

# DECLASSIFIED

990003

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1/MF-AO

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

FIRM

PIPELINE	CURRENT MONTH: SEPTEMBER 1993				PERIOD TO DATE:			
	COST OF GAS PURCHASED		2/4 REVISED DIFFERENCE		2/4 REVISED		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY	357,961	458,430	130,469	26.71	3,485,990	4,144,127	657,137	15.86
2 DEMAND	259,270	253,371	(5,899)	(2.33)	3,323,073	3,314,322	(9,051)	(0.27)
3	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	19,966	0	(19,966)	0.00	362,862	223,458	(139,404)	(62.38)
LESS END-USE CONTRACT								
6 DEMAND	57,065	57,065	(0)	(0.00)	468,872	468,871	(1)	(0.00)
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	580,131	684,716	104,585	15.27	6,704,353	7,213,036	508,683	7.05
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline	715,049	813,304	98,255	12.06	4,343,157	4,438,994	95,837	2.16
8 b. COMMODITY Other	4,914,952	5,320,947	4,405,995	47.27	36,006,907	43,311,645	7,305,338	16.87
9 DEMAND	1,801,811	1,857,298	55,487	2.99	9,321,725	9,516,336	194,613	2.05
10 SCHEDULING PENALTIES	0	0	0	0.00	2,421	2,421	0	0.00
11 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
12 COMMODITY Pipeline	359,393	386,358	26,975	6.06	1,893,314	1,858,352	(34,962)	(1.99)
13 DEMAND	971,339	803,705	(167,634)	(20.56)	4,302,384	4,137,441	(164,943)	(3.99)
14 SCHEDULING PENALTIES	0	0	0	0.00	0	0	0	ERR
15 TOTAL TRANS. COST(8a+8b+9+10+11)-(12+13+14)	6,101,091	10,801,486	4,700,395	43.52	43,477,911	51,275,605	7,797,694	15.21
16 TOTAL PIPELINE AND TRANS. (7+15)	6,681,222	11,486,202	4,804,980	41.83	50,182,265	58,488,641	8,306,376	14.20
17 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)	0	0	0	0.00	0	0	0	0.00
18 TOTAL COST (16+17)	6,681,222	11,486,202	4,804,980	41.83	50,182,265	58,488,641	8,306,376	14.20
19 NET UNBILLED	6,318	0	(6,318)	0.00	(2,239,512)	(1,188,726)	1,050,786	(88.40)
20 COMPANY USE	8,205	0	(8,205)	0.00	53,413	15,535	(37,878)	(243.82)
21 TOTAL SALES(16+17 FOR EST. ONLY)	8,007,780	9,235,247	1,227,467	13.29	58,237,040	60,575,929	2,338,889	3.86

THERMS PURCHASED

PIPELINE	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
22 COMMODITY	1,072,640	1,500,000	427,360	28.49	10,777,470	12,622,650	2,045,180	15.86
23 DEMAND	6,478,402	6,285,520	(191,882)	(2.92)	108,955,332	108,660,323	(295,009)	(0.27)
24 OVERRUN	0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES	6,714	0	(6,714)	0.00	70,739	35,364	(35,375)	(100.03)
LESS END-USE CONTRACT								
26 DEMAND	1,865,750	1,865,750	0	0.00	15,355,001	15,355,001	0	0.00
27 TOTAL PURCHASED (22+24+25)	1,081,354	1,500,000	418,646	27.91	10,848,209	12,658,014	2,009,805	15.63
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline	44,675,370	56,659,918	12,184,548	21.43	293,254,800	282,553,291	10,701,509	6.83
28 b. COMMODITY Other	20,029,550	28,042,161	8,012,611	28.57	157,605,400	164,686,838	7,080,348	4.30
29 DEMAND	56,669,050	62,571,930	6,182,880	9.83	293,483,400	314,210,451	20,847,051	6.83
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
31 COMMODITY Pipeline	23,276,440	25,039,380	1,762,940	7.04	113,727,652	111,345,698	(2,381,954)	(2.14)
32 DEMAND	32,046,805	26,516,180	(5,530,625)	(20.86)	141,948,046	136,504,165	(5,443,881)	(3.99)
33 TOTAL TRANSPORTATION	20,029,550	28,042,161	8,012,611	28.57	157,605,400	164,686,838	7,080,348	4.30
34 TOTAL PIPELINE AND TRANS. (27+33)	21,110,904	29,542,161	8,431,257	28.54	168,454,699	177,544,852	9,090,153	5.12
35 NET UNBILLED	19,661	0	(19,661)	0.00	(5,062,524)	(3,183,096)	1,879,428	(59.04)
36 COMPANY USE	29,802	0	(29,802)	0.00	178,660	49,814	(128,846)	(258.65)
37 TOTAL THERM SALES	25,294,744	29,542,161	4,247,417	14.36	178,441,169	183,961,400	7,520,231	4.09

CENTS PER THERM

PIPELINE	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
38 COMMODITY (1/22)	0.33372	0.32562	0.00810	2.49	0.32354	0.32319	0.00036	0.11
39 DEMAND (2/23)	0.03058	0.03058	0.00000	0.00	0.03050	0.03000	0.00050	0.00
40 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 OTHER PURCHASES (5/25)	2.29352	0.00000	2.29352	0.00	5.12959	6.31880	(1.18921)	(18.82)
LESS END-USE CONTRACT								
42 DEMAND (6/26)	0.03058	0.03058	0.00000	0.00	0.03054	0.03054	0.00000	0.00
43 TOTAL COST OF GAS PURCHASED (7/27)	0.53649	0.45648	0.08001	17.53	0.61801	0.56238	0.05564	9.89
TRANSPORTATION SYSTEM SUPPLY								
44 a. COMMODITY Pipeline (8a/28a)	0.01601	0.01430	0.00170	11.90	0.01650	0.01571	0.00079	5.01
44 b. COMMODITY Other (8b/28b)	0.24539	0.33239	(0.08701)	(26.18)	0.22848	0.26299	(0.03454)	(13.33)
45 DEMAND (9/29)	0.03178	0.02954	0.00224	0.00	0.03176	0.03028	0.00149	4.91
46 OVERRUN (11/30)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT								
47 COMMODITY Pipeline (12/31)	0.01544	0.01543	0.00001	0.06	0.01665	0.01667	(0.00002)	(0.14)
48 DEMAND (13/32)	0.03031	0.03031	(0.00000)	0.00	0.03031	0.03031	0.00000	(0.00)
49 TOTAL TRANSPORTATION COST (15/33)	0.31648	0.38519	(0.06871)	(17.84)	0.27566	0.31135	(0.03569)	(11.49)
50 TOTAL PIPELINE AND TRANS. (16/34)	0.31648	0.38881	(0.07233)	(18.60)	0.29790	0.32943	(0.03153)	(9.57)
51 NET UNBILLED (19/35)	0.31779	0.00000	0.31779	0.00	0.44237	0.37345	0.06892	18.46
52 COMPANY USE (20/36)	0.27532	0.00000	0.27532	0.00	0.29896	0.31186	(0.01290)	(4.14)
53 TOTAL THERM SALES (50)	0.31648	0.38881	(0.07233)	(18.60)	0.29790	0.32943	(0.03153)	(9.57)
54 TRUE-UP (E-2)	0.04248	0.04248	0.00000	0.00	0.04248	0.04248	0.00000	0.00
55 TOTAL COST OF GAS (53+54)	0.35896	0.43129	(0.07233)	(16.77)	0.34038	0.37191	(0.03153)	(8.48)
56 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
57 PGA FACTOR ADJUSTED FOR TAXES (55*56)	0.38031	0.43291	(0.07260)	(16.77)	0.34166	0.37331	(0.03165)	(8.48)
58 PGA FACTOR ROUNDED TO NEAREST	36.031	43.291	(7.260)	(16.77)	34.166	37.331	(3.165)	(8.48)

.001 CENTS PER THERM

DOCUMENT NUMBER - DATE

11263 OCT 20 93

PG&G-RECORDS/REPORTING

FOR THE MONTH OF: SEPTEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	2/4 REVISED ESTIMATE	DIFF.	%	ACTUAL	2/4 REVISED ESTIMATE	DIFF.	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST - PIPELINE (less company used gas)	571,926	684,716	112,790	0.19721	6,650,939	7,197,500	546,561	0.08218
2 PURCHASED GAS COST - TRANSPORT	6,101,091	10,801,485	4,700,394	0.77042	43,477,910	51,275,600	7,797,690	0.17935
3 PURCHASED GAS COST - TOTAL(1+2)	6,673,017	11,486,201	4,813,184	0.77042	50,128,850	58,473,100	8,344,250	0.16646
4 FUEL REVENUES(NET OF REV. TAX)	8,007,780	9,235,247	1,227,467	0.72129	58,237,040	60,575,929	2,338,889	0.04016
5 TRUE-UP PROVISION(1/6 OF PRIOR) REFUND/(COLLECTION)	(1,104,135)	(1,104,135)	(0)	0.00000	(6,624,815)	(6,624,815)	(1)	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	6,903,646	8,131,112	1,227,466	0.17780	51,612,225	53,951,114	2,338,889	0.04532
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	230,628	(3,355,089)	(3,585,717)	(15.54761)	1,483,376	(4,521,986)	(6,005,362)	(4.04844)
8 INTEREST PROVISION	15,260	4,131	(11,130)	(0.72932)	31,958	17,491	(14,468)	(0.45271)
9 TRUE-UP AND INTEREST - BEG. OF MONTH	5,113,091	2,690,108	(2,422,983)	(0.47388)	(4,289,099)	(4,289,099)	0	0.00000
10 PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (5)	1,104,135	1,104,135	(0)	0.00000	6,624,815	6,624,815	1	0.00000
10a FLEX RATE REFUND	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	6,463,115	443,286	(6,019,829)	(0.93141)	3,851,050	(2,168,779)	(6,019,829)	(1.56317)
11a TOTAL FGT REFUND					4,254,394	4,254,394		
11b AMOUNT REFUNDED TO T-GAS CUSTOMERS					(1,642,328)	(1,642,328)		
12 ADJUSTED TOTAL NET TRUE-UP (11+11a)	6,463,115	443,286			6,463,115	443,286		
<b>INTEREST PROVISION</b>								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	5,113,091	2,690,108	(2,422,983)	(0.47388)	(4,289,099)	(4,289,099)	0	0.0000
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10)	6,447,854	439,154	(6,008,700)	(0.93189)	3,819,091	(2,186,270)	(6,005,361)	(1.5725)
15 TOTAL (13+14)	11,560,945	3,129,262	(8,431,683)	(0.72932)	(470,008)	(6,475,369)	(6,005,361)	12.7772
16 AVERAGE (50% OF 15)	5,780,473	1,564,631	(4,215,842)	(0.72932)	(235,004)	(3,237,685)	(3,002,681)	12.7772
17 INTEREST RATE - FIRST DAY OF MONTH	3.140	3.140	0.000	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.190	3.190	0.000	0.00000				
19 TOTAL (17+18)	6.330	6.33	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.165	3.165						
21 MONTHLY AVERAGE (20/12 Months)	0.264	0.264	0.000	0.00000				
22 INTEREST PROVISION (16x21)	\$15,260	\$4,131	(\$11,130)	(0.72932)				

COMPANY: PEOPLES GAS SYSTEM, INC.

RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE A-3

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

ESTIMATED	APRIL	MAY	JUNE	JULY	AUG	SEPT	AVERAGE PERIOD TO DATE
BASE RATE REVENUE	19.335	19.335	19.335	19.335	19.335	19.335	19.335
PGA FACTOR cents per therm	31.946	33.756	34.424	31.214	43.115	43.291	36.291
FUEL RECOVERY REVENUE	9.584	10.127	10.327	9.364	12.935	12.987	10.887
ENERGY CONSERVATION	2.155	2.155	2.155	2.155	2.155	2.155	2.155
TOTAL REVENUE	31.074	31.617	31.817	30.854	34.425	34.477	32.377
ACTUAL							
BASE RATE REVENUE	19.335	19.335	19.335	19.335	19.335	19.335	19.335
PGA FACTOR cents per therm	35.566	35.566	35.566	35.566	31.903	31.903	34.345
FUEL RECOVERY REVENUE	10.670	10.670	10.670	10.670	9.571	9.571	10.304
ENERGY CONSERVATION	2.155	2.155	2.155	2.155	2.155	2.155	2.155
TOTAL REVENUE	32.160	32.160	32.160	32.160	31.061	31.061	31.793
DIFFERENCE							
BASE RATE REVENUE	(0.000)	0.000	0.000	(0.000)	0.000	0.000	(0.000)
PGA FACTOR cents per therm	3.620	1.810	1.142	4.352	(11.212)	(11.388)	(1.946)
PGA REVENUE	1.086	0.543	0.343	1.306	(3.364)	(3.416)	(0.584)
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	1.086	0.543	0.343	1.306	(3.364)	(3.416)	(0.584)
DIFFERENCE (percent)							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	(0.000)
PGA FACTOR cents per therm	0.113	0.054	0.033	0.000	0.000	0.000	(0.054)
PGA REVENUE	0.113	0.054	0.033	0.000	0.000	0.000	(0.054)
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	0.035	0.017	0.000	0.000	0.000	0.000	(0.018)

FOR THE MONTH OF: SEPTEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,927,601	2,080,818	153,217	0.07949	14,772,049	15,236,837	464,788	0.03146
2 SMALL COMM. SERVICE	155,488	49,721	(105,767)	(0.68023)	1,110,317	1,009,448	(100,869)	(0.09085)
3 COMMERCIAL SERVICE	6,091,160	6,340,386	249,226	0.04092	39,918,338	40,736,061	817,723	0.02048
4 COMMERCIAL LV-1	7,231,497	8,059,487	827,990	0.11450	49,045,431	50,327,891	1,282,460	0.02615
5 COMMERCIAL LV-2	2,256,519	1,576,416	(680,103)	(0.30139)	14,941,459	12,593,768	(2,347,691)	(0.15713)
6 COMM. ST. LIGHTING	10,270	5,319	(4,951)	(0.48207)	57,148	43,456	(13,692)	(0.23958)
7 WHOLESALE	20,711	11,000	(9,711)	(0.46888)	70,169	65,095	(5,074)	(0.07231)
8 NATURAL GAS VEH. SALES	29,359	0	(29,359)	0.00000	29,359	0	(29,359)	0.00000
9 TOTAL FIRM SALES	17,722,605	18,123,147	400,542	0.02260	119,944,269	120,012,556	68,287	0.00057
<b>THERM SALES (INTERRUPTIBLE)</b>								
10 INTERRUPTIBLE SMALL	3,508,961	4,330,518	821,557	0.23413	23,167,776	26,022,703	2,854,927	0.12323
11 INTERRUPTIBLE LV-1	1,798,380	1,880,496	82,116	0.04566	13,343,439	13,991,786	648,347	0.04859
12 INTERRUPTIBLE LV-2	2,264,798	5,208,000	2,943,202	1.29954	19,985,686	23,934,357	3,948,671	0.19757
13 TOTAL INT. SALES	7,572,140	11,419,014	3,846,874	0.50803	56,496,901	63,948,848	7,451,945	0.13190
14 TOTAL SALES	25,294,744	29,542,161	4,247,417	0.16792	176,441,170	183,961,402	7,520,232	0.04262
<b>THERMS SALES (TRANSPORTATION)</b>								
15 INTERRUPTIBLE SMALL	937,879	1,104,450	166,571	0.17760	4,924,299	5,648,447	724,148	0.14706
16 INTERRUPTIBLE LV-1	9,326,395	8,339,010	(987,385)	(0.10587)	59,929,432	55,818,043	(4,111,389)	(0.06860)
17 INTERRUPTIBLE LV-2	17,546,240	21,886,230	4,339,990	0.24735	91,166,405	90,385,218	(781,187)	(0.00857)
18 TOTAL TRANSPORTATION	27,810,514	31,329,690	3,519,176	0.12654	156,020,136	151,851,708	(4,168,428)	(0.02672)
19 TOTAL THROUGHPUT	53,105,258	60,871,851	7,766,593	0.14625	332,481,306	335,813,110	3,351,804	0.01008
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
20 RESIDENTIAL	163,358	163,127	(231)	(0.00141)	993,363	990,140	(3,223)	(0.00324)
21 SMALL COMMERCIAL	4,717	4,816	99	0.02099	29,080	31,329	2,249	0.07734
22 COMMERCIAL SERVICE	14,029	13,098	(931)	(0.06636)	84,325	81,531	(2,794)	(0.03313)
23 COMMERCIAL LV-1	1,638	1,527	(111)	(0.06777)	9,811	9,493	(318)	(0.03241)
24 COMMERCIAL LV-2	52	29	(23)	(0.44231)	363	275	(88)	(0.24242)
25 COMM. ST. LIGHTING	16	12	(4)	(0.25000)	96	84	(12)	(0.12500)
26 WHOLESALE	2	2	0	0.00000	12	12	0	0.00000
27 NATURAL GAS VEH. SALES	11	0	(11)	0.00000	11	0	(11)	0.00000
28 TOTAL FIRM	183,823	182,611	(1,212)	(0.00659)	1,117,061	1,112,864	(4,197)	(0.00376)
<b>NUMBER OF CUSTOMERS (INT.)</b>								
29 INTERRUPTIBLE SMALL	63	74	11	0.17460	364	402	38	0.10440
30 INTERRUPTIBLE LV-1	22	17	(5)	(0.22727)	132	117	(15)	(0.11364)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	17	11	(6)	(0.35294)
32 TOTAL INT.	89	91	2	0.02247	513	530	17	0.03314
<b>NUMBER OF CUSTOMERS (TRANSP)</b>								
33 INTERRUPTIBLE SMALL	9	5	(4)	(0.44444)	47	39	(8)	(0.17021)
34 INTERRUPTIBLE LV-1	17	11	(6)	(0.35294)	101	84	(17)	(0.16832)
35 INTERRUPTIBLE LV-2	7	4	(3)	(0.42857)	35	26	(9)	(0.25714)
36 TOTAL TRANSPORTATION	33	20	(13)	(0.39394)	183	149	(34)	(0.18579)
37 TOTAL CUSTOMERS	183,945	182,722	(1,223)	(0.00665)	1,117,757	1,113,543	(4,214)	(0.00377)
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	12	13	1	0	15	15	1	0
39 SMALL COMMERCIAL	33	10	(23)	(1)	38	32	(6)	(0)
40 COMMERCIAL SERVICE	434	434	50	0	473	500	26	0
41 COMMERCIAL LV-1	4,415	5,278	863	0	4,999	5,302	303	0
42 COMMERCIAL LV-2	43,395	54,359	10,965	0	41,161	45,796	4,634	0
43 COMM. ST. LIGHTING	642	443	(199)	(0)	595	517	(78)	(0)
44 WHOLESALE	10,356	5,500	(4,856)	(0)	5,847	5,425	(423)	(0)
45 NATURAL GAS VEH. SALES	2,669	ERR	ERR	ERR	2,669	ERR	ERR	ERR
46 INTERRUPTIBLE SMALL	55,698	58,521	2,823	0	63,648	64,733	1,085	0
47 INTERRUPTIBLE LV-1	81,745	110,617	28,873	0	101,087	119,588	18,501	0
48 INTERRUPTIBLE LV-2	566,200	ERR	ERR	ERR	1,175,629	2,175,851	1,000,222	1
49 INTERRUPTIBLE SMALL (TRANS)	104,209	220,890	116,681	1	104,772	144,832	40,060	0
50 INTERRUPTIBLE LV-1 (TRANS)	548,611	758,092	209,480	0	593,361	664,501	71,140	0
51 INTERRUPTIBLE LV-2 (TRANS)	2,506,606	5,471,558	2,964,952	1	2,604,754	3,476,355	871,600	0

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

	APRIL	MAY	JUNE	JULY	AUGUST	SEPT
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>						
<u>THERMS PURCHASED = AVERAGE BTU CONTENT</u>	1.0218	1.0254	1.0240	1.0271	1.0269	1.0207
CCF PURCHASED						
<b>2 PRESSURE CORRECTION FACTOR</b>						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.043	1.041	1.045	1.044	1.038

