

980001

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month: August Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 4. Signature of Official Submitting Report: *[Signature]* J. A. Walker, Vice Pres & Controller
- 5. Date Completed: October 15, 1993

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount	Discount	Net Amount	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport Terminal (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Big Bend	Coastal Fuels	Big Bend	08-13-93	F02	10,137.58	\$22.8485	231,628.97	\$0.0000	231,628.97	\$22.8485	\$0.0000	\$22.8485	\$0.0000	\$0.0000	\$0.0000	\$22.8485
2.	Gannon	Coastal Fuels	Gannon	08-11-93	F02	164.51	\$22.5824	3,715.03	\$0.0000	3,715.03	\$22.5824	\$0.0000	\$22.5824	\$0.0000	\$0.0000	\$0.0000	\$22.5824
3.	Hookers Pt.	Coastal Fuels	Hookers Pt.	08-17-93	F02	117.55	\$23.6319	2,777.93	\$0.0000	2,777.93	\$23.6319	\$0.0000	\$23.6319	\$0.0000	\$0.0000	\$0.0000	\$23.6319
4.	Phillips	Coastal Fuels	Phillips	08-10-93	F02	512.19	\$23.3565	11,962.98	\$0.0000	11,962.98	\$23.3565	\$0.0000	\$23.3565	\$0.0000	\$0.0000	\$0.0000	\$23.3565
5.	Hookers Pt.	Coastal Fuels	Hookers Pt.	08-04-93	F06	8,659.22	\$15.4000	133,351.98	\$0.0000	133,351.98	\$15.4000	\$0.0000	\$15.4000	\$0.0000	\$0.0000	\$0.0000	\$15.4000
6.	Hookers Pt.	Coastal Fuels	Hookers Pt.	08-07-93	F06	10,285.03	\$15.0275	154,558.29	\$0.0000	154,558.29	\$15.0275	\$0.0000	\$15.0275	\$0.0000	\$0.0000	\$0.0000	\$15.0275
7.	Hookers Pt.	Coastal Fuels	Hookers Pt.	08-13-93	F06	118,219.17	\$14.3600	1,697,627.28	\$0.0000	1,697,627.28	\$14.3600	\$0.0000	\$14.3600	\$0.0000	\$0.0000	\$0.0000	\$14.3600
8.	Phillips	Coastal Fuels	Phillips	08-14-93	F06	2,225.89	\$15.2382	33,918.48	\$0.0000	33,918.48	\$15.2382	\$0.0000	\$15.2382	\$0.0000	\$0.0000	\$0.0000	\$15.2382
9.	Phillips	Coastal Fuels	Phillips	08-14-93	F06	298.44	\$15.3100	4,569.12	\$0.0000	4,569.12	\$15.3100	\$0.0000	\$15.3100	\$0.0000	\$0.0000	\$0.0000	\$15.3100
10.	Phillips	Coastal Fuels	Phillips	08-16-93	F06	1,487.23	\$14.7700	21,966.40	\$0.0000	21,966.40	\$14.7700	\$0.0000	\$14.7700	\$0.0000	\$0.0000	\$0.0000	\$14.7700
11.	Phillips	Coastal Fuels	Phillips	08-17-93	F06	2,242.66	\$14.7700	33,124.12	\$0.0000	33,124.12	\$14.7700	\$0.0000	\$14.7700	\$0.0000	\$0.0000	\$0.0000	\$14.7700
12.	Phillips	Coastal Fuels	Phillips	08-18-93	F06	296.74	\$14.7700	4,382.85	\$0.0000	4,382.85	\$14.7700	\$0.0000	\$14.7700	\$0.0000	\$0.0000	\$0.0000	\$14.7700
13.	Phillips	Coastal Fuels	Phillips	08-19-93	F06	741.01	\$14.7700	10,945.16	\$0.0000	10,945.16	\$14.7700	\$0.0000	\$14.7700	\$0.0000	\$0.0000	\$0.0000	\$14.7700
14.	Phillips	Coastal Fuels	Phillips	08-21-93	F06	1,916.35	\$14.7514	28,268.85	\$0.0000	28,268.85	\$14.7514	\$0.0000	\$14.7514	\$0.0000	\$0.0000	\$0.0000	\$14.7514
15.	Phillips	Coastal Fuels	Phillips	08-26-93	F06	147.80	\$14.7500	2,180.00	\$0.0000	2,180.00	\$14.7500	\$0.0000	\$14.7500	\$0.0000	\$0.0000	\$0.0000	\$14.7500
16.	Phillips	Coastal Fuels	Phillips	08-26-93	F06	147.69	\$14.7499	2,178.40	\$0.0000	2,178.40	\$14.7499	\$0.0000	\$14.7499	\$0.0000	\$0.0000	\$0.0000	\$14.7499
17.	Phillips	Coastal Fuels	Phillips	08-19-93	F06	449.94	\$14.8100	6,663.61	\$0.0000	6,663.61	\$14.8100	\$0.0000	\$14.8100	\$0.0000	\$0.0000	\$0.0000	\$14.8100

