

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment) DOCKET NO. 930003-GU
(PGA) True-up) ORDER NO. PSC-93-1783-FOF-GU
_____) ISSUED: 12/13/93

The following Commissioners participated in the disposition of this matter:

J. TERRY DEASON, Chairman
THOMAS M. BEARD
SUSAN F. CLARK
JULIA L. JOHNSON

NOTICE OF PROPOSED AGENCY ACTION
ORDER APPROVING REVISED PURCHASED GAS COST RECOVERY FORMS

BY THE COMMISSION:

Notice is hereby given by the Florida Public Service Commission that the action discussed herein is preliminary in nature and will become final unless a person whose interests are substantially affected files a petition for formal proceeding pursuant to Rule 25-22.029, Florida Administrative Code.

On May 17, 1991 this Commission issued Order No. 22463 in Docket No. 910003-GU, which directed Florida natural gas public utilities to use a revised purchased gas cost recovery reporting method. This method, together with reporting forms, required that the purchased gas costs will be recovered through a levelized purchased gas cost factor for the six month periods, April - September and October - March. That the levelized purchased gas cost factor serves as a cap or maximum recovery factor, with the utilities having the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.

On May 10, 1993 we issued Order No. PSC-93-0708-FOF-GU in Docket No. 930003-GU, which ordered that the frequency of purchased gas cost recovery hearings shall be changed from semi-annually to annually, beginning with the February 1994 hearing. The goal of the change is to reduce the time and dollars spent during the preparation for and attendance at cost recovery proceeding, thereby producing savings which will benefit utility ratepayers.

RECORDED & INDEXED

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FLORIDA PUBLIC SERVICE COMMISSION

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As a result of Order No. PSC-93-0708-FOF-GU, it is necessary to modify the purchased gas cost recovery method and reporting forms approved by Commission Order No. 22463.

The present purchased gas cost recovery method and reporting forms, as approved by Order No. 22463, provide for reporting gas costs on a semi-annual basis. The attached revised reporting forms have been changed from semi-annual to annual reporting, based on Order No. PSC-93-0708-FOF-GU.

The revised forms have been sent to the natural gas utilities. It may be necessary from time to time to make minor changes to these forms, not of a substantive nature, due to changes in the natural gas industry. We believe such changes can be made administratively.

Accordingly, we find that the revised purchased gas cost recovery method and reporting forms are approved and shall be utilized by investor-owned natural gas utilities seeking to recover their purchased gas costs.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the attached purchased gas recovery method and reporting forms are approved and shall be utilized by investor-owned natural gas utilities seeking to recover their purchased gas costs.

By ORDER of the Florida Public Service Commission, this 13th day of December, 1993.

STEVE TRIBBLE, Director
Division of Records and Reporting

(S E A L)

RVE

by: Kay Flynn
Chief, Bureau of Records

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

The action proposed herein is preliminary in nature and will not become effective or final, except as provided by Rule 25-22.029, Florida Administrative Code. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, as provided by Rule 25-22.029(4), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a) and (f), Florida Administrative Code. This petition must be received by the Director, Division of Records and Reporting at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on January 3, 1994.

In the absence of such a petition, this order shall become effective on the day subsequent to the above date as provided by Rule 25-22.029(6), Florida Administrative Code.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

If this order becomes final and effective on the date described above, any party adversely affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or wastewater utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the effective date of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

COMPANY:		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7 (REVISED 8/19/93)
FOR THE PERIOD:	APRIL 94	Through	MARCH 95	
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3		0
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6		0
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)			0
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8		0
5	FOR THE PERIOD (3+4)			0
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL Through MARCH (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL Through MARCH PERIOD	E-4 Line 4 Col.4		Line 2 + Line 3
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL Through MARCH PERIOD (5-6)			0

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CONVERSION FACTOR CALCULATION												
COMPANY:												
ACTUAL FOR THE PERIOD OF: APRIL 94 through MARCH 95												
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	0	0	0	0	0	0	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	0	0	0	0	0	0	0	0	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED psia	0	0	0	0	0	0	0	0	0	0	0	0
PRESSURE CORRECTION FACTOR (aa) psia	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

COMPANY:

THEM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THEM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THEM SALES (FIRM)								
RESIDENTIAL	0	0	0	ERR	0	0	0	ERR
COMMERCIAL	0	0	0	ERR	0	0	0	ERR
COMMERCIAL LARGE VOL. 1	0	0	0	ERR	0	0	0	ERR
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	0	0	0	ERR	0	0	0	ERR
THEM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL THEM SALES	0	0	0	ERR	0	0	0	ERR
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	0	0	0	ERR	0	0	0	ERR
COMMERCIAL	0	0	0	ERR	0	0	0	ERR
COMMERCIAL LARGE VOL. 1	0	0	0	ERR	0	0	0	ERR
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	0	0	0	ERR	0	0	0	ERR
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL CUSTOMERS	0	0	0	ERR	0	0	0	ERR
THEM USE PER CUSTOMER								
RESIDENTIAL	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
COMMERCIAL	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
COMMERCIAL LARGE VOL. 1	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

