

COMPANY: INDIANTOWN GAS COMPANY
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

FIRM	CURRENT MONTH:	SEPTEMBER 1993				PERIOD TO DATE			
		-A- ACTUAL	-B- REVISED ESTIMATE	-C- DIFFERENCE AMOUNT	-D- %	-E- ACTUAL	-F- REVISED ESTIMATE	-G- DIFFERENCE AMOUNT	-H- %
COST OF GAS PURCHASED									
PIPELINE									
1 COMMODITY		6,017	5,070	(947)	(19.7)	86,108	48,527	(37,581)	(43.6)
2 DEMAND <i>Pipeline</i>		0	930	930	100.0	24,143	25,872	1,729	7.2
3 LESS: CAULKINS		0	0	0	0.0	(37,526)	(42,701)	(5,175)	(12.1)
4 OVERRUN		0	0	0	0.0	0	0	0	0.0
5 OTHER PURCHASES <i>PI</i>		2,676	0	(2,676)	0.0	9,634	140,677	131,043	136.3
6 TOTAL COST OF GAS PURCHASED		8,693	6,000	(2,693)	(44.9)	82,259	116,377	34,118	41.5
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline		427	385	(42)	(10.3)	12,657	15,093	2,436	19.3
8 COMMODITY Other <i>(Other Purch)</i>		33,553	0	(3,553)	0.0	425,516	446,695	21,179	5.0
9 DEMAND		919	5,125	4,206	82.1	31,001	39,422	8,421	27.2
10		0	0	0	0.0	0	0	0	0.0
11 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
12 COMMODITY Pipeline		427	385	(42)	(10.3)	12,657	15,093	2,436	19.3
13 DEMAND		0	5,125	5,125	100.0	34,679	40,490	5,811	16.8
14 LESS: CAULKINS		12,852	0	(12,852)	0.0	501,024	429,432	(71,592)	(14.3)
15 TOTAL TRANSPORTATION COST		(8,380)	0	8,380	0.0	179,106	16,165	(162,941)	(9.1)
16 TOTAL PIPELINE AND TRANSPORTATION		313	6,000	5,687	74.3	3,200	3,096	(104)	(3.3)
17 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0	0.0	0	0	0	0.0
18 TOTAL COST		313	6,000	5,687	74.3	3,200	3,096	(104)	(3.3)
19 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
20 COMPANY USE		0	0	0	0.0	0	0	0	0.0
21 TOTAL THERM SALES		5,132	5,500	368	6.7	10,001	14,911	4,910	49.1
THERMS PURCHASED									
PIPELINE									
22 COMMODITY		18,030	15,600	(2,430)	(15.5)	256,380	158,200	(98,180)	(38.3)
23 DEMAND		0	31,000	31,000	100.0	792,000	864,000	72,000	9.1
24 LESS: CAULKINS		0	0	0	0.0	(90,306)	(99,705)	(9,399)	(10.4)
25 OVERRUN		0	0	0	0.0	0	0	0	0.0
26 OTHER PURCHASES		7,380	0	(7,380)	0.0	128,510	0	(128,510)	0.0
27 TOTAL PURCHASED		25,410	15,600	(9,810)	(62.9)	295,084	158,495	(136,589)	(46.3)
TRANSPORTATION SYSTEM SUPPLY									
28 COMMODITY Pipeline		27,650	201,500	173,850	86.3	922,010	1,333,660	411,650	44.6
29 COMMODITY Other <i>27,650</i>		27,650	0	(27,650)	0.0	1,554,650	1,719,620	164,970	10.6
30 DEMAND		30,330	201,500	171,170	84.9	1,023,830	1,365,500	341,670	33.7
31		0	0	0	0.0	0	0	0	0.0
32 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
33 COMMODITY Pipeline		27,650	201,500	173,850	86.3	922,010	1,333,660	411,650	44.6
34 DEMAND		0	201,500	201,500	100.0	1,142,500	1,365,500	223,000	19.6
35 LESS: CAULKINS <i>?</i>		43,499	0	(43,499)	0.0	1,750,361	1,668,553	(81,808)	(4.7)
36 TOTAL TRANSPORTATION		(15,849)	0	15,849	0.0	(195,711)	51,067	(246,778)	(12.3)
37 TOTAL PIPELINE AND TRANSPORTATION		9,561	15,600	6,039	38.7	99,373	109,561	10,188	10.2
38 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
39 COMPANY USE		0	0	0	0.0	0	0	0	0.0
40 TOTAL THERM SALES		14,718	15,774	1,056	6.7	91,777	100,121	8,344	9.1