FPSC FORM 423-1(a) (2/87)


DECLASSIFIED
SPECIFIED CONFIDENTIAL

DOCUMENT NUMBER - DATE

11113 OCT 15 88

11113 RECORDS/REGISTRATION

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
4. Signature of Official Submitting Report:  C.A. Leffert, Vice Pres. & Controller
5. Date Completed: October 15, 1993

1. Reporting Month: August Year: 1993

2. Reporting Company: Tampa Electric Company

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (\$) (i)	New Value (\$) (j)	New Delivered Price (k)	Reason for Revision (l)
1.	July, 1993	Phillips	Coastal Fuels	5.	595.33	423-1(a)	Column (g), Volume	595.33	595.32	\$14.2900	To Correct Bbls
2.	July, 1993	Phillips	Coastal Fuels	5.	595.32	423-1(a)	Column (i), Invoice Amount	\$8,507.28	\$8,501.19	\$14.2800	Invoice Correction
3.	July, 1993	Phillips	Coastal Fuels	6.	1,351.25	423-1(a)	Column (g), Volume	1,351.25	1,351.18	\$14.2900	To Correct Bbls
4.	July, 1993	Phillips	Coastal Fuels	6.	1,351.18	423-1(a)	Column (i), Invoice Amount	\$19,309.37	\$19,294.85	\$14.2800	Invoice Correction
5.	July, 1993	Phillips	Coastal Fuels	11.	459.76	423-1(a)	Column (g), Volume	459.76	459.77	\$14.4100	To Correct Bbls
6.	July, 1993	Phillips	Coastal Fuels	11.	459.77	423-1(a)	Column (i), Invoice Amount	\$6,625.15	\$6,625.43	\$14.4103	Invoice Correction
7.	July, 1993	Phillips	Coastal Fuels	14.	1,791.72	423-1(a)	Column (g), Volume	1,791.72	1,791.70	\$14.4101	To Correct Bbls
8.	July, 1993	Phillips	Coastal Fuels	14.	1,791.70	423-1(a)	Column (i), Invoice Amount	\$25,818.88	\$25,818.40	\$14.4100	Invoice Correction
9.											
10.											
11.											
12.											
13.											
14.											
15.											

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
 5. Signature of Official Submitting Form: *[Signature]*
 6. Date Completed: October 15, 1993
 L.V. Leifer, Vice Pres. & Controller

1. Reporting Month: August Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	62,418.00	\$35.073	\$12,320	\$47,393	3.04	12,479	9.07	7.95
2.	Zeigler Coal	El Cerron	LTC	OB	41,862.00	\$45.849	\$0,000	\$45,849	0.82	11,296	10.58	11.38
3.	Zeigler Coal	Fila Maestra	LTC	OB	36,335.88	\$46.349	\$0,000	\$46,349	1.77	11,358	7.44	9.97
4.	Zeigler	10, IL, 117, 135	LTC	RB	39,040.75	\$39.899	\$2,930	\$42,829	3.53	10,733	8.04	16.21
5.	Mappo	9, KY, 233	LTC	RB	53,628.66	\$30.760	\$12,420	\$43,180	2.87	12,662	7.82	7.31
6.	Consolidation Coal	3, W, VA, 061	LTC	RB	46,709.00	\$38.403	\$16,080	\$54,483	2.68	13,194	8.05	4.88
7.	Sugar Camp	10, IL, 059	S	RB	45,626.70	\$24.750	\$3,060	\$27,810	2.85	12,803	9.07	6.02
8.	Pyramid	9, KY, 101	S	RB	28,586.60	\$20.040	\$4,130	\$24,170	2.61	11,290	8.16	13.31
9.												
10.												
11.												
12.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

