

Florida Power Corporation Docket No. 930001-EI

990001

**Request for Specified Confidential Treatment** 



# 423 Forms for July, 1993

# **CONFIDENTIAL COPY**

(confidential information denoted with shading)

DOCUMENT NUMBER-DATE

.... ALCORDS/REPORTING

FPSC FORM 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

10 }

10 10

SPECIFIED CONFIDENTIAL

					DETAI	L OF INVOIC	E AND TRAN	SPORTATION C	HARGES								2)
	1. REPORTING MONTH:	<u>Jul-93</u>				3		E & TELEPHON D ON THIS FOR		F CONTACT PERS				0			
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION	L.			4	. SIGNATUR	E OF OFFICIAL	SUBMITTING	REPORT:	22	->	ilusi	- 4.			
						5	5. DATE CON	IPLETED:	09/17/93		ADAN	)		RESIDENT		ER	
LINE <u>NO.</u> (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE <u>OIL</u> (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (ī)	DISCOUNT (\$) (i)	NET AMOUNT (\$) (k)	NET PRICE <u>(\$/Bbl)</u> (1)		EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbi) (0)	TRANS PORT	OTHER ( CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	07/93	F02	5,867	\$21.7679	\$127,712.46	\$0.0000	\$127,712.46	\$21.7679	\$0.0000	\$21.7679	\$0.0000	\$0.6715	\$0.8692	\$23.3086
2	AVON PARK PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/93	F02	2,069	\$22.5591	\$46,674.81	\$0.0000	\$46,674.81	\$22.5591	\$0.0000	\$22.5591	\$0.0000	\$0.0000	\$0.8689	\$23.4280
3	BARTOW	NO DELIVERIES															
4	BARTOW NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	07/93	F06	105,926	\$11.1750	\$1,183,722.71	\$0.0000	\$1,183,722.71	\$11.1750	\$0.0000	\$11.1750	\$0.0000	\$0.0000	\$0.0700	\$11.2450
5	BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	07/93	F06	112,900	\$11.2000	\$1,264,477.98	\$0.0000	\$1,264,477.98	\$11.2000	\$0.0000	\$11.2000	\$0.0000	\$0.0000	\$0.0700	\$11.2700
6	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/93	F02	10,238	\$21.7856	\$223,040.66	\$0.0000	\$223,040.66	\$21.7856	\$0.0000	\$21.7856	\$0.0000	\$0.0000	\$0.8700	\$22.6556
7	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	07/93	F06	150,247	\$14.7800	\$2,220,650.96	\$0.0000	\$2,220,650.96	\$14.7800	\$0.0000	\$14.7800	\$0.0000	\$0.0000	\$0.0700	\$14.8500
8	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	07/93	F06	57,278	\$14.7999	\$847,709.22	\$0.0000	\$847,709.22	\$14.7999	\$0.0000	\$14.7999	\$0.0000	\$0.0000	\$0.0700	\$14.8699
9	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	07/93	F06	105,771	\$14.5559	\$1,539,597.29	\$0.0000	\$1,539,597.29	\$14.5559	\$0.0000	\$14.5559	\$0.0000	\$0.0000	\$0.0700	\$14.6259
10	BARTOW SOUTH FUEL TERMINAL	PHIBRO ENERGY INC	FOB TERMINAL	07/93	F06	117,014	\$14.7600	\$1,727,128.85	\$0.0000	\$1,727,128.85	\$14.7600	\$0.0000	\$14.7600	\$0.0000	\$0.0000	\$0.0700	\$14.8300
11	BARTOW SOUTH FUEL TERMINAL	PHIBRO ENERGY INC	FOB TERMINAL	07/93	F06	119,952	\$14.5100	\$1,740,501.93	\$0.0000	\$1,740,501.93	\$14.5100	\$0.0000	\$14.5100	\$0.0000	\$0.0000	\$0.0700	\$14.5800
12	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/93	F02	9,036	\$21.7843	\$196,842.77	\$0.0000	\$196,842.77	\$21.7843	\$0.0000	\$21.7843	\$0.0000	\$0.0000	\$0.8699	\$22.6542
13	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	07/93	F02	3,405	\$21.7777	\$74,153.03	\$0.0000	\$74,153.03	\$21.7777	\$0.0000	\$21.7777	\$0.0000	\$1.1709	\$0.8691	\$23.8177
14	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	07/93	F02	3,529	\$21.9706	\$77,534.37	\$0.0000	\$77,534.37	\$21.9706	\$0.0000	\$21.9706	\$0.0000	\$1.1701	\$0.8686	\$24.0093
15	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	07/93	F02	5,798	\$21.4591	\$124,419.88	\$0.0000	\$124,419.88	\$21.4591	\$0.0000	\$21.4591	\$0.0000	\$1.2919	\$0.8695	\$23.6205
16	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/93	F02	52,670	\$22.7296	\$1,197,169.02	\$0.0000	\$1,197,169.02	\$22.7296	\$0.0000	\$22.7296	\$0.0000	\$0.0000	\$0.8701	\$23.5997
17	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/93	F02	9,429	\$24.0397	\$226,670.49	\$0.0000	\$226,670.49	\$24.0397	\$0.0000	\$24.0397	\$0.0000	\$0.0000	\$0.8697	\$24.9094
18	HIGGINS STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	07/93	F06	219	\$14.9554	\$3,275.24	\$0.0000	\$3,275.24	\$14.9554	\$0.0000	\$14.9554	\$0.0000	\$0.4321	\$0.0702	\$15.4577

