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1/21/95

CONFIDENTIAL

SCHEDULE A-1/MF-A0

COMPANY: INDIANTOWN GAS COMPANY  
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

FIRM	CURRENT MONTH:	PERIOD TO DATE:							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
PIPELINE									
1 COMMODITY	3,788	5,070	1,282	25.3	80,091	43,452	(36,639)	(84.3)	
2 DEMAND	0	930	930	100.0	24,143	24,942	799	3.2	
3 LESS: CAULKINS	0	0	0	0.0	(37,526)	(42,901)	(5,375)	12.5	
4 OVERRUN	0	0	0	0.0	0	0	0	0.0	
5 OTHER PURCHASES	1,539	0	(1,539)	0.0	6,958	(40,677)	(47,635)	117.1	
6 TOTAL COST OF GAS PURCHASED	5,327	6,000	673	11.2	73,666	(15,179)	(88,845)	585.3	
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline	266	385	119	30.9	12,230	14,698	2,468	16.0	
8 COMMODITY Other	4,220	5,125	905	17.7	421,963	451,790	29,827	6.6	
9 DEMAND	940	0	(940)	0.0	30,112	29,172	(940)	(3.2)	
10	0	0	0	0.0	0	0	0	0.0	
11 OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)									
12 COMMODITY Pipeline	266	385	119	30.9	12,230	14,698	2,468	16.0	
13 DEMAND	0	0	0	0.0	34,679	29,172	(5,507)	(18.9)	
14 LESS: CAULKINS	29,860	5,125	(24,735)	(482.6)	488,172	435,625	(52,547)	(12.1)	
15 TOTAL TRANSPORTATION COST	(24,700)	0	24,700	0.0	(70,776)	16,165	86,941	537.8	
16 TOTAL PIPELINE AND TRANSPORTATION	(19,373)	6,000	25,373	422.9	2,890	986	(1,904)	(193.1)	
17 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0	
18 TOTAL COST	(19,373)	6,000	25,373	422.9	2,890	986	(1,904)	(193.1)	
19 NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
20 COMPANY USE	0	0	0	0.0	0	0	0	0.0	
21 TOTAL THERM SALES	4,372	5,500	1,128	20.5	26,869	29,410	2,541	8.6	
THERMS PURCHASED									
PIPELINE									
22 COMMODITY	12,010	15,600	3,590	23.0	238,850	142,600	(96,250)	(67.5)	
23 DEMAND	0	31,000	31,000	100.0	792,000	823,000	31,000	3.8	
24 LESS: CAULKINS	0	0	0	0.0	(90,306)	(99,706)	(9,400)	9.4	
25 OVERRUN	0	0	0	0.0	0	0	0	0.0	
26 OTHER PURCHASES	4,550	0	(4,550)	0.0	121,130	0	(121,130)	0.0	
27 TOTAL PURCHASED	16,560	15,600	(960)	(6.2)	269,674	42,894	(226,780)	(528.7)	
TRANSPORTATION SYSTEM SUPPLY									
28 COMMODITY Pipeline	17,250	25,000	7,750	31.0	794,360	955,660	161,300	16.9	
29 COMMODITY Other	17,250	25,000	7,750	31.0	1,527,000	1,744,620	217,620	12.5	
30 DEMAND	31,000	201,500	170,500	84.6	993,500	1,164,000	170,500	14.6	
31	0	0	0	0.0	0	0	0	0.0	
32 OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)									
33 COMMODITY Pipeline	17,250	25,000	7,750	31.0	794,360	955,660	161,300	16.9	
34 DEMAND	0	0	0	0.0	1,142,500	962,500	(180,000)	(18.7)	
35 LESS: CAULKINS	110,821	25,000	(85,821)	(343.3)	1,706,862	1,693,553	(13,309)	(0.8)	
36 TOTAL TRANSPORTATION	(93,571)	0	93,571	0.0	(179,862)	51,067	230,929	452.2	
37 TOTAL PIPELINE AND TRANSPORTATION	(77,011)	15,600	92,611	593.7	89,812	93,961	4,149	4.4	
38 NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
39 COMPANY USE	0	0	0	0.0	0	0	0	0.0	
40 TOTAL THERM SALES	12,538	15,774	3,236	20.5	77,059	84,347	7,288	8.6	

DOCUMENT NUMBER-DATE

10224 SEP 22 88

RECORDS/REPORTING

# CONFIDENTIAL

SCHEDULE A-1/MF-A0

**COMPANY: INDIANTOWN GAS COMPANY**  
**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE**  
**OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
**ESTIMATED FOR THE PERIOD OF:            APRIL 1993 - SEPTEMBER 1993**

