)	(22.1)
35 TOTAL PIPELINE AND TRANSPORTATION		2,024,182	2,013,950	(10,232)	(0.5)	11,463,271	12,025,760	562,489	4.7
36 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
37 COMPANY USE		8,690	3,620	(5,070)	(140.1)	42,152	21,600	(20,552)	(95.1)
38 TOTAL THERM SALES		1,979,821	2,010,330	30,509	1.5	12,701,764	12,004,160	(697,604)	(5.8)
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	CENTS PER THERM								
39 COMMODITY		31.447	37.075	5.628	15.2	24.192	28.574	4.382	15.3
40 DEMAND		3.058	7.978	4.920	61.7	1.497	7.437	5.940	79.9
41									
42 OVERRUN									
43 OTHER PURCHASES									
44 TOTAL COST OF GAS PURCHASED		64.541	0.000	(64.541)	0.0	46.833	0.000	(46.833)	0.0
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline		2.837	2.318	(0.519)	(22.4)	1.882	2.337	0.455	19.5
46 COMMODITY Other		22.221	24.500	2.279	9.3	22.814	20.337	(2.478)	(12.2)
47 DEMAND		3.031	0.000	(3.031)	0.0	2.473	0.000	(2.473)	0.0
48									
49 OVERRUN									
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
51 DEMAND		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
52 TOTAL TRANSPORTATION COST		28.509	27.553	(0.956)	(3.5)	27.176	23.284	(3.891)	(16.7)
53 TOTAL PIPELINE AND TRANSPORTATION		29.715	35.951	6.236	17.3	28.215	31.231	3.016	9.7
54 NET UNBILLED		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
55 COMPANY USE		19.839	35.939	16.100	44.8	25.724	31.231	5.508	17.6
56 TOTAL THERM SALES		29.715	35.951	6.236	17.3	28.215	31.231	3.016	9.7
57 TRUE-UP (E-2)		(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0
58 TOTAL COST OF GAS		27.039	33.275	6.236	18.7	25.539	28.555	3.016	10.6
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
60 TOTAL		27.039	33.275	6.236	18.7	25.539	28.555	3.016	10.6
61 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62 PGA FACTOR ADJUSTED FOR TAXES		27.14073	33.39996	6.259	18.7	25.63513	28.66266	3.028	10.6
63 PGA FACTOR ROUNDED TO NEAREST .001		27.141	33.400	6.259	18.7	25.635	28.663	3.028	10.6

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/MI-AR

INTERRUPTIBLE

PIPELINE	COST OF GAS PURCHASED -----	CURRENT MONTH:				PERIOD TO DATE:			
		ACTUAL	REVISED ESTIMATE	AUGUST 1993 AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY		22,438	845,741	823,303	97.3	130,146	2,705,776	2,575,630	95.2
2 DEMAND		0	0	0	0.0	0	0	0	0.0
3 LESS END-USE CONTRACT (DED TO LWU)									
4 COMMODITY		0	0	0	0.0	0	0	0	0.0
5 DEMAND		0	0	0	0.0	0	0	0	0.0
6 TOTAL COST OF GAS PURCHASED		22,438	845,741	823,303	97.3	130,146	2,705,776	2,575,630	95.2
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline		59,306	517	(58,789)	(11,371.2)	246,580	25,840	(220,740)	(854.3)
8 COMMODITY Other		458,747	0	(458,747)	0.0	1,091,500	180,788	(910,712)	(503.7)
9 DEMAND		1,663	889	(774)	(87.1)	14,976	3,528	(11,448)	(324.5)
10 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		847	517	(330)	(63.8)	122,819	2,061	(120,758)	(5,859.2)
12 DEMAND		1,663	889	(774)	(87.1)	14,976	3,528	(11,448)	(324.5)
13 TOTAL TRANSPORTATION COST		517,206	0	(517,206)	0.0	1,215,261	204,567	(1,010,694)	(494.1)
14 TOTAL PIPELINE AND TRANSPORTATION		539,644	845,741	306,097	36.2	1,345,407	2,910,343	1,564,936	53.8
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0	0.0	0	0	0	0.0
16 TOTAL COST		539,644	845,741	306,097	36.2	1,345,407	2,910,343	1,564,936	53.8
17 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
18 COMPANY USE		0	1,532	1,532	100.0	0	5,274	5,274	100.0
19 TOTAL THERM SALES		469,923	845,615	375,692	44.4	1,461,477	2,910,658	1,449,181	49.8
THERMS PURCHASED									
20 COMMODITY		71,352	2,473,970	2,402,618	97.1	432,208	8,873,330	8,441,122	95.1
21 DEMAND		0	0	0	0.0	0	0	0	0.0
22 LESS END-USE CONTRACT (DED TO LWU)		0	0	0	0.0	0	0	0	0.0
23 COMMODITY		0	0	0	0.0	0	0	0	0.0
24 DEMAND		0	0	0	0.0	0	0	0	0.0
25 TOTAL PURCHASED		71,352	2,473,970	2,402,618	97.1	432,208	8,873,330	8,441,122	95.1
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline		2,115,316	22,320	(2,092,996)	(9,377.2)	8,035,611	1,097,870	(6,937,741)	(631.9)
27 COMMODITY Other (@ FPU GATE)		2,064,519	0	(2,064,519)	0.0	4,982,787	1,039,589	(3,943,198)	(379.3)
28 DEMAND		54,870	720	(54,150)	(7,520.8)	494,110	2,880	(491,230)	(17,056.6)
29		0	0	0	0.0	0	0	0	0.0
30 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT									
31 COMMODITY Pipeline		54,870	22,320	(32,550)	(145.8)	3,110,510	88,560	(3,021,950)	(3,412.3)
32 DEMAND		54,870	720	(54,150)	(7,520.8)	494,110	2,880	(491,230)	(17,056.6)
33		0	0	0	0.0	0	0	0	0.0
34 TOTAL TRANSPORTATION		2,060,446	0	(2,060,446)	0.0	4,925,101	1,009,310	(3,915,791)	(388.0)
35 TOTAL PIPELINE AND TRANSPORTATION		2,131,798	2,473,970	342,172	13.8	5,357,309	9,882,640	4,525,331	45.8
36 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
37 COMPANY USE		0	4,480	4,480	100.0	0	17,900	17,900	100.0
38 TOTAL THERM SALES		2,190,183	2,469,490	279,307	11.3	10,312,535	9,864,740	(447,795)	(4.5)
CENTS PER THERM									
39 COMMODITY		31.447	34.186	2.739	8.0	30.112	30.493	0.381	1.3
40 DEMAND		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
42 OVERRUN									
43 OTHER PURCHASES									
44 TOTAL COST OF GAS PURCHASED		31.447	0.000	(31.447)	0.0	30.112	30.493	0.381	1.3
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline		2.804	2.316	(0.487)	(21.0)	3.069	2.354	(0.715)	(30.4)
46 COMMODITY Other		22.221	0.000	(22.221)	0.0	21.905	17.390	(4.515)	(26.0)
47 DEMAND		3.031	123.472	120.441	97.5	3.031	122.500	119.469	97.5
48									
49 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT									
50 COMMODITY Pipeline		1.544	2.316	0.773	33.4	3.949	2.327	(1.621)	(69.7)
51 DEMAND		3.031	123.472	120.441	97.5	3.031	122.500	119.469	97.5
52 TOTAL TRANSPORTATION COST		25.102	0.000	(25.102)	0.0	24.675	20.268	(4.407)	(21.7)
53 TOTAL PIPELINE AND TRANSPORTATION		25.314	34.186	8.872	26.0	25.113	29.449	4.336	14.7
54 NET UNBILLED		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
55 COMPANY USE		0.000	34.196	34.196	100.0	0.000	29.464	29.464	100.0
56 TOTAL THERM SALES		25.314	34.186	8.872	26.0	25.113	29.449	4.336	14.7
57 TRUE-UP (E-2)		(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0
58 TOTAL COST OF GAS		22.638	31.510	8.872	28.2	22.437	26.773	4.336	16.2
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
60 TOTAL		22.638	31.510	8.872	28.2	22.437	26.773	4.336	16.2
61 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62 PGA FACTOR ADJUSTED FOR TAXES		22.72315	31.62806	8.905	28.2	22.52185	26.87371	4.352	16.2
63 PGA FACTOR ROUNDED TO NEAREST .001		22.723	31.628	8.905	28.2	22.522	26.874	4.352	16.2

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1

TOTAL COMPANY		CURRENT MONTH:				AUGUST 1993				PERIOD TO DATE:			
PIPELINE	COST OF GAS PURCHASED	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
1	COMMODITY	43,743	1,048,782	1,005,039	95.8	276,783	3,601,517	3,324,734	92.3				
2	DEMAND	22,420	116,981	94,561	80.8	137,232	789,845	652,613	82.6				
3	LESS END-USE CONTRACT (DED TO LWU)												
4	COMMODITY	0	0	0	0.0	0	0	0	0.0				
5	DEMAND	0	0	0	0.0	0	0	0	0.0				
6	TOTAL COST OF GAS PURCHASED	66,163	1,165,763	1,099,600	94.3	414,015	4,391,362	3,977,347	90.6				
TRANSPORTATION SYSTEM SUPPLY													
7	COMMODITY Pipeline	114,814	34,506	(80,308)	(232.7)	450,961	233,658	(217,303)	(93.0)				
8	COMMODITY Other	894,336	370,021	(524,315)	(141.7)	3,574,638	2,043,184	(1,531,454)	(75.0)				
9	DEMAND	68,328	889	(67,439)	(7,585.9)	277,962	3,528	(274,434)	(7,778.7)				
10	OVERRUN	0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT (ON BEHALF OF)													
11	COMMODITY Pipeline	847	517	(330)	(63.8)	122,819	2,061	(120,758)	(5,859.2)				
12	DEMAND	1,663	889	(774)	(87.1)	14,976	3,528	(11,448)	(324.5)				
13	TOTAL TRANSPORTATION COST	1,074,968	404,010	(670,958)	(166.1)	4,165,766	2,274,781	(1,890,985)	(83.1)				
14	TOTAL PIPELINE AND TRANSPORTATION	1,141,131	1,569,773	428,642	27.3	4,579,781	6,666,143	2,086,362	31.3				
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0				
16	TOTAL COST	1,141,131	1,569,773	428,642	27.3	4,579,781	6,666,143	2,086,362	31.3				
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0				
18	COMPANY USE	1,724	2,833	1,109	39.1	10,843	12,020	1,177	9.8				
19	TOTAL THERM SALES	859,494	1,568,346	708,852	45.2	4,829,038	6,659,712	1,830,674	27.5				
THERMS PURCHASED													
20	COMMODITY	139,100	3,021,620	2,882,520	95.4	1,038,340	12,008,100	10,969,760	91.4				
21	DEMAND	733,150	1,466,300	733,150	50.0	9,167,150	10,620,300	1,453,150	13.7				
22	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0				
23	COMMODITY	0	0	0	0.0	0	0	0	0.0				
24	DEMAND	0	0	0	0.0	0	0	0	0.0				
25	TOTAL PURCHASED	139,100	3,021,620	2,882,520	95.4	1,038,340	12,008,100	10,969,760	91.4				
TRANSPORTATION SYSTEM SUPPLY													
26	COMMODITY Pipeline	4,071,750	1,488,620	(2,583,130)	(173.5)	18,892,750	9,988,860	(8,903,890)	(89.1)				
27	COMMODITY Other (E FPU GATE)	4,024,820	1,510,289	(2,514,531)	(166.5)	15,866,830	10,197,309	(5,669,521)	(55.6)				
28	DEMAND	2,254,320	720	(2,253,600)	(313,000.0)	11,127,560	2,880	(11,124,680)	(386,273.6)				
29	OVERRUN	0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT													
31	COMMODITY Pipeline	54,870	22,320	(32,550)	(145.8)	3,110,510	88,560	(3,021,950)	(3,412.3)				
32	DEMAND	54,870	720	(54,150)	(7,520.8)	494,110	2,880	(491,230)	(17,056.6)				
33	OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0				
34	TOTAL TRANSPORTATION	4,016,880	1,466,300	(2,550,580)	(173.9)	15,782,240	9,900,300	(5,881,940)	(59.4)				
35	TOTAL PIPELINE AND TRANSPORTATION	4,155,980	4,487,920	331,940	7.4	16,820,580	21,908,400	5,087,820	23.2				
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0				
37	COMPANY USE	8,690	8,100	(590)	(7.3)	42,152	39,500	(2,652)	(6.7)				
38	TOTAL THERM SALES	4,170,004	4,479,820	309,816	6.9	23,014,299	21,868,900	(1,145,399)	(5.2)				
CENTS PER THERM													
39	COMMODITY	31.447	34.709	3.262	9.4	26.656	29.992	3.336	11.1				
40	DEMAND	3.058	7.978	4.920	61.7	1.497	7.437	5.940	79.9				
41	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
42	OTHER PURCHASES												
43	TOTAL COST OF GAS PURCHASED	47.565	38.581	(8.984)	(23.3)	39.873	36.570	(3.303)	(9.0)				
TRANSPORTATION SYSTEM SUPPLY													
45	COMMODITY Pipeline	2.820	2.318	(0.502)	(21.6)	2.387	2.339	(0.048)	(2.0)				
46	COMMODITY Other	22.221	24.500	2.279	9.3	22.529	20.037	(2.492)	(12.4)				
47	DEMAND	3.031	123.472	120.441	97.5	2.498	122.500	120.002	98.0				
48	OVERRUN												
LESS END-USE CONTRACT													
50	COMMODITY Pipeline	1.544	2.316	0.773	33.4	3.949	2.327	(1.621)	(69.7)				
51	DEMAND	3.031	123.472	120.441	97.5	3.031	122.500	119.469	97.5				
52	TOTAL TRANSPORTATION COST	26.761	27.553	0.792	2.9	26.395	22.977	(3.418)	(14.9)				
53	TOTAL PIPELINE AND TRANSPORTATION	27.458	34.978	7.520	21.5	27.227	30.427	3.200	10.5				
54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
55	COMPANY USE	19.839	34.975	15.136	43.3	25.724	30.430	4.707	15.5				
56	TOTAL THERM SALES	27.458	34.978	7.520	21.5	27.227	30.427	3.200	10.5				
57	TRUE-UP (E-2)	(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0				
58	TOTAL COST OF GAS	24.782	32.302	7.520	23.3	24.551	27.751	3.200	11.5				
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
60	TOTAL	24.782	32.302	7.520	23.3	24.551	27.751	3.200	11.5				
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0				
62	PGA FACTOR ADJUSTED FOR TAXES	24.87475	32.42319	7.548	23.3	24.64356	27.85568	3.212	11.5				



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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/MF-A0

PIPELINE	FIRM	CURRENT MONTH:	AUGUST 1993		PERIOD TO DATE:					
			ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED										
1	COMMODITY	21,305	203,041	181,736	89.5	146,637	895,741	749,104	83.6	
2	DEMAND	22,420	116,981	94,561	80.8	137,232	789,845	652,613	82.6	
3		0	0	0	0.0	0	0	0	0.0	
4	OVERRUN	0	0	0	0.0	0	0	0	0.0	
5	OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0	
6	TOTAL COST OF GAS PURCHASED	43,725	320,022	276,297	86.3	283,869	1,685,586	1,401,717	83.2	
TRANSPORTATION SYSTEM SUPPLY										
7	COMMODITY Pipeline	55,508	33,989	(21,519)	(63.3)	204,381	207,818	3,437	1.7	
8	COMMODITY Other	435,589	370,021	(65,568)	(17.7)	2,483,138	1,862,396	(620,742)	(33.3)	
9	DEMAND	66,665	0	(66,665)	0.0	262,986	0	(262,986)	0.0	
10	OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)										
11	COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0	
12	DEMAND	0	0	0	0.0	0	0	0	0.0	
13	TOTAL TRANSPORTATION COST	557,762	404,010	(153,752)	(38.1)	2,950,505	2,070,214	(880,291)	(42.5)	
14	TOTAL PIPELINE AND TRANSPORTATION	601,487	724,032	122,545	16.9	3,234,374	3,755,800	521,426	13.9	
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0	
16	TOTAL COST	601,487	724,032	122,545	16.9	3,234,374	3,755,800	521,426	13.9	
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
18	COMPANY USE	1,724	1,301	(423)	(32.5)	10,843	6,746	(4,097)	(60.7)	
19	TOTAL THERM SALES	389,571	722,731	333,160	46.1	3,367,561	3,749,054	381,493	10.2	
THERMS PURCHASED										
20	COMMODITY	67,748	547,650	479,902	87.6	606,132	3,134,770	2,528,638	80.7	
21	DEMAND	733,150	1,466,300	733,150	50.0	9,167,150	10,620,300	1,453,150	13.7	
22		0	0	0	0.0	0	0	0	0.0	
23	OVERRUN	0	0	0	0.0	0	0	0	0.0	
24	OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0	
25	TOTAL PURCHASED	67,748	547,650	479,902	87.6	606,132	3,134,770	2,528,638	80.7	
TRANSPORTATION SYSTEM SUPPLY										
26	COMMODITY Pipeline	1,956,434	1,466,300	(490,134)	(33.4)	10,857,139	8,890,990	(1,966,149)	(22.1)	
27	COMMODITY Other	1,960,301	1,510,289	(450,012)	(29.8)	10,884,043	9,157,720	(1,726,323)	(18.9)	
28	DEMAND	2,199,450	0	(2,199,450)	0.0	10,633,450	0	(10,633,450)	0.0	
29		0	0	0	0.0	0	0	0	0.0	
30	OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)										
31	COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0	
32	DEMAND	0	0	0	0.0	0	0	0	0.0	
33		0	0	0	0.0	0	0	0	0.0	
34	TOTAL TRANSPORTATION	1,956,434	1,466,300	(490,134)	(33.4)	10,857,139	8,890,990	(1,966,149)	(22.1)	
35	TOTAL PIPELINE AND TRANSPORTATION	2,024,182	2,013,950	(10,232)	(0.5)	11,463,271	12,025,760	562,489	4.7	
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
37	COMPANY USE	8,690	3,620	(5,070)	(140.1)	42,152	21,600	(20,552)	(95.1)	
38	TOTAL THERM SALES	1,979,821	2,010,330	30,509	1.5	12,701,764	12,004,160	(697,604)	(5.8)	
CENTS PER THERM										
39	COMMODITY	31.447	37.075	5.628	15.2	24.192	28.574	4.382	15.3	
40	DEMAND	3.058	7.978	4.920	61.7	1.497	7.437	5.940	79.9	
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
42	OVERRUN									
43	OTHER PURCHASES									
44	TOTAL COST OF GAS PURCHASED	64.541	0.000	(64.541)	0.0	46.833	0.000	(46.833)	0.0	
TRANSPORTATION SYSTEM SUPPLY										
45	COMMODITY Pipeline	2.837	2.318	(0.519)	(22.4)	1.882	2.337	0.455	19.5	
46	COMMODITY Other	22.221	24.500	2.279	9.3	22.814	20.337	(2.478)	(12.2)	
47	DEMAND	3.031	0.000	(3.031)	0.0	2.473	0.000	(2.473)	0.0	
48										
49	OVERRUN									
LESS END-USE CONTRACT (ON BEHALF OF)										
50	COMMODITY Pipeline									
51	DEMAND									
52	TOTAL TRANSPORTATION COST	28.509	27.553	(0.956)	(3.5)	27.176	23.284	(3.891)	(16.7)	
53	TOTAL PIPELINE AND TRANSPORTATION	29.715	35.951	6.236	17.3	28.215	31.231	3.016	9.7	
54	NET UNBILLED									
55	COMPANY USE	19.839	35.939	16.100	44.8	25.724	31.231	5.508	17.6	
56	TOTAL THERM SALES	29.715	35.951	6.236	17.3	28.215	31.231	3.016	9.7	
57	TRUE-UP (E-2)	(2.676)	(2.676)	0.000	0.0	0.000	0.000	0.000	0.0	
58	TOTAL COST OF GAS	27.039	33.275	6.236	18.7	25.539	28.555	3.016	10.6	
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
60	TOTAL	27.039	33.275	6.236	18.7	25.539	28.555	3.016	10.6	
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0	
62	PGA FACTOR ADJUSTED FOR TAXES	27.14073	33.39996	6.256	18.7	25.63513	28.66266	3.028	10.6	