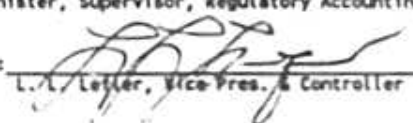
1. Reporting Month: August Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


L.L. Letter, Vice-Pres. & Controller

6. Date Completed: October 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	62,418.00	N/A	\$0.00	\$35.073	\$0.000	\$35.073	\$0.000	\$35.073
2.	Zeigler Coal	El Cerrejon	LTC	41,862.00	N/A	\$0.00	\$45.849	\$0.000	\$45.849	\$0.000	\$45.849
3.	Zeigler Coal	Fila Maestra	LTC	36,335.88	N/A	\$0.00	\$46.349	\$0.000	\$46.349	\$0.000	\$46.349
4.	Zeigler	10, IL, 117, 135	LTC	39,040.75	N/A	\$0.00	\$39.899	\$0.000	\$39.899	\$0.000	\$39.899
5.	Mapco	9, KY, 233	LTC	53,628.66	N/A	\$0.00	\$30.760	\$0.000	\$30.760	\$0.000	\$30.760
6.	Consolidation Coal	3, W. VA., 061	LTC	46,709.00	N/A	\$0.00	\$38.403	\$0.000	\$38.403	\$0.000	\$38.403
7.	Sugar Camp	10, IL, 059	S	45,626.70	N/A	\$0.00	\$24.820	(\$0.070)	\$24.750	\$0.000	\$24.750
8.	Pyramid	9, KY, 101	S	28,586.60	N/A	\$0.00	\$20.040	\$0.000	\$20.040	\$0.000	\$20.040
9.											
10.											
11.											
12.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

*** SPECIFIED CONFIDENTIAL ***

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form: *J. L. Telfer*
6. Date Completed: October 15, 1993

1. Reporting Month: August Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (2)		Add'l Charges		Rail Charges				Waterborne Charges				Total Delivered Price (g)
						(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (l)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)		
1.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	62,418.00	\$35.073	\$0.000	\$0.000	\$0.000	\$12.320	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.320	\$47.393
2.	Zeigler Coal	El Cerrejon	Republic of Colombia	OB	41,862.00	\$45.849	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$45.849
3.	Zeigler Coal	Fila Maestra	Anzoategui, Venezuela	OB	36,335.88	\$46.349	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$46.349
4.	Zeigler	10, IL, 117, 135	Mascoupin & Montgomery, IL	RB	39,040.75	\$39.899	\$0.000	\$0.000	\$0.000	\$2.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.930	\$42.829
5.	Mapco	9, KY, 233	Webster Cnty, KY	RB	53,628.66	\$30.760	\$0.000	\$0.000	\$16.420	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.420	\$47.180	
6.	Consolidation Coal	3, W, VA, 061	Monongalia Cnty, W. Va.	RB	46,709.00	\$38.403	\$0.000	\$0.000	\$3.060	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.060	\$41.463	
7.	Sugar Camp	10, IL, 059	Randolph & Perry Cnty, IL	RB	45,626.70	\$24.750	\$0.000	\$0.000	\$3.060	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.060	\$27.810	
8.	Pyramid	9, KY, 101	Henderson Cnty, KY	RB	28,586.60	\$20.040	\$0.000	\$0.000	\$4.130	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$4.130	\$24.170	

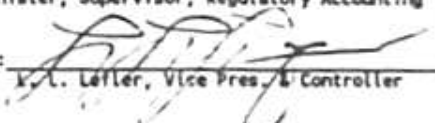
- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Cannon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 V. L. Lefler, Vice Pres. & Controller
 6. Date Completed: October 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	116,794.20	\$39.140	\$16.530	\$55.670	1.13	12,694	7.49	7.57
2.	Gatliff Coal	8,TN,013	LTC	R&B	27,650.80	\$39.140	\$11.776	\$50.916	1.13	12,694	7.49	7.57
3.	Gatliff Coal	9,KY,235	LTC	R&B	7,968.08	\$39.140	\$6.500	\$45.640	1.13	12,694	7.49	7.57