FIRM	CURRENT MONTH:	AUGUST 1993				PERIOD TO DATE:			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CENTS PER THERM	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE	-----								
41 COMMODITY		31.540	32.500	0.960	3.0	33.532	30.475	(3.057)	(10.0)
42 DEMAND		0.000	3.000	3.000	100.0	3.048	3.031	(0.017)	(0.6)
43 LESS CAULKINS		0.000	0.000	0.000	0.0	41.554	43.028	1.474	3.4
44 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
45 OTHER PURCHASES		33.824	0.000	(33.824)	0.0	5.744	0.000	(5.744)	0.0
46 TOTAL COST OF GAS PURCHASED		32.168	38.462	6.294	16.4	27.317	(35.387)	(62.704)	177.2
TRANSPORTATION SYSTEM SUPPLY									
47 COMMODITY Pipeline		1.542	1.540	(0.002)	(0.1)	1.540	1.538	(0.002)	(0.1)
48 COMMODITY Other		24.464	20.500	(3.964)	(19.3)	27.633	25.896	(1.737)	(6.7)
49 DEMAND		3.032	0.000	(3.032)	0.0	3.031	2.506	(0.525)	(20.9)
50		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
51 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
52 COMMODITY Pipeline		1.542	1.540	(0.002)	(0.1)	1.540	1.538	(0.002)	(0.1)
53 DEMAND		0.000	0.000	0.000	0.0	3.035	3.031	(0.004)	(0.1)
54 LESS: CAULKINS		26.944	20.500	(6.444)	(31.4)	28.601	25.723	(2.878)	(11.2)
55 TOTAL TRANSPORTATION COST		26.397	0.000	(26.397)	0.0	39.350	31.654	(7.696)	(24.3)
56 TOTAL PIPELINE AND TRANSPORTATION		25.156	38.462	13.306	34.6	3.218	1.049	(2.169)	(206.8)
57 NET UNBILLED									
58 COMPANY USE		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
59 TOTAL THERM SALES		25.156	38.462	13.306	34.6	3.218	1.049	(2.169)	(206.8)
60 TRUE-UP (E-2)		0.087	0.087	0.000	0.0	0.087	0.087	0.000	0.0
61 TOTAL COST OF GAS		25.243	38.549	13.306	34.5	3.305	1.136	(2.169)	(190.9)
62 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
63 TOTAL		25.243	38.549	13.306	34.5	3.305	1.136	(2.169)	(190.9)
64 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.0	1.01911	1.01911	0.000	0.0
65 PGA FACTOR ADJUSTED FOR TAXES		25.72539	39.28567	13.560	34.5	3.36816	1.15771	(2.210)	(190.9)
66 PGA FACTOR ROUNDED TO NEAREST .001		25.725	39.286	13.560	34.5	3.368	1.158	(2.210)	(190.9)

# CONFIDENTIAL

SCHEDULE A-7P

COMPANY: INDIANTOWN GAS COMPANY  
TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

LINE NO.	-A- MONTH	-B- PURCHASED FROM	-C- PURCHASED FOR	-D- TYPE SCHEDULE	-E- SYSTEM SUPPLY	-F- END USE	-G- TOTAL PURCHASED	-H- COMMODITY COST/ THIRD PARTY	-I- COMMODITY COST/ PIPELINE	-J- DEMAND COST	-K- OTHER CHARGES ACA/GRI/FUEL INCL IN COST	-L- TOTAL CENTS PER THERM
1	AUGUST 93	NGS	SYS SUPPLY	FTS	17,250	0	17,250	4,220	266	940		31.46
2												0.00
3												0.00
4												0.00
5												0.00
6												0.00
7												0.00
8												0.00
9												0.00
10												0.00
11												0.00
12												0.00
13												0.00
												0.00
												0.00
												0.00
												0.00
												0.00
												0.00
												0.00
												0.00
												0.00
TOTAL					17,250	0	17,250	4,220	266	940	0	31.46



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

INDIANTOWN GAS COMPANY  
P. O. BOX 8  
INDIANTOWN, FL 33456

PLEASE REFERENCE Page: 1  
INVOICE NO: 7395 08-3-00293  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, NC 28265

DATE: 09/10/93  
DUE DATE: 09/20/93  
CONTRACT NUMBER: F-22105/22105  
CONTRACT DATED: 03/01/93  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

## FIRM TRANSPORT

POINT DESCRIPTION  
-----  
016101 INDIANTOWN  
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016101	08/93	A	C	1,725	.15430000	266.17
Subtotal:				1,725		266.17
Net Amount Due:						\$266.17

