

COMPANY: INDIANTOWN GAS COMPANY
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

REVISED

FIRM	COST OF GAS PURCHASED	CURRENT MONTH: JULY 1993				PERIOD TO DATE:			
		-A- ACTUAL	-B- REVISED ESTIMATE	-C- DIFFERENCE AMOUNT	-D- %	-E- ACTUAL	-F- REVISED ESTIMATE	-G- DIFFERENCE AMOUNT	-H- %
PIPELINE									
1 COMMODITY		238	5,070	4,832	95.3	76,303	38,387	(37,916)	(98.8)
2 DEMAND		948	930	(18)	(1.9)	24,143	24,012	(131)	(0.5)
3 LESS: CAULKINS		0	0	0	0.0	(37,526)	(42,901)	(5,375)	12.5
4 OVERRUN		0	0	0	0.0	0	0	0	0.0
5 OTHER PURCHASES		0	0	0	0.0	5,419	(40,677)	(46,096)	113.3
6 TOTAL COST OF GAS PURCHASED		1,186	6,000	4,814	80.2	68,339	(21,179)	(89,518)	422.7
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline		1,051	3,099	2,048	66.1	11,964	14,313	2,349	16.4
8 COMMODITY Other		13,965	7,175	(6,790)	(94.6)	417,743	446,665	28,922	6.5
9 DEMAND		6,107	6,107	0	0.0	29,172	29,172	0	0.0
10		0	0	0	0.0	0	0	0	0.0
11 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
12 COMMODITY Pipeline		1,051	3,099	2,048	66.1	11,964	14,313	2,349	16.4
13 DEMAND		6,107	7,175	1,068	14.9	34,679	30,240	(4,439)	(14.7)
14 LESS: CAULKINS		19,865	6,107	(13,758)	(225.3)	458,312	429,432	(28,880)	(6.7)
15 TOTAL TRANSPORTATION COST		(5,900)	0	5,900	0.0	(46,076)	16,165	62,241	385.0
16 TOTAL PIPELINE AND TRANSPORTATION		(4,714)	6,000	10,714	178.6	22,263	(5,014)	(27,277)	544.0
17 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0	0.0	0	0	0	0.0
18 TOTAL COST		(4,714)	6,000	10,714	178.6	22,263	(5,014)	(27,277)	544.0
19 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
20 COMPANY USE		0	0	0	0.0	0	0	0	0.0
21 TOTAL THERM SALES		4,403	5,500	1,097	19.9	22,497	23,910	1,413	5.9

	THERMS PURCHASED								
PIPELINE									
22 COMMODITY		730	15,600	14,870	95.3	226,840	127,000	(99,840)	(78.6)
23 DEMAND		31,000	31,000	0	0.0	792,000	792,000	0	0.0
24 LESS: CAULKINS		0	0	0	0.0	(90,306)	(99,706)	(9,400)	9.4
25 OVERRUN		0	0	0	0.0	0	0	0	0.0
26 OTHER PURCHASES		0	0	0	0.0	116,580	0	(116,580)	0.0
27 TOTAL PURCHASED		730	15,600	14,870	95.3	253,114	27,294	(225,820)	(827.4)
TRANSPORTATION SYSTEM SUPPLY									
28 COMMODITY Pipeline		68,120	201,500	133,380	66.2	777,110	930,660	153,550	16.5
29 COMMODITY Other		68,120	35,000	(33,120)	(94.6)	1,509,750	1,719,620	209,870	12.2
30 DEMAND		201,500	201,500	0	0.0	962,500	962,500	0	0.0
31		0	0	0	0.0	0	0	0	0.0
32 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
33 COMMODITY Pipeline		68,120	201,500	133,380	66.2	777,110	930,660	153,550	16.5
34 DEMAND		201,500	201,500	0	0.0	1,142,500	962,500	(180,000)	(18.7)
35 LESS: CAULKINS		52,488	35,000	(17,488)	(50.0)	1,596,041	1,668,553	72,512	4.3
36 TOTAL TRANSPORTATION		15,632	0	(15,632)	0.0	(86,291)	51,067	137,358	269.0
37 TOTAL PIPELINE AND TRANSPORTATION		16,362	15,600	(762)	(4.9)	166,823	78,361	(88,462)	(112.9)
38 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
39 COMPANY USE		0	0	0	0.0	0	0	0	0.0
40 TOTAL THERM SALES		2,629	15,774	3,145	19.9	64,521	68,573	4,052	5.9

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11762 NOV-18 2,629 15,774 3,145 19.9 64,521 68,573 4,052 5.9
 FPSC-RECORDS/REPORTING

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FIRM	CENTS PER THERM -----	CURRENT MONTH: JULY 1993				PERIOD TO DATE:			
		-A- ACTUAL	-B- REVISED ESTIMATE	-C- DIFFERENCE AMOUNT	-D- %	-E- ACTUAL	-F- REVISED ESTIMATE	-G- DIFFERENCE AMOUNT	-H- %
PIPELINE									
41 COMMODITY		32.603	32.500	(0.103)	(0.3)	33.637	30.226	(3.411)	(11.3)
42 DEMAND		3.058	3.000	(0.058)	(1.9)	3.048	3.032	(0.016)	(0.5)
43 LESS CAULKINS		0.000	0.000	0.000	0.0	41.554	43.028	1.474	3.4
44 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
45 OTHER PURCHASES		0.000	0.000	0.000	0.0	4.648	0.000	(4.648)	0.0
46 TOTAL COST OF GAS PURCHASED		162.466	38.462	(124.004)	(322.4)	26.999	(77.596)	(104.595)	134.8
TRANSPORTATION SYSTEM SUPPLY									
47 COMMODITY Pipeline		1.543	1.538	(0.005)	(0.3)	1.540	1.538	(0.002)	(0.1)
48 COMMODITY Other		20.501	20.500	(0.001)	0.0	27.670	25.975	(1.695)	(6.5)
49 DEMAND		3.031	3.031	0.000	0.0	3.031	3.031	0.000	0.0
50		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
51 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
52 COMMODITY Pipeline		1.543	1.538	(0.005)	(0.3)	1.540	1.538	(0.002)	(0.1)
53 DEMAND		3.031	3.561	0.530	14.9	3.035	3.142	0.107	3.4
54 LESS: CAULKINS		37.847	17.449	(20.398)	(116.9)	28.716	25.737	(2.979)	(11.6)
55 TOTAL TRANSPORTATION COST		(37.743)	0.000	37.743	0.0	53.396	31.654	(21.742)	(68.7)
56 TOTAL PIPELINE AND TRANSPORTATION		(28.811)	38.462	67.273	174.9	13.345	(6.399)	(19.744)	308.5
57 NET UNBILLED									
58 COMPANY USE		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
59 TOTAL THERM SALES		(28.811)	38.462	67.273	174.9	13.345	(6.399)	(19.744)	308.5
60 TRUE-UP (E-2)		0.087	0.087	0.000	0.0	0.087	0.087	0.000	0.0
61 TOTAL COST OF GAS		(28.724)	38.549	67.273	174.5	13.432	(6.312)	(19.744)	312.8
62 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
63 TOTAL		(28.724)	38.549	67.273	174.5	13.432	(6.312)	(19.744)	312.8
64 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.0	1.01911	1.01911	0.000	0.0
65 PGA FACTOR ADJUSTED FOR TAXES		(29.27292)	39.28567	68.559	174.5	13.68869	(6.43262)	(20.121)	312.8
66 PGA FACTOR ROUNDED TO NEAREST .001		(29.273)	39.286	68.559	174.5	13.689	(6.433)	(20.121)	312.8