CURRENT PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL - SEPT 93	OCT - MARCH 93	APRIL - SEPT 92	OCT - MARCH 92	APRIL - SEPT	OCTOBER - MARCH	APRIL - SEPT	OCTOBER - MARCH
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	14,772,049	24,976,228	14,545,991	26,569,994	226,058	(1,593,766)	0.01554	(0.05998)
2 SMALL COMMERCIAL	1,110,317	1,475,242	88,463	0	1,021,854	1,475,242	11.55120	ERR
3 COMMERCIAL SERVICE	39,918,338	46,890,838	22,369,189	27,104,224	17,549,149	19,786,614	0.78452	0.73002
4 COMMERCIAL LV-1	49,045,431	58,560,289	63,665,520	77,045,841	(14,620,089)	(18,485,552)	(0.22964)	(0.23993)
5 COMMERCIAL LV-2	14,941,459	17,003,522	21,889,330	23,989,291	(6,947,871)	(6,985,769)	(0.31741)	(0.29120)
6 COMM. ST. LIGHTING	57,148	47,587	3,962	0	53,186	47,587	13.42393	ERR
7 WHOLESALE	70,169	76,206	66,348	81,707	3,821	(5,501)	0.05759	(0.06733)
8 NATURAL GAS VEH. SALES	29,359	0	0	0	29,359	0	0.00000	0.00000
9 TOTAL FIRM SALES	119,944,269	149,029,912	122,628,803	154,791,057	(2,684,534)	(5,761,145)	(0.02189)	(0.03722)
<b>THERM SALES (INTERRUPTIBLE)</b>								
10 INTERRUPTIBLE SMALL	23,167,776	23,804,114	18,032,739	18,943,617	5,135,037	4,860,497	0.28476	0.25658
11 INTERRUPTIBLE LV-1	13,343,439	25,057,014	26,804,127	36,397,447	(13,460,688)	(11,340,433)	(0.50219)	(0.31157)
12 INTERRUPTIBLE LV-2	19,985,686	3,333,165	7,727,697	2,049,753	12,257,989	1,283,413	1.58624	0.62613
13 TOTAL INT. SALES	56,496,901	52,194,294	52,564,563	57,390,817	3,932,338	(5,196,523)	0.07481	(0.09055)
14 TOTAL SALES	176,441,170	201,224,206	175,193,366	212,181,874	1,247,804	(10,957,668)	0.00712	(0.05164)
<b>THERM SALES (TRANSPORTATION)</b>								
15 INTERRUPTIBLE SMALL	4,924,299	4,979,697	2,831,690	2,998,470	2,092,609	1,981,228	0.73900	0.66075
16 INTERRUPTIBLE LV-1	59,929,432	62,216,344	43,189,822	45,891,156	16,739,610	16,325,188	0.38758	0.35574
17 INTERRUPTIBLE LV-2	91,166,405	38,816,363	126,506,517	75,477,191	(35,340,112)	(36,660,828)	(0.27935)	(0.48572)
18 TOTAL TRANSPORTATION	156,020,136	106,012,404	172,528,029	124,366,816	(16,507,893)	(18,354,412)	(0.09568)	(0.14758)
19 TOTAL THROUGHPUT	332,461,306	307,236,609	347,721,395	336,548,690	(15,260,089)	(29,312,080)	(0.04389)	(0.08710)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
20 RESIDENTIAL	993,363	998,224	967,385	975,497	25,978	22,727	0.02685	0.02330
21 SMALL COMMERCIAL	29,080	30,261	2,889	0	26,191	30,261	9.06577	ERR
22 COMM. SERVICE	84,325	83,378	94,592	96,674	(10,267)	(13,296)	(0.10854)	(0.13753)
23 COMMERCIAL LV-1	9,811	9,970	24,703	26,244	(14,892)	(16,274)	(0.60284)	(0.62010)
24 COMMERCIAL LV-2	363	324	488	527	(125)	(203)	(0.25615)	(0.38520)
25 COMM. ST. LIGHTING	96	92	7	0	89	92	12.71429	ERR
26 WHOLESALE	12	12	12	12	0	0	0.00000	0.00000
27 NATURAL GAS VEH. SALES	11	0	0	0	11	0	0.00000	0.00000
28 TOTAL FIRM	1,117,061	1,122,261	1,090,076	1,098,954				
<b>NUMBER OF CUSTOMERS (INT.)</b>								
29 INTERRUPTIBLE SMALL	364	316	241	234	123	82	0.51037	0.35043
30 INTERRUPTIBLE LV-1	132	134	120	138	12	(4)	0.10000	(0.02899)
31 INTERRUPTIBLE LV-2	17	8	5	0	12	8	2.40000	ERR
32 TOTAL INT.	513	458	366	372	147	86	0.40164	0.23118
<b>NUMBER OF CUSTOMERS (TRANS)</b>								
33 INTERRUPTIBLE SMALL	47	45	28	0	19	45	0.67857	ERR
34 INTERRUPTIBLE LV-1	101	102	68	0	33	102	0.48529	ERR
35 INTERRUPTIBLE LV-2	35	24	19	24	16	0	0.84211	0.00000
36 TOTAL TRANS CUSTOMERS	183	171	115	24	68	147	0.59130	6.12500
37 TOTAL CUSTOMERS	1,117,757	1,122,890	1,090,557	1,099,350	27,200	23,540	0.02494	0.02141
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	14.9	25.0	15.0	27.2	(0.2)	(2.2)	(0.0)	(0.1)
39 SMALL COMMERCIAL	38.2	48.8	0.0	0.0	38.2	48.8	ERR	ERR
40 COMMERCIAL SERVICE	473.4	562.4	236.5	280.4	236.9	282.0	1.0	1.0
41 COMMERCIAL LV-1	4,999.0	5,873.6	2,577.2	2,935.8	2,421.8	2,937.9	0.9	1.0
42 COMMERCIAL LV-2	41,161.0	52,480.0	44,855.2	45,520.5	(3,694.1)	6,959.5	(0.1)	0.2
43 COMM. ST. LIGHTING	595.3	517.3	0.0	0.0	595.3	517.3	ERR	ERR
44 WHOLESALE	5,847.4	6,350.5	5,529.0	6,808.9	318.4	(458.4)	0.1	(0.1)
45 NATURAL GAS VEH. SALES	2,669.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46 INTERRUPTIBLE SMALL	63,647.7	75,329.5	74,824.6	80,955.6	(11,176.9)	(5,626.2)	(0.1)	(0.1)
47 INTERRUPTIBLE LV-1	101,086.7	186,992.6	223,367.7	263,749.6	(122,281.1)	(76,757.0)	(0.5)	(0.3)
48 INTERRUPTIBLE LV-2	1,175,628.6	416,645.6	1,545,539.4	ERR	(369,910.8)	ERR	(0.2)	ERR
49 INTERRUPTIBLE SMALL (TRANS)	104,772.3	110,659.9	101,131.8	ERR	3,640.5	ERR	0.0	ERR
50 INTERRUPTIBLE LV-1 (TRANS)	593,360.7	609,964.2	635,144.4	ERR	(41,783.7)	ERR	(0.1)	ERR
51 INTERRUPTIBLE LV-2 (TRANS)	2,604,754.4	1,617,348.4	6,658,237.7	3,144,882.9	(4,053,483.3)	(1,527,534.5)	(0.6)	(0.5)

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

(A) MONTH	(B) PURCHASED FROM	(C) PURCH. FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) CENTS PER THERM
1 SEPT 1993	FGT	PGS	FTS-1 - COMM.	40,455,940	0	40,455,940	\$0.00	\$0.00	\$624,235.15	\$1.54
2 SEPT 1993	FGT	PGS	FTS-1 - COMM.	0	23,268,500	23,268,500	0.00	0.00	359,032.86	1.54
3 SEPT 1993	FGT	PGS	PTS-1 - COMM.	0	0	0	0.00	0.00	0.00	ERR
4 SEPT 1993	FGT	PGS	PTS-1 - COMM.	0	0	0	0.00	0.00	0.00	ERR
5 SEPT 1993	FGT	PGS	FTS-1 DEMAND	52,685,460	0	52,685,460	0.00	1,596,896.29	0.00	3.03
6 SEPT 1993	FGT	PGS	FTS-1 DEMAND	0	32,046,805	32,046,805	0.00	971,338.66	0.00	3.03
7 SEPT 1993	GATOR	PGS	TRANS. COMM.	0	0	0	0.00	0.00	0.00	ERR
8 SEPT 1993	SEMINOLE	PGS	COMMODITY	4,766,230	0	4,766,230	1,232,593.84	0.00	0.00	25.86
9 SEPT 1993	SEMINOLE	PGS	TRANS/COMM.	4,219,630	0	4,219,630	72,059.76	0.00	0.00	1.71
10 SEPT 1993	SEMINOLE	PGS	TRANS/DEMAND	3,015,000	0	3,015,000	0.00	198,110.00	0.00	4.58
11 SEPT 1993	AQUILA	PGS	COMMODITY	100,000	0	100,000	21,500.00	0.00	0.00	21.50
12 SEPT 1993	ARCO NATURAL GAS	PGS	COMMODITY	7,200,000	0	7,200,000	1,700,136.00	0.00	0.00	23.61
13 SEPT 1993	CALCASIEU GATHERING	PGS	COMMODITY	3,743,470	0	3,743,470	958,370.94	0.00	0.00	25.60
14 SEPT 1993	CITRUS	PGS	COMMODITY	300,000	0	300,000	65,700.00	0.00	0.00	21.90
15 SEPT 1993	EXXON	PGS	COMMODITY	450,000	0	450,000	108,000.00	0.00	0.00	24.00
16 SEPT 1993	HADSON	PGS	COMMODITY	50,000	0	50,000	11,500.00	0.00	0.00	23.00
17 SEPT 1993	MG NATURAL GAS	PGS	COMMODITY	751,200	0	751,200	177,263.20	0.00	0.00	23.80
18 SEPT 1993	MIDCON MARKETING	PGS	COMMODITY	1,350,000	0	1,350,000	330,750.00	0.00	0.00	24.50
19 SEPT 1993	NATURAL GAS CLEARINGHOUSE	PGS	COMMODITY	1,367,080	0	1,367,080	321,309.64	0.00	0.00	23.50
20 TOTAL				120,454,010	55,315,305	175,769,315	\$4,999,203.38	\$2,706,344.95	\$983,268.11	\$4.94

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES  
G DEMAND END USE  
APRIL 1993 THROUGH SEPTEMBER 1993

SCHEDULE A-9

ACTUAL FOR THE PERIOD OF:

(A) MONTH	(B) PURCH. FROM	(C) PURCHASED FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE MDCQ X DAYS	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) TOTAL CENTS PER THERM
1 SEPT 1993	FGT	FLA STEEL	G DEMAND	0	331,800	331,800	\$0.00	\$10,146.44	\$0.00	0.03058
2 SEPT 1993	FGT	IMC AGRICO	G DEMAND	0	120,000	120,000	\$0.00	\$3,669.60	\$0.00	0.03058
3 SEPT 1993	FGT	NAVAL TRAINING	G DEMAND	0	93,660	93,660	\$0.00	\$2,864.12	\$0.00	0.03058
4 SEPT 1993	FGT	FLA STEEL	G DEMAND	0	262,200	262,200	\$0.00	\$8,018.08	\$0.00	0.03058
5 SEPT 1993	FGT	REICHOLD CHEM.	G DEMAND	0	86,730	86,730	\$0.00	\$2,652.20	\$0.00	0.03058
6 SEPT 1993	FGT	ADCOM WIRE CO.	G DEMAND	0	46,110	46,110	\$0.00	\$1,410.04	\$0.00	0.03058
7 SEPT 1993	FGT	CELOTEX CORP.	G DEMAND	0	173,340	173,340	\$0.00	\$5,300.74	\$0.00	0.03058
8 SEPT 1993	FGT	NAS JAX	G DEMAND	0	436,230	436,230	\$0.00	\$13,339.91	\$0.00	0.03058
9 SEPT 1993	FGT	NAS CECIL	G DEMAND	0	153,180	153,180	\$0.00	\$4,684.24	\$0.00	0.03058
10 SEPT 1993	FGT	OWENS-CORNING	G DEMAND	0	132,300	132,300	\$0.00	\$4,045.73	\$0.00	0.03058
11 SEPT 1993	FGT	FLORIDA JUICE	G DEMAND	0	31,200	31,200	\$0.00	\$954.10	\$0.00	0.03058
12	TOTAL			0	1,866,750	1,866,750	\$0.00	\$57,085.20	\$0.00	0.03058