																13 C
FPSC FORM 423- (a)			MONTHLY				OF FUEL OIL FO	and the set of the set	PLANTS					SPEC	IFIED CON	
1. REPORTING MONTH:	<u>Jul-93</u>						E & TELEPHON D ON THIS FOF		F CONTACT PERS				6			
2, REPORTING COMPANY:	FLORIDA POWER CORPORATION					4. SIGNATUR 5. DATE COM	E OF OFFICIAL	SUBMITTING 09/17/93	REPORT:	Вони		D, JR., VICE P	RESIDENT	D CONTROLL	ER	
LINE		DELIVERY	DELIVERY	TYPE	VOLUME		INVOICE AMOUNT	DISCOUNT	NET	NET	QUALITY	EFFECTIVE PURCHASE PRICE	TRANSPORT TO TERMINAL	TRANSPORT	OTHER	DELIVERED
NO. PLANT NAME (a) (b)	SUPPLIER NAME (c)	LOCATION (d)	DATE (e)	OIL (f)	(Bbls) (g)	<u>(\$/BbL)</u> (h)	(\$) (i)	(\$) (j)	(\$) (k)	(\$/Bb1) (I)	<u>(\$/Bbl)</u> (m)	<u>(\$/Bbl)</u> (n)	<u>(\$/Bb1)</u> (o)	<u>(\$/Bbl)</u> (p)	(\$/Bbl) (q)	(\$/Bbl) (r)
19 HIGGINS STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	07/93	F06	17,003	\$14.9208	\$253,697.74	\$0.0000	\$253,697.74	\$14.9208	\$0.0000	\$14.9208	\$0.0000	\$0.4310	\$0.0700	\$15.4218
20 HIGGINS PEAKERS	NO DELIVERIES															
21 INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	07/93	F02	14,766	\$21.8232	\$322,240.78	\$0.0000	\$322,240.78	\$21.8232	\$0.0000	\$21.8232	\$0.0000	\$0.8022	\$0.8698	\$23.4953
22 ORYSTAL RIVER NUCLEAR PLAN	NO DELIVERIES															
23 PORTSAINT JOE PEAKERS	NO DELIVERIES															
24 RIO PINAR PEAKERS	NO DELIVERIES															
25 SUWANNEE STEAM PLANT	AMERADA HESS CORPORATION	FOB PLANT	07/93	F06	1,679	\$16.8390	\$28,272.61	\$0.0000	\$28,272.61	\$16.8390	\$0.0000	\$16.8390	\$0.0000	\$1.4191	\$0.0700	\$18.3280
26 SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	07/93	F06	30,662	\$11.7101	\$359,055.32	\$0.0000	\$359,055.32	\$11.7101	\$0.0000	\$11.7101	\$0.0000	\$1.5925	\$0.0700	\$13.3726
27 SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	07/93	F02	8,600	\$21.4262	\$184,265.49	\$0.0000	\$184,265.49	\$21.4262	\$0.0000	\$21.4262	\$0.0000	\$1.2048	\$0.8697	\$23.5006
28 STEUART FUEL TERMINAL	NO DELIVERIES															
29 TURNER STEAM PLANT	STEUART PETROLEUM CO.	FOB PLANT	07/93	F06	5,795	\$0.0000				\$0.0000						
30 TURNER STEAM PLANT	STEUART PETROLEUM CO.	FOB PLANT	07/93	F06	6,068	\$11.8730	\$72,045.48	\$0.0000	\$72,045.48	\$11.8730	\$0.0000	\$11.8730	\$0.0000	\$0.0000	\$0.0700	\$11.9430
31 TURNER PEAKERS	NO DELIVERIES															