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/MI-AO

PIPELINE	INTERRUPTIBLE COST OF GAS PURCHASED -----	CURRENT MONTH:				PERIOD TO DATE:			
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY		22,438	845,741	823,303	97.3	130,146	2,705,776	2,575,630	95.2
2 DEMAND		0	0	0	0.0	0	0	0	0.0
3 LESS END-USE CONTRACT (DED TO LWU)		0	0	0	0.0	0	0	0	0.0
4 COMMODITY		0	0	0	0.0	0	0	0	0.0
5 DEMAND		0	0	0	0.0	0	0	0	0.0
6 TOTAL COST OF GAS PURCHASED		22,438	845,741	823,303	97.3	130,146	2,705,776	2,575,630	95.2
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline		59,306	517	(58,789)	(11,371.2)	246,580	25,840	(220,740)	(854.3)
8 COMMODITY Other		458,747	0	(458,747)	0.0	1,091,500	180,788	(910,712)	(503.7)
9 DEMAND		1,663	889	(774)	(87.1)	14,976	3,528	(11,448)	(324.5)
10 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		847	517	(330)	(63.8)	122,819	2,061	(120,758)	(5,859.2)
12 DEMAND		1,663	889	(774)	(87.1)	14,976	3,528	(11,448)	(324.5)
13 TOTAL TRANSPORTATION COST		517,206	0	(517,206)	0.0	1,215,261	204,567	(1,010,694)	(494.1)
14 TOTAL PIPELINE AND TRANSPORTATION		539,644	845,741	306,097	36.2	1,345,407	2,910,343	1,564,936	53.8
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0	0.0	0	0	0	0.0
16 TOTAL COST		539,644	845,741	306,097	36.2	1,345,407	2,910,343	1,564,936	53.8
17 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
18 COMPANY USE		0	1,532	1,532	100.0	0	5,274	5,274	100.0
19 TOTAL THERM SALES		469,923	845,615	375,692	44.4	1,461,477	2,910,658	1,449,181	49.8
	THERMS PURCHASED								
20 COMMODITY		71,352	2,473,970	2,402,618	97.1	432,208	8,873,330	8,441,122	95.1
21 DEMAND		0	0	0	0.0	0	0	0	0.0
22 LESS END-USE CONTRACT (DED TO LWU)		0	0	0	0.0	0	0	0	0.0
23 COMMODITY		0	0	0	0.0	0	0	0	0.0
24 DEMAND		0	0	0	0.0	0	0	0	0.0
25 TOTAL PURCHASED		71,352	2,473,970	2,402,618	97.1	432,208	8,873,330	8,441,122	95.1
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline		2,115,316	22,320	(2,092,996)	(9,377.2)	8,035,611	1,097,870	(6,937,741)	(631.9)
27 COMMODITY Other (@ FPU GATE)		2,064,519	0	(2,064,519)	0.0	4,982,787	1,039,589	(3,943,198)	(379.3)
28 DEMAND		54,870	720	(54,150)	(7,520.8)	494,110	2,880	(491,230)	(17,056.6)
29		0	0	0	0.0	0	0	0	0.0
30 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT									
31 COMMODITY Pipeline		54,870	22,320	(32,550)	(145.8)	3,110,510	88,560	(3,021,950)	(3,412.3)
32 DEMAND		54,870	720	(54,150)	(7,520.8)	494,110	2,880	(491,230)	(17,056.6)
33		0	0	0	0.0	0	0	0	0.0
34 TOTAL TRANSPORTATION		2,060,446	0	(2,060,446)	0.0	4,925,101	1,009,310	(3,915,791)	(388.0)
35 TOTAL PIPELINE AND TRANSPORTATION		2,131,798	2,473,970	342,172	13.8	5,357,309	9,882,640	4,525,331	45.8
36 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
37 COMPANY USE		0	4,480	4,480	100.0	0	17,900	17,900	100.0
38 TOTAL THERM SALES		2,190,183	2,469,490	279,307	11.3	10,312,535	9,864,740	(447,795)	(4.5)
	CENTS PER THERM								
39 COMMODITY		31.447	34.186	2.739	8.0	30.112	30.493	0.381	1.3
40 DEMAND		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
41									
42 OVERRUN									
43 OTHER PURCHASES									
44 TOTAL COST OF GAS PURCHASED		31.447	34.186	2.739	8.0	30.112	30.493	0.381	1.3
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline		2.804	2.316	(0.487)	(21.0)	3.069	2.354	(0.715)	(30.4)
46 COMMODITY Other		22.221	0.000	(22.221)	0.0	21.905	17.390	(4.515)	(26.0)
47 DEMAND		3.031	123.472	120.441	97.5	3.031	122.500	119.469	97.5
48									
49 OVERRUN									
LESS END-USE CONTRACT									
50 COMMODITY Pipeline		1.544	2.316	0.773	33.4	3.949	2.327	(1.621)	(69.7)
51 DEMAND		3.031	123.472	120.441	97.5	3.031	122.500	119.469	97.5
52 TOTAL TRANSPORTATION COST		25.102	0.000	(25.102)	0.0	24.675	20.268	(4.407)	(21.7)
53 TOTAL PIPELINE AND TRANSPORTATION		25.314	34.186	8.872	26.0	25.113	29.449	4.336	14.7
54 NET UNBILLED		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
55 COMPANY USE		0.000	34.196	34.196	100.0	0.000	29.464	29.464	100.0
56 TOTAL THERM SALES		25.314	34.186	8.872	26.0	25.113	29.449	4.336	14.7
57 TRUE-UP (E-2)		(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0
58 TOTAL COST OF GAS		22.638	31.510	8.872	28.2	22.437	26.773	4.336	16.2
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
60 TOTAL		22.638	31.510	8.872	28.2	22.437	26.773	4.336	16.2
61 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62 PGA FACTOR ADJUSTED FOR TAXES		22.72315	31.62806	8.905	28.2	22.52185	26.87371	4.352	16.2
63 PGA FACTOR BOUNDED TO HIGHEST		22.723	31.628	8.905	28.2	22.522	26.874	4.352	16.2

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1  
FLEX DOWN

TOTAL COMPANY

PIPELINE	COST OF GAS PURCHASED		CURRENT MONTH:				PERIOD TO DATE:			
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%		
1 COMMODITY	43,743	1,048,782	1,005,039	95.8	276,783	3,601,517	3,324,734	92.3		
2 DEMAND	22,420	116,981	94,561	80.8	137,232	789,845	652,613	82.6		
3 LESS END-USE CONTRACT (DED TO LWU)										
4 COMMODITY	0	0	0	0.0	0	0	0	0.0		
5 DEMAND	0	0	0	0.0	0	0	0	0.0		
6 TOTAL COST OF GAS PURCHASED	66,163	1,165,763	1,099,600	94.3	414,015	4,391,362	3,977,347	90.6		
TRANSPORTATION SYSTEM SUPPLY										
7 COMMODITY Pipeline	114,814	34,506	(80,308)	(232.7)	450,961	233,658	(217,303)	(93.0)		
8 COMMODITY Other	894,336	370,021	(524,315)	(141.7)	3,574,638	2,043,184	(1,531,454)	(75.0)		
9 DEMAND	68,328	889	(67,439)	(7,585.9)	277,962	3,528	(274,434)	(7,778.7)		
10 OVERRUN	0	0	0	0.0	0	0	0	0.0		
LESS END-USE CONTRACT (ON BEHALF OF)										
11 COMMODITY Pipeline	847	517	(330)	(63.8)	122,819	2,061	(120,758)	(5,859.2)		
12 DEMAND	1,663	889	(774)	(87.1)	14,976	3,528	(11,448)	(324.5)		
13 TOTAL TRANSPORTATION COST	1,074,968	404,010	(670,958)	(166.1)	4,165,766	2,274,781	(1,890,985)	(83.1)		
14 TOTAL PIPELINE AND TRANSPORTATION	1,141,131	1,569,773	428,642	27.3	4,579,781	6,666,143	2,086,362	31.3		
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(163,433)	(163,433)	100.0	0	(163,433)	(163,433)	100.0		
16 TOTAL COST	1,141,131	1,569,773	428,642	27.3	4,579,781	6,666,143	2,086,362	31.3		
17 NET UNBILLED	0	0	0	0.0	0	0	0	0.0		
18 COMPANY USE	1,724	2,833	1,109	39.1	10,843	12,020	1,177	9.8		
19 TOTAL THERM SALES	859,494	1,568,346	708,852	45.2	4,829,038	6,659,712	1,830,674	27.5		
	THERMS PURCHASED									
20 COMMODITY	139,100	3,021,620	2,882,520	95.4	1,038,340	12,008,100	10,969,760	91.4		
21 DEMAND	733,150	1,466,300	733,150	50.0	9,167,150	10,620,300	1,453,150	13.7		
22 LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0		
23 COMMODITY	0	0	0	0.0	0	0	0	0.0		
24 DEMAND	0	0	0	0.0	0	0	0	0.0		
25 TOTAL PURCHASED	139,100	3,021,620	2,882,520	95.4	1,038,340	12,008,100	10,969,760	91.4		
TRANSPORTATION SYSTEM SUPPLY										
26 COMMODITY Pipeline	4,071,750	1,488,620	(2,583,130)	(173.5)	18,892,750	9,988,860	(8,903,890)	(89.1)		
27 COMMODITY Other (@ FPU GATE)	4,024,820	1,510,289	(2,514,531)	(166.5)	15,866,830	10,197,309	(5,669,521)	(55.6)		
28 DEMAND	2,254,320	720	(2,253,600)	(313,000.0)	11,127,560	2,880	(11,124,680)	(386,273.6)		
29	0	0	0	0.0	0	0	0	0.0		
30 OVERRUN	0	0	0	0.0	0	0	0	0.0		
LESS END-USE CONTRACT										
31 COMMODITY Pipeline	54,870	22,320	(32,550)	(145.8)	3,110,510	88,560	(3,021,950)	(3,412.3)		
32 DEMAND	54,870	720	(54,150)	(7,520.8)	494,110	2,880	(491,230)	(17,056.6)		
33	0	0	0	0.0	0	0	0	0.0		
34 TOTAL TRANSPORTATION	4,016,880	1,466,300	(2,550,580)	(173.9)	15,782,240	9,900,300	(5,881,940)	(59.4)		
35 TOTAL PIPELINE AND TRANSPORTATION	4,155,980	4,487,920	331,940	7.4	16,820,580	21,908,400	5,087,820	23.2		
36 NET UNBILLED	0	0	0	0.0	0	0	0	0.0		
37 COMPANY USE	8,690	8,100	(590)	(7.3)	42,152	39,500	(2,652)	(6.7)		
38 TOTAL THERM SALES	4,170,004	4,479,820	309,816	6.9	23,014,299	21,868,900	(1,145,399)	(5.2)		
	CENTS PER THERM									
39 COMMODITY	31.447	34.709	3.262	9.4	26.656	29.992	3.336	11.1		
40 DEMAND	3.058	7.978	4.920	61.7	1.497	7.437	5.940	79.9		
41	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0		
42 OVERRUN										
43 OTHER PURCHASES										
44 TOTAL COST OF GAS PURCHASED	47.565	38.581	(8.984)	(23.3)	39.873	36.570	(3.303)	(9.0)		
TRANSPORTATION SYSTEM SUPPLY										
45 COMMODITY Pipeline	2.820	2.318	(0.502)	(21.6)	2.387	2.339	(0.048)	(2.0)		
46 COMMODITY Other	22.221	24.500	2.279	9.3	22.529	20.037	(2.492)	(12.4)		
47 DEMAND	3.031	123.472	120.441	97.5	2.498	122.500	120.002	98.0		
48										
49 OVERRUN										
LESS END-USE CONTRACT										
50 COMMODITY Pipeline	1.544	2.316	0.773	33.4	3.949	2.327	(1.621)	(69.7)		
51 DEMAND	3.031	123.472	120.441	97.5	3.031	122.500	119.469	97.5		
52 TOTAL TRANSPORTATION COST	26.761	27.553	0.792	2.9	26.395	22.977	(3.418)	(14.9)		
53 TOTAL PIPELINE AND TRANSPORTATION	27.458	34.978	7.520	21.5	27.227	30.427	3.200	10.5		
54 NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0		
55 COMPANY USE	19.839	34.975	15.136	43.3	25.724	30.430	4.707	15.5		
56 TOTAL THERM SALES	27.458	34.978	7.520	21.5	27.227	30.427	3.200	10.5		
57 TRUE-UP (E-2)	(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0		
58 TOTAL COST OF GAS	24.782	32.302	7.520	23.3	24.551	27.751	3.200	11.5		
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	(3.648)	(3.648)	100.0	0.000	0.000	0.000	0.0		
60 TOTAL	24.782	28.654	3.872	13.5	24.551	27.751	3.200	11.5		
61 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0		
62 PGA FACTOR ADJUSTED FOR TAXES	24.87475	28.76127	3.887	13.5	24.64356	27.85568	3.212	11.5		
63 PGA FACTOR ROUNDED TO NEAREST .001	24.875	28.761	3.887	13.5	24.644	27.856	3.212	11.5		

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/MF-A0  
FLEX DOWN

FIRM	PIPELINE	COST OF GAS PURCHASED -----	CURRENT MONTH:				PERIOD TO DATE:			
			ACTUAL	FLEX DOWN ESTIMATE	AUGUST 1993 DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%
	1	COMMODITY	21,305	203,041	181,736	89.5	146,637	895,741	749,104	83.6
	2	DEMAND	22,420	116,981	94,561	80.8	137,232	789,845	652,613	82.6
	3		0	0	0	0.0	0	0	0	0.0
	4	OVERRUN	0	0	0	0.0	0	0	0	0.0
	5	OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0
	6	TOTAL COST OF GAS PURCHASED	43,725	320,022	276,297	86.3	283,869	1,685,586	1,401,717	83.2
		TRANSPORTATION SYSTEM SUPPLY								
	7	COMMODITY Pipeline	55,508	33,989	(21,519)	(63.3)	204,381	207,818	3,437	1.7
	8	COMMODITY Other	435,589	370,021	(65,568)	(17.7)	2,483,138	1,862,396	(620,742)	(33.3)
	9	DEMAND	66,665	0	(66,665)	0.0	262,986	0	(262,986)	0.0
	10	OVERRUN	0	0	0	0.0	0	0	0	0.0
		LESS END-USE CONTRACT (ON BEHALF OF)								
	11	COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0
	12	DEMAND	0	0	0	0.0	0	0	0	0.0
	13	TOTAL TRANSPORTATION COST	557,762	404,010	(153,752)	(38.1)	2,950,505	2,070,214	(880,291)	(42.5)
	14	TOTAL PIPELINE AND TRANSPORTATION	601,487	724,032	122,545	16.9	3,234,374	3,755,800	521,426	13.9
	15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(137,547)	(137,547)	100.0	0	(137,547)	(137,547)	100.0
	16	TOTAL COST	601,487	724,032	122,545	16.9	3,234,374	3,755,800	521,426	13.9
	17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0
	18	COMPANY USE	1,724	1,301	(423)	(32.5)	10,843	6,746	(4,097)	(60.7)
	19	TOTAL THERM SALES	389,571	722,731	333,160	46.1	3,367,561	3,749,054	381,493	10.2
		THERMS PURCHASED								
	20	COMMODITY	67,748	547,650	479,902	87.6	606,132	3,134,770	2,528,638	80.7
	21	DEMAND	733,150	1,466,300	733,150	50.0	9,167,150	10,620,300	1,453,150	13.7
	22		0	0	0	0.0	0	0	0	0.0
	23	OVERRUN	0	0	0	0.0	0	0	0	0.0
	24	OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0
	25	TOTAL PURCHASED	67,748	547,650	479,902	87.6	606,132	3,134,770	2,528,638	80.7
		TRANSPORTATION SYSTEM SUPPLY								
	26	COMMODITY Pipeline	1,956,434	1,466,300	(490,134)	(33.4)	10,857,139	8,890,990	(1,966,149)	(22.1)
	27	COMMODITY Other	1,960,301	1,510,289	(450,012)	(29.8)	10,884,043	9,157,720	(1,726,323)	(18.9)
	28	DEMAND	2,199,450	0	(2,199,450)	0.0	10,633,450	0	(10,633,450)	0.0
	29		0	0	0	0.0	0	0	0	0.0
	30	OVERRUN	0	0	0	0.0	0	0	0	0.0
		LESS END-USE CONTRACT (ON BEHALF OF)								
	31	COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0
	32	DEMAND	0	0	0	0.0	0	0	0	0.0
	33		0	0	0	0.0	0	0	0	0.0
	34	TOTAL TRANSPORTATION	1,956,434	1,466,300	(490,134)	(33.4)	10,857,139	8,890,990	(1,966,149)	(22.1)
	35	TOTAL PIPELINE AND TRANSPORTATION	2,024,182	2,013,950	(10,232)	(0.5)	11,463,271	12,025,760	562,489	4.7
	36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0
	37	COMPANY USE	8,690	3,620	(5,070)	(140.1)	42,152	21,600	(20,552)	(95.1)
	38	TOTAL THERM SALES	1,979,821	2,010,330	30,509	1.5	12,701,764	12,004,160	(697,604)	(5.8)
		CENTS PER THERM								
	39	COMMODITY	31.447	37.075	5.628	15.2	24.192	28.574	4.382	15.3
	40	DEMAND	3.058	7.978	4.920	61.7	1.497	7.437	5.940	79.9
	41									
	42	OVERRUN								
	43	OTHER PURCHASES								
	44	TOTAL COST OF GAS PURCHASED	64.541	0.000	(64.541)	0.0	46.833	0.000	(46.833)	0.0
		TRANSPORTATION SYSTEM SUPPLY								
	45	COMMODITY Pipeline	2.837	2.318	(0.519)	(22.4)	1.882	2.337	0.455	19.5
	46	COMMODITY Other	22.221	24.500	2.279	9.3	22.814	20.337	(2.478)	(12.2)
	47	DEMAND	3.031	0.000	(3.031)	0.0	2.473	0.000	(2.473)	0.0
	48									
	49	OVERRUN								
		LESS END-USE CONTRACT (ON BEHALF OF)								
	50	COMMODITY Pipeline	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
	51	DEMAND	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
	52	TOTAL TRANSPORTATION COST	28.509	27.553	(0.956)	(3.5)	27.176	23.284	(3.891)	(16.7)
	53	TOTAL PIPELINE AND TRANSPORTATION	29.715	35.951	6.236	17.3	28.215	31.231	3.016	9.7
	54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
	55	COMPANY USE	19.839	35.939	16.100	44.8	25.724	31.231	5.508	17.6
	56	TOTAL THERM SALES	29.715	35.951	6.236	17.3	28.215	31.231	3.016	9.7
	57	TRUE-UP (E-2)	(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0
	58	TOTAL COST OF GAS	27.039	33.275	6.236	18.7	25.539	28.555	3.016	10.6
	59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	(6.842)	(6.842)	100.0	0.000	(1.146)	(1.146)	100.0
	60	TOTAL	27.039	26.433	(0.606)	(2.3)	25.539	27.409	1.870	6.8
	61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
	62	PGA FACTOR ADJUSTED FOR TAXES	27.14073	26.53222	(0.609)	(2.3)	25.63513	27.51252	1.877	6.8
	63	PGA FACTOR ROUNDED TO NEAREST .001	27.141	26.532	(0.609)	(2.3)	25.635	27.513	1.877	6.8