**FLORIDA GAS TRANSMISSION TRANSPORTATION  
SYSTEM SUPPLY**

**SCHEDULE A10  
1 OF 1**

COMPANY: PEOPLES GAS SYSTEM, INC.  
MONTH: SEPTEMBER 1993

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE	
1	AQUILA ENERGY MARKETING	POI# 23062	323	313	10,000	9,709	2.15000	2.60740
2	ARCO NATURAL GAS MARKETING	POI# 10258	4,877	4,735	151,200	146,796	2.38000	2.83740
3	ARCO NATURAL GAS MARKETING	POI# 23062	9,987	9,696	309,600	300,583	2.37000	2.82740
4	ARCO NATURAL GAS MARKETING	POI# 611	8,961	8,118	259,200	251,650	2.34000	2.79740
5	CALCASIEU GATHERING SYSTEM	POI# 23062	2,775	2,694	86,014	83,509	2.60700	3.06440
6	CALCASIEU GATHERING SYSTEM	POI# 23062	1,838	1,785	56,986	55,326	2.29900	2.75640
7	CALCASIEU GATHERING SYSTEM	POI# 58130	7,463	7,245	231,347	224,609	2.60700	3.06440
8	CITRUS MARKETING COMPANIES	POI# 23062	968	940	30,000	29,126	2.19000	2.64740
9	EXXON	POI# 611	1,452	1,409	45,000	43,689	2.40000	2.85740
10	HADSON GAS SYSTEM	POI# 611	161	157	5,000	4,854	2.30000	2.75740
11	MG NATURAL GAS CORPORATION	POI# 23060	2,423	2,353	75,120	72,932	2.36000	2.81740
12	MIDCON MARKETING CORP.	POI# 10109	4,355	4,228	135,000	131,068	2.45000	2.90740
13	NGCH	POI# 23062	294	285	9,106	8,841	2.32000	2.77740
14	NGCH	POI# 23062	2,607	2,531	80,814	78,460	2.33000	2.78740
15	NGCH	POI# 57391	384	373	11,894	11,548	2.33000	2.78740
16	NGCH	POI# 57391	384	373	11,894	11,548	2.32000	2.77740
17	NGCH	POI# 23062	742	720	23,000	22,330	2.46000	2.91740
18	TOTAL		49,393	47,954	1,531,175	1,486,578		
19	WEIGHTED AVERAGE					2.36989	2.82729	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED - FLORIDA GAS TRANSMISSION COMPANY  
 SEPTEMBER 1993

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 G-GAS	DEMAND	8,478,402	23	\$259,269.53	2 ✓
2 G-GAS	DEMAND	0	"	0.00	"
3 FTS-1	DEMAND	52,685,460	29	1,596,896.29	9 ✓
4 FTS-1	DEMAND	0	"	0.00	"
5 FIRM	COMMODITY	1,072,640	22	357,961.42	1 ✓
6 INTERRUPTIBLE	COMMODITY	850	25	308.22	5 ✓
7 PTS	COMMODITY	0	28a	0.00	8a ✓
8 FTS-1	COMMODITY	40,455,940	28a	624,235.15	8a ✓
9 ITS-1	COMMODITY	0	"	0.00	"
10 TOTAL FGT		102,693,292		\$2,838,670.61	
11 J.E.A.	FTS-DEMAND	988,590	29	29,964.16	9 ✓
12 SEMINOLE GAS	COMMODITY	4,766,230	28b	1,232,593.84	8b ✓
13 SEMINOLE GAS	TRANS/COMM.	4,219,630	28a	72,059.76	8a ✓
14 SEMINOLE GAS	TRANS/DEMAND	3,015,000	29	138,110.00	9 ✓
15 SUNRISE	COMMODITY	7,864	25	3,817.42	5 ✓
16 SFCA	COMMODITY	0		18,754.57	8a ✓
17 SFCA	DEMAND	0		36,840.62	9 ✓
18 SCHEDULING PENALTIES				0.00	10 ✓
19 FERC FILING FEES				0.00	5 ✓
20 LEGAL FEES				11,514.83	5 ✓
21 AQUILA ENERGY	COMMODITY	100,000	28b	21,500.00	8b ✓
22 ARCO NATURAL GAS	COMMODITY	7,200,000	28b	1,700,136.00	8b ✓
23 CALCASIEU GATHERING	COMMODITY	3,743,470	28b	958,370.94	8b ✓
24 CITRUS MARKETING CO.	COMMODITY	300,000	28b	65,700.00	8b ✓
25 EXXON	COMMODITY	450,000	28b	108,000.00	8b ✓
26 HADSON	COMMODITY	50,000	28b	11,500.00	8b ✓
27 MG NATURAL GAS	COMMODITY	751,200	28b	177,283.20	8b ✓
28 MIDCON MARKETING	COMMODITY	1,350,000	28b	330,750.00	8b ✓
29 NAT. GAS CLEARINGHOUSE	COMMODITY	1,367,080	28b	321,309.64	8b ✓
30 AUG ACCRUAL ADJ	COMMODITY	(187,360)	28b	(39,513.96)	8b ✓
31 AQUILA ENERGY	COMMODITY *	(11,070)	28b	(2,377.87)	8b ✓
32 O & R ENERGY	COMMODITY *	150,000	28b	29,700.00	8b ✓
33 SUNRISE	COMMODITY *	0	25	4,345.26	5 ✓
34 TOTAL		<u>130,953,926</u>		<u>\$8,069,029.02</u>	

NOTE - Columns D & F cross reference line #'s on schedule A-1/MF-AO.

\* PRIOR MONTH ADJUSTMENTS

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
AQUILA ENERGY MARKETING	100,000.0	0.215	\$21,500.00
TOTAL:	<u>100,000.0</u>		<u>\$21,500.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ARCO NATURAL GAS MARKETING INC.	1,512,000.0	0.238	\$359,856.00
ARCO NATURAL GAS MARKETING INC.	3,096,000.0	0.237	\$733,752.00
ARCO NATURAL GAS MARKETING INC.	2,592,000.0	0.234	\$606,528.00
TOTAL:	<u>7,200,000.0</u>		<u>\$1,700,136.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	860,140.0	0.2607	\$224,238.50
CALCASIEU GATHERING SYSTEM	569,860.0	0.2299	\$131,010.81
CALCASIEU GATHERING SYSTEM	2,313,470.0	0.2607	\$603,121.63
TOTAL:	<u>3,743,470.0</u>		<u>\$958,370.94</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS MARKETING COMPANIES	300,000.0	0.219	\$65,700.00
TOTAL:	<u>300,000.0</u>		<u>\$65,700.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
EXXON	450,000.0	0.24	\$108,000.00
TOTAL:	450,000.0		\$108,000.00

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
HADSON GAS SYSTEM	50,000.0	0.23	\$11,500.00
TOTAL:	50,000.0		\$11,500.00



PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
MG NATURAL GAS CORPORATION	751,200.0	0.236	\$177,283.20
TOTAL:	<u>751,200.0</u>		<u>\$177,283.20</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
MIDCON MARKETING CORPORATION	1,350,000.0	0.245	\$330,750.00
TOTAL:	1,350,000.0		\$330,750.00

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	91,060.0	0.232	\$21,125.92
NATURAL GAS CLEARINGHOUSE	808,140.0	0.233	\$188,296.62
NATURAL GAS CLEARINGHOUSE	118,940.0	0.233	\$27,713.02
NATURAL GAS CLEARINGHOUSE	118,940.0	0.232	\$27,594.08
NATURAL GAS CLEARINGHOUSE	230,000.0	0.246	\$56,580.00
TOTAL:	<u>1,367,080.0</u>		<u>\$321,309.64</u>

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

AUGUST 1993

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
AMOCO PRODUCTION COMPANY	ACCRUED:	2,671,580.0	0.20500	547,673.90
	ACTUAL:	2,671,580.0	0.20500	547,673.90
ASSOCIATED NATURAL GAS, INC.	ACCRUED:	2,416,240.0	0.20900	504,994.16
	ACTUAL:	2,245,900.0	0.20900	469,393.10
BROOKLY INTERSTATE NG CORP.	ACCRUED:	1,550,000.0	0.20700	320,850.00
	ACTUAL:	1,550,000.0	0.20700	320,850.00
CALCASIEU GATHERING SYSTEM	ACCRUED:	1,986,130.0	0.22990	456,611.29
	ACTUAL:	1,969,110.0	0.22990	452,698.39
CITRUS MARKETING COMPANIES	ACCRUED:	1,085,000.0	0.20350	220,797.50
	ACTUAL:	1,085,000.0	0.20350	220,797.50

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

AUGUST 1993

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
COASTAL GAS MARKETING	ACCRUED:	3,100,000.0	0.20750	643,250.00
	ACTUAL:	3,100,000.0	0.20750	643,250.00
EXXON	ACCRUED:	465,000.0	0.20500	95,325.00
	ACTUAL:	465,000.0	0.20500	95,325.00
ENRON	ACCRUED:	3,100,000.0	0.20900	647,900.00
	ACTUAL:	3,100,000.0	0.20900	647,900.00
MIDCON MARKETING CORP.	ACCRUED:	1,550,000.0	0.20500	317,750.00
	ACTUAL:	1,550,000.0	0.20500	317,750.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,129,360.0	0.24600	277,822.56
	ACTUAL:	1,129,360.0	0.24600	277,822.56
TOTAL ACCRUED:		19,053,310.0		4,032,974.41
TOTAL ACTUAL:		18,865,950.0		3,993,460.45
	DIFFERENCE:	(187,360.0)		(\$39,513.96)



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

**RECEIVED**

OCT 05 1993

ACCOUNTING

INVOICE

CUSTOMER S044

CUSTOMER

PEOPLES GAS SYSTEM  
ATTN: VICE PRES. ACCOUNTING  
P. O. BOX 2562  
TAMPA, FL 33601-2562

INVOICE NO.: 93090011  
DATE: SEPTEMBER 30, 1993  
DUE DATE: OCTOBER 10, 1993  
CONTRACT NO.: 039705  
CONTRACT DATE: JULY 2, 1979

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF SEPTEMBER, 1993

021602

DESCRIPTION	MCF @	THERM	RATE	AMOUNT
	14.73	DRY		

FIRM

D-1 DEMAND CHARGE	8,478,402	\$.03058	\$259,269.53
-------------------	-----------	----------	--------------

INVOICE TOTALS:

\$259,269.53

SEND REMITTANCE TO:

FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

01-90-000-232-02-000  
*[Handwritten signature]*



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
INVOICE NO: 7472 09-3-00058  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEMS, INC.  
11 E. MADISON ST.  
P.O. BOX 2562  
AMPA, FL 336012562

RECEIVED

OCT 05 1993

ACCOUNTING

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 09/30/93  
DUE DATE: 10/10/93  
CONTRACT NUMBER: F-03268/003956  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

03956

POINT DESCRIPTION

00000 DEMAND

DATE	POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT	
	00000/000000	09/93	A	D	5,268,546	.30310000	1,596,896.29	
Subtotal:							5,268,546	1,596,896.29

Net Amount Due: \$1,596,896.29

01-90-000-232-02-00-0

RATE TYPE

= Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
line Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

any questions regarding this invoice should be directed to LAURA NOSELEY on telephone number (713) 853-6879.