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

*** SPECIFIED CONFIDENTIAL ***

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
 5. Signature of Official Submitting Form: *[Signature]*
 6. Date Completed: October 15, 1993
 F. J. Leffer, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9, KY, 235	LTC	116,794.20	M/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
2.	Gatliff Coal	8, TN, 013	LTC	27,650.80	M/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
3.	Gatliff Coal	9, KY, 235	LTC	7,968.08	M/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

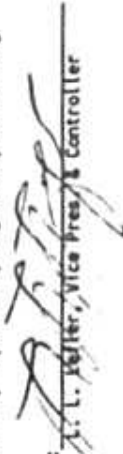
FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L.L. Ketter, Vice Pres. & Controller
6. Date Completed: October 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges					Total Delivered Price (q)	
							Addr'l Charges (\$/Ton) (h)	Other Rail Rate (\$/Ton) (i)	Other Barge Rate (\$/Ton) (j)	Other River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Other Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		Other Transportation Charges (\$/Ton) (p)
1.	Gatliff Coal	9, KY, 235	Union & Webster Cnty, KY	RRB	116,794.20	\$39.140	\$0.000	\$7,656	\$0.000	\$8,874	\$0.000	\$0.000	\$0.000	\$0.000	\$16.530	\$55.670
2.	Gatliff Coal	8, TN, 013	Campbell Cnty, TN	RRB	27,650.80	\$39.140	\$0.000	\$6,836	\$0.000	\$4,940	\$0.000	\$0.000	\$0.000	\$0.000	\$11.776	\$50.916
3.	Gatliff Coal	9, KY, 235	Union & Webster Cnty, KY	RRB	7,948.08	\$39.140	\$0.000	\$0.000	\$0.000	\$6,500	\$0.000	\$0.000	\$0.000	\$0.000	\$6.500	\$45.640

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


FPSC FORM 423-2(b) (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L. L. Jeffrey, Vice Pres. & Controller
6. Date Completed: October 15, 1993

1. Reporting Month: August Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content (%) (j)	BTU Content (BTU/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1.	Transfer Facility	N/A	M/A	OB	308,331.00	\$40.725	\$8.837	\$49.562	2.51	12,150	8.87	8.93
2.	Zeigler	El Cerrejon, North Zone Complex	LTC	OB	35,234.00	\$39.607	\$6.860	\$46.467	0.82	11,194	11.01	11.42

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronisier, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  J. A. Lettier, Vice Pres. & Controller
6. Date Completed: October 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	M/A	308,331.00	N/A	\$0.000	\$40.725	\$0.000	\$40.725	\$0.000	\$40.725
2.	Zeligler	El Cerrejon, North Zone Complex	LTC	35,234.00	N/A	\$0.000	\$39.607	\$0.000	\$39.607	\$0.000	\$39.607

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES


1. Reporting Month: August Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station
4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
5. Signature of Official Submitting Form:  L. C. Lylier, Vice Pres. & Controller
6. Date Completed: October 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l		Waterborne Charges						Total			
							Rail Charges (h)	Other Rail Charges (\$/Ton) (j)	Other Barge Rate (\$/Ton) (k)	River Barge Rate (\$/Ton) (l)	Trans- loading Rate (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)	Other Water Related Charges (\$/Ton) (o)	Other Transportation Related Charges (\$/Ton) (p)				
08		N/A	Davant, La.	OB	308,331.00	\$40.725	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$49.562
08		El Cerrejon, North Zone Complex	Republic of Colombia	OB	35,234.00	\$39.607	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.860	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$46.467

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L. L. Lewis, Vice Pres. & Controller
6. Date Completed: October 15, 1993

1. Reporting Month: August Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	Ash Content % (k)	Moisture Content % (m)	
1.	Transfer facility	M/A	M/A	OB	172,392.00	\$53,452	\$8,837	\$62,289	1.26	12,791	6.96	6.74
2.	Gatliff Coal	8, KY, 235	LTC	UR	82,236.00	\$39,140	\$16,318	\$55,458	1.19	12,582	7.09	8.69
3.	Vulcan	M/A	M/A	TR	732.83	\$9,350	\$0,000	\$9,350	M/A	M/A	M/A	M/A