DOCUMENT NO.
 11335-93
 10/21/93

COMPANY: INDIANTOWN GAS COMPANY
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

FIRM	CURRENT MONTH:	SEPTEMBER 1993				PERIOD TO DATE:			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CENTS PER THERM	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE	-----								
41 COMMODITY		33.372	32.500	(0.872)	(2.7)	33.521	30.674	(2.847)	(9.3)
42 DEMAND		0.000	3.000	3.000	100.0	3.048	3.030	(0.018)	(0.6)
43 LESS CAULKINS		0.000	0.000	0.000	0.0	41.554	43.028	1.474	3.4
44 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
45 OTHER PURCHASES		36.260	0.000	(36.260)	0.0	7.497	0.000	(7.497)	(0.0)
46 TOTAL COST OF GAS PURCHASED		34.211	38.462	4.251	11.1	27.910	(15.692)	(43.602)	207.9
TRANSPORTATION SYSTEM SUPPLY									
47 COMMODITY Pipeline		1.544	0.191	(1.353)	(708.4)	1.540	1.131	(0.409)	(26.2)
48 COMMODITY Other		12.850	0.000	(12.850)	0.0	27.371	25.975	(1.396)	(5.1)
49 DEMAND		3.030	2.543	(0.487)	(19.2)	3.031	2.887	(0.144)	(5.0)
50		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
51 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
52 COMMODITY Pipeline		1.544	0.191	(1.353)	(708.4)	1.540	1.131	(0.409)	(26.2)
53 DEMAND		0.000	2.543	2.543	100.0	3.035	2.965	(0.070)	(2.4)
54 LESS CAULKINS		29.546	0.000	(29.546)	0.0	28.624	25.737	(2.887)	(11.0)
55 TOTAL TRANSPORTATION COST		52.874	0.000	(52.874)	0.0	40.445	31.654	(8.791)	(27.8)
56 TOTAL PIPELINE AND TRANSPORTATION		3.274	38.462	35.188	91.5	3.223	6.376	3.153	49.5
57 NET UNBILLED									
58 COMPANY USE		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
59 TOTAL THERM SALES		3.274	38.462	35.188	91.5	3.223	6.376	3.153	49.5
60 TRUE-UP (E-2)		0.087	0.087	0.000	0.0	0.087	0.087	0.000	0.0
61 TOTAL COST OF GAS		3.361	38.549	35.188	91.2	3.310	6.463	3.153	48.8
62 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
63 TOTAL		3.361	38.549	35.188	91.3	3.310	6.463	3.153	48.8
64 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.0	1.01911	1.01911	0.000	0.0
65 PGA FACTOR ADJUSTED FOR TAXES		3.42523	39.28567	35.860	91.3	3.37325	6.58651	3.213	48.8
66 PGA FACTOR ROUNDED TO NEAREST .001		3.425	39.286	35.860	91.3	3.373	6.587	3.213	48.8