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER  
 -----  
 PEOPLES GAS SYSTEM  
 ATTN: VICE PRES. ACCOUNTING  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562

CUSTOMER S044

INVOICE NO.: 93090141  
 DATE: OCTOBER 10, 1993  
 DUE DATE: OCTOBER 20, 1993  
 CONTRACT NO.: 039705  
 CONTRACT DATE: JULY 2, 1979

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF SEPTEMBER, 1993

021602

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
FIRM COMMODITY	104,211	1,072,640	\$ .33372	\$357,961.42
PREFERRED INTERRUPTIBLE	83	850	\$ .36261	\$308.22

INVOICE TOTALS: *W125* 104,294 1,073,490 \$358,269.64

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
 P. O. BOX 65752  
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

*01-90000-232-02-00-0*  
*RWD*





# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

**RECEIVED**

PLEASE REFERENCE Page: 1  
INVOICE NO: 7554 09-3-00058  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEMS, INC.  
11 E. MADISON ST.  
P.O. BOX 2562  
AMPA, FL 336012562

OCT 11 1993

ACCOUNTING

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 10/10/93  
DUE DATE: 10/20/93  
CONTRACT NUMBER: F-03268/003956  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

03956

POINT DESCRIPTION

115 PEOPLES GAS SYSTEM - NORTH MIAMI  
799 WESTERN DIVISION RECEIPTS

MONTH	EST/ACT	RATE TYPE	VOLUME	RATE	AMOUNT
09/93	A	C	4,045,594	.15430000	624,235.15
Subtotal:					624,235.15

Net Amount Due: \$624,235.15  
=====

*01-90-000-232-02-00-0  
RWS*

RATE TYPE

= Commodity D = Demand F = Fuel G = Production & Gathering I = Interest  
line Transfer M = Administration Fee D = Overrun P = Penalty X = FERC Filing Z = Discount

any questions regarding this invoice should be directed to LAURA MOSELEY on telephone number (713) 853-6879.

# JACKSONVILLE ELECTRIC AUTHORITY INVOICE

**DATE:** October 11, 1993

**TO:** Peoples Gas System, Inc.  
P. O. Box 2562  
Tampa, FL 33601-2562

**DUE:** Remittance Not Necessary  
Credit Invoice Dated 09/01/93

DESCRIPTION:	AMOUNT
Demand Charges for Transportation Service for August, 1993 (98,859 MMBtu @ .3031)	\$29,964.16
<b>TOTAL</b>	<u>\$29,964.16</u>

**REMIT PAYMENT TO:** NO REMITTANCE NECESSARY

Jacksonville Electric Authority  
ATTN: Nanette C. Rund TWR-7  
21 W. Church St.  
Jacksonville, FL 32202

SEMINOLE GAS MARKETING  
P.O. BOX 2563  
BIRMINGHAM, ALABAMA 35202-2563

SEP 1993  
INVOICE

OCTOBER 11, 1993

INVOICE NO. 09-883.40-93  
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
POST OFFICE BOX 2562  
TAMPA, FLORIDA 33601  
ATTN: MR. RON FRINKLEY

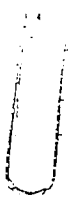
SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 082000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES  
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

<u>COMMODITY DETAIL</u>			
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
09/01/93 - 09/30/93 BANKED	447,290	\$0.25861	\$115,672.77
09/01/93 - 09/30/93 CURRENT	4,318,940	\$0.25861	\$1,116,921.07
<b>TOTAL COMMODITY</b>	<b>4,766,230</b>	<b>\$0.25861</b>	<b>\$1,232,593.84</b>
<u>TRANSPORT DETAIL</u>			
<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	458,089	\$0.26600	\$121,851.67
830087 PEOPLES SO GA INTER.	460,023	\$0.16970	\$78,065.90
864340 PEOPLES SNG FIRM	301,500	\$0.03200	\$9,648.00
864340 FIRM DEMAND	10,050	\$9.60000	\$96,480.00
831200 PEOPLES SO GA FIRM	300,000	\$0.03280	\$9,840.00
831200 FIRM DEMAND	10,000	\$4.16300	\$41,630.00
CREDITS			
FOR			
JEA			
GAS			
848510	(337,626)	\$0.26600	(\$89,808.52)
830087	(339,053)	\$0.16970	(\$57,537.29)
864340	0	\$0.35200	\$0.00
831200	0	\$0.17157	\$0.00
FGT FIRM	0		\$0.00
<b>TOTAL TRANSPORT</b>			<b>\$210,169.76</b>
<b>TOTAL AMOUNT DUE</b>			<b>\$1,442,763.60</b>

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS  
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR  
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



1007582

INVOICE 8.11.93 1371101-0  
\$3242.50 - 93.00 = 10.00 = 3,817.42  
7  
CIS  
CASH

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
09/27/93	10/18/93

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	8-11-001371101-0	3,817.42

SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	119	7652	7864	3,817.42

YOUR CURRENT MONTH BILL TOTAL -----> 3,817.42  
IT WILL BE PAST DUE AFTER 10/18/93

AGREEMENT  
93091-1  
10/10/93

TOTAL AMOUNT DUE -----> 3,817.42

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

SEPTEMBER 10, 1993

9/10/93  
9/21  
5

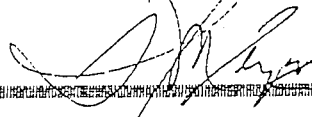
SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

INVOICE

AUGUST, 1993

TO: PEOPLES GAS  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FLORIDA 33601  
  
ATTN: ACCOUNTS PAYABLE

COMMODITY TRANSPORTATION CHARGE	\$ 18,754.5632
RESERVATION CHARGE	\$ 36,840.6229
	=====
TOTAL AMOUNT DUE METRO DADE COUNTY	\$ 55,595.18



019000023202000

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

RECEIVED

SEP 17 PM 1:55



AMOCO ENERGY TRADING CORPORATION  
 TAX ID NUMBER 36-3421804

INVOICE

REMIT WIRE TO: **9-22-93**  
 AMOCO ENERGY TRADING CORPORATION  
 WIRE TRANSFER ACCOUNT  
 CHASE MANHATTAN BANK, NY  
 ACCT NO. 910-2-548097 ABA# 021000021  
 NEW YORK, NY 10081-6000

PEOPLES GAS SYSTEM INC  
 P O BOX 2562  
 TAMPA, FL 33601-2562

INVOICE NUMBER 01007  
 INVOICE DATE 09/09/1993  
 CONTRACT 143296  
 DELIVERY MONTH 08/1993

TERMS: WITHIN 10 DAYS OF RECEIPT

TRANSACTION TYPE	VOLUME	MEAS UNIT	BTU DETERM (S/D/A)	PRICE	AMOUNT
DELIVERY POINT 019749 FGT Z-2/UNITED PIPELINE MEAS POINT					
BASE VALUATION	267,158	BTU	D	2.05000	547,673.90
TOTAL AMOUNT DUE					\$547,673.90

**RECEIVED**

SEP 13 1993

ACCOUNTING

*01-90-000-232-02-00-0*  
*RWS*

IF YOU HAVE ANY QUESTIONS, CONTACT GARY SHAW AT (713) 556-2129  
 ACCOUNT NUMBER 1301001054-A981603-12532900,0901007,090993,0893



RECEIVED

ASSOCIATED NATURAL GAS, INC.

SEP 17 1993

I N V O I C E

ACCOUNTING

PEOPLES GAS SYSTEM, INC.  
ATTN: MS. ADRIAN GUIDRY  
111 MADISON STREET

DATE: September 15, 1993  
INVOICE #: 11-AR-3483A

TAMPA, FL 33601

TERMS: WIRE TRANSFER BY 25TH  
OF MONTH

Invoice for natural gas deliveries during the month of 08/93

PIPELINE	ACTUAL QUANTITY SOLD/MMBTU	PRICE PER MMBTU		AMOUNT DUE
UGPL				
FGT @ ARNAUDVILLE #3064	131,590	\$ 2.09000	DRY	\$ 275,023.10
FGT @ ARNAUDVILLE #3064	93,000	2.09000	DRY	194,370.00
BALANCE DUE				\$ 469,393.10

*224,590 MMBTU*

Send wire transfer to: OR  
*9-24-93*  
Continental Bank, N.A.  
Chicago, Illinois  
ABA #071000039  
To credit:  
Associated Natural Gas, Inc.  
Account #76-56971

Send payment to:  
Associated Natural Gas, Inc.  
P.O. Box 98410  
Chicago, IL 60693

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send to address below.

Direct inquiries to Ms. Kimberly Mills at (713) 260-1800.

*01-90-000-232-02-00-0*

# BRING

RECEIVED

SEP 08 1993

ACCOUNTING

PEOPLES GAS SYSTEM, INC.  
P.O. BOX 2562  
TAMPA, FL 33601-2562

Date: 02-SEP-93  
Invoice: 081993.000505  
Prod Month: August 1993

SALES INVOICE

Pipeline	Delivery Point	Meter	Volume MMBTU Dry	Price	Amount
NNG	TIVOLI/FLORIDA	#611	155,000.0	2.0700	\$320,850.00

**TOTAL:** 155,000.0 \$320,850.00

Terms: By wire transfer 10 days net cf invoice.

Contacts: GAS CONTROL - VOLUMES  
ACCOUNTING

Phone: (713) 622-4170  
Phone: (713) 297-9564


Wire Transfer to: 9-13-93

Mail Checks to:

CHEMICAL BANK (BROOKLYN, NEW YORK)  
ABA # 021000128  
FOR FURTHER CREDIT TO:  
BROOKLYN INTERSTATE NATURAL GAS  
ACCOUNT # 323230679

BRING Lock Box  
P.O. Box 5667  
New York, New York 10087-5667

Sent to: PEOPLES GAS SYSTEM, INC.  
FAX#: (813) 272-0063

01-90-000-232-02-00-0  


PAGE 3 OF 11  
AUGUST INVOICES

BROOKLYN INTERSTATE NATURAL GAS CORP.



RECEIVED

SEP 13 1993

ACCOUNTING

CALCASIEU GAS GATHERING SYSTEM  
1600 SMITH  
SUITE 4775  
HOUSTON, TEXAS 77002

GAS SALES INVOICE  
INVOICE NO. C-93-08-0707

SEPTEMBER 9, 1993

\*\*\*\*\*

TO PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562

OWNER NO. 661350  
CONTRACT NO. 83

FOR GAS SALES

AUGUST 1993

AT SABINE/KAPLAN

MCF PURCHASED	21,000
BTU FACTOR	1.000
MMBTU PURCHASED	21,000 /
PRICE PER MMBTU	\$2.299 /
TOTAL COST OF GAS DUE	\$48,279.00 /

\*\*\*\*\*

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM  
RECEIPT OF INVOICE.