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824–5527

5. Signature of Official Submitting Report

nna

Donna M. Davis, Manager Regulatory Analysis

							Total					
				-		Effective	Transpor-	F.O.B.		s Received		
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	18,642	\$27.17	\$15.54	\$42.71	0.71	12,582	9.37	6.08
2.	A. T. Massey Coal Co.	08, Wv, 011	LTC	В	20,180	\$27.17	\$9.95	\$37.12	0.71	12,582	9.37	6.08
З.	A. T. Massey Coal Co.	08, Ky, 159	LTC	TR&B	15,727	\$27.17	\$15.28	\$42.45	0.71	12,582	9.37	6.08
4.	Pen Coal Company	08, Ky, 019	LTC	В	19,858	\$28.54	\$9.95	\$38.49	0.94	12,430	10.08	6.39
5.	Diamond May Coal Co.	08, Ky, 019	LTC	В	22,589	\$32.70	\$9.90	\$42.60	1.09	12,330	11.41	6.15
6.	Diamond May Coal Co.	08, Ky, 019	LTC	В	4,823	\$32.70	\$9.83	\$42.53	0.68	12,563	8.86	6.78
7.	Consolidation Coal Sales	08, Ky, 119	LTC	TR&B	6,112	\$24.18	\$15.76	\$39.94	0.95	12,236	9.29	6.86

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824–6627

5. Signature of Official Submitting Report

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: September 6, 1993

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Quali	ty
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

== N O N E ==

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: September 6, 1993

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Quali	ty
Line		Mine	- Purchase	Transpor- tation		Purchase Price	tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	New Horizons Coal, Inc. *	08,Ky,095	LTC	UR	74,784	\$28.36	\$15.53	\$43.89	1.02	12,372	10.09	6.48
2.	Kentucky May Coal Co.	08,Ky,025	LTC	UR	18,565	\$26.78	\$16.69	\$43.47	1.06	12,576	8.50	6.49
З.	Consolidation Coal Sales	08,Ky,025	LTC	UR	29,278	\$24.18	\$15.73	\$39.91	0.95	12,236	9.29	6.86
4.	Transfer Facility	NA	LTC	OB	42,683	\$41.47	\$7.34	\$48.81	0.96	12,303	9.07	6.59

\*Formerly Great Western Coal

1. Report for: Mo. July Yr. 1993

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824-6627

5. Signature of Official Submitting Report,

aven Ma

Donna M. Davis, Manager Regulatory Analysis

							Total					
						Effective	Transpor-	F.O.B.	A	s Received	Coal Quali	ty
			-	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	112,218	\$38.15	\$15.72	\$53.87	0.71	12,363	9.41	7.38
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	104,743	\$27.99	\$16.78	\$44.77	0.69	13,053	6.87	6.31
З.	Transfer Facility	NA	LTC	OB	113,984	\$40.67	\$7.34	\$48.01	0.66	12,244	8.41	6.41

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

### ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: September 6, 1993

D .....

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine F	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	18,642	\$27.17	\$0.00	\$27.17	\$0.00	\$27.17	\$0.00	\$27.17
2.	A. T. Massey Coal Co.	08, Wv, 011	LTC	20,180	\$27.17	\$0.00	\$27.17	\$0.00	\$27.17	\$0.00	\$27.17
З.	A. T. Massey Coal Co.	08, Ky, 159	LTC	15,727	\$27.17	\$0.00	\$27.17	\$0.00	\$27.17	\$0.00	\$27.17
4.	Pen Coal Company	08, Ky, 019	LTC	19,858	\$27.55	\$0.00	\$27.55	\$0.00	\$27.55	\$0.99	\$28.54
5.	Diamond May Coal Co.	08, Ky, 019	LTC	22,589	\$32.70	\$0.00	\$32.70	\$0.00	\$32.70	\$0.00	\$32.70
6.	Diamond May Coal Co.	08, Ky, 019	LTC	4,823	\$32.70	\$0.00	\$32.70	\$0.00	\$32.70	\$0.00	\$32.70
7.	Consolidation Coal Sales	08, Ky, 119	LTC	6,112	\$24.18	\$0.00	\$24.18	\$0.00	\$24.18	\$0.00	\$24.18

