

990003

Composite Exhibit No. \_\_\_\_\_

Docket No. 930003-GU

Peoples Gas System, Inc.

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**DECLASSIFIED**  
SCHEDULE A - TIME ADJ

COMPANY: PEOPLES GAS SYSTEM, INC.

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94  
CURRENT MONTH: OCTOBER 1993

<u>PIPELINE</u>	(A) <u>COST OF GAS PURCHASED</u>	(B) <u>ORIGINAL PROJECTION</u>	(C) <u>FLEX DOWN ESTIMATE</u>	(D) <u>DIFFERENCE AMOUNT</u>
1 OTHER PIPELINE SERVICES		\$43,028	\$33,372	\$9,656
2 G-DEMAND		\$0	\$503,243	(\$503,243)
3		\$0	\$0	\$0
4 OVERRUN		\$0	\$0	\$0
5 OTHER PURCHASES(FGT & DIRECT) LESS END-USE CONTRACT		\$0	\$0	\$0
6 G-DEMAND		\$0	\$60,758	(\$60,758)
7 TOTAL COST OF GAS PURCH (1+2+3+4+5)		\$43,028	\$475,857	(\$432,829)
<u>TRANSPORTATION SYSTEM SUPPLY</u>				
8 a. COMMODITY Pipeline(FGT)		\$153,012	\$764,157	(\$611,146)
8 b. COMMODITY Pipeline(SONAT)		\$119,350	\$119,350	\$0
8 c. COMMODITY Pipeline(SO. GA.)		\$76,136	\$76,136	\$0
8 d. COMMODITY Other(THIRD PARTY)		\$6,347,945	\$6,647,157	(\$299,212)
9 a. DEMAND (FGT)		\$2,782,613	\$1,806,222	\$976,391
9 b. DEMAND (SONAT)		\$107,111	\$107,111	\$0
9 c. DEMAND (SO. GA.)		\$69,688	\$69,688	\$0
10 SCHEDULING PENALTIES		\$0	\$0	\$0
11 OVERRUN LESS END-USE CONTRACT		\$0	\$0	\$0
12 COMMODITY Pipeline(FGT)		\$105,978	\$326,572	(\$220,594)
13 DEMAND (FGT)		\$1,497,194	\$641,503	\$855,691
14 SCHEDULING PENALTIES		\$0	\$0	\$0
15 TOTAL TRANS. COST (8+9+10+11)-(12+13+14)		\$8,052,682	\$8,621,746	(\$569,064)
16 TOTAL PIPELINE AND TRANS. (7+15)		\$8,095,710	\$9,097,603	(\$1,001,893)
17 SECOND PRIOR MONTH PURCH ADJ.		\$0	\$0	\$0
18 TOTAL COST (16)		\$8,095,710	\$9,097,603	(\$1,001,893)
19 NET UNBILLED		\$0	\$0	\$0
20 COMPANY USE		\$0	\$0	\$0
21 TOTAL SALES (18)		\$8,095,710	\$9,097,603	(\$1,001,893)