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COMPANY:		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 (REVISED 8/19/93)	
FOR THE PERIOD OF:		APRIL 94	Through	MARCH 95			
MONTH:							
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
TOTAL							ERR
						WEIGHTED AVERAGE	

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	ERR	0	0	0	ERR
2 TRANSPORTATION COST	0	0	0	ERR	0	0	0	ERR
3 TOTAL	0	0	0	ERR	0	0	0	ERR
4 FUEL REVENUES (NET OF REVENUE TAX)	0	0	0	ERR	0	0	0	ERR
5 TRUE-UP COLLECTED OR (REFUNDED)	0	0	0	ERR	0	0	0	ERR
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	0	0	0	ERR	0	0	0	ERR
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	0	0	0	ERR	0	0	0	ERR
8 INTEREST PROVISION - THIS PERIOD (21)	0	0	0	ERR	0	0	0	ERR
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	0	0	0	ERR	0	0	0	ERR
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	0	0	0	ERR	0	0	0	ERR
10a FLEX RATE REFUND (if applicable)	0	0	0	ERR	0	0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	0	0	0	ERR	0	0	0	ERR
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	0	0	0	ERR				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	0	0	0	ERR				
14 TOTAL (12+13)	0	0	0	ERR				
15 AVERAGE (50% OF 14)	0	0	0	ERR				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00000	0.00000	0	ERR				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00000	0.00000	0	ERR				
18 TOTAL (16+17)	0.00000	0.00000	0	ERR				
19 AVERAGE (50% OF 18)	0.00000	0.00000	0	ERR				
20 MONTHLY AVERAGE (19/12 Months)	0.00000	0.00000	0	ERR				
21 INTEREST PROVISION (15x20)	0	0	0	ERR				

* If line 5 is a refund () add to line 4
If line 5 is a collection subtract from line 4

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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1 (REVISED 8/19/93)			
		APRIL 94 Through MARCH 95							
		CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
2	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
3	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4	COMMODITY (Other)	0	0	0	ERR	0	0	0	ERR
5	DEMAND	0	0	0	ERR	0	0	0	ERR
6	OTHER	0	0	0	ERR	0	0	0	ERR
<u>LESS END-USE CONTRACT</u>									
7	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8	DEMAND	0	0	0	ERR	0	0	0	ERR
9		0	0	0	ERR	0	0	0	ERR
10	Second Prior Month Purchase Adj. (OPTIMAL)	0	0	0	ERR	0	0	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	0	0	0	ERR	0	0	0	ERR
12	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13	COMPANY USE	0	0	0	ERR	0	0	0	ERR
14	TOTAL THERM SALES	0	0	0	ERR	0	0	0	ERR
<u>THERMS PURCHASED</u>									
15	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	0	0	0	ERR	0	0	0	ERR
19	DEMAND	0	0	0	ERR	0	0	0	ERR
20	OTHER	0	0	0	ERR	0	0	0	ERR
<u>LESS END-USE CONTRACT</u>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15+16+17+18+19+20) - (21+22+23)	0	0	0	ERR	0	0	0	ERR
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	0	0	0	ERR	0	0	0	ERR
27	TOTAL THERM SALES	0	0	0	ERR	0	0	0	ERR
<u>CENTS PER THERM</u>									
28	COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<u>LESS END-USE CONTRACT</u>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40	TOTAL THERM SALES (37)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
41	TRUE-UP (E-2)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
42	TOTAL COST OF GAS (40+41)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43	REVERSE TRUE TAX FACTOR	0.0000	0.0000	0	0	0.0000	0.0000	0	0
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
45	PGA FACTOR (ROUND) TO NEAREST .001	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

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COMPANY:	THERM SALES AND CUSTOMER DATA												SCHEDULE F - 5 (REVISED 11/19/93)		
ESTIMATED FOR THE PROJECTED PERIOD:	APRIL 94 Through MARCH 95														
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL		
THERM SALES (TMM)															
RESIDENTIAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMERCIAL LARGE VOL 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMERCIAL LARGE VOL 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL TMM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
THERM SALES (INTERRUPTIBLE)															
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL THERM SALES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NUMBERS OF CUSTOMERS (TMM)															
RESIDENTIAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMERCIAL LARGE VOL 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMERCIAL LARGE VOL 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL TMM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NUMBERS OF CUSTOMERS (INT)															
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
THERM USE PER CUSTOMER															
RESIDENTIAL	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR
COMMERCIAL	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR
COMMERCIAL LARGE VOL 1	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR
COMMERCIAL LARGE VOL 2	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR
SMALL INTERRUPTIBLE	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR
INTERRUPTIBLE	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR
LARGE INTERRUPTIBLE	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR	ENR