\*\*\*INTEREST WILL BE CHARGED ON LATE PAYMENTS\*\*\*

PLEASE WIRE FUNDS TO: CALCASIEU GAS GATHERING SYSTEM  
ACCT. #00101346352  
TEXAS COMMERCE BANK - HOUSTON, N.A.  
ABA #113000609

9-24-93

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

01-90-000-232-02-00-0  
RWS

RECEIVED

SEP 13 1993

CALCASIEU GAS GATHERING SYSTEM  
1600 SMITH  
SUITE 4775  
HOUSTON, TEXAS 77002

ACCOUNTING

GAS SALES INVOICE  
INVOICE NO. C-93-08-0706

SEPTEMBER 9, 1993

\*\*\*\*\*

TO PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562

OWNER NO. 661350  
CONTRACT NO. 83

FOR GAS SALES

AUGUST 1993

AT ACADIAN/ASSUMPTION

MCF PURCHASED	167,343
BTU FACTOR	1.051
MMBTU PURCHASED	175,911
PRICE PER MMBTU	\$2.299
TOTAL COST OF GAS DUE	\$404,419.39

\*\*\*\*\*

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM  
RECEIPT OF INVOICE.

\*\*\*INTEREST WILL BE CHARGED ON LATE PAYMENTS\*\*\*

PLEASE WIRE FUNDS TO: CALCASIEU GAS GATHERING SYSTEM  
ACCT. #00101346352  
*9.24-93* TEXAS COMMERCE BANK - HOUSTON, N.A.  
ABA #113000609

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

*01-90-000-232-02-00-0*  
*RWS*

# Citrus Industrial Sales Company, Inc.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax Numbers (713) 646-2102 (713) 646-3395

SEP 13 1993

## ACCOUNTING

### INVOICE

CUSTOMER  
-----  
PEOPLES GAS SYSTEM  
P.O. BOX 2562  
TAMPA, FLORIDA 33601-2562

CUSTOMER S046

INVOICE NO.: 93080038  
DATE: SEPTEMBER 10, 1993  
DUE DATE: SEPTEMBER 24, 1993  
CONTRACT NO.: 6103  
CONTRACT DATE: OCTOBER 12, 1992

DESCRIPTION	MCF @ 14.73	MMBTU DRY	222222 RATE	AMOUNT
-----				
INTERRUPTIBLE SALES				
#282 JOHNSON BAYOU	104,932	108,500	\$2.03500	\$220,797.50
INVOICE TOTALS:	104,932	108,500		\$220,797.50

SEND REMITTANCE TO: WIRE TRANSFER  
CITRUS INDUSTRIAL SALES COMPANY  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: 4140327948  
ABA#: 111000025

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262

01-90-000-232-02-00-0



I N V O I C E

INVOICE NUMBER : 005011 - 01  
 DATE : 09/08/1993  
 DUE DATE : 09/20/1993  
 AMOUNT : \$643,250.00

SOLD TO:  
 PEOPLES GAS SYSTEM INC  
 215 MADISON ST.  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562

REMIT BY CHECK TO:  
 COASTAL GAS MARKETING COMPANY  
 P.O. BOX 78192  
 DETROIT, MI 48278

REMIT BY WIRE TO:  
 COASTAL GAS MARKETING COMPANY  
 CITIBANK, N.A., NY, NY  
 ABA NUMBER 0210-0008-9  
 ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 08/01/1993  
 CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	HMBTU	RATE	AMOUNT
		14.7300		
PIPELINE: FLORI				
LOCATION: TIVOLI (HOPS/FGT)		310,000		
		310,000		
TIER: 00				
SG1	SALES GAS	310,000	2.07500	643,250.00
			TOTAL	643,250.00

DIRECT INQUIRIES TO BRENDA GREEN AT (713) 877-3496.  
 WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE  
 FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

*01-90-000-232-02-00-0*  
*RWS*

# ENRON

## Gas Marketing, Inc.

A Member of Enron Gas Services Corp.

RECEIVED

SEP 14 1993

### ACCOUNTING

PAGE: 1

Customer

Remittance Information:

Customer 68758  
Please Reference Invoice No.: G-9308-39573

PEOPLES GAS  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
ATTN: MR. RON FRINKLEY

WIRE TRANSFER BY 10:00 AM-CST  
NATIONS BANK OF TEXAS  
ENRON GAS MARKETING, INC.  
ACCT. #41403-27387 - ABA ROUTING #111000025

Date: SEPTEMBER 10, 1993  
Due Date: SEPTEMBER 21, 1993  
Contract No.: 016-68758-301 (DHC)  
Contract Date: JULY 1, 1993  
Volume Basis: MMBTU 14.73 DRY

FAX #: ( ) -

AFTER INITIATING TRANSFER, CALL  
CREDIT DEPARTMENT, (713) 853-5667

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF AUGUST, 1993

ST\CT	FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
800074	LRC/FGT (KAPLAN) (COW ISLAND) FROM 08/01/93 TO 08/31/93. Meter 1 : 87004/LRC Meter 2 : 16509/FGT	LA	310,000 ✓	2.0900 ✓	647,900.00 ✓	.00

AMOUNT DUE BEFORE TAXES: 310,000 \$647,900.00 \$.00

TOTAL DUE ENRON GAS MARKETING INC: \$647,900.00

LEGEND: E = Estimate, A = Actual, R = Reversal, RE = Revised Estimate, RA = Revised Actual  
\* - Value not included in the final totals (e) = Estimate price

For Further Information Call: JENNIFER PATTISON (713) 853-6727 FAX #: (713) 646-2704

PAGE 8 OF 11  
AUGUST INVOICES

01-90-000-232-02-00-0  
RWJ

RECEIVED

SEP 24 1993

EXXON COMPANY USA  
A DIVISION OF EXXON CORPORATION  
HOUSTON, TEXAS

INVOICE

PEOPLES GAS SYSTEM, INC  
ATTN: RON FRINKLEY, MGR GEN ACCT  
P O BOX 2562  
TAMPA, FL 33601-2562

ACCOUNTING

REMIT PAYMENT TO: EXXON COMPANY USA  
P.O. BOX 100636  
ATLANTA GA 30384

INVOICE # 2563059308

INVOICE DATE 09/22/93  
PAYMENT TERMS NET 15 DAYS  
PMT. DUE DATE 10/07/93

PLEASE DIRECT INQUIRIES TO:  
EXXON COMPANY USA  
P.O. BOX 4482  
HOUSTON, TX 77210-4482  
713-656-2920

CUSTOMER # 6773  
CONTRACT # 65770

PROPERTY NAME GAS MARKETING

*WIRE PER ATTACHED*

PRODUCTION DATE 08/93

BILLING FOR CURRENT MONTH SALES

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT

NGPA CAT.	DISP	MCF/OTH VOL	BTU	MMBTU	PRICE	GROSS VALUE	TAX REIMBURSEMENT	FERC 94 / GATHERING	TOTAL VALUE
-				46,500	2.0500000	\$ 95,325.00	\$	\$	\$ 95,325.00

46,500

\$ 95,325.00 \$

\$

\$ 95,325.00

\$ 95,325.00 \$

\$

\$ 95,325.00

=====

PAY THIS AMOUNT

*01-90-000-232-02-00-0*  
*RMA*

PAGE 9 OF 11  
AUGUST INVOICES



RECEIVED

SEP 16 1993

MIDCON GAS SERVICES CORP.  
I N V O I C E

ACCOUNTING

Invoice: 11974  
Date: 09/10/93  
Terms: DUE ON THE 20TH  
Contract: 28720  
Site Ref No: 54-7078

PEOPLE'S GAS  
ATTN: RON FRINKLEY  
P.O. BOX 2562  
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7511 (PEOPLE'S GAS)				
08/93 NGPL/FGT @ VERMILLI SALES	PRICE	155000 @	2.050000	317,750.00 ✓
Site Gas Sales Sub-total:				317,750.00
Adjustments for Site: 54-7733 (PEOPLE'S GAS)				
07/93 UNITED @ FGT MT. PI SALES	PRICE	5000 @	2.140000	10,700.00
07/93 UNITED @ FGT MT. PI SALES	PRICE	20000 @	2.140000	42,800.00
LESS AMOUNT PREVIOUSLY BILLED:				
07/93 UNITED @ FGT MT. PI SALES	PRICE	10000 @	2.140000	-21,400.00
07/93 UNITED @ FGT MT. PI SALES	PRICE	15000 @	2.140000	-32,100.00
Site Adjustment Sub-total:				0.00 <i>OK</i>
** TOTAL AMOUNT DUE **				317,750.00

*P.S. CHECK*  
PLEASE SEND ALL REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 201689  
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS TO: JENNIFER STREETS AT (713) 964-5654.  
\*\* IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX SUPPORTING  
DETAIL TO (713) 963-3324 OR INCLUDE WITH PAYMENT.

*01-90-000-232-02-00-0*  
*RWS*



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/744-1777  
FAX: 713/744-5340

RECEIVED

SEP 13 1993

ACCOUNTING

INVOICE NO.: 34966-00

INVOICE DATE: 09-08-93

CONTRACT NO.: 92-11-462

CLIENT CONTACT: KB

TERMS: Net Due On or Before  
09-20-93

PEOPLES GAS SYSTEM, INC.  
P.O. BOX 2562  
111 MADISON ST  
TAMPA FL 33601  
MR. RON FRINKLEY  
813-272-0060  
#3608100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via  FLORIDA GAS TRANSMISSION COMPANY  FLORIDA/KAPLAN	112,936 D	2.460000	277,822.56
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE  Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	112,936 MMBtu =====		277,822.56 =====

01-90-000-232-02-00-0  
*[Signature]*





# AQUILA ENERGY

2533 North 117 Avenue  
Omaha, NE 68164

402-498-4490

RECEIVED

PEOPLES GAS SYSTEMS, INC  
ATTN: MR. RON FRINKLEY GEN ACCTG  
P O BOX 2562  
TAMPA, FL. 33601-2562

JUL 26 1993

ACCOUNTING

DATE OF INVOICE: 07/18/93  
INVOICE NUMBER: 20252A93 R  
ID #: 9745-01  
FAX #: (813) 272-0061 - RECEIVED  
ATTN : RON FRINKLEY

AUG 01 1993

TO INVOICE YOU FOR GAS DELIVERED TO YOU DURING JANUARY, 1993

CREDIT ADV

ACCOUNTING

DELIVERY LOCATION	TRANSPORTING PIPELINE	CUSTOMERS PIPELINE	MMBtu's DELIVERED	RATE	AMOUNT
JOHNS BAYO	UTOS	FGT	2,276 A	\$ 1.9425	\$ 4,421.13
TOTAL:			2,276		\$ 4,421.13
NET DUE:					\$ 4,421.13
PAYMENTS:					\$ (4,710.56)
AMOUNT DUE:					\$ (289.43)

2,425 @ 1.9425  
1497

CHECK RECEIVED  
9-17-93

PAYMENT INSTRUCTIONS:

TERMS: DUE UPON RECEIPT  
PAYMENT METHOD: WIRE TRANSFER  
PLEASE REMIT TO:  
COMMERCE BANK OF KANSAS CITY, MO  
FOR THE ACCOUNT OF AQUILA ENERGY  
ACCOUNT NUMBER 224-397-0  
ABA # 101000019

QUESTION ON INVOICE

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE,  
PLEASE CALL SANDY HENSLEY, (402) 498-4599  
FOR WIRE TRANSFERS, PLEASE SEND A COPY OF A  
REMITTANCE ADVICE TO SANDY HENSLEY @ FAX # (402) 498-4276

Interest on all unpaid amounts will accrue at the rate of one and one third percent (1 1/3%) per month or the rate as specified in the above-noted Agreement, whichever is less, from the due date until date of payment.