COMPANY: INDIANTOWN GAS COMPANY
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: SEPTEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST - PIPELINE	8,693	6,000	(2,693)	-44.9%	82,359	(9,179)	(91,538)	94.7%
2 PURCHASED GAS COST - TRANSPORTATION	(8,380)	0	8,380	0.0%	(79,156)	16,165	95,321	589.7%
3 PURCHASED GAS COST - TOTAL (1+2)	313	6,000	5,687	94.8%	3,203	6,986	3,783	94.1%
4 FUEL REVENUES (NET OF REVENUE TAX)	5,132	5,500	368	6.7%	32,001	34,910	2,909	8.0%
5 TRUE-UP PROVISION	(25,359)	(25,359)	0	0.0%	(152,154)	(152,154)	0	0.0%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	(20,227)	(19,859)	368	-1.9%	(120,153)	(117,244)	2,909	-2.5%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(20,540)	(25,859)	(5,319)	20.6%	(123,356)	(124,200)	(844)	0.7%
8 INTEREST PROVISION - THIS PERIOD (21)	(116)	(109)	7	-6.4%	(828)	(634)	194	-36.6%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(46,309)	(41,677)	4,632	-11.1%	(69,576)	(69,576)	0	0.0%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	25,359	25,359	0	0.0%	152,154	152,154	0	0.0%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.0%	0	0	0	0.0%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(41,606)	(42,286)	(680)	1.6%	(41,606)	(42,286)	(680)	1.6%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(46,309)	(41,677)	4,632	-11.1%	N/A	N/A	0	--
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(41,490)	(42,177)	(687)	1.6%	N/A	N/A	0	--
14 TOTAL (12+13)	(87,799)	(83,854)	3,945	-4.7%	N/A	N/A	0	--
15 AVERAGE (50% OF 14)	(43,900)	(41,927)	1,973	-4.7%	N/A	N/A	0	--
16 INTEREST RATE - FIRST DAY OF MONTH	3.1400%	3.0900%	--	--	N/A	N/A	--	--
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.1900%	3.1600%	--	--	N/A	N/A	--	--
18 TOTAL (16+17)	6.3300%	6.2500%	--	--	N/A	N/A	--	--
19 AVERAGE (50% OF 18)	3.1650%	3.1250%	--	--	N/A	N/A	--	--
20 MONTHLY AVERAGE (19/12 Months)	0.264%	0.260%	--	--	N/A	N/A	--	--
21 INTEREST PROVISION (15 -)	(116)	(109)	--	--	N/A	N/A	--	--

COMPANY: INDIANTOWN GAS COMPANY
THERM SALES AND CUSTOMER DATA

FOR THE MONTH OF: SEPTEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT		ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	
THERM SALES (FIRM)				%				%
1 RESIDENTIAL	10,093	10,157	64	0.6	67,461	69,016	1,555	2.3
2 COMMERCIAL	4,625	3,252	(1,373)	-42.2	24,316	19,958	(4,358)	-21.8
3 INTERRUPTIBLE	43,499	40,000	(3,499)	-8.7	1,840,667	1,654,380	(186,287)	-11.3
4								
5								
6								
7 TOTAL SALES	58,217	53,409	(4,808)	-9.0	1,932,444	1,743,354	(189,090)	-10.8
NUMBER OF CUSTOMERS (FIRM)								
8 RESIDENTIAL	537	525	(12)	-2.3	542	525	(17)	-3.2
9 COMMERCIAL	18	13	(5)	-38.5	17	13	(4)	-30.8
10 INTERRUPTIBLE	1	1	0	0.0	1	1	0	0.0
11								
12								
13								
14 TOTAL SALES	556	539	(17)	-3.2	560	539	(21)	-3.9
THERM USE PER CUSTOMER:								
15 RESIDENTIAL	19	19	0	0.0	124	131	7	5.3
16 COMMERCIAL	257	250	(7)	-2.8	1,430	1,535	105	6.8
17 INTERRUPTIBLE	43,499	40,000	(3,499)	-8.7	1,840,667	1,654,380	(186,287)	-11.3
18								
19								
20								
21 TOTAL	105	99	(6)	-6.1	3,451	3,234	(217)	-6.7

COMPANY: INDIANTOWN GAS COMPANY
 CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 1993 - SEPTEMBER 1993

	APR	MAY	JUN	JUL	AUG	SEP
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.02633	1.02814	1.02769	1.02639	1.02639	1.02639

CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.034330	1.034330	1.034330	1.034330	1.034330	1.034330
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.063	1.063	1.062	1.062	1.062