1. Report for: Mo. July Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824–6627

5. Signature of Official Submitting Report

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: September 6, 1993

					F.O.B. Mine	Short Haul & Loading	Original Invoice	Retro – active Price	Base	Quality Adjust–	Effective Purchase
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

== N O N E ==

- 1. Report for: Mo. July Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824–6627

5. Signature of Official Submitting Report

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: September 6, 1993

Line		Mine	Purchase		F.O.B. Mine Price	Short Haul & Loading Charges	Original Invoice Price	Retro- active Price Increases	Base Price	Quality Adjust– ments	Effective Purchase Price
No.	Supplier Name	Location		Tons		0					
NO.	Suppliel Mallie	Location	Туре	TOTIS	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	New Horizons Coal, Inc. *	08,Ky,095	LTC	74,784	\$27.92	\$0.00	\$27.92	\$0.00	\$27.92	\$0.44	\$28.36
2.	Kentucky May Coal Co.	08,Ky,025	LTC	18,565	\$25.55	\$0.00	\$25.55	\$0.00	\$25.55	\$1.23	\$26.78
З.	Consolidation Coal Sales	08,Ky,025	LTC	29,278	\$24.18	\$0.00	\$24.18	\$0.00	\$24.18	\$0.00	\$24.18
4.	Transfer Facility	NA	LTC	42,683	\$41.47	\$0.00	\$41.47	NA	\$41.47	NA	\$41.47

\* Formerly Great Western Coal

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824–6627

5. Signature of Official Submitting Report

Donna M. Davis, Manager Regulatory Analysis

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	112,218	\$38.15	\$0.00	\$38.15	\$0.00	\$38.15	\$0.00	\$38,15
2.	Golden Oak Mining Co.	08,Ky,133	LTC	104,743	\$27.99	\$0.00	\$27.99	\$0.00	\$27.99	\$0.00	\$27.99
З.	Transfer Facility	NA	LTC	113,984	\$40.67	\$0.00	\$40.67	NA	\$40.67	NA	\$40.67

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. July Yr. 1993

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824-6627
- 5. Signature of Official Submitting Report

Donna M. Davis, Manager Regulatory Analysis

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	18,642	\$27.17	\$4.40	\$0.00	\$0.00	\$7.09	\$4.05	NA	NA	NA	\$15.54	\$42.71
2.	A. T. Massey Coal Co.	08, Wv, 011	Cabell, Wv	В	20,180	\$27.17	\$0.00	\$0.00	\$0.00	\$5.90	\$4.05	NA	NA	NA	\$9.95	\$37.12
З.	A. T. Massey Coal Co.	08, Ky, 159	Martin, Ky	TR&B	15,727	\$27.17	\$5.35	\$0.00	\$0.00	\$5.88	\$4.05	NA	NA	NA	\$15.28	\$42.45
4.	Pen Coal Company	08, Ky, 019	Boyd, Ky	В	19,858	\$28.54	\$0.00	\$0.00	\$0.00	\$5.90	\$4.05	NA	NA	NA	\$9.95	\$38.49
5.	Diamond May Coal Co.	08, Ky, 019	Boyd, Ky	В	22,589	\$32.70	\$0.00	\$0.00	\$0.00	\$5.85	\$4.05	NA	NA	NA	\$9,90	\$42.60
6.	Diamond May Coal Co.	08, Ky, 019	Boyd, Ky	В	4,823	\$32.70	\$0.00	\$0.00	\$0.00	\$5.78	\$4.05	NA	NA	NA	\$9.83	\$42.53
7.	Consolidation Coal Sales	08, Ky, 119	Knott, Ky	TR&B	6,112	\$24.18	\$5.85	\$0.00	\$0.00	\$5.86	\$4.05	NA	NA	NA	\$15.76	\$39.94