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/MF-A0  
FLEX DOWN

INTERRUPTIBLE

PIPELINE	COST OF GAS PURCHASED -----	CURRENT MONTH:		AUGUST 1993		PERIOD TO DATE:		DIFFERENCE	
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%
1 COMMODITY		22,438	845,741	823,303	97.3	130,146	2,705,776	2,575,630	95.2
2 DEMAND		0	0	0	0.0	0	0	0	0.0
3 LESS END-USE CONTRACT (DED TO LWU)		0	0	0		0	0	0	
4 COMMODITY		0	0	0	0.0	0	0	0	0.0
5 DEMAND		0	0	0	0.0	0	0	0	0.0
6 TOTAL COST OF GAS PURCHASED		22,438	845,741	823,303	97.3	130,146	2,705,776	2,575,630	95.2
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline		59,306	517	(58,789)	(11,371.2)	246,580	25,840	(220,740)	(854.3)
8 COMMODITY Other		458,747	0	(458,747)	0.0	1,091,500	180,788	(910,712)	(503.7)
9 DEMAND		1,663	889	(774)	(87.1)	14,976	3,528	(11,448)	(324.5)
10 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		847	517	(330)	(63.8)	122,819	2,061	(120,758)	(5,859.2)
12 DEMAND		1,663	889	(774)	(87.1)	14,976	3,528	(11,448)	(324.5)
13 TOTAL TRANSPORTATION COST		517,206	0	(517,206)	0.0	1,215,261	204,567	(1,010,694)	(494.1)
14 TOTAL PIPELINE AND TRANSPORTATION		539,644	845,741	306,097	36.2	1,345,407	2,910,343	1,564,936	53.8
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0	(25,886)	(25,886)	100.0	0	(25,886)	(25,886)	100.0
16 TOTAL COST		539,644	845,741	306,097	36.2	1,345,407	2,910,343	1,564,936	53.8
17 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
18 COMPANY USE		0	1,532	1,532	100.0	0	5,274	5,274	100.0
19 TOTAL THERM SALES		469,923	845,615	375,692	44.4	1,461,477	2,910,658	1,449,181	49.8
	THERMS PURCHASED -----								
20 COMMODITY		71,352	2,473,970	2,402,618	97.1	432,208	8,873,330	8,441,122	95.1
21 DEMAND		0	0	0	0.0	0	0	0	0.0
22 LESS END-USE CONTRACT (DED TO LWU)		0	0	0	0.0	0	0	0	0.0
23 COMMODITY		0	0	0	0.0	0	0	0	0.0
24 DEMAND		0	0	0	0.0	0	0	0	0.0
25 TOTAL PURCHASED		71,352	2,473,970	2,402,618	97.1	432,208	8,873,330	8,441,122	95.1
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline		2,115,316	22,320	(2,092,996)	(9,377.2)	8,035,611	1,097,870	(6,937,741)	(631.9)
27 COMMODITY Other (@ FPU GATE)		2,064,519	0	(2,064,519)	0.0	4,982,787	1,039,589	(3,943,198)	(379.3)
28 DEMAND		54,870	720	(54,150)	(7,520.8)	494,110	2,880	(491,230)	(17,056.6)
29		0	0	0	0.0	0	0	0	0.0
30 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT									
31 COMMODITY Pipeline		54,870	22,320	(32,550)	(145.8)	3,110,510	88,560	(3,021,950)	(3,412.3)
32 DEMAND		54,870	720	(54,150)	(7,520.8)	494,110	2,880	(491,230)	(17,056.6)
33		0	0	0	0.0	0	0	0	0.0
34 TOTAL TRANSPORTATION		2,060,446	0	(2,060,446)	0.0	4,925,101	1,009,310	(3,915,791)	(388.0)
35 TOTAL PIPELINE AND TRANSPORTATION		2,131,798	2,473,970	342,172	13.8	5,357,309	9,882,640	4,525,331	45.8
36 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
37 COMPANY USE		0	4,480	4,480	100.0	0	17,900	17,900	100.0
38 TOTAL THERM SALES		2,190,183	2,469,490	279,307	11.3	10,312,535	9,864,740	(447,795)	(4.5)
	CENTS PER THERM -----								
39 COMMODITY		31.447	34.186	2.739	8.0	30.112	30.493	0.381	1.3
40 DEMAND		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
42 OVERRUN									
43 OTHER PURCHASES									
44 TOTAL COST OF GAS PURCHASED		31.447	0.000	(31.447)	0.0	30.112	30.493	0.381	1.3
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline		2.804	2.316	(0.487)	(21.0)	3.069	2.354	(0.715)	(30.4)
46 COMMODITY Other		22.221	0.000	(22.221)	0.0	21.905	17.390	(4.515)	(26.0)
47 DEMAND		3.031	123.472	120.441	97.5	3.031	122.500	119.469	97.5
48									
49 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT									
50 COMMODITY Pipeline		1.544	2.316	0.773	33.4	3.949	2.327	(1.621)	(69.7)
51 DEMAND		3.031	123.472	120.441	97.5	3.031	122.500	119.469	97.5
52 TOTAL TRANSPORTATION COST		25.102	0.000	(25.102)	0.0	24.675	20.268	(4.407)	(21.7)
53 TOTAL PIPELINE AND TRANSPORTATION		25.314	34.186	8.872	26.0	25.113	29.449	4.336	14.7
54 NET UNBILLED		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
55 COMPANY USE		0.000	34.196	34.196	100.0	0.000	29.464	29.464	100.0
56 TOTAL THERM SALES		25.314	34.186	8.872	26.0	25.113	29.449	4.336	14.7
57 TRUE-UP (E-2)		(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0
58 TOTAL COST OF GAS		22.638	31.510	8.872	28.2	22.437	26.773	4.336	16.2
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	(1.048)	(1.048)	100.0	0.000	(0.262)	(0.262)	100.0
60 TOTAL		22.638	30.461	7.823	25.7	22.437	26.511	4.073	15.4
61 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62 PGA FACTOR ADJUSTED FOR TAXES		22.72315	30.57588	7.853	25.7	22.52185	26.61031	4.088	15.4
63 PGA FACTOR ROUNDED TO NEAREST .001		22.723	30.576	7.853	25.7	22.522	26.610	4.088	15.4

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE MONTH OF: AUGUST 1993

TRUE-UP CALCULATION	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
1 PURCHASED GAS COST - PIPELINE	64,439	1,162,930	1,098,491	94.5%	403,172	3,270,462	2,867,290	87.7%
2 PURCHASED GAS COST - TRANSPORTATION	1,077,478	405,416	(672,062)	-165.8%	4,303,561	2,783,600	(1,519,961)	-54.6%
3 PURCHASED GAS COST - TOTAL (1+2)	1,141,917	1,568,346	426,429	27.2%	4,706,733	6,054,062	1,347,329	22.3%
4 FUEL REVENUES (NET OF REVENUE TAX)	859,494	1,568,346	708,852	45.2%	4,829,038	6,413,694	1,584,656	24.7%
5 TRUE-UP PROVISION	116,611	116,611	0	0.0%	583,055	583,055	0	0.0%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	976,105	1,684,957	708,852	42.1%	5,412,093	6,996,749	1,584,656	22.6%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(165,812)	116,611	282,423	242.2%	705,360	942,687	237,327	25.2%
8 INTEREST PROVISION - THIS PERIOD (21)	1,983	2,219	236	10.6%	9,839	9,726	(113)	-1.2%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	897,699	852,254	(45,445)	-5.3%	485,115	485,115	0	0.0%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,611)	(116,611)	0	0.0%	(583,055)	(583,055)	0	0.0%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.0%	0	0	0	0.0%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	617,259	854,473	237,214	27.8%	617,259	854,473	237,214	27.8%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	897,699	852,254	(45,445)	-5.3%	N/A	N/A	0	--
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	615,276	852,254	236,978	27.8%	N/A	N/A	0	--
14 TOTAL (12+13)	1,512,975	1,704,508	191,533	11.2%	N/A	N/A	0	--
15 AVERAGE (50% OF 14)	756,488	852,254	95,767	11.2%	N/A	N/A	0	--
16 INTEREST RATE - FIRST DAY OF MONTH	3.1500%	3.0900%	--	--	N/A	N/A	--	--
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.1400%	3.1600%	--	--	N/A	N/A	--	--
18 TOTAL (16+17)	6.2900%	6.2500%	--	--	N/A	N/A	--	--
19 AVERAGE (50% OF 18)	3.1450%	3.1250%	--	--	N/A	N/A	--	--
20 MONTHLY AVERAGE (19/12 Months)	0.262%	0.260%	--	--	N/A	N/A	--	--
21 INTEREST PROVISION (15x20)	1,983	2,219	--	--	N/A	N/A	--	--

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE A-3

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: APRIL 1993 - SEPTEMBER 1993

	APR	MAY	JUN	JUL	AUG	SEP	AVERAGE PERIOD
ESTIMATED							
BASE RATE REVENUE	16.86	16.86	16.86	16.86	16.86		16.86
PGA FACTOR cents per therm	8.81	8.81	8.81	8.81	8.81		8.81
FUEL RECOVERY REVENUE	8.45	7.74	8.55	8.38	9.98		8.62
ENERGY CONSERVATION							0.00
TOTAL REVENUE	25.31	24.60	25.41	25.24	26.84	0.00	25.48
ACTUAL							
BASE RATE REVENUE	16.86	16.86	16.86	16.86	16.86		16.86
PGA FACTOR cents per therm	8.81	8.81	8.81	6.68	5.97		7.82
FUEL RECOVERY REVENUE	8.85	5.05	8.49	7.84	8.11		7.67
ENERGY CONSERVATION							0.00
TOTAL REVENUE	25.71	21.91	25.35	24.70	24.97	0.00	24.53
DIFFERENCE							
BASE RATE REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PGA FACTOR cents per therm	0.00	0.00	0.00	-2.13	-2.84	0.00	-0.99
PGA REVENUE	0.40	-2.69	-0.06	-0.54	-1.87	0	-0.95
ENERGY CONSERVATION	0	0	0	0	0	0	0.00
TOTAL REVENUE	0.40	-2.69	-0.06	-0.54	-1.87	0.00	-0.95
DIFFERENCE (percent)							
BASE RATE REVENUE	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PGA FACTOR cents per therm	0.00%	0.00%	0.00%	-24.18%	-32.24%	0.00%	-11.28%
PGA REVENUE	4.73%	-34.75%	-0.70%	-6.44%	-18.74%	0.00%	-11.04%
ENERGY CONSERVATION	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL REVENUE	1.58%	-10.93%	-0.24%	-2.14%	-6.97%	0.00%	-3.74%

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
THERM SALES AND CUSTOMER DATA

SCHEDULE A-4

FOR THE MONTH OF: AUGUST 1993

	CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 GENERAL SERVICE (11)	151,851	165,870	14,019	8.5	1,520,095	1,373,460	(146,635)	-10.7	
2 OUTDOOR LIGHTING (21)	194	50	(144)	-288.0	969	410	(559)	-136.3	
4 RESIDENTIAL (31)	375,924	409,140	33,216	8.1	2,762,840	2,683,520	(79,320)	-3.0	
5 LARGE VOLUME (51)	1,433,810	1,416,740	(17,070)	-1.2	8,302,132	7,836,910	(465,222)	-5.9	
6 OTHER (81)	18,042	18,530	488	2.6	115,728	109,860	(5,868)	-5.3	
7				0.0				0.0	
8 TOTAL FIRM	1,979,821	2,010,330	30,509	1.5	12,701,764	12,004,160	(697,604)	-5.8	
THERM SALES (INTERRUPTIBLE)									
10 INTERRUPTIBLE (61)	234,378	195,860	(38,518)	-19.7	1,206,117	1,028,790	(177,327)	-17.2	
11 LARGE VOLUME INT (93)	1,955,805	2,295,950	340,145	14.8	9,106,418	8,924,510	(181,908)	-2.0	
12				0.0				0.0	
13 TOTAL INT. SALES	2,190,183	2,491,810	301,627	12.1	10,312,535	9,953,300	(359,235)	-3.6	
14 TOTAL SALES	4,170,004	4,502,140	332,136	7.4	23,014,299	21,957,460	(1,056,839)	-4.8	
NUMBER OF CUSTOMERS (FIRM)									
15 GENERAL SERVICE (11)	1,583	1,543	(40)	-2.6	1,603	1,557	(46)	-3.0	
16 OUTDOOR LIGHTING (21)	6	2	(4)	-200.0	6	3	(3)	-100.0	
17 RESIDENTIAL (31)	29,436	29,299	(137)	-0.5	29,899	29,886	(13)	-0.0	
18 LARGE VOLUME (51)	1,369	1,298	(71)	-5.5	1,364	1,310	(54)	-4.1	
19 OTHER (81)	923	938	15	1.6	923	938	15	1.6	
20				0.0				0.0	
21 TOTAL FIRM	33,317	33,080	(237)	-0.7	33,795	33,694	(101)	-0.3	
NUMBER OF CUSTOMERS (INT.)									
22 INTERRUPTIBLE (61)	12	12	0	0.0	12	12	0	0.0	
23 LARGE VOLUME INT (93)	1	1	0	0.0	1	1	0	0.0	
24				0.0				0.0	
25 TOTAL INTERRUPTIBLE	13	13	0	0.0	13	13	0	0.0	
26 TOTAL CUSTOMERS	33,330	33,093	(237)	-0.7	33,808	33,707	(101)	-0.3	
THERM USE PER CUSTOMER									
27 GENERAL SERVICE (11)	96	107	12	10.8	948	882	(66)	-7.5	
28 OUTDOOR LIGHTING (21)	32	25	(7)	-29.3	162	137	(25)	-18.2	
29 RESIDENTIAL (31)	13	14	1	8.5	92	90	(3)	-2.9	
30 LARGE VOLUME (51)	1,047	1,091	44	4.0	6,087	5,982	(104)	-1.7	
31 OTHER (81)	20	20	0	1.0	125	117	(8)	-7.1	
32	0	0	0	0.0	0	0	0	0.0	
33 INTERRUPTIBLE (61)	19,532	16,322	(3,210)	-19.7	100,510	85,733	(14,777)	-17.2	
34 LARGE VOLUME INT (93)	1,955,805	2,295,950	340,145	14.8	9,106,418	8,924,510	(181,908)	-2.0	
35	/	0	0	0.0	0	0	0	0.0	
36 TOTAL	125	136	11	8.0	681	651	(29)	-4.5	



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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

	APR	MAY	JUN	JUL	AUG	SEP
<b>WEST PALM BEACH;</b>						
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0217	1.0209	1.0264	1.0282	1.0282	
-----						
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.03	1.04	1.04	1.04	0.00
<b>SANFORD &amp; DELAND;</b>						
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0217	1.0209	1.0264	1.0282	1.0282	0.0000
-----						
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.05	1.05	0.00