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


L. J. Lefler, Vice Pres. & Controller

6. Date Completed: October 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	172,392.00	N/A	\$0.000	\$53.452	\$0.000	\$53.452	\$0.000	\$53.452
2.	Gatliff Coal	B,KY,235	LTC	82,236.00	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
3.	Vulcan	N/A	N/A	732.83	N/A	\$0.000	\$9.350	\$0.000	\$9.350	\$0.000	\$9.350

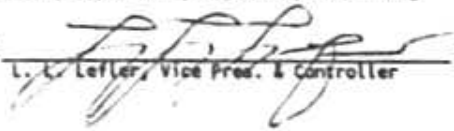
FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: August Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
L. C. Lefler, Vice Pres. & Controller
- 6. Date Completed: October 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Devant, La.	OB	172,392.00	\$53.452	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.837	\$62.289
2.	Gatliff Coal	B, KY, 235	Whitley Cnty, KY	UR	82,236.00	\$39.140	\$0.000	\$16.318	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.318	\$55.458
3.	Vulcan	N/A	Hillsborough Cnty, FL	TR	732.83	\$9.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.350

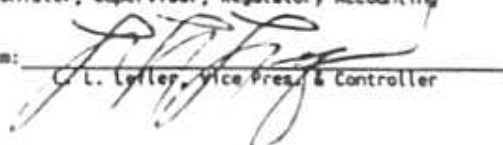
SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 1993
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form:



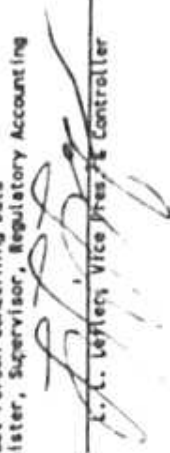
C. L. Lofley, Vice Pres. & Controller

5. Date Completed: October 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1993	Transfer Facility	Big Bend	Peabody Development	5.	24,352.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.384	\$28.004	Quality Adj.
2.	May, 1993	Transfer Facility	Big Bend	Peabody Development	5.	25,754.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.368	\$26.938	Quality Adj.
3.	June, 1993	Transfer Facility	Big Bend	Peabody Development	5.	18,178.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.100	\$26.670	Quality Adj.
4.	June, 1993	Transfer Facility	Big Bend	Pittsburg & Midway	9.	6,288.90	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.320	\$28.970	Quality Adj.
5.	July, 1993	Transfer Facility	Big Bend	Mapco	3.	26,953.23	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.160	\$43.180	Retroactive Price Adjustment
6.	January, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	88,949.42	423-2(b)	Col. (i), Rail Rate	\$7.231	\$7.061	\$60.583	Rail Rate Adj.
7.	January, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	14,960.58	423-2(b)	Col. (i), Rail Rate	\$7.150	\$6.390	\$55.010	Rail Rate Adj.
8.	February, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	90,757.48	423-2(b)	Col. (i), Rail Rate	\$7.228	\$7.638	\$61.163	Rail Rate Adj.
9.	February, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	11,625.52	423-2(b)	Col. (i), Rail Rate	\$7.150	\$6.992	\$55.713	Rail Rate Adj.
10.	March, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	81,997.42	423-2(b)	Col. (i), Rail Rate	\$7.232	\$7.708	\$61.769	Rail Rate Adj.
11.	March, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	19,313.58	423-2(b)	Col. (i), Rail Rate	\$7.150	\$7.001	\$55.745	Rail Rate Adj.
12.	April, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	81,132.52	423-2(b)	Col. (i), Rail Rate	\$7.231	\$7.678	\$61.868	Rail Rate Adj.
13.	April, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	18,983.48	423-2(b)	Col. (i), Rail Rate	\$7.150	\$6.901	\$55.686	Rail Rate Adj.
14.	May, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	74,513.18	423-2(b)	Col. (i), Rail Rate	\$7.228	\$7.634	\$62.129	Rail Rate Adj.
15.	May, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	18,908.82	423-2(b)	Col. (i), Rail Rate	\$7.150	\$6.785	\$55.395	Rail Rate Adj.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
4. Signature of Official Submitting Form:  J. L. Jeffers, Vice Pres. & Controller
5. Date Completed: October 15, 1993