COMPANY: INDIANTOWN GAS COMPANY
THERM SALES AND CUSTOMER DATA

FOR THE MONTH OF: SEPTEMBER 1993

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL 93-	OCT 92-	APRIL 92-	OCT 91-	APRIL -	OCT -	APRIL -	OCT -
	SEPT 93	MARCH 93	SEPT 92	MARCH 92	SEPT	MARCH	SEPT	MARCH
THERM SALES (FIRM)								
RESIDENTIAL	67,461	84,629	64,130	87,432	3,331	(2,803)	5.2	(3.2)
COMMERCIAL	24,316	24,676	19,901	22,914	4,415	1,762	22.2	7.7
	0	0	0	0	0	0	0.0	0.0
	0	0	0	0	0	0	0.0	0.0
TOTAL FIRM SALES	91,777	109,305	84,031	110,346	7,746	(1,041)	9.2	(0.9)
INTERRUPTIBLE	1,840,667	2,931,825	941,036	2,419,375	899,631	512,450	95.6	21.2
	0	0	0	0	0	0	0.0	0.0
	0	0	0	0	0	0	0.0	0.0
TOTAL INT SALES	1,840,667	2,931,825	941,036	2,419,375	899,631	512,450	95.6	21.2
TOTAL SALES	1,932,444	3,041,130	1,025,067	2,529,721	907,377	511,409	88.5	20.2
NUMBER OF CUSTOMERS (FIRM)								
RESIDENTIAL	542	538	530	514	12	24	2.3	4.7
COMMERCIAL	17	14	13	12	4	2	30.8	16.7
	0	0	0	0	0	0	0.0	0.0
	0	0	0	0	0	0	0.0	0.0
TOTAL FIRM CUSTOMERS	559	552	543	526	16	26	3.0	4.9
INTERRUPTIBLE	1	1	1	1	0	0	0.0	0.0
	0	0	0	0	0	0	0.0	0.0
	0	0	0	0	0	0	0.0	0.0
TOTAL INT CUSTOMERS	1	1	1	1	0	0	0.0	0.0
TOTAL SALES	560	553	544	527	16	26	2.9	4.9
THERM USE PER CUSTOMER								
RESIDENTIAL	124	157	121	170	3	(13)	2.5	(7.7)
COMMERCIAL	1,430	1,763	1,531	1,910	(101)	(147)	(6.6)	(7.7)
	0	0	0	0	0	0	0.0	0.0
	0	0	0	0	0	0	0.0	0.0
TOTAL FIRM	164	198	155	210	9	(12)	5.8	(5.7)
INTERRUPTIBLE	1,840,667	2,931,825	941,036	2,419,375	899,631	512,450	95.6	21.2
	0	0	0	0	0	0	0.0	0.0
	0	0	0	0	0	0	0.0	0.0
TOTAL INTERRUPTIBLE	1,840,667	2,931,825	941,036	2,419,375	899,631	512,450	95.6	21.2
TOTAL	3,451	5,499	1,884	4,800	1,567	699	83.2	14.6

CONFIDENTIAL

SCHEDULE A-7P

COMPANY: INDIANTOWN GAS COMPANY
 TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

LINE NO.	-A- MONTH	-B- PURCHASED FROM	-C- PURCHASED FOR	-D- TYPE SCHEDULE	-E- SYSTEM SUPPLY	-F- END USE	-G- TOTAL PURCHASED	-H- COMMODITY COST/ THIRD PARTY	-I- COMMODITY COST/ PIPELINE	-J- DEMAND COST	-K- OTHER CHARGES ACA/GRI/FUEL INCL IN COST	-L- CENTS PER THERM
1	SEPT 93	NGS	SYS SUPPLY	FTS	27,650	0	27,650	3,553	427	919		17.72
2												0.00
3												0.00
4												0.00
5												0.00
6												0.00
7												0.00
8												0.00
9												0.00
10												0.00
11												0.00
12												0.00
13												0.00
	TOTAL				27,650	0	27,650	3,553	427	919	0	17.72

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION
SYSTEM SUPPLY

INDIANTOWN GAS COMPANY

MONTH: SEPTEMBER 1993

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
PRODUCER	RECEIPT	GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
NAME	POINT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
		Mmbtu/d	Mmbtu/d	Mmbtu	Mmbtu		
1 NG SERVICES	IMBALANCE	48	47	1,493	1,450	2.380	2.451
2							
3							
4							
5							
6							
7							
8							
9							
10							
11	TOTAL	48	47	1,493	1,450		
12				WEIGHTED AVERAGE		2.380	2.451