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COMPANY: _____ CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD SCHEDULE E-4 (REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD: APRIL 94 Through MARCH 95

	PRIOR PERIOD: APRIL - MARCH			CURRENT PERIOD: APRIL - MARCH	
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3) + (4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	A-2 Line 5	A-2 Line 6	Col.2 - Col.1	E-2 Line 6	Col.3 + Col.4
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	A-2 Line 7	A-2 Line 7	Col.2 - Col.1	E-2 Line 7	Col.3 + Col.4
3 INTEREST PROVISION FOR THIS PERIOD	A-2 Line 8	A-2 Line 8	Col.2 - Col.1	E-2 Line 8	Col.3 + Col.4
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3	Line 2 + Line 3	Col.2 - Col.1	Line 2 + Line 3	Col.3 + Col.4

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (A-2)
 COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)
 LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)
 LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)
 LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
 LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP DOLLARS _____ equals _____ CENTS PER THERM TRUE-UP
 PROJECTED THERM SALES

COMPANY: _____													
CALCULATION OF TRUE-UP AMOUNT													
FOR THE CURRENT PERIOD: APRIL 04 Through MARCH 05													
SCHEDULE E-2 REVISED 4/10/03													
	ACTUAL												TOTAL PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	0	0	0	0	0	0	0	0	0	0	0	0	0
2 TRANSPORTATION COST	0	0	0	0	0	0	0	0	0	0	0	0	0
3 TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
4 FUEL REVENUES (NET OF REVENUE TAX)	0	0	0	0	0	0	0	0	0	0	0	0	0
5 TRUE-UP COLLECTED OR (REFUNDED)	0	0	0	0	0	0	0	0	0	0	0	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	0	0	0	0	0	0	0	0	0	0	0	0	0
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 INTEREST PROVISION - THIS PERIOD (21)	0	0	0	0	0	0	0	0	0	0	0	0	0
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	0	0	0	0	0	0	0	0	0	0	0	0	0
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	0	0	0	0	0	0	0	0	0	0	0	0	0
10a FLEX RATE NET UNIT (10/12 Months)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7 + 8 + 9 + 10 + 10a)	0	0	0	0	0	0	0	0	0	0	0	0	0
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	0	0	0	0	0	0	0	0	0	0	0	0	0
13 ENDING TRUE-UP (BEFORE INTEREST (12 + 7 - 5))	0	0	0	0	0	0	0	0	0	0	0	0	0
14 TOTAL (12 + 13)	0	0	0	0	0	0	0	0	0	0	0	0	0
15 AVERAGE (50% OF 14)	0	0	0	0	0	0	0	0	0	0	0	0	0
16 INTEREST RATE - FIRST DAY OF MONTH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.000	0.100	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18 TOTAL (16 + 17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19 AVERAGE (50% OF 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
20 MONTHLY AVERAGE (10/12 Months)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21 INTEREST PROVISION (15x20)	0	0	0	0	0	0	0	0	0	0	0	0	0

* If line 5 is a refund () add to line 4. If line 5 is a collection subtract from line 4.

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											SCHEDULE E-101 (REVISED 8/19/93)	
NEAREST ESTIMATE FOR THE PROJECTED PERIOD:		APRIL 94 Through MARCH 95												
COST OF GAS PURCHASED		ACTUAL							REVISED PROJECTION					TOTAL
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
2	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
3	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4	COMMODITY (Other)	0	0	0	0	0	0	0	0	0	0	0	0	0
5	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
6	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9		0	0	0	0	0	0	0	0	0	0	0	0	0
10		0	0	0	0	0	0	0	0	0	0	0	0	0
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	0	0	0	0	0	0	0	0	0	0	0	0	0
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14	TOTAL THERM SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
THERMS PURCHASED														
15	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	0	0	0	0	0	0	0	0	0	0	0	0	0
19	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15+16+17+18+19+20)-(21+22+23)	0	0	0	0	0	0	0	0	0	0	0	0	0
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27	TOTAL THERM SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40	TOTAL THERM SALES (37)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
41	TRUE-UP (E-2)	0	0	0	0	0	0	0	0	0	0	0	0	0
42	TOTAL COST OF GAS (40+41)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43	REVENUE TAX FACTOR	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
45	PGA FACTOR ROUNDED TO NEAREST .001	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

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