1. Report For: Mo. July Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: September 6, 1993

							Additional										
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.	
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant	
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price	
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	

== NONE ==

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. July Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824–6627

5. Signature of Official Submitting Report

Donna M. Davis, Manager Regulatory Analysis/

6. Date Completed: September 6, 1993

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			т	ranspor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1.	New Horizons Coal, Inc. *	08,Ky,095	Harlan, Ky	UR	74,784	\$28.36	\$0.00	\$14.88	\$0.65	NA	NA	NA	\$0.00	\$0.00	\$15.53	\$43.89
2.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	UR	18,565	\$26.78	\$0.00	\$16.04	\$0.65	NA	NA	NA	\$0.00	\$0.00	\$16.69	\$43.47
З.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	29,278	\$24.18	\$0.00	\$15.08	\$0.65	NA	NA	NA	\$0.00	\$0.00	\$15.73	\$39.91
4.	Transfer Facility	NA	Plaquemines Parrish, La	OB	42,683	\$41.47	\$0.00	NA	NA	NA	NA	\$7.34	\$0.00	\$0.00	\$7.34	\$48.81

Formerly Great Western Coal

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. July Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824–6627

5. Signature of Official Submitting Report

Donna M. Davis, Manager Regulatory Analysis

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			Т.	ranspor		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	112,218	\$38.15	\$0.00	\$14.98	\$0.74	NA	NA	NA	\$0.00	\$0.00	\$15.72	\$53.87
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	104,743	\$27.99	\$0.00	\$16.04	\$0.74	NA	NA	NA	\$0.00	\$0.00	\$16.78	\$44.77
З.	Transfer Facility	NA	Plaquemines Parrish, La	OB	113,984	\$40.67	\$0.00	NA	NA	NA	NA	\$7.34	<mark>\$0</mark> .00	\$0.00	\$7.34	\$48.01

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. July Yr. 1993

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Manager Regulatory Analysis

	ine No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(	a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
	1.	05/93	Crystal River 1 & 2	Crystal River 1&2	Diamond May Coal Co.	4	7,845	2A	(k) Quality Adjustment	\$0.00	(\$1.42)	\$40.67	Quality Adjustment
	2.	06/93	Crystal River 1&2	Crystal River 1 & 2	Diamond May Coal Co.	5	18,653	2A	(k) Quality Adjustment	\$0.00	(\$1.23)	\$40.86	Quality Adjustment
3	3.	06/93	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	6	14,899	2A	(k) Quality Adjustment	\$0.00	(\$0.48)	\$41.61	Quality Adjustment
1.2	4.	06/93	Crystal River 1 & 2	Crystal River 1 &2	Pen Coal Company	4	15,513	2A	(k) Quality Adjustment	\$0.00	\$1.14	\$38.55	Quality Adjustment

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. July Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824-6627
- 5. Signature of Official Submitting Report

Donna M. Davis, Manager Regulatory Analysis

		Form	Intended		Original	Old					New F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	06/93	Crystal River 4&5	Crystal River 4&5	Franklin Coal Sales	3	17,626	2B	(i) Rail Rate	\$6.18	\$6.29	\$32.80	Revised Rail Rate

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. July Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Manager Regulatory Analysis

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
				-								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	06/93	Crystal River 1 &2	Crystal River 1 &2	New Horizons Coal, Inc.	1	91,270	2A	(k) Quality Adjustment	\$0.00	\$0.23	\$43.68	Quality Adjustment
2.	06/93	Crystal River 1 &2	Crystal River 1 &2	Kentucky May Coal Co.	2	17,127	2A	(k) Quality Adjustment	\$0.00	\$1.18	\$43.41	Quality Adjustment
3.	06/93	Crystal River 1 & 2	Crystal River 1 &2	Golden Oak Mining Co.	3	17,055	2A	(k) Quality Adjustment	\$0.00	(\$0.04)	\$44.63	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. July Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Manager Regulatory Analysis (813) 824-6627

5. Signature of Official Submitting Report

6. Date Completed: September 6, 1993

Donna M. Davis, Manager Regulatory Analysis

Man

1.	06/93	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	100,037	2A	(k) Quality Adjustments	\$0.00	(\$0.04)	\$44.64	Quality Adjustment
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
		Form	Intended		Original	Old					F.O.B.	
											IVEW	