NOTES: CITYGATE PRICE INCLUDES WELLHEAD PRICE PLUS FUEL ONLY

COMPANY: INDIANTOWN GAS COMPANY
FINAL FUEL OVER/UNDER RECOVERY

FOR THE PERIOD:

APRIL 1993 - SEPTEMBER 1993

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	3,203
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	32,001
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)	28,798
4 INTEREST PROVISION	(828)
5 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (3+4)	27,970
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL 93 THROUGH SEPTEMBER 1993 WHICH WAS INCLUDED IN THE CURRENT OCTOBER 1993 THROUGH MARCH 1994 PERIOD	(124,864)
7 FINAL FUEL OVER/UNDER RECOVERY	152,834

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Natural Gas Services

I N V O I C E

SOLD TO:

Indiantown Gas Company
16600 S.W. Warfield Blvd.
Indiantown, Florida 34956

ATTN: Brian Powers

INVOICE DATE: 10-13-93

INVOICE NO. 01-121-93

DUE DATE: 10-25-93

PERIOD	PIPELINE	RATE SCHEDULE	MMBTU	PRICE PER MMBTU	TOTAL
Sept. 1993	FGT	FT	1,493	\$2.3800	\$3,553.34

Previous Balance \$7,233.64
Payment Received, 9-20-93 (\$4,219.69)
Adjustment for actual 8-93 deliveries (\$3,013.95)

REMAINING PREVIOUS BALANCE \$0.00

TOTAL DUE \$3,553.34

REMIT BY CHECK TO:

Natural Gas Services
550 Route 202-206
P.O. Box 760
Bedminster, N.J. 07921-0760
ATTN: Joseph P. Couglin

Direct Billing Inquiries to:

Norene Navarro
(908) 558-3636
(908) 289-1370 FAX

PAYMENT BY WIRE TRANSFER:

Natural Gas Services
Chemical Bank New Jersey, NA
Paramus, N.J.
Bank ABA No.
Account No.

PA.
10-18-93
#14127



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER S022

CUSTOMER

INDIANTOWN GAS CO.
P.O. BOX 8
INDIANTOWN, FL 33456

INVOICE NO.: 93090130
DATE: OCTOBER 10, 1993
DUE DATE: OCTOBER 20, 1993
CONTRACT NO.: 030041
CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF SEPTEMBER, 1993

020901

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
FIRM COMMODITY	1,748	18,030	\$.33372	\$6,016.97
PREFERRED INTERRUPTIBLE	715	7,380	\$.36261	\$2,676.06

INVOICE TOTALS:

2,463

25,410

\$8,693.03

SEND REMITTANCE TO:

FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

pd.
10-13-93
#14102



CONFIDENTIAL

Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 7485 09-3-00283
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

INDIANTOWN GAS COMPANY
P. O. BOX 8
INDIANTOWN, FL 33456

FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, NC 28265

DATE: 09/30/93
DUE DATE: 10/10/93
CONTRACT NUMBER: F-22105/22105
CONTRACT DATED: 03/01/93
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

FIRM TRANSPORT

POINT DESCRIPTION

000000 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	09/93	A	D	3,033	.30310000	919.30
Subtotal:				3,033		919.30

Net Amount Due: \$919.30

pd. 10-4-93 #14080

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

INDIANTOWN GAS COMPANY
P. O. BOX 8
INDIANTOWN, FL 33456

PLEASE REFERENCE Page: 1
INVOICE NO: 7539 09-3-00283
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, NC 28265

DATE: 10/10/93
DUE DATE: 10/20/93
CONTRACT NUMBER: F-22105/22105
CONTRACT DATED: 03/01/93
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

FIRM TRANSPORT

POINT DESCRIPTION
016101 INDIANTOWN
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016101	09/93	A	C	2,765	.15430000	426.64
Subtotal:				2,765		426.64

Net Amount Due: \$426.64

Handwritten: 10-13-93 #14101

RATE TYPE

C = Commodity D = Demand F = Fuel G = Production & Gathering I = Interest
L = Inline Transfer M = Administration Fee O = Overrun P = Penalty X = FERC Filing Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.