IR -  
Go ahead  
and keep as is

{289.43}  
B

CONFIRMED BY PHONE  
8-4-93 RWF

PEOPLES GAS SYSTEMS, INC  
Supplier Invoice

Volume Variance \_\_\_\_\_  
Price Variance \_\_\_\_\_  
APPROVED BY B.A. VIA PHONE  
8-4-93

01-90-000 232-02-00-0  
RWF



AQUILA ENERGY

RECEIVED

AUG 25 1993

2533 North 117 Avenue  
Omaha, NE 68164

402-498-4490

PEOPLES GAS SYSTEMS, INC  
ATTN: MR. RON FRINKLEY GEN ACCTG ACCOUNTING  
P O BOX 2562  
TAMPA, FL. 33601-2562

DATE OF INVOICE: 08/21/93  
INVOICE NUMBER: 22339F93 R  
ID #: 9745-01  
FAX #: (813) 272-0061 -  
ATTN : RON FRINKLEY

TO INVOICE YOU FOR GAS DELIVERED TO YOU DURING JUNE, 1993

CREDIT MEMO

DELIVERY LOCATION	TRANSPORTING PIPELINE	CUSTOMERS PIPELINE	MMBTU's DELIVERED	RATE	AMOUNT
COW ISLAND	TRUNK	FGT	46,842 A	\$ 2.1800	\$ 102,115.56
TOTAL:			46,842		\$ 102,115.56
NET DUE:					\$ 102,115.56
PAYMENTS:					\$ (104,204.00)
AMOUNT DUE:					\$ (2,088.44)

47,800 @ 2.18  
(958)

CHECK RECEIVED  
9-17-93

PAYMENT INSTRUCTIONS:

TERMS: DUE UPON RECEIPT  
PAYMENT METHOD: WIRE TRANSFER  
PLEASE REMIT TO:

COMMERCE BANK OF KANSAS CITY, MO  
FOR THE ACCOUNT OF AQUILA ENERGY  
ACCOUNT NUMBER 224-397-0  
ABA # 101000019

QUESTION ON INVOICE

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Interest on all unpaid amounts will accrue at the rate of  
one and one third percent (1 1/3%) per month or the rate as  
specified in the above-noted Agreement, whichever is less,  
from the due date until date of payment.

01-90000-232-02-00-0  
Rus

RECEIVED



O&R Energy, Inc.  
28 W. Grand Ave.  
Montvale, NJ 07645  
(201) 307-1188  
Fax (201) 307-1546

SEP 13 1993

PAGE NO. INVOICE NO. INVOICE DATE CUST. NO.

1 31602 09/09/93 PE181

ACCOUNTING

INVOICE

TO:

DELIVERED TO:

PEOPLES GAS  
RON FRINKLEY  
111 MADISON ST.  
P.O. BOX 2562  
TAMPA, FL 33601-2562

PEOPLES GAS  
RON FRINKLEY  
111 MADISON ST.  
P.O. BOX 2562  
TAMPA, FL 33601-2562

P.O. #

TERMS

NET 10

MARKETING REP.

DELIVERY POINT

WILLIAM BARRY

EM NO.	DESCRIPTION	QUANTITY	UNIT PRICE	EXTENSION	TAX
--------	-------------	----------	------------	-----------	-----

5/93	DTH	15000	1.98	29700.00	
------	-----	-------	------	----------	--

DELIVERIES INTO NGPL AT FLORIDA GAS

*DW 15*  
*- J 4 N 6*  
*REDUCTION*

*01-90-000-232-02-00-0*  
*RW*

*9-20-93*

PAYMENTS BY CHECK

O&R Energy, Inc.  
P.O. Box 2528  
Buffalo, New York 14240

PAYMENTS BY WIRE

O&R Energy, Inc.  
Account No. 091-73667-6  
ABA #021-001088  
Marine Midland Bank  
Nyack, New York 10960

TOTAL  
29700.00

PAGE 3 OF 4  
PRIOR MONTHS'  
ADJUSTMENTS

INVOICE NO.  
31602

29700.00  
PLEASE REMIT  
THIS AMOUNT

*Please  
return*

*Please  
add acct #  
to P.O.*

VENDOR 1007592  
216020100000  
3132925-93 09/8-31

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 08/13/93	PAST DUE AFTER 09/08/93
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 2-16-160201000-0		TOTAL AMT. NOW DUE <u>4,345.26</u> <del>4,495.26</del>	
SERVICE ADDRESS NW136 & NW 8ST		WATER METER #	GAS METER # 9141050		

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	9034	15505	285	150.00
ADJUSTMENT				4,345.26

YOUR CURRENT MONTH BILL TOTAL -----> 4,345.26  
 IT WILL BE PAST DUE AFTER 09/08/93

RECEIVED  
ACCOUNTS PAYABLE  
93 AUG 25 AM 11:21

*already  
credited*

CO \_\_\_\_\_ VENDOR \_\_\_\_\_  
 INVOICE \_\_\_\_\_  
 PO \_\_\_\_\_ DUE \_\_\_\_\_  
 ATT \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

10-23-92 thru 8-2-93

#019000023202000

TOTAL AMOUNT DUE -----> 4,345.26  
~~4,495.26~~

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

< YOU

o provide  
your  
s box  
IDK

ENCY 193

SEP 30 1993

990003

CONFIDENTIAL SCHEDULE A-1/MF-AR

COMPANY: St. Joe Natural Gas Co. COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:

Table with columns: FIRM, COST OF GAS PURCHASED, APRIL -A-, -B-, -C-, -D-, SEPTEMBER -E-, -F-, -G-, -H-. Rows include PIPELINE (1-6), TRANSPORTATION SYSTEM SUPPLY (7-10), LESS END-USE CONTRACT (11-15), PIPELINE (16-19), PIPELINE (20-25), TRANSPORTATION SYSTEM SUPPLY (26-29), LESS END-USE CONTRACT (30-34).

DECLASSIFIED

Handwritten scribble

CONFIDENTIAL

		CENTS PER THERM							
		-----							
PIPELINE									
39	COMMODITY (1/20)	0.33372	0.37446	-0.04074	-10.88	0.32267	0.31992	0.00275	0.86
40	DEMAND (2/21)	0.03058	0.03058	0.00000	0.00	0.03054	0.03054	0.00000	0.00
41		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
42	OVERRUN (4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43	OTHER PURCHASES (5/24)	0.36261	ERR	ERR	ERR	0.35072	0.33005	0.02068	6.26
44	TOTAL COST OF GAS PURCHASED (6/25)	0.38352	0.66421	-0.28069	-42.26	0.27988	0.26433	0.01555	5.88
TRANSPORTATION SYSTEM SUPPLY									
45	COMMODITY (Pipeline) (7/26)	0.02563	0.01931	0.00632	32.71	0.02621	0.02508	0.00113	4.52
46	COMMODITY (Other) (8/27)	0.23983	0.28504	-0.04521	-15.86	0.22027	0.23068	-0.01041	-4.51
47	DEMAND (9/28)	0.03031	0.03031	0.00000	0.00	0.03031	0.03031	0.00000	0.00
48		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
49	OVERRUN & PENALTY (10/30)	ERR	ERR	ERR	ERR	0.03380	1.65181	-1.61801	-97.95
LESS END-USE CONTRACT (ON BEHALF OF)									
50	COMMODITY Pipeline (11/31)	0.01543	0.01543	0.00000	0.00	0.01541	0.01541	0.00000	0.00
51	DEMAND (12/32)	0.03031	0.03031	0.00000	0.00	0.03031	0.03031	0.00000	0.00
52	TOTAL TRANSPORTATION COST (13/34)	0.28414	0.40521	-0.12108	-29.88	0.27446	0.29440	-0.01993	-6.77
53	TOTAL PIPELINE AND TRANSPORTATION (14/35)	0.29596	0.41049	-0.11454	-27.90	0.27517	0.29108	-0.01591	-5.47
54	NET UNBILLED (17/36)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
55	COMPANY USE (18/37)	0.29316	ERR	ERR	ERR	0.26558	0.24570	0.01988	8.09
56	TOTAL THERM SALES (53)	0.29596	0.41049	-0.11454	-27.90	0.27517	0.29108	-0.01591	-5.47
57	TRUE-UP (E-2)	0.00288	0.00288	0.00000	0.00	0.00288	0.00288	0.00000	0.00
58	TOTAL COST OF GAS (56+57)	0.29884	0.41337	-0.11454	-27.71	0.27805	0.29396	-0.01591	-5.41
59	Second Prior Month Purchase Adj.(OPTIONAL) (14/38)		0.00000						
60	TOTAL (58+59)	0.29884	0.41337	-0.11454	-27.71	0.27805	0.29396	-0.01591	-5.4121
61	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00
62	PGA FACTOR ADJUSTED FOR TAXES (60x61)	0.30768	0.42561	-0.11793	-27.71	0.28628	0.30266	-0.01638	-5.41
63	PGA FACTOR ROUNDED TO NEAREST .001	0.308	0.426	-0.118	-27.71	0.286	0.303	-0.016	-5.41

CONFIDENTIAL

COMPANY: St. Joe Natural Gas Co.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:				APRIL	Through	SEPTEMBER					
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	GRI+ACA TRC+TOP	TOTAL CENTS PER THERM
1. SEPTEMBER	FGT	SJNG	FT	1,098,650		1,098,650		8,240	35,928	8,712	0.04813
2. "	FGT	AC	FT		506,840	506,840		3,801	14,619	4,019	0.04427
3. "	FGT	SJNG	IT	949,210		949,210		30,887		7,527	0.04047
4. "	FGT	SJNG	PT	124,040		124,040		4,480		984	0.04405
5. "	NGC	SJNG	FT	297,000		297,000	72,171				0.24300
6. "	NGC	SJNG	FT	216,600		216,600	51,334				0.23700
7. "	NGC	SJNG	IT	9,740		9,740	2,610				0.26800
8. "	NGC	SJNG	FT	(4,570)		(4,570)	(1,225)				0.26800
9. "	CITRUS	SJNG	FT	283,200		283,200	67,402				0.23800
10. "	CITRUS	SJNG	FT	411,000		411,000	99,051				0.24100
11. "	CITRUS	SJNG	FT	18,880		18,880	4,021				0.21300
12. "	CITRUS	SJNG	IT	339,000		339,000	80,682				0.23800
13. "	PRIOR	SJNG	PT	598,800		598,800	144,311				0.24100
14.						0					ERR
15.						0					ERR
16. Total				4,341,550	506,840	4,848,390	520,358	47,409	50,546	21,242	0.02459

FLORIDA GAS TRANSMISSION FIRM AND PREFERRED TRANSPORTATION SYSTEM SUPPLY

Schedule A-9

Company: St. Joe Natural Gas, Inc.