DOCUMENT NUMBER-DATE

10519 SEP 29 83

FPOC-RECORDS/REPORTING

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94

CURRENT MONTH: OCTOBER 1993

	(A)	(B)	(C)	(D)
	<u>THERMS PURCHASED</u>	<u>ORIGINAL</u>	<u>FLEX DOWN</u>	<u>DIFFERENCE</u>
<u>PIPELINE</u>		<u>PROJECTION</u>	<u>ESTIMATE</u>	
22 OTHER PIPELINE SERVICES		6,200,000	100,000	6,100,000
23 G-DEMAND		0	16,456,598	(16,456,598)
24 OVERRUN		0	0	0
25 OTHER PURCHASES(FGT & DIRECT) LESS END-USE CONTRACT		0	0	0
26 G-DEMAND		0	1,986,844	(1,986,844)
27 TOTAL PURCHASED (22)		6,200,000	100,000	6,100,000
<u>TRANSPORTATION SYSTEM SUPPLY</u>				
28 a. COMMODITY Pipeline(FGT)		59,077,817	49,524,126	9,553,691
28 b. COMMODITY Pipeline(SONAT)		6,231,000	6,231,000	(0)
28 c. COMMODITY Pipeline(SO. GA.)		6,200,000	6,200,000	0
28 d. COMMODITY Other(THIRD PARTY)		18,293,789	28,359,389	(10,065,600)
29 a. DEMAND (FGT)		76,048,456	59,591,610	16,456,846
29 b. DEMAND (SONAT)		3,115,500	3,115,500	(0)
29 c. DEMAND (SO. GA.)		3,100,000	3,100,000	0
30 SCHEDULING PENALTIES		0	0	0
31 OVERRUN		0	0	0
LESS END-USE CONTRACT				
32 COMMODITY Pipeline(FGT)		40,918,127	21,164,737	19,753,390
33 DEMAND (FGT)		40,918,127	21,164,737	19,753,390
34 SCHEDULING PENALTIES		0	0	0
35 TOTAL TRANS.(28d)		18,293,789	28,359,389	(10,065,600)
36 TOTAL PIPELINE AND TRANS. (35)		18,293,789	28,359,389	(10,065,600)
37 NET UNBILLED		0	0	0
38 COMPANY USE		0	0	0
39 TOTAL THERM SALES (36)		18,293,789	28,359,389	(10,065,600)

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SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94  
CURRENT MONTH: OCTOBER 1993

	(A) <u>CENTS PER THERM</u>	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE
<u>PIPELINE</u>				
40	OTHER PIPELINE SERVICES(1/22)	0.00694	0.33372	(0.32678)
41	G-DEMAND	0.00000	0.03058	(0.03058)
42	OVERRUN (4/24)	0.00000	0.00000	0.00000
43	OTHER PURCHASES(FGT & DIRECT) (5/25) LESS END-USE CONTRACT	0.00000	0.00000	0.00000
44	G-DEMAND	0.00000	0.03058	(0.03058)
45	TOTAL PURCHASED (7/27)	0.00694	4.75857	(0.07096)
<u>TRANSPORTATION SYSTEM SUPPLY</u>				
46	a. COMMODITY Pipeline(FGT) (8a/28a)	0.00259	0.01543	(0.01284)
46	b. COMMODITY Pipeline(SONAT) (8b/28b)	0.01915	0.01915	0.00000
46	c. COMMODITY Pipeline(SO. GA.) (8c/28c)	0.01228	0.01228	0.00000
46	d. COMM. Other(THIRD PARTY) (8d/28d)	0.34700	0.23439	0.11261
47	a. DEMAND (FGT) (9a/29a)	0.03659	0.03031	0.00628
47	b. DEMAND (SONAT) (9b/29b)	0.03438	0.03438	0.00000
47	c. DEMAND (SO. GA.) (9c/29c)	0.02248	0.02248	0.00000
48	SCHEDULING PENALTIES (10/30)	0.00000	0.00000	0.00000
49	OVERRUN (11/31) LESS END-USE CONTRACT	0.00000	0.00000	0.00000
50	COMMODITY Pipeline(FGT) (12/32)	0.00259	0.01543	(0.01284)
51	DEMAND (FGT) (13/33)	0.03659	0.03031	0.00628
52	SCHEDULING PENALTIES (14/34)	0.00000	0.00000	0.00000
53	TOTAL TRANSPORTATION COST (15/35)	0.44019	0.30402	0.05654
54	TOTAL PIPELINE AND TRANS. (16/36)	0.44254	0.32080	0.09954
55	NET UNBILLED	0.00000	0.00000	0.00000
56	COMPANY US (E-2)	0.00000	0.00000	0.00000
57	TOTAL THERM SALES (54)	0.44254	0.32080	0.09954
58	TRUE-UP (E-2)	(0.00296)	(0.00296)	0.00000
59	TOTAL COST OF GAS (57+58)	0.43958	0.31784	0.09954
60	REVENUE TAX FACTOR	1.00376	1.00376	0.00000
61	PGA FACTOR ADJ. FOR TAXES (59*60)	0.44123	0.31903	0.00000
62	PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM	44.123	31.903	0.000