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

LINE NO.	MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST/ THIRO PARTY	COMMODITY COST/ PIPELINE	DEMAND COST	OTHER CHARGE ACA/GRI/FUEL	TOTAL CENTS PER THERM
1	APR 93	HADSON	SYS SUPPLY	N/A	1,688,800	0	1,688,800	380,119.62	N/A	N/A	INCL. IN COST	22.51
2	APR 93	ENTRADE	SYS SUPPLY	N/A	1,688,800	0	1,688,800	372,638.44	N/A	N/A	INCL. IN COST	22.07
3	APR 93	CITIZENS	SYS SUPPLY	N/A	0	0	0	(24,667.28)	N/A	N/A	INCL. IN COST	0
4	MAY 93	HADSON	SYS SUPPLY	N/A	550,480	0	550,480	150,625.20	N/A	N/A	INCL. IN COST	27.36
5	MAY 93	ENTRADE	SYS SUPPLY	N/A	507,470	0	507,470	140,187.51	N/A	N/A	INCL. IN COST	27.62
6	MAY 93	NGCH	SYS SUPPLY	N/A	773,200	0	773,200	177,998.00	N/A	N/A	INCL. IN COST	23.02
7	MAY 93	BRING	SYS SUPPLY	N/A	1,132,600	0	1,132,600	256,424.00	N/A	N/A	INCL. IN COST	22.64
8	JUN 93	HADSON	SYS SUPPLY	N/A	730,800	0	730,800	158,082.71	N/A	N/A	INCL. IN COST	21.63
9	JUN 93	ENTRADE	SYS SUPPLY	N/A	730,800	0	730,800	162,676.05	N/A	N/A	INCL. IN COST	22.26
10	JUN 93	NGCH	SYS SUPPLY	N/A	913,610	0	913,610	187,290.05	N/A	N/A	INCL. IN COST	20.50
11	JUL 93	HADSON	SYS SUPPLY	N/A	2,055,680	0	2,055,680	419,568.66	N/A	N/A	INCL. IN COST	20.41
12	JUL 93	ENTRADE	SYS SUPPLY	N/A	1,505,670	0	1,505,670	299,360.22	N/A	N/A	INCL. IN COST	19.88
13	AUG 93	HADSON	SYS SUPPLY	N/A	1,898,560 ✓	0	1,898,560	397,664.86 ✓	N/A	N/A	INCL. IN COST	20.95
14	AUG 93	ENTRADE	SYS SUPPLY	N/A	881,160 ✓	0	881,160	187,138.20 ✓	N/A	N/A	INCL. IN COST	21.24
15	AUG 93	WESTERN	SYS SUPPLY	N/A	7,940 ✓	0	7,940	2,056.70 ✓	N/A	N/A	INCL. IN COST	25.90
16	AUG 93	CNG	SYS SUPPLY	N/A	1,404,000 ✓	0	1,404,000	307476.00 ✓	N/A	N/A	INCL. IN COST	21.90
TOTAL					16,469,570	0	16,469,570	3,574,638.94	0.00	0	0	21.70

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
MONTH: AUGUST 1993

PRODUCER NAME	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1 ENTRADE CORPORATION	282	212	206	6,572	6,386	\$2.080	\$2.141
2 HADSON GAS SYSTEMS, INC.	282	85	82	2,631	2,553	\$2.050	\$2.113
3 HADSON GAS SYSTEMS, INC.	611	900	873	27,887	27,067	\$2.050	\$2.112
4 ENTRADE CORPORATION	8576	182	176	5,633	5,470	\$2.080	\$2.142
5 HADSON GAS SYSTEMS, INC.	10109	1,022	992	31,682	30,752	\$2.130	\$2.194
6 ENTRADE CORPORATION	10258	511	496	15,841	15,376	\$2.155	\$2.220
7 ENTRADE CORPORATION	16032	40	39	1,242	1,206	\$2.080	\$2.142
8 HADSON GAS SYSTEMS, INC.	16043	363	352	11,253	10,912	\$2.090	\$2.155
9 HADSON GAS SYSTEMS, INC.	16044	875	851	27,125	26,369	\$2.090	\$2.150
10 ENTRADE CORPORATION	23060	1,048	1,017	32,488	31,527	\$2.135	\$2.200
11 ENTRADE CORPORATION	23060	443	431	13,740	13,350	\$2.080	\$2.141
12 HADSON GAS SYSTEMS, INC.	23060	1,627	1,580	50,454	48,977	\$2.090	\$2.153
<u>TOTAL</u>		7,308	7,095	226,548	219,945		
<u>WEIGHTED AVERAGE</u>						\$2.100	\$2.163

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

Florida Public Utilities Company  
Gas Invoice Allocation  
August 1993

	Description	FGT Rate	Supplier	Invoice Number	A-1/MF-AO Line No.	Firm \$'s	A-1/MI-AO Line No.	Interruptible \$'s	A-1/MI-AO Line No.	End Use \$'s	Totals \$'s		
1	Demand Charges	G	FGT	93080009	2	22,419.73	2	0.00	3	0.00	22,419.73	1	
2	Demand Charges	FTS	FGT	7268	9	66,665.33	9	1,663.11	12	1,663.11	68,328.44	2	
3	Transporation Charges	FTS	FGT	7394	7	16,529.37	7	18,254.79	11	846.64	34,784.16	3	
4	Transporation Charges	PTS	FGT	7399	7	38,827.61	7	40,891.88	11	0.00	79,719.49	4	
5	Transporation Charges	ITS	FGT	7402	7	151.39	7	159.42	11	0.00	310.81	5	
6	Tariff Gas	G	FGT	93080072	1	21,305.45	1	22,438.16	3	0.00	43,743.61	6	
7	Tariff Gas	I	FGT		1	0.00	1	0.00	3	0.00	0.00	7	
8	Third Party		HADSON	15075	8	193,683.83	8	203,981.03		0.00	397,664.86	8	
9	Third Party		ENTRADE	61808	8	91,146.19	8	95,992.01		0.00	187,138.20	9	
10	Third Party		CNG	10141	8	149,757.08	8	157,718.92		0.00	307,476.00	10	
11	Third Party		WESTERN	25119	8	1,001.72	8	1,054.98		0.00	2,056.70	11	
12												12	
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19												19	
20												20	
21												21	
22												22	
	Totals						\$601,487.70		\$542,154.30		\$2,509.75	\$1,143,642.00	

	Description	FGT Rate	Supplier	Invoice Number	A-1/MF-AO Line No.	Firm Therms *	A-1/MI-AO Line No.	Interruptible Therms *	A-1/MI-AO Line No.	End Use Therms *	Totals Therms *		
23	Demand Charges	G	FGT	93080009	21	733,150	21	0	22	0	733,150	23	
24	Demand Charges	FTS	FGT	7268	28	2,199,450	28	54,870	32	54,870	2,254,320	24	
25	Transporation Charges	FTS	FGT	7394	26	1,071,249	26	1,183,071	31	54,870	2,254,320	25	
26	Transporation Charges	PTS	FGT	7399	26	881,444	26	928,306	31	0	1,809,750	26	
27	Transporation Charges	ITS	FGT	7402	26	3,741	26	3,939	31	0	7,680	27	
28	Tariff Gas	G	FGT	93080072	20	67,748	20	71,352	22	0	139,100	28	
29	Tariff Gas	I	FGT		20	0	20	0	22	0	0	29	
30	Third Party		HADSON	15075	27	897,766	27	945,496		0	1,843,262	30	
31	Third Party		ENTRADE	61808	27	416,671	27	438,823		0	855,494	31	
32	Third Party		CNG	10141	27	641,997	27	676,127		0	1,318,124	32	
33	Third Party		WESTERN	25119	27	3,867	27	4,073		0	7,940	33	
34												34	
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42												42	
43												43	
44												44	
	Totals						2,028,049		2,135,871		0	4,163,920	

\* SHADED ITEMS NOT INCLUDED IN TOTALS



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER	CUSTOMER S015
-----	
FLORIDA PUBLIC UTILITIES	INVOICE NO.: 93080009
P.O. DRAWER C	DATE: AUGUST 31, 1993
WEST PALM BEACH, FL 33402	DUE DATE: SEPTEMBER 10, 1993
	CONTRACT NO.: 030089
	CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF AUGUST, 1993	020607
MCF @	THERM
DESCRIPTION	14.73 DRY
-----	RATE
FIRM	AMOUNT
D-1 DEMAND CHARGE	733,150 \$ .03058 \$22,419.73
INVOICE TOTALS:	\$22,419.73

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

An **ENRON/SONAT** Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

FLORIDA PUBLIC UTILITIES CO.  
P. O. BOX C  
WEST PALM BEACH, FL 33402

PLEASE REFERENCE Page: 1  
INVOICE NO: 7268 08-3-00066  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 08/31/93  
DUE DATE: 09/10/93  
CONTRACT NUMBER: F-21152/21152  
CONTRACT DATED: 07/01/92  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

FPU

POINT	DESCRIPTION					
000000	DEMAND					
PATH	POINTS	EST/	RATE			
RECPT/DELVY	MONTH	ACT	TYPE	VOLUME	RATE	AMOUNT
000000/000000	08/93	A	D	225,432	.30310000	68,328.44
Sub total:				225,432		68,328.44
					Net Amount Due:	\$68,328.44

## RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	N = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

FLORIDA PUBLIC UTILITIES CO.  
P. O. BOX C  
WEST PALM BEACH, FL 33402

PLEASE REFERENCE Page: 1  
INVOICE NO: 7394 08-3-00066  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 09/10/93  
DUE DATE: 09/20/93  
CONTRACT NUMBER: F-21152/21152  
CONTRACT DATED: 07/01/92  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

FPU

POINT	DESCRIPTION						
016106	FPU - LAKE WORTH SOUTH						
999999	WESTERN DIVISION RECEIPTS						
PATH	POINTS	EST/	RATE				
RECPT/DELVY	MONTH	ACT	TYPE	VOLUME	RATE	AMOUNT	
999999/016106	08/93	A	C	225,432	.15430000	34,784.16	
Subtotal:				225,432		34,784.16	
					Net Amount Due:	\$34,784.16	

## RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER  
-----  
FLORIDA PUBLIC UTILITIES  
P.O. DRAWER C  
WEST PALM BEACH, FL 33402

CUSTOMER S015

INVOICE NO.: 93080072  
DATE: SEPTEMBER 10, 1993  
DUE DATE: SEPTEMBER 20, 1993  
CONTRACT NO.: 030089  
CONTRACT DATE: AUGUST 25, 1993

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF AUGUST, 1993

020607

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
FIRM COMMODITY-1-15	10,696	110,340	\$ .30946	\$34,145.82
FIRM COMMODITY-16-31	2,708	28,760	\$ .33372	\$9,597.79

INVOICE TOTALS: 13,484 139,100 \$43,743.61

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

An **ENRON/SONAT** Affiliate





# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
INVOICE NO: 7399 08-3-00066  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA PUBLIC UTILITIES CO.  
P. O. BOX C  
WEST PALM BEACH, FL 33402

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 09/10/93  
DUE DATE: 09/20/93  
CONTRACT NUMBER: P-22037/22037  
CONTRACT DATED:  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

PTS

POINT	DESCRIPTION						
016106	FPU - LAKE WORTH SOUTH						
999999	WESTERN DIVISION RECEIPTS						
PATH POINTS	MONTH	EST/ACT	RATE TYPE	VOLUME	RATE	AMOUNT	
RECPT/DELVY							
999999/016106	08/93	A	C	180,975	.44050000	79,719.49	
Subtotal:				180,975		79,719.49	
Net Amount Due:						\$79,719.49	

### RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

FLORIDA PUBLIC UTILITIES CO.  
P. O. BOX C  
WEST PALM BEACH, FL 33402

PLEASE REFERENCE Page: 1  
INVOICE NO: 7402 08-3-00066  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 09/10/93  
DUE DATE: 09/20/93  
CONTRACT NUMBER: I-03463/004066  
CONTRACT DATED: 03/01/91  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

ITS - MARKET

### POINT DESCRIPTION

016106 FPU - LAKE WORTH SOUTH  
999999 WESTERN DIVISION RECEIPTS

PATH POINTS	MONTH	EST/ACT	RATE TYPE	VOLUME	RATE	AMOUNT
RECPT/DELVY						
999999/016106	08/93	A	C	768	.40470000	310.81
Subtotal:				768		310.81
Net Amount Due:						\$310.81

### RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	Q = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate

# HADSON

## INVOICE

For Services During the Month of August, 1993

FLORIDA PUBLIC UTILITIES COMPANY  
401 S. DIXIE HWY.  
P.O. BOX 3395  
WEST PALM BEACH, FLORIDA 33402  
ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPU1  
DATED: Sept. 03, 1993  
DUE DATE: Sept. 20, 1993  
INVOICE: 15075

### Deliveries on Florida Gas

<u>DESCRIPTION</u>	<u>UNIT</u> <u>BASIS</u>	<u>UNITS</u>		<u>PRICE</u>		<u>AMOUNT</u>
Commodity Charges:						
Zone 1	MMBtu	30,518	X	\$2.0500	=	62,561.90
Zone 2	MMBtu	88,832	X	\$2.0900	=	185,658.88
Zone 3	MMBtu	31,682	X	\$2.1300	=	67,482.66
TOTAL TERM		151,032				\$ 315,703.44

### ADDITIONAL SPOT PURCHASES

<u>Contract #</u>	<u>UNIT</u> <u>BASIS</u>	<u>UNITS</u>		<u>PRICE</u>		<u>AMOUNT</u>
22037	MMBtu	15,843	X	\$2.0300	=	32,161.29
22037	MMBtu	1,716	X	\$2.1300	=	3,655.08
22037	MMBtu	21,265	X	\$2.1700	=	46,145.05
TOTAL DUE		189,856	✓			\$ 397,664.86 ✓

### SUPPORTING DATA: Base Index

August 1, 1993 Issue Inside F.E.R.C. Gas Market Report.

Florida gas (Zone 1) =	\$2.03	+	0.02	=	2.0500
Florida gas (Zone 2) =	\$2.07	+	0.02	=	2.0900
Florida gas (Zone 3) =	\$2.11	+	0.02	=	2.1300

Pursuant to Contract effective November 1, 1992.

### PLEASE WIRE TRANSFER FUNDS TO:

Nationsbank, Dallas, TX  
ABA #111000025  
Ref: A/C #1290288605  
L/B #651529  
Hadson Gas Systems, Inc.

If you have any questions regarding this invoice, please call Dennis Southard at (405) 235-9531

14:09

**HADSON GAS SYSTEMS, INC.**

09/03/93

101 Park Avenue / P.O. Box 26770 / Oklahoma City, OK 73126-0770  
Telephone (405) 235-9531 / FAX (405) 235-8905



Date processed: September 1, 1993

In Account With:

Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

Invoice: 61808

Subject: Natural Gas Purchases  
for the month of  
August 1993

Facility: FLORIDA PUBLIC

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: FGT	27187 MD	\$ 2.080	\$ 56,548.96
FOB: FGT	32488 MD	\$ 2.135	\$ 69,361.88
FOB: FGT	12600 MD	\$ 2.150	\$ 27,090.00
FOB: FGT	15841 MD	\$ 2.155	\$ 34,137.36
	-----		-----
	88116		\$ 187,138.20
			=====
		<b>Total Amount Due:</b>	<b>\$ 187,138.20</b>
			=====

\*\* (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Received by wire transfer -- net 10 days

Please Remit To:  
Mellon Bank, N.A.  
Pittsburgh, PA  
EnTrade Corporation  
Acct #: 199-8802  
ABA #: 043000261

Direct Billing Inquiries To:

EnTrade Corporation  
The Springs Office Building  
950 Breckenridge Lane  
Louisville, KY 40207-4674  
1-800-800-4GAS Telephone  
Attn: Customer Service

Please provide invoice number with remittance.

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13 TO: FLORIDA PUBLIC UTILITIES  
14 401 SOUTH DIXIE HIGHWAY  
15 P. O. DRAWER 3395  
16 WEST PALM BEACH, FL 33402  
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INVOICE NUMBER: \_\_\_\_\_

PURCHASER NUMBER: 30698-1  
INVOICE DATE: 9/10/93  
PAYMENT DUE DATE: 9/20/93

INQUIRIES: Diane Severns  
APPROVED BY: Ray Oalman

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DEAL	MONTH	DESCRIPTION	METER	PIPELINE	VOLUME	RATE	AMOUNT
JMD71	8/93	SABINE PLANT	#SABINE	UTOS	140,400 Dt	\$2.19000	\$307,476.00
TOTAL AMOUNT DUE							\$307,476.00

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Please reference the invoice number with your remittance to insure that your payment is properly applied. Interest will be assessed on late payments per contract provisions.

REMITTANCE BY WIRE:

CNG Producing Company  
Chase Manhattan Bank, N. A.  
New York, NY 10081  
ABA # 021-000-021  
ACCOUNT # 910-1-450253

REMITTANCE BY CHECK:

CNG Producing Company  
P.O. Box 62764  
New Orleans, LA. 70162



MARKETING

# WESTERN GAS RESOURCES, INC.

INVOICE NO. 123

INVOICE DATE September

DUE DATE September

TERMS Net 12 days

Florida Public Utilities  
P.O. Box 3395  
West Palm Beach, FL 33402  
Attn: Chris Sneider

Please remit payment to:  
**Western Gas Resources, Inc.**  
P.O. Box 845367  
Dallas, Texas 75284-5367

Please wire transfer payment to:  
**Western Gas Resources, Inc.**  
NationsBank of Texas, N.A.  
Dallas, Texas; Account #0180352922  
ABA #1110-00025

This invoice is for current charges only and does not include past-due balances.

Please direct correspondence to: Western Gas Resources, Inc., 12200 N. Pecos Street, Suite 230, Denver, CO 80234 Phone: (303) 452-5603

DATE	DESCRIPTION	AMOUNT															
	Residue gas sale for the month of August, 1993. Meter #16106: 794 dry mmbtu x 2.5903 price =	2,056.70															
<table border="1" data-bbox="438 1249 1055 1449"> <tr> <td colspan="2">Post-It™ brand fax transmittal memo 7671</td> <td># of pages ▶ 1</td> </tr> <tr> <td>To <i>Chris Sneider</i></td> <td>From <i>Teri Garrick</i></td> <td></td> </tr> <tr> <td>Co. <i>FPU</i></td> <td>Co. <i>WGR</i></td> <td></td> </tr> <tr> <td>Dept.</td> <td>Phone # <i>x16642</i></td> <td></td> </tr> <tr> <td>Fax # <i>407-833-6151</i></td> <td>Fax #</td> <td></td> </tr> </table>			Post-It™ brand fax transmittal memo 7671		# of pages ▶ 1	To <i>Chris Sneider</i>	From <i>Teri Garrick</i>		Co. <i>FPU</i>	Co. <i>WGR</i>		Dept.	Phone # <i>x16642</i>		Fax # <i>407-833-6151</i>	Fax #	
Post-It™ brand fax transmittal memo 7671		# of pages ▶ 1															
To <i>Chris Sneider</i>	From <i>Teri Garrick</i>																
Co. <i>FPU</i>	Co. <i>WGR</i>																
Dept.	Phone # <i>x16642</i>																
Fax # <i>407-833-6151</i>	Fax #																
	P.O. #N/A																
Ref. <i>CH</i>	<b>TOTAL DUE ▶</b>	<b>\$ 2,056.70</b>															

\*INTEREST ON PAST DUE ACCOUNTS WILL BE ASSESSED IN ACCORDANCE WITH THE CONTRACT.