1. Reporting Month: August Year: 1993

2. Reporting Company: Tampa Electric Company

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	June, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	65,074.07	423-2(b)	Col. (1), Rail Rate	\$7,223	\$7,962	\$65.200	Rail Rate Adj.
2.	June, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	27,193.93	423-2(b)	Col. (1), Rail Rate	\$7,150	\$6,793	\$57.377	Rail Rate Adj.
3.	July, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	84,672.48	423-2(b)	Col. (1), Rail Rate	\$7,219	\$7,769	\$60.912	Rail Rate Adj.
4.	July, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	27,600.52	423-2(b)	Col. (1), Rail Rate	\$7,150	\$6,690	\$54.637	Rail Rate Adj.
5.	August, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	109,665.70	423-2(b)	Col. (1), Rail Rate	\$7,234	\$7,350	\$58.064	Rail Rate Adj.
6.	August, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	26,435.30	423-2(b)	Col. (1), Rail Rate	\$7,150	\$6,608	\$53.310	Rail Rate Adj.
7.	September, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	96,580.20	423-2(b)	Col. (1), Rail Rate	\$7,252	\$7,244	\$59.256	Rail Rate Adj.
8.	September, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	31,467.80	423-2(b)	Col. (1), Rail Rate	\$7,150	\$6,632	\$54.088	Rail Rate Adj.
9.	October, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	69,675.33	423-2(b)	Col. (1), Rail Rate	\$7,232	\$7,755	\$63.424	Rail Rate Adj.
10.	October, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	26,110.67	423-2(b)	Col. (1), Rail Rate	\$7,150	\$6,771	\$56.103	Rail Rate Adj.
11.	November, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	72,498.99	423-2(b)	Col. (1), Rail Rate	\$7,228	\$7,732	\$62.493	Rail Rate Adj.
12.	November, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	25,674.01	423-2(b)	Col. (1), Rail Rate	\$7,150	\$6,758	\$55.429	Rail Rate Adj.
13.	December, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	61,943.10	423-2(b)	Col. (1), Rail Rate	\$7,215	\$8,007	\$67.669	Rail Rate Adj.
14.	December, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	20,501.90	423-2(b)	Col. (1), Rail Rate	\$7,150	\$6,860	\$59.194	Rail Rate Adj.
15.	January, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	81,746.70	423-2(b)	Col. (1), Rail Rate	\$7,231	\$8,059	\$62.668	Rail Rate Adj.

FPSC FORM 423-2(C) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

** SPECIFIED CONFIDENTIAL **

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Form:  V. V. Leffer, Vice Pres. & Controller

5. Date Completed: October 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	24,404.90	423-2(b)	Col. (i), Rail Rate	\$7,150	\$7,154	\$56,009	Rail Rate Adj.
2.	February, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	79,351.77	423-2(b)	Col. (i), Rail Rate	\$7,231	\$7,868	\$59,191	Rail Rate Adj.
3.	February, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	23,143.23	423-2(b)	Col. (i), Rail Rate	\$7,150	\$6,985	\$52,587	Rail Rate Adj.
4.	March, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	57,411.40	423-2(b)	Col. (i), Rail Rate	\$7,263	\$7,739	\$61,269	Rail Rate Adj.
5.	March, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	23,839.00	423-2(b)	Col. (i), Rail Rate	\$7,150	\$7,120	\$52,722	Rail Rate Adj.
6.	April, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	83,759.10	423-2(b)	Col. (i), Rail Rate	\$7,228	\$8,244	\$57,776	Rail Rate Adj.
7.	April, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	23,321.90	423-2(b)	Col. (i), Rail Rate	\$7,150	\$7,333	\$51,403	Rail Rate Adj.
8.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	72,614.00	423-2(b)	Col. (i), Rail Rate	\$7,229	\$8,012	\$58,382	Rail Rate Adj.
9.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	24,514.00	423-2(b)	Col. (i), Rail Rate	\$7,150	\$7,014	\$51,084	Rail Rate Adj.
10.	April, 1993	Transfer Facility	Fig Bend	Pyramid	10.	18,519.00	423-2(a)	Col. (e), Tonnage	18,519.00	18,510.00	\$24,180	Tonnage Adjustment

SPECIFIED CONFIDENTIAL