Month: SEPTEMBER 1993

	-A- Producer Name	-B- Receipt Point	-C- Gross Amount MMBtu/d	-D- Net Amount MMBtu/d	-E- Monthly Gross MMBtu	-F- Monthly Net MMBtu	-G- Wellhead Price	-H- CityGate Price
1.	Citrus	Magnet Withers - #8576	944	917	28,320	27,495	2.38	2.40
2.	Citrus	NGPL-Verm. #57391	1,370	1,330	41,100	39,903	2.41	2.43
3.	Citrus	Sabine Kaplan #23062	1,888	1,833	1,888	1,833	2.13	2.15
4.	NGC	Bayou Bleu - #16067	260	252	260	252	2.37	2.39
5.	NGC	Bayou Bleu - #16067	422	410	12,238	11,882	2.37	2.39
6.	NGC	Manchester #16507	462	449	462	449	2.37	2.39
7.	NGC	Manchester #16507	300	291	6,600	6,408	2.37	2.39
8.	NGC	Judge Digby #16077	63	61	1,890	1,835	2.43	2.45
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.		TOTAL:	5,709	5,543	92,758	90,056		
17.					WEIGHTED AVERAGE:	2.35	2.37	



ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)  
  )  
\_\_\_\_\_  
  )

Docket No. 930003-GU  
Submitted for filing  
October 20, 1993

CONFIDENTIAL INFORMATION

=====  
Company:                  St. Joe Natural Gas Company, Inc.  
Subject:                  Cost of Gas Purchases  
Period:                   September 1 - 30, 1993  
No. of Pages:             13  
  
=====

DOCUMENTS INCLUDED -----	PERIOD -----	PAGE NO. -----
Sch. A-1	September 1993	1 of 13
Sch. A-7P	September 1993	2 of 13
Sch. A-9	September 1993	3 of 13
Invoices	September 1993	4-13 of 13

All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE

11321 OCT 21 83

FPSC-RECORDS/REPORTING



CONFIDENTIAL

# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.  
301 LONG AVE  
P. O. BOX 549  
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page: 1  
INVOICE NO: 7541 09-3-00179  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 10/10/93  
DUE DATE: 10/20/93  
CONTRACT NUMBER: F-03269/3978  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003978

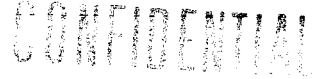
POINT	DESCRIPTION	PATH	POINTS	MONTH	EST/ACT	RATE TYPE	VOLUME	RATE	AMOUNT
016133	ST JOE NATURAL GAS - ST JOE	999999							
	WESTERN DIVISION RECEIPTS								
		999999/016133		09/93	A	C	160,549	.15430000	24,772.71
					Subtotal:		160,549		24,772.71
								Net Amount Due:	\$24,772.71

*OK*

### RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER S049

### CUSTOMER

-----  
ST. JOE NATURAL GAS CO.  
P.O. DRAWER L  
PORT ST. JOE, FL 32456

INVOICE NO.: 93090013  
DATE: SEPTEMBER 30, 1993  
DUE DATE: OCTOBER 10, 1993  
CONTRACT NO.: 036881  
CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF SEPTEMBER, 1993

DESCRIPTION	MCF @	THERM	RATE	AMOUNT
-----				
FIRM				
D-1 DEMAND CHARGE	14.73	395,190	\$.03058	\$12,084.91

INVOICE TOTALS:

\$12,084.91

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



CONFIDENTIAL

# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
INVOICE NO: 7488 09-3-00179  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

ST. JOE NATURAL GAS CO.  
301 LONG AVE  
P.O. BOX 549  
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 09/30/93  
DUE DATE: 10/10/93  
CONTRACT NUMBER: F-03269/3978  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003978

### POINT DESCRIPTION

000000 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	09/93	A	D	166,765	.30310000	50,546.47
Subtotal:				166,765		50,546.47
Net Amount Due:						\$50,546.47

### RATE TYPE

C = Commodity      D = Demand      F = Fuel      G = Production & Gathering      I = Interest  
L = Inline Transfer      M = Administration Fee      O = Overrun      P = Penalty      X = FERC Filing      Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



CONFIDENTIAL

### Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

#### CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.  
301 LONG AVE  
P. O. BOX 549  
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page: 1  
INVOICE NO: 7544 09-3-00179  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 10/10/93  
DUE DATE: 10/20/93  
CONTRACT NUMBER: P-03597/006116  
CONTRACT DATED: 06/01/91  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

#### PTS MKT AREA

POINT	DESCRIPTION	PATH	POINTS	EST/	RATE	VOLUME	RATE	AMOUNT
		RECPT/DELVY	MONTH	ACT	TYPE			
056657	ST. JOE - OVERSTREET							
999999	WESTERN DIVISION RECEIPTS							
999999/056657			09/93	A	C	12,404	.44050000	5,463.96
Subtotal:						12,404		5,463.96
Net Amount Due:								\$5,463.96

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#### RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

CONFIDENTIAL



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.  
301 LONG AVE  
P. O. BOX 549  
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page: 1  
INVOICE NO: 7547 09-3-00179  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 10/10/93  
DUE DATE: 10/20/93  
CONTRACT NUMBER: I-03308/3308  
CONTRACT DATED: 02/01/92  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

3306DB

POINT	DESCRIPTION
056657	ST. JOE - OVERSTREET
999999	WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/056657	09/93	A	C	94,921	40470000	38,414.53
Subtotal:				94,921		38,414.53

Net Amount Due: \$38,414.53

*OK*

### RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

10-06-93 04:19PM

FROM ENRON PEK HOUSTON

TO 9190-1240000



CONFIDENTIAL

# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER S049

### CUSTOMER

ST. JOE NATURAL GAS CO.  
P.O. DRAWER L  
PORT ST. JOE, FL 32456

INVOICE NO.: 93090146  
DATE: OCTOBER 10, 1993  
DUE DATE: OCTOBER 20, 1993  
CONTRACT NO.: 036881  
CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF SEPTEMBER, 1993

021901

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
FIRM COMMODITY	19,797	206,098 ✓	\$ .33372	\$68,779.02 ✓

PREFERRED INTERRUPTIBLE

8,363

87,062 ✓

\$ .36261

\$31,569.55 ✓

INVOICE TOTALS:

28,160

293,160

\$100,348.57

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 45752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

OK

**NGCA** NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY  
 SUITE 1200  
 HOUSTON, TEXAS 77040  
 PHONE: 713/744-1777  
 FAX: 713/744-5340

CONFIDENTIAL

INVOICE NO.: 37148-00  
 INVOICE DATE: 10-08-93  
 CONTRACT NO.: 91-11-567  
 CLIENT CONTACT: KB  
 TERMS: Net Due On or Before 10-20-93

**T O** ST. JOE NATURAL GAS COMPANY  
 301 LONG AVENUE  
 PORT ST. JOE FL 32456  
 STUART SHOAF  
 904-229-8216  
 #3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated September 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
BAYOUBLEU	12,498	2.370000	29,620.26
BAYOUBLEU	27,810	2.430000	67,578.30
FARWELL NO. 2	1,890	2.430000	4,592.70
MANCHESTER POI 16507	7,062	2.370000	16,736.94
TIVOLI-FGT	2,100	2.370000	4,977.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	51,360 MMBtu		123,505.20



# **NGCA** NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/744-1777  
FAX: 713/744-5340

CONFIDENTIAL

INVOICE NO.: 30996-01 REVISION

INVOICE DATE: 10-08-93

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before  
10-20-93

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O

ST. JOE NATURAL GAS COMPANY  
301 LONG AVENUE  
PORT ST. JOE FL 32456  
STUART SHOAF  
904-229-8216  
#3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual May 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via  FLORIDA GAS TRANSMISSION COMPANY			
FARWELL NO. 2	1,434 D	2.680000	3,843.12
KROTZ SPRINGS	8,100 D	2.760000	22,356.00
LIVE OAK	19,008 D	2.680000	50,941.44
MANCHESTER POI 16507	15,548 D	2.680000	41,668.64
FLA GAS/NGPL VERMILION	17,289 D	2.760000	47,717.64
TIVOLI-FGT	3,734 D	2.680000	10,007.12
SCH PENALTY NOV 92		.370000	-202.39
SCH PENALTY MAR 93		.325400	-102.18
SCH PENALTY MAR 93		.325400	-343.62
	<u>65,113</u>		<u>175,885.77</u>
06-18-93 Payment	517 ✓		-174,500.21
			<u>1385.56</u>

Eqh. Imbalance

POI	MMBTU	PRICE
16077	<457>	2.68
16021	1008	2.48
16507	<34>	2.68
	<u>517</u>	

FT  
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IT

<1224.76>  
2401.44  
<71.12>  
1385.56 ✓

CONFIDENTIAL

# Citrus Industrial Sales Company, Inc.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax Numbers (713) 646-2102 (713) 646-3395

## INVOICE

CUSTOMER S027

### CUSTOMER

ST. JOE NATURAL GAS CO  
P.O. BOX 549  
PORT ST. JOE, FL 32456

ATTN: STUART SHOAF

INVOICE NO.: 93090029  
DATE: OCTOBER 8, 1993  
DUE DATE: OCTOBER 22, 1993  
CONTRACT NO.: 6031  
CONTRACT DATE: JULY 18, 1990

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF SEPTEMBER, 1993

222222

DESCRIPTION	MCF @	MMBTU	RATE	AMOUNT
	14.73	DRY		

### INTERRUPTIBLE SALES

LETTER PRICE (REFER TO ATTACHED)	102,540	105,208		\$251,156.04
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INVOICE TOTALS:	102,540	105,208		\$251,156.04
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SEND REMITTANCE TO: WIRE TRANSFER  
CITRUS INDUSTRIAL SALES COMPANY  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: 4140327948  
ABA#: 111000025

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262



**PRIOR**  
ENERGY CORPORATION

720 Fifth Avenue  
New York, N.Y. 10019

DATE: OCTOBER 8, 1993

INVOICE: 309105

SOLD TO:

ST. JOE NATURAL GAS  
ACCOUNTS PAYABLE  
301 LONG AVENUE  
PORT ST. JOE, FLA. 32456

TERMS: NET 10

GAS DELIVERED	MMBTU @ 14.73 DRY	PRICE/MMBTU	AMOUNT
SEPTEMBER, 1993 FGT POI # 10141	59,880	\$2.41	\$144,310.80

TOTAL AMOUNT DUE 59,880 \$144,310.80

Please wire transfer payment for receipt  
by OCTOBER 20, 1993  
to: SouthTrust Bank of Mobile  
Routing #065101423

For credit to:  
Prior Energy Corporation  
Account #608-8474-1