WHITE — Purchaser    GREEN — Remittance    YELLOW — Control    PINK — File    GOLD — General Ledger  
TOTAL P. 01

Florida Public Utilities Company  
Gas Invoice Allocation  
July 1993

	Description	FGT Rate	Supplier	Invoice Number	A-1/MF-AO Line No.	Firm \$'s	A-1/MI-AO Line No.	Interruptible \$'s	A-1/MI-AO Line No.	End Use \$'s	Totals \$'s	
1	Demand Charges	G	FGT	93070004	2	44,839.45	2	0.00	3	0.00	44,839.45	1
2	Demand Charges	FTS	FGT	7105	9	44,443.56	9	1,631.28	12	1,631.28	46,074.84	2
3	Transporation Charges	FTS	FGT	7212	7	12,045.05	7	11,405.62	11	830.44	23,450.67	3
4	Transporation Charges	PTS	FGT	7213	7	45,665.45	7	49,272.87	11	9,180.02	94,938.32	4
5	Transporation Charges	ITS	FGT	7214	7	1,603.74	7	1,408.04	11	0.00	3,011.78	5
6	Tariff Gas	G	FGT	93070072	1	28,624.87	1	25,131.74	3	0.00	53,756.61	6
7	Tariff Gas	I	FGT		1	0.00	1	0.00	3	0.00	0.00	7
8	Third Party		HADSON	14762	8	223,416.16	8	196,152.50		0.00	419,568.66	8
9	Third Party		ENTRADE	61086	8	158,924.54	8	139,530.86		0.00	298,455.40	9
10	Third Party		ENTRADE	60838	8	481.81	8	423.01		0.00	904.82	10
11												11
12												12
13												13
14												14
15												15
16												16
17												17
18												18
19												19
20												20
21												21
22												22
	<b>Totals</b>					<b>\$560,044.63</b>		<b>\$424,955.92</b>		<b>\$11,641.74</b>	<b>\$985,000.55</b>	

	Description	FGT Rate	Supplier	Invoice Number	A-1/MF-AO Line No.	Firm Therms *	A-1/MI-AO Line No.	Interruptible Therms *	A-1/MI-AO Line No.	End Use Therms *	Totals Therms *	
23	Demand Charges	G	FGT	93070004	21	1,466,300	21	0	22	0	1,466,300	23
24	Demand Charges	FTS	FGT	7105	28	1,466,300	28	53,820	32	53,820	1,520,120	24
25	Transporation Charges	FTS	FGT	7212	26	780,626	26	739,184	31	53,820	1,519,810	25
26	Transporation Charges	PTS	FGT	7213	26	1,036,673	26	1,118,567	31	208,400	2,155,240	26
27	Transporation Charges	ITS	FGT	7214	26	39,628	26	34,792	31	0	74,420	27
28	Tariff Gas	G	FGT	93070072	20	87,908	20	77,182	22	0	165,090	28
29	Tariff Gas	I	FGT		20	0	20	0	22	0	0	29
30	Third Party		HADSON	14762	27	1,062,746	27	933,059		0	1,995,805	30
31	Third Party		ENTRADE	61086	27	859,555	27	754,660		0	1,614,215	31
32	Third Party		ENTRADE	60838	27	0	27	0		0	0	32
33												33
34												34
35												35
36												36
37												37
38												38
39												39
40												40
41												41
42												42
43												43
44												44
	<b>Totals</b>					<b>2,010,209</b>		<b>1,764,901</b>		<b>0</b>	<b>3,775,110</b>	

\* SHADED ITEMS NOT INCLUDED IN TOTALS

990003

# DECLASSIFIED

PEOPLES GAS SYSTEM, INC.

## OPEN ACCESS GAS PURCHASED - FLORIDA GAS TRANSMISSION COMPANY AUGUST 1993

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 G-GAS	DEMAND	8,664,741	23 ✓	\$264,967.78	2 ✓
2 G-GAS	DEMAND	0	"	0.00	"
3 FTS-1	DEMAND	54,254,130	29 ✓	1,644,442.68	9 ✓
4 FTS-1	DEMAND	0	"	0.00	"
5 FIRM	COMMODITY	1,114,840	22 ✓	363,711.09	1 ✓
6 INTERRUPTIBLE	COMMODITY	0	25 ✓	0.00	5 ✓
7 PTS	COMMODITY	208,630	28a ✓	9,190.15	8a ✓
8 FTS-1	COMMODITY	45,108,330	28a ✓	696,021.53	8a ✓
9 ITS-1	COMMODITY	0	"	0.00	"
10 TOTAL FGT		109,350,671		\$2,978,333.23	
11 GATOR	COMMODITY	1,069,748	28b ✓	224,512.85	8b ✓
12 SEMINOLE GAS	COMMODITY	3,027,420	28b ✓	714,531.67	8b ✓
13 SEMINOLE GAS	TRANS/COMM.	2,957,640	28a ✓	12,118.38	8a ✓
14 SEMINOLE GAS	TRANS/DEMAND	3,115,500	29 ✓	138,110.00	9 ✓
15 SUNRISE	COMMODITY	8,231	25 ✓	5,471.86	5 ✓
16 SFCA	COMMODITY	0		0.00	8a ✓
17 SFCA	DEMAND	0		0.00	9 ✓
18 SCHEDULING PENALTIES				0.00	10
19 FERC FILING FEES				0.00	5 ✓
20 LEGAL FEES				60,783.97	5 ✓
21 AMOCO PRODUCTION CO.	COMMODITY	2,671,580	28b ✓	547,673.90	8b ✓
22 ASSOCIATED NATURAL GAS	COMMODITY	2,416,240	28b ✓	504,994.16	8b ✓
23 BRING	COMMODITY	1,550,000	28b ✓	320,850.00	8b ✓
24 CALCASIEU	COMMODITY	1,986,130	28b ✓	456,611.29	8b ✓
25 CITRUS MARKETING CO.	COMMODITY	1,085,000	28b ✓	220,797.50	8b ✓
26 COASTAL GAS MARKETING	COMMODITY	3,100,000	28b ✓	643,250.00	8b ✓
27 ENRON	COMMODITY	3,100,000	28b ✓	647,900.00	8b ✓
28 EXXON	COMMODITY	465,000	28b ✓	95,325.00	8b ✓
29 MIDCON MARKETING	COMMODITY	1,550,000	28b ✓	317,750.00	8b ✓
30 NAT. GAS CLEARINGHOUSE	COMMODITY	1,129,360	28b ✓	277,822.56	8b ✓
31 JULY ACCRUAL ADJ	COMMODITY	(640,280)	28b ✓	(131,637.70)	8b ✓
32 CITRUS INDUSTRIAL SALES	COMMODITY *	(590,000)	28b ✓	(139,830.00)	8b ✓
33 MIDCON GAS SERVICES	COMMODITY *	(10,830)	28b ✓	(2,176.83)	8b ✓
34 TOTAL		137,341,410		7,893,191.84	

NOTE - Columns D & F cross reference line #'s on schedule A-1/MF-AO.  
\* PRIOR MONTH ADJUSTMENT



COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

SCHEDULE A-1/MF-AO

FIRM

PIPELINE	CURRENT MONTH: AUGUST 1993				PERIOD TO DATE:			
	COST OF GAS PURCHASED		DIFFERENCE		COST OF GAS PURCHASED		DIFFERENCE	
	ACTUAL	2/4 REVISED ESTIMATE	AMOUNT	%	ACTUAL	2/4 REVISED ESTIMATE	AMOUNT	%
1 COMMODITY	363,711	651,240	287,529	44.15	3,129,028	3,655,697	526,669	14.41
2 DEMAND	264,968	261,617	(3,151)	(1.20)	3,064,104	3,060,951	(3,153)	(0.10)
3	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	66,256	0	(66,256)	0.00	342,876	223,458	(119,418)	(53.44)
LESS END-USE CONTRACT								
6 DEMAND	58,988	58,988	(0)	(0.00)	411,786	411,786	(0)	(0.00)
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	635,947	854,069	218,122	25.54	6,124,222	6,528,320	404,098	6.19
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline	717,330	718,438	1,108	0.15	3,628,108	3,625,690	(2,418)	(0.07)
8 b. COMMODITY Other	4,698,374	6,978,166	2,279,792	32.67	31,091,355	33,990,698	2,899,343	8.53
9 DEMAND	1,762,553	1,919,209	136,656	7.12	7,519,914	7,659,040	139,126	1.82
10 SCHEDULING PENALTIES	0	0	0	0.00	2,421	2,421	0	0.00
11 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
12 COMMODITY Pipeline	423,659	386,358	(37,301)	(9.65)	1,533,932	1,469,994	(63,938)	(4.35)
13 DEMAND	1,047,933	830,495	(217,438)	(26.18)	3,331,046	3,333,736	2,690	0.08
14 SCHEDULING PENALTIES	0	0	0	0.00	0	0	0	0.00
15 TOTAL TRANS. COST(8a+8b+9+10+11)-(12+13+14)	5,726,665	8,398,960	2,672,295	31.82	37,376,820	40,474,119	3,097,299	7.65
16 TOTAL PIPELINE AND TRANS.(7+15)	6,362,612	9,253,029	2,890,417	31.24	43,501,042	47,002,439	3,501,397	7.45
17 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)	0	0	0	0.00	0	0	0	0.00
18 TOTAL COST (16+17)	6,362,612	9,253,029	2,890,417	31	43,501,042	47,002,439	3,501,397	7.45
19 NET UNBILLED	(353,228)	0	353,228	0.00	(2,245,830)	(1,188,726)	1,057,104	(88.93)
20 COMPANY USE	9,148	0	(9,148)	0.00	45,208	15,535	(29,673)	(191.01)
21 TOTAL SALES(16+17 FOR EST. ONLY)	6,943,177	7,477,491	534,314	7.15	50,229,259	51,340,682	1,111,423	2.16

THERMS PURCHASED

PIPELINE	ACTUAL	2/4 REVISED ESTIMATE	AMOUNT	%	ACTUAL	2/4 REVISED ESTIMATE	AMOUNT	%
22 COMMODITY	1,114,840	2,000,000	885,160	44.26	9,704,830	11,322,650	1,617,820	14.29
23 DEMAND	8,864,741	8,561,704	(103,037)	(1.20)	100,476,930	100,373,803	(103,127)	(0.10)
24 OVERRUN	0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES	8,231	0	(8,231)	0.00	61,175	35,364	(25,811)	(72.99)
LESS END-USE CONTRACT								
26 DEMAND	1,928,975	1,928,975	0	0.00	13,488,251	13,488,251	0	0.00
27 TOTAL PURCHASED (22+24+25)	1,123,071	2,000,000	876,929	43.85	9,766,005	11,358,014	1,592,009	14.02
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline	48,274,600	50,839,817	2,565,217	5.05	218,579,230	225,693,375	7,114,145	3.15
28 b. COMMODITY Other	21,909,368	21,906,449	(2,919)	(0.01)	137,576,940	136,644,677	(932,263)	(0.68)
29 DEMAND	57,369,630	64,967,661	7,598,031	11.70	235,785,760	251,438,521	15,652,761	6.23
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
31 COMMODITY Pipeline	27,305,562	25,039,380	(2,266,182)	(9.05)	90,451,412	86,307,318	(4,144,094)	(4.80)
32 DEMAND	34,573,824	27,400,032	(7,173,792)	(26.18)	109,899,241	109,988,005	88,764	0.08
33 TOTAL TRANSPORTATION	21,909,368	21,906,449	(2,919)	(0.01)	137,576,940	136,644,677	(932,263)	(0.68)
34 TOTAL PIPELINE AND TRANS.(27+33)	23,032,439	23,906,449	874,010	3.66	147,342,945	148,002,691	659,746	0.45
35 NET UNBILLED	87,190	0	(87,190)	0.00	(5,082,405)	(3,183,096)	1,899,309	(59.67)
36 COMPANY USE	33,228	0	(33,228)	0.00	148,858	49,814	(99,044)	(198.83)
37 TOTAL THERM SALES	23,068,200	23,906,449	818,249	3.42	151,146,425	154,419,239	3,272,814	2.12

CENTS PER THERM

PIPELINE	ACTUAL	2/4 REVISED ESTIMATE	DIFFERENCE	%	ACTUAL	2/4 REVISED ESTIMATE	DIFFERENCE	%
38 COMMODITY (1/22)	0.32625	0.32562	0.00063	0.19	0.32242	0.32287	(0.00045)	(0.14)
39 DEMAND (2/23)	0.03058	0.03058	(0.00000)	0.00	0.03050	0.03050	0.00000	0.00
40 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 OTHER PURCHASES (5/25)	8.04955	0.00000	8.04955	0.00	5.60484	0.00000	5.60484	0.00
LESS END-USE CONTRACT								
42 DEMAND (6/26)	0.03058	0.03058	0.00000	0.00	0.03053	0.03053	0.00000	0.00
43 TOTAL COST OF GAS PURCHASED (7/27)	0.56626	0.42703	0.13922	32.60	0.62710	0.57478	0.05232	9.10
TRANSPORTATION SYSTEM SUPPLY								
44 a. COMMODITY Pipeline (8a/28a)	0.01486	0.01413	0.00073	5.15	0.01660	0.01606	0.00054	3.36

FOR THE MONTH OF: AUGUST 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	2/4 REVISED ESTIMATE	DIFFERENCE	%	ACTUAL	2/4 REVISED ESTIMATE	DIFFERENCE	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST - PIPELINE (LESS COMPANY USED GAS)	626,799	854,069	227,270	0.36259	6,079,014	6,512,785	433,771	0.07136
2 PURCHASED GAS COST - TRANSPORT	5,726,665	8,398,960	2,672,295	0.46664	37,376,819	40,474,115	3,097,296	0.08287
3 PURCHASED GAS COST - TOTAL(1+2)	6,353,464	9,253,029	2,899,565	0.46664	43,455,833	46,986,900	3,531,067	0.08287
4 FUEL REVENUES(NET OF REV. TAX)	6,943,177	7,477,491	534,314	0.45638	50,229,259	51,340,682	1,111,423	0.08126
5 TRUE-UP PROVISION(1/6 OF PRIOR REFUND/(COLLECTION))	(1,104,136)	(1,104,136)	(0)	0.00000	(5,520,680)	(5,520,680)	(0)	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	5,839,041	6,373,355	534,314	0.09151	44,708,580	45,820,002	1,111,422	0.02486
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	(514,423)	(2,879,674)	(2,365,251)	4.59787	1,252,746	(1,166,898)	(2,419,644)	(1.93147)
8 INTEREST PROVISION	12,591	9,350	(3,241)	(0.25743)	16,698	13,360	(3,338)	0.00000
9 TRUE-UP AND INTEREST - BEG. OF MONTH	4,510,787	4,456,296	(54,491)	(0.01208)	(4,289,099)	(4,289,099)	0	0.00000
10 PRIOR TRUE-UP COLLECTED/(REFUNDED) REVERSE OF (5)	1,104,136	1,104,136	(0)	0.00000	5,520,680	5,520,680	0	0.00000
10a FLEX RATE REFUND	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	5,113,091	2,690,108	(2,422,983)	(0.47388)	2,501,025	78,043	(2,422,982)	(0.96680)
11a TOTAL FGT REFUND	0	0	0		4,254,394	4,254,394		
11b AMOUNT REFUNDED TO T-GAS CUSTOMERS	0	0	0		(1,642,328)	(1,642,328)		
12 ADJUSTED TOTAL NET TRUE-UP (11+11a+11b)	5,113,091	2,690,108			5,113,091	2,690,108		
<b>INTEREST PROVISION</b>								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	4,510,787	4,456,296	(54,491)	(0.01208)	(4,289,099)	(4,289,099)	0	0.0000
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10+11a+11b)	5,100,500	2,680,758	(2,419,742)	(0.47441)	5,096,393	2,676,749	(2,419,644)	(0.4748)
15 TOTAL (13+14)	9,611,288	7,137,055	(2,474,233)	(0.25743)	807,294	(1,612,350)	(2,419,644)	(2.9972)
16 AVERAGE (50% OF 15)	4,805,644	3,568,527	(1,237,116)	(0.25743)	403,647	(806,175)	(1,209,822)	(2.9972)
17 INTEREST RATE - FIRST DAY OF MONTH	3.150	3.150	0.000	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.140	3.140	0.000	0.00000				
19 TOTAL (17+18)	6.290	6.29	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.145	3.145						
21 MONTHLY AVERAGE (20/12 Months)	0.262	0.262	0.000	0.00000				
22 INTEREST PROVISION (16x21)	\$12,591	\$9,350	(\$3,241)	(0.25743)				

COMPANY: PEOPLES GAS SYSTEM, INC.

RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE A-3

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

ESTIMATED	APRIL	MAY	JUNE	JULY	AUG	SEPT	AVERAGE PERIOD TO DATE
BASE RATE REVENUE	19.335	19.335	19.335	19.335	19.335	0.000	19.335
PGA FACTOR cents per therm	31.946	33.756	34.424	31.214	43.115	0.000	34.891
FUEL RECOVERY REVENUE	9.584	10.127	10.327	9.364	12.935	0.000	10.467
ENERGY CONSERVATION	2.155	2.155	2.155	2.155	2.155	0.000	2.155
TOTAL REVENUE	31.074	31.617	31.817	30.854	34.425	0.000	31.957
ACTUAL							
BASE RATE REVENUE	19.335	19.335	19.335	19.335	19.335	0.000	19.335
PGA FACTOR cents per therm	35.566	35.566	35.566	35.566	31.903	0.000	34.833
FUEL RECOVERY REVENUE	10.670	10.670	10.670	10.670	9.571	0.000	10.450
ENERGY CONSERVATION	2.155	2.155	2.155	2.155	2.155	0.000	2.155
TOTAL REVENUE	32.160	32.160	32.160	32.160	31.061	0.000	31.940
DIFFERENCE							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	0.000
PGA FACTOR cents per therm	3.620	1.810	1.142	4.352	(11.212)	0.000	(0.058)
PGA REVENUE	1.086	0.543	0.343	1.306	(3.364)	0.000	(0.017)
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	1.086	0.543	0.343	1.306	(3.364)	0.000	(0.017)
DIFFERENCE (percent)							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	0.000
PGA FACTOR cents per therm	0.113	0.054	0.000	0.000	0.000	0.000	(0.002)
PGA REVENUE	0.113	0.054	0.000	0.000	0.000	0.000	(0.002)
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	0.035	0.017	0.000	0.000	0.000	0.000	(0.001)

FOR THE MONTH OF: AUGUST 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	2/4 REVISED ESTIMATE	DIFFERENCE	%	ACTUAL	2/4 REVISED ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,786,625	2,018,985	232,360	0.13006	12,844,448	13,156,019	311,571	0.02426
2 SMALL COMM. SERVICE	161,795	158,801	(2,994)	(0.01850)	954,829	959,727	4,898	0.00513
3 COMMERCIAL SERVICE	5,789,323	6,038,821	249,498	0.04310	33,827,178	34,395,675	568,497	0.01681
4 COMMERCIAL LV-1	7,524,876	7,624,491	99,615	0.01324	41,813,934	42,268,404	454,470	0.01087
5 COMMERCIAL LV-2	2,390,068	1,541,962	(848,106)	(0.35485)	12,684,940	11,017,352	(1,667,588)	(0.13146)
6 COMM. ST. LIGHTING	9,446	5,319	(4,127)	(0.43691)	46,878	38,137	(8,741)	(0.18646)
7 WHOLESALE	8,605	11,000	2,395	0.27831	49,458	54,095	4,637	0.09375
8	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	17,670,737	17,399,379	(271,358)	(0.01536)	102,221,665	101,889,409	(332,256)	(0.00325)
<b>THERM SALES (INTERRUPTIBLE)</b>								
10 INTERRUPTIBLE SMALL	3,633,196	4,581,164	947,968	0.26092	19,658,815	21,692,185	2,033,370	0.10343
11 INTERRUPTIBLE LV-1	1,709,406	1,925,906	216,500	0.12665	11,545,059	12,111,290	566,231	0.04905
12 INTERRUPTIBLE LV-2	74,860	0	(74,860)	(1.00000)	17,720,887	18,726,357	1,005,470	0.05674
13 TOTAL INT. SALES	5,417,463	6,507,070	1,089,607	0.20113	48,924,761	52,529,832	3,605,071	0.07369
14 TOTAL SALES	23,088,200	23,906,449	818,249	0.03544	151,146,426	154,419,241	3,272,815	0.02165
<b>THERMS SALES (TRANSPORTATION)</b>								
15 INTERRUPTIBLE SMALL	868,327	1,141,265	272,938	0.31433	3,986,420	4,543,997	557,577	0.13987
16 INTERRUPTIBLE LV-1	9,953,650	8,616,977	(1,336,673)	(0.13429)	50,603,037	47,479,033	(3,124,004)	(0.06174)
17 INTERRUPTIBLE LV-2	24,915,313	22,615,771	(2,299,542)	(0.09229)	73,620,165	68,498,988	(5,121,177)	(0.06956)
18 TOTAL TRANSPORTATION	35,737,290	32,374,013	(3,363,277)	(0.09411)	128,209,623	120,522,018	(7,687,605)	(0.05996)
19 TOTAL THROUGHPUT	58,825,490	56,280,462	(2,545,028)	(0.04326)	279,356,048	274,941,259	(4,414,789)	(0.01580)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
20 RESIDENTIAL	163,273	161,744	(1,529)	(0.00936)	830,005	827,013	(2,992)	(0.00360)
21 SMALL COMMERCIAL	4,701	5,818	1,117	0.23761	24,363	26,513	2,150	0.08825
22 COMMERCIAL SERVICE	13,987	13,077	(910)	(0.06506)	70,296	68,433	(1,863)	(0.02650)
23 COMMERCIAL LV-1	1,638	1,534	(104)	(0.06349)	8,173	7,966	(207)	(0.02533)
24 COMMERCIAL LV-2	60	29	(31)	(0.51667)	311	246	(65)	(0.20900)
25 COMM. ST. LIGHTING	16	12	(4)	(0.25000)	80	72	(8)	(0.10000)
26 WHOLESALE	2	2	0	0.00000	10	10	0	0.00000
27	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	183,877	182,216	(1,661)	(0.00795)	933,238	930,253	(2,985)	(0.00320)
<b>NUMBER OF CUSTOMERS (INT.)</b>								
29 INTERRUPTIBLE SMALL	59	74	15	0.25424	301	328	27	0.08970
30 INTERRUPTIBLE LV-1	22	17	(5)	(0.22727)	110	100	(10)	(0.09091)
31 INTERRUPTIBLE LV-2	1	1	0	0.00000	13	11	(2)	(0.15385)
32 TOTAL INT.	82	92	10	0.12195	424	439	15	0.03538
<b>NUMBER OF CUSTOMERS (TRANSP)</b>								
33 INTERRUPTIBLE SMALL	7	5	(2)	(0.28571)	38	34	(4)	(0.10526)
34 INTERRUPTIBLE LV-1	16	11	(5)	(0.31250)	84	73	(11)	(0.13095)
35 INTERRUPTIBLE LV-2	6	3	(3)	(0.50000)	28	22	(6)	(0.21429)
36 TOTAL TRANSPORTATION	29	19	(10)	(0.34483)	150	129	(21)	(0.14000)
37 TOTAL CUSTOMERS	183,788	182,327	(1,461)	(0.00795)	933,812	930,821	(2,991)	(0.00320)
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	11	12	2	0	15	16	0	0
39 SMALL COMMERCIAL	34	27	(7)	(0)	39	36	(3)	(0)
40 COMMERCIAL SERVICE	414	462	48	0	481	503	21	0
41 COMMERCIAL LV-1	4,594	4,970	376	0	5,116	5,306	190	0
42 COMMERCIAL LV-2	39,834	53,171	13,337	0	40,788	44,786	3,998	0
43 COMM. ST. LIGHTING	590	443	(147)	(0)	586	530	(56)	(0)
44 WHOLESALE	4,303	5,500	1,197	0	4,946	5,410	464	0
45	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	61,580	61,908	328	0	65,312	66,135	823	0
47 INTERRUPTIBLE LV-1	77,700	113,289	35,588	0	104,955	121,113	16,158	0
48 INTERRUPTIBLE LV-2	74,860	0	(74,860)	(1)	1,363,145	1,702,396	339,251	0
49 INTERRUPTIBLE SMALL (TRANS)	124,047	226,253	104,206	1	104,906	133,647	28,741	0
50 INTERRUPTIBLE LV-1 (TRANS)	622,103	783,362	161,258	0	602,417	650,398	47,981	0
51 INTERRUPTIBLE LV-2 (TRANS)	4,152,552	7,538,590	3,386,038	1	2,629,292	3,113,590	484,299	0

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0218	1.0254	1.0240	1.0271	1.0269	0.0000
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	0.00000
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.043	1.041	1.045	1.044	0.000

CURRENT PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL - SEPT 93	OCT - MARCH 93	APRIL - SEPT 92	OCT - MARCH 92	APRIL - SEPT	OCTOBER - MARCH	APRIL - SEPT	OCTOBER - MARCH
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	12,844,448	24,976,228	14,545,991	26,569,994	(1,701,543)	(1,593,766)	(0.11698)	(0.05998)
2 SMALL COMMERCIAL	954,829	1,475,242	88,463	0	866,366	1,475,242	9.79354	ERR
3 COMMERCIAL SERVICE	33,827,178	46,890,838	22,369,189	27,104,224	11,457,989	19,786,614	0.51222	0.73002
4 COMMERCIAL LV-1	41,813,934	58,560,289	63,665,520	77,045,841	(21,851,586)	(18,485,552)	(0.34322)	(0.23993)
5 COMMERCIAL LV-2	12,684,940	17,003,522	21,889,330	23,989,291	(9,204,391)	(6,985,769)	(0.42050)	(0.29120)
6 COMM. ST. LIGHTING	46,878	47,587	3,962	0	42,916	47,587	10.83188	ERR
7 WHOLESALE	49,458	76,206	66,348	81,707	(16,890)	(5,501)	(0.25457)	(0.06733)
8	0	0	0	0	0	0	0.00000	0.00000
9 TOTAL FIRM SALES	102,221,665	149,029,912	122,628,803	154,791,057	(20,407,138)	(5,761,145)	(0.16641)	(0.03722)
<b>THERM SALES (INTERRUPTIBLE)</b>								
10 INTERRUPTIBLE SMALL	19,658,815	23,804,114	18,032,739	18,943,617	1,626,076	4,860,497	0.09017	0.25658
11 INTERRUPTIBLE LV-1	11,545,059	25,057,014	26,804,127	36,397,447	(15,259,068)	(11,340,433)	(0.56928)	(0.31157)
12 INTERRUPTIBLE LV-2	17,720,887	3,333,185	7,727,697	2,049,753	9,993,190	1,283,413	1.29317	0.62613
13 TOTAL INT. SALES	48,924,761	52,194,294	52,564,563	57,390,817	(3,639,802)	(5,196,523)	(0.06924)	(0.09055)
14 TOTAL SALES	151,146,426	201,224,206	175,193,366	212,181,874	(24,046,940)	(10,957,668)	(0.13726)	(0.05164)
<b>THERM SALES (TRANSPORTATION)</b>								
15 INTERRUPTIBLE SMALL	3,986,420	4,979,697	2,831,690	2,998,470	1,154,730	1,981,228	0.40779	0.66075
16 INTERRUPTIBLE LV-1	50,603,037	62,216,344	43,189,822	45,891,156	7,413,215	16,325,188	0.17164	0.35574
17 INTERRUPTIBLE LV-2	73,620,165	38,816,363	126,506,517	75,477,191	(52,886,352)	(36,660,828)	(0.41805)	(0.48572)
18 TOTAL TRANSPORTATION	128,209,623	106,012,404	172,528,029	124,366,816	(44,318,406)	(18,354,412)	(0.25688)	(0.14758)
19 TOTAL THROUGHPUT	279,356,048	307,236,609	347,721,395	336,548,690	(68,365,347)	(29,312,080)	(0.19661)	(0.08710)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
20 RESIDENTIAL	830,005	998,224	967,385	975,497	(137,380)	22,727	(0.14201)	0.02330
21 SMALL COMMERCIAL	24,363	30,261	2,889	0	21,474	30,261	7.43302	ERR
22 COMM. SERVICE	70,296	83,378	94,592	96,674	(24,296)	(13,296)	(0.25685)	(0.13753)
23 COMMERCIAL LV-1	8,173	9,970	24,703	26,244	(16,530)	(16,274)	(0.66915)	(0.62010)
24 COMMERCIAL LV-2	311	324	488	527	(177)	(203)	(0.36270)	(0.38520)
25 COMM. ST. LIGHTING	80	92	7	0	73	92	10.42857	ERR
26 WHOLESALE	10	12	12	12	(2)	0	(0.16667)	0.00000
27	0	0	0	0	0	0	0.00000	0.00000
28 TOTAL FIRM	933,238	1,122,261	1,090,076	1,098,954				
<b>NUMBER OF CUSTOMERS (INT.)</b>								
29 INTERRUPTIBLE SMALL	301	316	241	234	60	82	0.24896	0.35043
30 INTERRUPTIBLE LV-1	110	134	120	138	(10)	(4)	(0.08333)	(0.02899)
31 INTERRUPTIBLE LV-2	13	8	5	0	8	8	1.60000	ERR
32 TOTAL INT.	424	458	366	372	58	86	0.15847	0.23118
<b>NUMBER OF CUSTOMERS (TRANS)</b>								
33 INTERRUPTIBLE SMALL	38	45	28	0	10	45	0.35714	ERR
34 INTERRUPTIBLE LV-1	84	102	68	0	16	102	0.23529	ERR
35 INTERRUPTIBLE LV-2	28	24	19	24	9	0	0.47368	0.00000
36 TOTAL TRANS CUSTOMERS	150	171	115	24	35	147	0.30435	6.12500
37 TOTAL CUSTOMERS	933,662	1,122,890	1,090,557	1,099,350	(156,895)	23,540	(0.14387)	0.02141
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	15.5	25.0	15.0	27.2	0.4	(2.2)	0.0	(0.1)
39 SMALL COMMERCIAL	39.2	48.8	0.0	0.0	39.2	48.8	ERR	ERR
40 COMMERCIAL SERVICE	481.2	562.4	236.5	280.4	244.7	282.0	1.0	1.0
41 COMMERCIAL LV-1	5,116.1	5,873.6	2,577.2	2,935.8	2,538.9	2,937.9	1.0	1.0
42 COMMERCIAL LV-2	40,787.6	52,480.0	44,855.2	45,520.5	(4,067.6)	6,959.5	(0.1)	0.2
43 COMM. ST. LIGHTING	586.0	517.3	0.0	0.0	586.0	517.3	ERR	ERR
44 WHOLESALE	4,945.8	6,350.5	5,529.0	6,808.9	(583.2)	(458.4)	(0.1)	(0.1)
45	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46 INTERRUPTIBLE SMALL	65,311.7	75,329.5	74,824.6	80,955.6	(9,513.0)	(5,629.2)	(0.1)	(0.1)
47 INTERRUPTIBLE LV-1	104,955.1	186,992.6	223,367.7	263,749.6	(118,412.6)	(76,757.0)	(0.5)	(0.3)
48 INTERRUPTIBLE LV-2	1,363,145.2	416,645.6	1,545,539.4	ERR	(182,394.2)	ERR	(0.1)	ERR
49 INTERRUPTIBLE SMALL (TRANS)	104,905.8	110,659.9	101,131.8	ERR	3,774.0	ERR	0.0	ERR
50 INTERRUPTIBLE LV-1 (TRANS)	602,417.1	609,964.2	635,144.4	ERR	(32,727.3)	ERR	(0.1)	ERR
51 INTERRUPTIBLE LV-2 (TRANS)	2,629,291.6	1,617,348.4	6,658,237.7	3,144,882.9	(4,028,946.1)	(1,527,534.5)	(0.6)	(0.5)

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:			APRIL 1993 THROUGH SEPTEMBER 1993								
(A) MONTH	(B) PURCHASED FROM	(C) PURCH. FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMM.	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) CENTS PER THERM	
1 AUG. 1993	FGT	PGS	FTS-1 - COMM.	45,108,330	0	45,108,330	\$0.00	\$0.00	\$696,021.53	\$1.54	
2 AUG. 1993	FGT	PGS	FTS-1 - COMM.	0	27,218,182	27,218,182	\$0.00	\$0.00	\$419,805.80	\$1.54	
3 AUG. 1993	FGT	PGS	PTS	208,630	0	208,630	\$0.00	\$0.00	\$9,190.15	\$4.41	
4 AUG. 1993	FGT	PGS	PTS	0	87,380	87,380	\$0.00	\$0.00	\$3,853.46	\$4.41	
5 AUG. 1993	FGT	PGS	FTS-1 DEMAND	54,254,130	0	54,254,130	\$0.00	\$0.00	\$1,644,442.68	\$3.03	
6 AUG. 1993	FGT	PGS	FTS-1 DEMAND	0	34,573,824	34,573,824	\$0.00	\$0.00	\$1,047,932.62	\$3.03	
7 AUG. 1993	GATOR	PGS	TRANS. COMM.	1,069,748	0	1,069,748	\$224,512.85	\$0.00	\$0.00	\$20.99	
8 AUG. 1993	SEMINOLE	PGS	COMMODITY	3,027,420	0	3,027,420	\$714,531.67	\$0.00	\$0.00	\$23.60	
9 AUG. 1993	SEMINOLE	PGS	TRANS/COMM.	2,957,640	0	2,957,640	\$12,118.38	\$0.00	\$0.00	\$0.41	
10 AUG. 1993	SEMINOLE	PGS	TRANS/DEMAND	3,115,500	0	3,115,500	\$0.00	\$138,110.00	\$0.00	\$4.43	
11 AUG. 1993	AMOCO PRODUCTION	PGS	COMMODITY	2,671,580	0	2,671,580	\$547,673.90	\$0.00	\$0.00	\$20.50	
12 AUG. 1993	ASSOCIATED NAT. GAS	PGS	COMMODITY	2,416,240	0	2,416,240	\$504,994.16	\$0.00	\$0.00	\$20.90	
13 AUG. 1993	BRING	PGS	COMMODITY	1,550,000	0	1,550,000	\$320,850.00	\$0.00	\$0.00	\$20.70	
14 AUG. 1993	CALCASIEU GATHERING	PGS	COMMODITY	1,986,130	0	1,986,130	\$456,611.29	\$0.00	\$0.00	\$22.99	
15 AUG. 1993	CITRUS MARKETING CO.	PGS	COMMODITY	1,085,000	0	1,085,000	\$220,797.50	\$0.00	\$0.00	\$20.35	
16 AUG. 1993	COASTAL GAS MKTING	PGS	COMMODITY	3,100,000	0	3,100,000	\$643,250.00	\$0.00	\$0.00	\$20.75	
17 AUG. 1993	ENRON	PGS	COMMODITY	3,100,000	0	3,100,000	\$647,900.00	\$0.00	\$0.00	\$20.90	
18 AUG. 1993	EXXON	PGS	COMMODITY	465,000	0	465,000	\$95,325.00	\$0.00	\$0.00	\$20.50	
19 AUG. 1993	MIDCON MARKETING	PGS	COMMODITY	1,550,000	0	1,550,000	\$317,750.00	\$0.00	\$0.00	\$20.50	
20 AUG. 1993	NAT. GAS CLEARINGHOUSE	PGS	COMMODITY	1,129,360	0	1,129,360	\$277,822.56	\$0.00	\$0.00	\$24.60	
21 TOTAL				128,794,708	61,879,386	190,674,094	\$4,984,137.31	\$138,110.00	\$3,821,246.24	\$4.69	

SCHEDULE A-9

TRANSPORTATION PURCHASES  
G DEMAND END USE

COMPANY: PEOPLES GAS SYSTEM, INC.