## RATE TYPE

C = Commodity      D = Demand      F = Fuel      O = Production & Gathering      I = Interest  
L = Inline Transfer      M = Administration Fee      Q = Overrun      P = Penalty      X = FERC Filing      Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate

# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

**CUSTOMER INVOICE**

INDIANTOWN GAS COMPANY  
P. O. BOX 8  
INDIANTOWN, FL 33456

PLEASE REFERENCE P.  
INVOICE NO: 7269 08  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMEN

FLORIDA GAS TRANSMISSION  
P. O. BOX 65752  
CHARLOTTE, NC 28265

DATE: 08/31/93  
DUE DATE: 09/10/93  
CONTRACT NUMBER: F-22103  
CONTRACT DATED: 03/01/93  
CONTRACT PRESSURE BASE:  
RATE BASED ON: MMBTU  
BTU: DRY

**FIRM TRANSPORT**

**POINT DESCRIPTION**

00000 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMBI
000000/000000	08/93	A	D	3,100	.30310000	939.61
Subtotal:				3,100		

Net Amount Due: \$

*Paid 9/9/93.  
#13980.*

**RATE TYPE**

C = Commodity      D = Demand      F = Fuel      G = Production & Gathering      I = Interest  
L = Inline Transfer      H = Administration Fee      O = Overrun      P = Penalty      X = FERC Filing      Z = Discount

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P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER  
 -----  
 INDIANTOWN GAS CO.  
 P.O. BOX 8  
 INDIANTOWN, FL 33456

CUSTOMER 5022  
 INVOICE NO.: 93080076  
 DATE: SEPTEMBER 10, 1993  
 DUE DATE: SEPTEMBER 20, 1993  
 CONTRACT NO.: 030041  
 CONTRACT DATE: AUGUST 25, 1993

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF AUGUST, 1993

DESCRIPTION	MCF @ 14.73	THERM DRY	020901	
			RATE	AMOUNT
FIRM COMMODITY-1-15	879	9,060	\$ .30946	\$2,803.71
FIRM COMMODITY-16-31	286	2,950	\$ .33372	\$984.47
PREFERRED INTERRUPTIBLE-1-15	441	4,550	\$ .33835	\$1,539.49

INVOICE TOTALS: 1,606 16,560 \$5,327.67

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
 P. O. BOX 65752  
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

An ENRON/SONAT Affiliate

an NUI Company



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER  
 -----  
 INDIANTOWN GAS CO.  
 P.O. BOX 8  
 INDIANTOWN, FL 33456

CUSTOMER S022  
 INVOICE NO.: 93080076  
 DATE: SEPTEMBER 10, 1993  
 DUE DATE: SEPTEMBER 20, 1993  
 CONTRACT NO.: 030041  
 CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF AUGUST, 1993

020901

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
FIRM COMMODITY-1-15	379	9,060	\$ .30946	\$2,803.71
FIRM COMMODITY-16-31	286	2,950	\$ .33372	\$984.47
PREFERRED INTERRUPTIBLE-1-15	441	4,550	\$ .33835	\$1,539.49

INVOICE TOTALS: 1,606 16,560 \$5,327.67

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
 P. O. BOX 65752  
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

Natural Gas Services

I N V O I C E

SOLD TO:

Indiantown Gas Company  
16600 S.W. Warfield Blvd.  
Indiantown, Florida 34956

ATTN: Brian Powers

INVOICE DATE: 9-10-93

INVOICE NO. 01-118-93

DUE DATE: 9-20-93

PERIOD	PIPELINE	RATE SCHEDULE	MMBTU	PRICE PER MMBTU	TOTAL
Aug, 1993	PGT	PT	3,193' 1778'	\$2.1300'	\$6,301.09

Previous Balance \$42,579.50  
Payment Received 8-20 (\$13,964.60)  
Adjustment for actual 7-93 deliveries (\$28,191.35)

REMAINING PREVIOUS BALANCE \$432.55

TOTAL DUE \$7,133.64

REMIT BY CHECK TO:

- Natural Gas Services
- 550 Route 202-206
- P.O. Box 760
- Bedminster, N.J. 07921-0760
- ATTN: Joseph P. Coughlin

Direct Billing Inquiries to:

Norane Navarro  
(908) 558-3636  
(908) 289-1370 FAX

PAYMENT BY WIRE TRANSFER:

- Natural Gas Services
- Chemical Bank New Jersey, NA
- Paramus, N.J.
- Bank ABA No.
- Account No.

*PK.*  
*9-17-93*  
*#13991*