ACTUAL FOR THE PERIOD OF:  
APRIL 1993 THROUGH SEPTEMBER 1993

(A) MONTH	(B) PURCH. FROM	(C) PURCHASED FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE MDCQ X DAYS	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) TOTAL CENTS PER THERM
1 AUG. 1993	FGT	FLA STEEL	G DEMAND	0	342,860	342,860	\$0.00	\$10,484.86	\$0.00	0.03058
2 AUG. 1993	FGT	ANHEUSER BUSCH	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
3 AUG. 1993	FGT	IMC FERTILIZER	G DEMAND	0	124,000	124,000	\$0.00	\$3,781.92	\$0.00	0.03058
4 AUG. 1993	FGT	FRITO LAY	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
5 AUG. 1993	FGT	METAL CONTAINER	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
6 AUG. 1993	FGT	NAVAL TRAINING	G DEMAND	0	96,782	96,782	\$0.00	\$2,959.59	\$0.00	0.03058
7 AUG. 1993	FGT	FLA STEEL	G DEMAND	0	270,940	270,940	\$0.00	\$8,285.35	\$0.00	0.03058
8 AUG. 1993	FGT	ANCHOR GLASS	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
9 AUG. 1993	FGT	ANHEUSER BUSCH	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
10 AUG. 1993	FGT	US GYPSUM	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
11 AUG. 1993	FGT	SCM GLIDCO	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
12 AUG. 1993	FGT	UNION CAMP	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
13 AUG. 1993	FGT	BAPTIST MED.	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
14 AUG. 1993	FGT	REICHOOLD CHEM.	G DEMAND	0	89,621	89,621	\$0.00	\$2,740.61	\$0.00	0.03058
15 AUG. 1993	FGT	ADCOM WIRE CO.	G DEMAND	0	47,647	47,647	\$0.00	\$1,457.05	\$0.00	0.03058
16 AUG. 1993	FGT	CELOTEX CORP.	G DEMAND	0	179,118	179,118	\$0.00	\$5,477.43	\$0.00	0.03058
17 AUG. 1993	FGT	NAS JAX	G DEMAND	0	450,771	450,771	\$0.00	\$13,784.58	\$0.00	0.03058
18 AUG. 1993	FGT	NAS CECIL	G DEMAND	0	158,286	158,286	\$0.00	\$4,840.39	\$0.00	0.03058
19 AUG. 1993	FGT	OWENS CORNING	G DEMAND	0	136,710	136,710	\$0.00	\$4,180.59	\$0.00	0.03058
20 AUG. 1993	FGT	OWENS - ILLINOIS	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
21 AUG. 1993	FGT	FLORIDA JUICE	G DEMAND	0	32,240	32,240	\$0.00	\$985.90	\$0.00	0.03058
22 AUG. 1993	FGT	LYKES PASCO	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
23 AUG. 1993	FGT	TROPICANA	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
24	TOTAL			0	1,928,975	1,928,975	\$0.00	\$58,988.07	\$0.00	0.03058



**FLORIDA GAS TRANSMISSION TRANSPORTATION  
SYSTEM SUPPLY**

**SCHEDULE A10  
1 OF 1**

COMPANY: PEOPLES GAS SYSTEM, INC.  
MONTH: AUGUST 1993

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
1 AMOCO PRODUCTION CO.	POI# 10102	8,618	8,367	267,158	259,377	2.05000	2.50740
2 ASSOCIATED NAT. GAS	POI# 10102	7,794	7,567	241,824	234,586	2.09000	2.54740
3 BROOKLYN INTERSTATE N.G. CORP.	POI# 611	5,000	4,854	155,000	150,485	2.07000	2.52740
4 CALCASIEU GATHERING	POI# 23062	677	658	21,000	20,388	2.29900	2.75640
5 CALCASIEU GATHERING	POI# 58130	5,729	5,563	177,613	172,440	2.29900	2.75640
6 CITRUS MARKETING COMPANIES	POI# 282	3,500	3,398	108,500	105,340	2.03500	2.49240
7 COASTAL GAS MARKETING	POI# 611	10,000	9,709	310,000	300,971	2.07500	2.53240
8 ENRON	POI# 16509	10,000	9,709	310,000	300,971	2.09000	2.54740
9 EXXON	POI# 611	1,500	1,456	46,500	45,146	2.05000	2.50740
10 MIDCON MARKETING	POI# 57391	5,000	4,854	155,000	150,485	2.05000	2.50740
11 NAT'L GAS CLEARINGHOUSE	POI# 23062	3,643	3,537	112,936	109,647	2.46000	2.91740
12		0	0	0	0	0.00000	0.00000
13		0	0	0	0	0.00000	0.00000
14		0	0	0	0	0.00000	0.00000
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL	61,462	59,672	1,905,331	1,849,836		
19	WEIGHTED AVERAGE					2.16997	2.62737

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + Other associated pipeline charges.



# RECEIVED Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

SEP 02 1993

## ACCOUNTING

### INVOICE

CUSTOMER  
 -----  
 PEOPLES GAS SYSTEM  
 ATTN: VICE PRES. ACCOUNTING  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562

CUSTOMER S044

INVOICE NO.: 93080016  
 DATE: AUGUST 31, 1993  
 DUE DATE: SEPTEMBER 10, 1993  
 CONTRACT NO.: 039705  
 CONTRACT DATE: JULY 2, 1979

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF AUGUST, 1993

021602

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
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FIRM

D-1 DEMAND CHARGE		8,664,741	\$.03058	\$264,967.78
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INVOICE TOTALS:

*WIRE*

\$264,967.78

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
 P. O. BOX 65752  
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

*01-90-000-232-02-00-0*  
*RM*



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
INVOICE NO: 7284 08-3-00058  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEMS, INC.  
111 E. MADISON ST  
P.O. BOX 2862  
TAMPA, FL 336012582

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 28200

**RECEIVED**

SEP 02 1993

ACCOUNTING

DATE: 08/31/93  
DUE DATE: 09/10/93  
CONTRACT NUMBER: F-03268/003956  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003956

POINT DESCRIPTION

0000 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	08/93	A	D	5,425,413	.30310000	1,644,442.68
Sub total:				5,425,413		1,644,442.68

Net Amount Due: \$1,644,442.68  
=====

01-90-000-232-02-00-0  
RWS

RATE TYPE

C = Commodity      D = Demand      F = Fuel      G = Production & Gathering      I = Interest  
 Inline Transfer      M = Administration Fee      O = Overrun      P = Penalty      X = FERC Filing      Z = Discount

Any questions regarding this invoice should be directed to LAURA MOSELEY on telephone number



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER  
 -----  
 PEOPLES GAS SYSTEM  
 ATTN: VICE PRES. ACCOUNTING  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562

CUSTOMER S044

INVOICE NO.: 93080087  
 DATE: SEPTEMBER 10, 1993  
 DUE DATE: SEPTEMBER 20, 1993  
 CONTRACT NO.: 039705  
 CONTRACT DATE: JULY 2, 1979

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF AUGUST, 1993			021602	
FIRM COMMODITY-AUGUST 1-AUGUST 15	33,597	343,500	\$.30946	\$106,299.51
FIRM COMMODITY-AUGUST 16-AUGUST31	75,444	771,340	\$.33372	\$257,411.58

INVOICE TOTALS: 109,041 1,114,840 \$363,711.09

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
*WIRE* P. O. BOX 65752  
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

01-90-000-232-02-00-8  
*RWJ*



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

PEOPLES GAS SYSTEMS, INC.  
111 E. MADISON ST.  
P.O. BOX 2562  
YAMPA, FL 326012562

PLEASE REFERENCE Page: 1  
INVOICE NO: 7332 08-3-00058  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCSB ACCT# 001658806  
NCSB ROUTING # 053000196  
CHARLOTTE, NC 00000


DATE: 09/10/93  
DUE DATE: 09/20/93  
CONTRACT NUMBER: P-03568/005275  
CONTRACT DATED:  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

PTS -- MARKET AREA

POINT DESCRIPTION  
01195 SOUTHERN GAS - ONECO  
9999 WESTERN DIVISION RECEIPTS

PATH	POINTS	EST/	RATE			
RECPT/DELVY	MONTH	ACT	TYPE	VOLUME	RATE	AMOUNT
999999/01195	08/93	A	C	8,738	.44050000	3,849.09
Subtotal:				8,738		3,849.09

Net Amount Due: \$3,849.09

  
01-90-000-232-02-00-0  
LWS

## RATE TYPE

C = Commodity      D = Demand      F = Fuel      G = Production & Gathering      I = Interest  
L = Line Transfer      M = Administration Fee      O = Overrun      P = Penalty      X = FERC Filing      Z = Discount

Any questions regarding this invoice should be directed to LAURA MOSELEY on telephone number:



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
INVOICE NO: 7331 08-3-00058  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEMS, INC.  
11 E. MADISON ST.  
P.O. BOX 2522  
TAMPA, FL 336012522

FLORIDA GAS TRANSMISSION CO.  
NOMB ACCT# 001658806  
NOMB ROUTING # 083000196  
CHARLOTTE, NC 00000

DATE: 09/10/93  
DUE DATE: 09/20/93  
CONTRACT NUMBER: P-03567/005273  
CONTRACT DATED:  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

PTS - MARKET AREA

POINT DESCRIPTION

151 PEOPLES GAS SYSTEM - JACKSONVILLE  
999 WESTERN DIVISION RECEIPTS

PATH	POINTS	EST/	RATE			
RECPT/DELVY	MONTH	ACT	TYPE	VOLUME	RATE	AMOUNT
999999/016151	08/93	A	C	12,125	44050000	5,341.06
Subtotal:				12,125		5,341.06

Net Amount Due: 5,341.06

01-90-000-232-02-000  
RWS

RATE TYPE

C = Commodity D = Demand F = Fuel G = Production & Gathering I = Interest  
Line Transfer M = Administration Fee O = Overrun P = Penalty X = FERC Filing Z = Discount

Any questions regarding this invoice should be directed to LAURA MOSELEY on telephone number



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
INVOICE NO: 7317 08-3-00058  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEMS, INC.  
111 E MADISON ST  
P O, BOX 2552  
TAMPA, FL 336012552

FLORIDA GAS TRANSMISSION CO.  
NONB ACCT# 001658806  
NONB ROUTING # 053000196  
CHARLOTTE, NC 00000

**RECEIVED**

SEP 14 1993

ACCOUNTING

DATE: 09/10/93  
DUE DATE: 09/20/93  
CONTRACT NUMBER: F-03268/003956  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003956

POINT DESCRIPTION  
C 115 PEOPLES GAS SYSTEM - NORTH MIAMI  
S 999 WESTERN DIVISION RECEIPTS

PATH POINTS	MONTH	EST/ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016115	08/93	A	C	4,510,933	15430000	696,021.53
Subtotal:				4,510,933		696,021.53

Net Amount Due: \$696,021.53

01-90-000-232-02-000  
RWD

RATE TYPE

C = Commodity D = Demand F = Fuel G = Production & Gathering I = Interest  
L = Line Transfer M = Administration Fee O = Overrun P = Penalty X = FERC Filing Z = Discount

Any questions regarding this invoice should be directed to LAURA MOSELEY on telephone number:

GATOR GAS MARKETING, INC.  
220 Madison Street  
Tampa, FL 33601  
(813) 272-0281

*COPY*

Invoice

Customer

Peoples Gas System, Inc.  
Post Office Box 2562  
Tampa, FL 33601

Statement Date: 09/02/93

Attention: F.J. Sivard, Vice President, Accounting

Invoice for Natural Gas Sales for the Month of August 1993

	PRICE	MCF @ 14.73	MMBTU DRY	AMOUNT
INTERRUPTIBLE SALES	\$2.0987		106,974.8	\$224,512.85
JUSTMENTS:				\$0.00
INVOICE TOTAL:				\$224,512.85

PAST DUE AFTER

*P&S Check*  
09/13/93

SEND REMITTANCE TO: GATOR GAS MARKETING, INC.  
220 Madison Street  
Tampa, FL 33601

For further information call: John R. McLelland(813) 272-0281

*01-90-000-232-02-00-0*  
*RMS*



SEMINOLE GAS MARKETING  
P.O. BOX 2563  
BIRMINGHAM, ALABAMA 35202-2563

COPY

AUG 1993  
INVOICE

RECEIVED

SEPTEMBER 10, 1993

SEP 14 1993

INVOICE NO. 08-883.40-93  
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
POST OFFICE BOX 2562  
TAMPA, FLORIDA 33601  
ATTN: MR. RON FRINKLEY

ACCOUNTING

9-24-93  
SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL			
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
08/01/93 - 08/31/93 BANKED			\$0.00
08/01/93 - 08/31/93 CURRENT	3,027,420	\$0.23602	\$714,531.67
TOTAL COMMODITY	3,027,420	\$0.23602	\$714,531.67
TRANSPORT DETAIL			
<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	637,965	\$0.26600	\$169,698.69
830087 PEOPLES SO GA INTER.	634,289	\$0.16970	\$107,638.84
864340 PEOPLES SNG FIRM	311,550	\$0.03200	\$9,969.60
864340 FIRM DEMAND	10,050	\$9.60000	\$96,480.00
831200 PEOPLES SO GA FIRM	310,000	\$0.03280	\$10,168.00
831200 FIRM DEMAND	10,000	\$4.16300	\$41,630.00
CREDITS			
FOR 848510	(637,961)	\$0.26600	(\$169,697.63)
830087	(634,289)	\$0.16970	(\$107,638.84)
JEA 864340	(15,790)	\$0.34168	(\$5,395.13)
GAS 831200	(15,711)	\$0.16709	(\$2,625.15)
FGT FIRM	0		\$0.00
TOTAL TRANSPORT			\$150,228.38

TOTAL AMOUNT DUE \$864,760.05

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

01-90-000-232-02-00-  
*RWD* *E*

81100137110102 0547186

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA  
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
8-11-001371101-0	5,471.86
SERVICE THROUGH	PAST DUE AFTER
08/29/93	09/17/93

PAYMENT MUST BE MADE IN U.S. CURRENCY

PEOPLES GAS  
ACCTS PAYABLE SP32923/93  
P.O. BOX 2562  
TAMPA, FL 33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT. THANK YOU

FOR AND RETURN THIS STATE WITH REMITTANCE

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
08/29/93	09/17/93

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	8-11-001371101-C	5,471.86
SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457280

DESCRIPTION	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	1888	10119	8231	3,960.48
PURCHASE GAS ADJUSTMENT .167 PER UNIT				1,374.58
STATE GROSS RECEIPT TAX				136.80

YOUR CURRENT MONTH BILL TOTAL -----> 5,471.86  
IT WILL BE PAST DUE AFTER 09/17/93

RECEIVED  
ACCOUNTS PAYABLE  
93 SEP -2 AM 10:13

TOTAL AMOUNT DUE-----> 5,471.86

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
AMOCO PRODUCTION COMPANY	2,671,580.0	0.205	\$547,673.90
TOTAL:	<u>2,671,580.0</u>		<u>\$547,673.90</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
ASSOCIATED NATURAL GAS, INC.	2,416,240.0	0.209	\$504,994.16
TOTAL:	<u>2,416,240.0</u>		<u>\$504,994.16</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
BROOKLYN INTERSTATE NG CORP.	1,550,000.0	0.207	\$320,850.00
TOTAL:	<u>1,550,000.0</u>		<u>\$320,850.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
CALCASIEU GATHERING SYSTEM	210,000.0	0.2299	\$48,279.00
CALCASIEU GATHERING SYSTEM	1,776,130.0	0.2299	\$408,332.29
TOTAL:	<u>1,986,130.0</u>		<u>\$456,611.29</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
CITRUS MARKETING COMPANIES	1,085,000.0	0.2035	\$220,797.50
TOTAL:	1,085,000.0		\$220,797.50

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
COASTAL GAS MARKETING	3,100,000.0	0.2075	\$643,250.00
TOTAL:	<u>3,100,000.0</u>		<u>\$643,250.00</u>



PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
ENRON	3,100,000.0	0.209	\$647,900.00
TOTAL:	<u>3,100,000.0</u>		<u>\$647,900.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
EXXON	465,000.0	0.205	\$95,325.00
TOTAL:	<u>465,000.0</u>		<u>\$95,325.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
MIDCON MARKETING CORP.	1,550,000.0	0.205	\$317,750.00
TOTAL:	<u>1,550,000.0</u>		<u>\$317,750.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	1,129,360.0	0.246	\$277,822.56
TOTAL:	1,129,360.0		\$277,822.56

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JULY 1993

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
AMOCO PRODUCTION COMPANY	ACCRUED:	2,760,000.0	0.20700	571,320.00
	ACTUAL:	2,760,000.0	0.20700	571,320.00
CALCASIEU GATHERING SYSTEM	ACCRUED:	3,089,700.0	0.21285	657,642.65
	ACTUAL:	3,234,040.0	0.21290	688,527.11
CHEVRON, USA	ACCRUED:	2,715,740.0	0.19600	532,285.04
	ACTUAL:	2,775,250.0	0.19600	543,949.00
CITRUS MARKETING CO.	ACCRUED:	325,300.0	0.21600	70,264.80
	ACTUAL:	160,000.0	0.21600	34,560.00
ENRON	ACCRUED:	620,000.0	0.19800	122,760.00
	ACTUAL:	620,000.0	0.19800	122,760.00
	ACCRUED:	120,000.0	0.20650	24,780.00
	ACTUAL:	120,000.0	0.20650	24,780.00
FINA NATURAL GAS COMPANY	ACCRUED:	1,196,600.0	0.19900	238,123.40
	ACTUAL:	1,196,600.0	0.19900	238,123.40

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JULY 1993

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
MG NATURAL GAS CORP.	ACCRUED:	465,000.0	0.19800	92,070.00
	ACTUAL:	465,000.0	0.19800	92,070.00
	ACCRUED:	620,000.0	0.19300	119,660.00
	ACTUAL:	620,000.0	0.19300	119,660.00
	ACCRUED:	508,400.0	0.19300	98,121.20
	ACTUAL:	508,400.0	0.19300	98,121.20
MIDCON	ACCRUED:	250,000.0	0.21400	53,500.00
	ACTUAL:	250,000.0	0.21400	53,500.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,550,000.0	0.19900	308,450.00
	ACTUAL:	1,550,000.0	0.19900	308,450.00
	ACCRUED:	1,550,000.0	0.19500	302,250.00
	ACTUAL:	1,550,000.0	0.19500	302,250.00
TEXACO GAS MARKETING	ACCRUED:	1,000,000.0	0.20400	204,000.00
	ACTUAL:	321,170.0	0.20400	65,518.68
TOTAL ACCRUED:		18,570,740.0		\$3,742,627.09
TOTAL ACTUAL:		17,930,460.0		\$3,610,989.39
	DIFFERENCE:	(640,280.0)		(\$131,637.70)

RECEIVED

AUG 12 1993

ACCOUNTING

AMOCO ENERGY TRADING CORPORATION  
TAX ID NUMBER 36-3421804

INVOICE

WIRE 8-23-93

REMIT TO: AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY 10081-6000

PEOPLES GAS SYSTEM INC  
P O BOX 2562  
TAMPA, FL 33601-2562

INVOICE NUMBER 000794  
INVOICE DATE 08/09/1993  
CONTRACT 143296  
PROD MONTH 07/1993

ATTENTION:

TERMS: WITHIN 10 DAYS OF RECEIPT

TRANSACTION TYPE	VOLUME	MEAS UNIT	BTU DETERM (S/D/A)	PRICE	AMOUNT
DELIVERY POINT 019747 FGT Z-3/UNITED PIPELINE MEAS POINT					
BASE VALUATION	276,000	BTU	D	2.07000	571,320.00
TOTAL AMOUNT DUE					\$571,320.00

*OK 90-000-232-02-00-0*  
*[Signature]*

RECEIVED

AUG 13 1993

ACCOUNTING

CALCASIEU GAS GATHERING SYSTEM  
1600 SMITH  
SUITE 4775  
HOUSTON, TEXAS 77002

*B. Hunsucker*

GAS SALES INVOICE  
INVOICE NO. C-93-07-0677

AUGUST 10, 1993

\*\*\*\*\*

TO PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562

OWNER NO. 661350  
CONTRACT NO. 83

FOR GAS SALES

JULY 1993

AT SABINE/KAPLAN

MCF PURCHASED	23,768
BTU FACTOR	1.0000
MMBTU PURCHASED	23,768 ✓
PRICE PER MMBTU	\$2.129 ✓
TOTAL COST OF GAS DUE	\$50,602.07

\*\*\*\*\*

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM  
RECEIPT OF INVOICE.

\*\*\*INTEREST WILL BE CHARGED ON LATE PAYMENTS\*\*\*

PLEASE WIRE FUNDS TO: CALCASIEU GAS GATHERING SYSTEM  
*8-26-93* ACCT. #00101346352  
TEXAS COMMERCE BANK - HOUSTON, N.A.  
ABA #113000609

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

*01-90-000-232-02-00-0*  
*RW.*



**RECEIVED**

AUG 13 1993

CALCASIEU GAS GATHERING SYSTEM  
1600 SMITH  
SUITE 4775  
HOUSTON, TEXAS 77002

*OK per  
Bonnie Aronson  
8/23-93*

ACCOUNTING

GAS SALES INVOICE  
INVOICE NO. C-93-07-0650

AUGUST 9, 1993

\*\*\*\*\*

TO PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562

OWNER NO. 661350  
CONTRACT NO. 83

FOR GAS SALES

JULY 1993

AT ACADIAN ASSUMPTION

MCF PURCHASED	284,422
BTU FACTOR	1.0535
MMBTU PURCHASED	299,636
PRICE PER MMBTU	\$2.129 <i>1/2</i>
TOTAL COST OF GAS DUE	\$637,925.04

\*\*\*\*\*

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM  
RECEIPT OF INVOICE.

\*\*\*INTEREST WILL BE CHARGED ON LATE PAYMENTS\*\*\*

PLEASE WIRE FUNDS TO: *8-26-93* CALCASIEU GAS GATHERING SYSTEM  
ACCT. #00101346352  
TEXAS COMMERCE BANK - HOUSTON, N.A.  
ABA #113000609

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

*01-90-000-232-02-00-0  
RWS*

Invoice

L



Chevron

RECEIVED

AUG 16 1993

Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to

PEOPLES GAS SYSTEMS, INC.  
P.O. BOX 2562  
TAMPA, FL 33601

ACCOUNTING

Terms:  
Net Cash  
No Discount

Invoice Number 013510-00	
Reference MWWO	Invoice Date 08/13/93
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.	

Description

TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF JULY 1993. TRANSPORTED BY UNITED GAS PIPELINE AND DELIVERED INTO METER # 3064 - FGT, AT ARNAUDVILLE, ST. LANDRY, LA.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
277,525	277,525	1.9600	543,949.00

*MINIMATED 271,574  
FTS & RTS*

Please wire payment within 10 days of receipt to:

*8-26-93*

Remittance Address: CHEVRON U.S.A., INC. FEIN:25-0527925  
ACCT. #59-51704, ABA #071000013  
FIRST NATIONAL BANK OF CHICAGO  
CHICAGO, IL 60673

Contact: MICHAEL WOODY

Phone: (510)827-7186

RECEIVED  
ACCOUNTS PAYABLE

93 AUG 16 AM 10:35

PEOPLES GAS SYSTEM, INC. Supplier Invoice	
Volume Variance	<i>75,951 MMBTU @ 1.96</i>
Price Variance	<i>78 11,663.96</i>
APPROVED BY	<i>B. Arcebery 8/23/93</i>

*01-90-000-232-02-00-0*  
*RW*

# Citrus Industrial Sales Company, Inc. RECEIVED

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax Numbers (713) 646-2102 (713) 646-3395  
AUG 12 1993

ACCOUNTING

## INVOICE

CUSTOMER  
-----  
PEOPLES GAS SYSTEM  
P.O. BOX 2562  
TAMPA, FLORIDA 33601-2562

CUSTOMER S046

INVOICE NO.: 93070040  
DATE: AUGUST 10, 1993  
DUE DATE: AUGUST 24, 1993  
CONTRACT NO.: 6103  
CONTRACT DATE: OCTOBER 12, 1992

DESCRIPTION	MCF @ 14.73	MMBTU DRY	222222 RATE	AMOUNT
-----				
INTERRUPTIBLE SALES				
#10095 SNG FRANKLINTON	15,671	16,000	\$2.16000	\$34,560.00
INVOICE TOTALS:	15,671	16,000		\$34,560.00

SEND REMITTANCE TO: WIRE TRANSFER  
CITRUS INDUSTRIAL SALES COMPANY  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: 4140327948  
ABA#: 111000025

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262

*01-90-000-232-02-000*  
*[Signature]*

# ENRON

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## Gas Marketing, Inc.

A Member of Enron Gas Services Corp.

SEP 02 1993

ACCOUNTING

PAGE: 1

Customer

Remittance Information:

Customer 68758  
Please Reference Invoice No.: G-9307-39171

PEOPLES GAS  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
ATTN: MR. RON FRINKLEY

WIRE TRANSFER BY 10:00 AM-CST  
NATIONS BANK OF TEXAS  
ENRON GAS MARKETING, INC.  
ACCT. #41403-27387 - ABA ROUTING #111000025

Date: AUGUST 31, 1993  
Due Date: SEPTEMBER 11, 1993  
Contract No.: 016-68758-301 (DHC)  
Contract Date: JULY 1, 1993  
Volume Basis: MMBTU 14.73 DRY

AFTER INITIATING TRANSFER, CALL  
CREDIT DEPARTMENT, (713) 853-5667

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF JULY, 1993

EST\ACT	FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
E 800074	LRC/FGT (KAPLAN) (COW ISLAND) FROM 07/01/93 TO 07/31/93. Meter 1 : 87004/LRC Meter 2 : 16509/FGT	LA	12,000 ✓	2.0650 ✓	24,780.00 ✓	.00
E 803231	TENN/FGT (CARNES) FROM 07/01/93 TO 07/31/93. Meter 1 : 020366/TENN Meter 2 : 10258/FGT	MS	62,000 ✓	1.9800 ✓	122,760.00 ✓	.00

AMOUNT DUE BEFORE TAXES: 74,000 \$147,540.00 \$.00

TOTAL DUE ENRON GAS MARKETING INC: \$147,540.00

LEGEND: E = Estimate, A = Actual, R = Reversal, RE = Revised Estimate, RA = Revised Actual  
\* - Value not included in the final totals (e) = Estimate price

For Further Information Call: JENNIFER PATTISON (713) 853-6727 FAX # : (713) 646-2704

Page 6 of 12 July Invoices

406 (12/92)

01-90-000-232-02-00-0  
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GAS SALES INVOICE FOR JULY, 1993

INVOICE: 9307-0048

PEOPLES GAS SYSTEM, INC.  
ATTENTION: ~~J.R. McCLELLAND~~  
P.O. BOX 2562 *Adrienne Guidry*  
TAMPA, FL 33601-0000

REMIT TO:  
FINA NATURAL GAS COMPANY  
P.O. BOX 2159

DALLAS, TEXAS 75221

CONTRACT NUMBER: 900021300  
PAYMENT TERMS: N 10/20 NOM W  
INVOICE BASIS: Nominated Volumes

INVOICE DATE: 08/05/93

SALES POINT/ DESCRIPTION	SALES BTU	PRESS BASE	SALES UNITS	SALES W / D	SALES VOLUME	SALES PRICE	AMOUNT DUE
MONTPELIER	1,000.0	14.73	MMBTU	DRY	119,660	1.9900	\$238,123.40

NET INVOICE VOLUME: 119,660

\*\* TOTAL INVOICE: \$238,123.40

PRIOR BALANCE: \$.00

BALANCE DUE: FINA NATURAL GAS COMPANY \$238,123.40

PLEASE REMIT ALL PAYMENTS BY WIRE TRANSFER TO: MELLON BANK, NA  
*8-20-93*  
PITTSBURG, PENNSYLVANIA  
ACCOUNT NO: 187-87-47  
ABA NO: 043000261

PLEASE FAX OR MAIL A COPY OF THE PAYMENT DETAIL TO: REGINA WOEHNER  
FAX NUMBER: (214) 890-1196  
CONTACT: RALPH RHODES (214) 750-2757

*01-90-000-232-02-00-0*  
*RWD*





MG NATURAL GAS CORP.  
 1000 LOUISIANA  
 SUITE 6600  
 HOUSTON, TEXAS 77002

(713) 227-9990  
 FAX (713) 227-1322

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ACCOUNTING

**GAS UTILITY  
 INVOICE**

INVOICE DATE 08/03/93

Ref.: 5165

TO: Peoples Gas System Inc.  
 ATTN: Ron Frinkley  
 P.O. Box 2502  
 Tampa, FL 33601-2502

REMIT TO: MG NATURAL GAS CORP.

IN C/O Texas Commerce Bank  
 P.O. Box 200915  
 Houston, TX 77216-0915  
 Acct. No.: 00100003058

Wire Instructions: 8-20-93  
 Texas Commerce Bank, Houston  
 ABA No.: 113000000  
 Acct. No.: 00100003058

INVOICE NO. 002128199207
PLANT SERVICED

Terms: Net due 15 days after receipt.  
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
	Commodity				
JUL 1993	FGT	15001	62,000	1.9200	\$119,660.00
JUL 1993	FGT	01001	3,000	1.9800	\$5,940.00
JUL 1993	FGT	0126	42,500	1.9200	\$81,600.00
JUL 1993	FGT	16333	50,040	1.8500	\$92,574.00

NOTES:

Amount Due: \$305,200.40

01-90-000-232-02-00-0  
 RWJ

questions regarding this account please contact: Ron Frinkley



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5

AUG 12 1993

MIDCON GAS SERVICES CORP.

INVOICE

ACCOUNTING

Invoice: 11426  
Date: 08/10/93  
Terms: DUE ON THE 20TH  
Contract: 28720  
Site Ref No: 54-7078

PEOPLE'S GAS  
ATTN: RON FRINKLEY  
P.O. BOX 2562  
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7733 (PEOPLE'S GAS )				
07/93 UNITED @ FGT MT. PI SALES PRICE		10000 @	2.140000	21,400.00
07/93 UNITED @ FGT MT. PI SALES PRICE		15000 @	2.140000	32,100.00
Site Gas Sales Sub-total:				53,500.00
** TOTAL AMOUNT DUE **				53,500.00

PLEASE SEND ALL REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 201689  
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS TO: JENNIFER STREETS AT (713) 964-5654  
\*\* IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX SUPPORTING  
DETAIL TO (713) 963-3324 OR INCLUDE WITH PAYMENT.

01-90-000-232-02-00-0  
*[Signature]*





NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

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AUG 13 1993

INVOICE NO.: 33698-00

INVOICE DATE: 08-09-93

CONTRACT NO.: 92-11-462

CLIENT CONTACT: KB

TERMS: Net Due On or Before
08-20-93

PEOPLES GAS SYSTEM, INC ACCOUNTING
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. RON FRINKLEY
813-272-0060
#3608100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes rows for gas volumes and a total invoice row.

Wire To: NationsBank
Dallas, Texas
ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to BOBBIE SHAH at 713-744-5354.
Support for your payment should be Faxed to 713-744-5340.

TOTAL INVOICE 310,000 MMBtu 610,700.00

RECEIVED
ACCOUNTS PAYABLE
93 AUG 12 PM 4:02

Handwritten signature and number: 01-90-000-232-02-00-0



ORIGINAL INVOICE

PAYMENT BY CHECK: PAGE 1

TEXACO GAS MARKETING INC.  
P.O. BOX 842306  
DALLAS, TEXAS 75284-2306

PEOPLES GAS SYSTEM INC  
111 MADISON ST  
PO BOX 2562  
TAMPA, FL 33601-2562  
ATTENTION:

PAYMENT BY WIRE TRANSFER:  
CHEMICAL BANK NEW YORK, N.Y.  
ACCT# 323-040-780  
ABA# 021000128

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
07930187	08/06/93	07/93	066923	BETSY BORING (713)752-7842

TERMS

PAYMENT DUE ON AUGUST 16, 1993

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	KAPLAN-SABINE/FGT	32,117	\$2.0400	\$65,518.68
		TOTAL AMOUNT DUE		\$65,518.68

RECEIVED  
ACCOUNTS PAYABLE  
93 AUG -9 AM 10:09

## SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

*PARTIAL INVOICES*  
*32,117 / 100,000 MMBTU*  
*RNY*

*01-90-000-232-02-00-0*  
*RNY*

FOR OFFICE USE ONLY			
CONTRACT NUMBER	STATE CODE	BAP#	ACCOUNT MANAGER
21-2154		96-001-001-07	GERALD V

# Citrus Industrial Sales Company, Inc.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax Numbers (713) 646-2102 (713) 646-3395

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AUG 27 1993

*CREDIT memo*

ACCOUNTING

INVOICE

CUSTOMER

CUSTOMER S046

PEOPLES GAS SYSTEM  
P.O. BOX 2562  
TAMPA, FLORIDA 33601-2562

INVOICE NO.: 93080004  
DATE: AUGUST 25, 1993  
DUE DATE: SEPTEMBER 9, 1993  
CONTRACT NO.: 6103  
CONTRACT DATE: OCTOBER 12, 1992

DESCRIPTION	MCF @	MMBTU	RATE	AMOUNT
-----				
INTERRUPTIBLE SALES				
REVISION #2 FOR MAY, 1993 BILLING	931,194	963,702		\$2,307,888.54
REVERSAL OF MAY, 1993 PREVIOUS BILLING	-988,672	-1,022,702		-\$2,447,718.54
INVOICE TOTALS:	-57,478	-59,000	2.37	-\$139,830.00

SEND REMITTANCE TO: WIRE TRANSFER  
CITRUS INDUSTRIAL SALES COMPANY  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: 4140327948  
ABA#: 111000025

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262

*\* SHOULD HAVE BEEN BILLED TO GATON NOT PEOPLES  
PMS*

*01-90-000-232-02-00-0  
PMS*

MIDCON GAS SERVICES CORP.

I N V O I C E

Invoice: 11006  
 Date: 07/08/93  
 Terms: DUE ON THE 20TH  
 Contract: 28720  
 Site Ref No: 54-7078

PEOPLE'S GAS  
 ATTN: RON FRINKLEY  
 P.O. BOX 2562  
 TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Adjustments for Site: 54-7511 (PEOPLE'S GAS )				
05/93 FLORIDA GAS COW ISL SALES PRICE		29790 @	2.010000	59,877.90
LESS AMOUNT PREVIOUSLY BILLED:				
05/93 FLORIDA GAS COW ISL SALES PRICE		* 30031 @	2.010000	-60,362.31
	Site Adjustment Sub-total:			-484.41
		(2417 MMB @ 2.01		-484.41
	** TOTAL AMOUNT DUE **			-484.41

*No Record of Purchase*

PLEASE SEND ALL REMITTANCE TO:  
 MIDCON GAS SERVICES CORP.  
 P.O. BOX 201689  
 HOUSTON, TEXAS 77216-1689

CREDIT MEMO

PLEASE DIRECT ANY QUESTIONS TO: DON HOWARD AT (713) 963-3113  
 \*\* IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX SUPPORTING  
 DETAIL TO (713) 963-3324 OR INCLUDE WITH PAYMENT.

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JUL 16 1993

ACCOUNTING

*11/08/93  
 11/10/93*

*01-90000-232-07-1111-11*  
*RN*



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AUG 12 1993

MIDCON GAS SERVICES CORP.

INVOICE

ACCOUNTING

Invoice: 11390  
Date: 08/06/93  
Terms: DUE ON THE 20TH  
Contract: 28720  
Site Ref No: 54-7078

PEOPLE'S GAS  
ATTN: RON FRINKLEY  
P.O. BOX 2562  
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
<i>Not 10114</i>				
Adjustments for Site: 54-7511	(PEOPLE'S GAS			
05/93 ST HELENA FGT	SALES PRICE	4127 @	2.010000	8,295.27
LESS AMOUNT PREVIOUSLY BILLED:				
05/93 ST HELENA FGT	SALES PRICE	4969 @	2.010000	-9,987.69
	Site Adjustment Sub-total:			-1,692.42
	** TOTAL AMOUNT DUE **			-1,692.42

*As shown Dec 20 1993*

*2.01 @ 2.01*  
*Billed*

*7,842.7 @ 2.01*

PLEASE SEND ALL REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 201689  
HOUSTON, TEXAS 77216-1689

*CREDIT memo*

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*01-90-000-232-02-00-0*  
*RWJ*