



FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

*** SPECIFIED CONFIDENTIAL ***

980001

1. Reporting Month: October Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 226 - 1609

4. Signature of Official Submitting Report: [Signature]
V.L. Jeffers, Vice Pres. & Controller

5. Date Completed: December 15, 1993

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (bbls)	Invoice Price (\$/bbl)	Invoice Amount (\$)	Discount (\$)	Net Invoice Amount (\$)	Net Price (\$/bbl)	Quality Adjust. (\$/bbl)	Effective Purchase Price (\$/bbl)	Transport to Terminal (\$/bbl)	Addr'l Charges (\$/bbl)	Other Charges (\$/bbl)	Delivered Price (\$/bbl)
1.	Garron	Coastal Fuels	Garron	10-14-93	F02	3,894.50	\$25.1375	97,898.18	\$0.0000	97,898.18	\$25.1375	\$0.0000	\$25.1375	\$0.0000	\$0.0000	\$0.0000	\$25.1375
2.	Garron	Coastal Fuels	Garron	10-31-93	F02	170.40	\$24.9672	4,254.41	\$0.0000	4,254.41	\$24.9672	\$0.0000	\$24.9672	\$0.0000	\$0.0000	\$0.0000	\$24.9672
3.	Big Bend	Coastal Fuels	Big Bend	10-01-93	F02	10,164.43	\$24.9275	253,374.30	\$0.0000	253,374.30	\$24.9275	\$0.0000	\$24.9275	\$0.0000	\$0.0000	\$0.0000	\$24.9275
4.	Phillips	Coastal Fuels	Phillips	10-27-93	F06	299.00	\$15.1500	4,529.85	\$0.0000	4,529.85	\$15.1500	\$0.0000	\$15.1500	\$0.0000	\$0.0000	\$0.0000	\$15.1500
5.	Phillips	Coastal Fuels	Phillips	10-28-93	F06	445.33	\$15.1497	6,746.61	\$0.0000	6,746.61	\$15.1497	\$0.0000	\$15.1497	\$0.0000	\$0.0000	\$0.0000	\$15.1497
6.	Phillips	Coastal Fuels	Phillips	10-29-93	F06	301.32	\$15.1500	4,565.01	\$0.0000	4,565.01	\$15.1500	\$0.0000	\$15.1500	\$0.0000	\$0.0000	\$0.0000	\$15.1500
7.	Phillips	Coastal Fuels	Phillips	10-30-93	F06	1,480.67	\$14.9303	22,106.90	\$0.0000	22,106.90	\$14.9303	\$0.0000	\$14.9303	\$0.0000	\$0.0000	\$0.0000	\$14.9303
8.	Phillips	Coastal Fuels	Phillips	10-31-93	F06	1,499.14	\$15.1493	22,710.91	\$0.0000	22,710.91	\$15.1493	\$0.0000	\$15.1493	\$0.0000	\$0.0000	\$0.0000	\$15.1493
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FPSC FORM 423-1(a) (2/87)

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FPSC-RECORDS/REPORTING

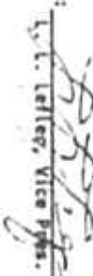
DECLASSIFIED

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

*** SPECIFIED CONFIDENTIAL ***

1. Reporting Month: October Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chromaster, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: December 15, 1993
 L. L. Leffler, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)		Total Transport Charges (\$/ton) (h)		Delivered Price Facility (\$/ton) (i)		As Received Coal Quality			
										Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)		
1.	Peabody Development	9, KY, 225, 233	LTC	RB	62,006.00	\$35,114	\$12,310	\$47,424	3.06	12,631	8.82	7.23			
2.	Zeigler Coal	14, W, 999	LTC	RB	27,609.97	\$46,349	\$0,000	\$46,349	1.41	10,550	12.18	9.87			
3.	Zeigler Coal	10, IL, 117, 135	LTC	RB	29,886.50	\$39,899	\$2,890	\$42,789	3.40	10,749	8.24	16.05			
4.	Zeigler Coal	14, W, 999	LTC	RB	154,232.71	\$37,071	\$0,000	\$37,071	0.85	11,339	10.55	11.02			
5.	Zeigler Sport	10, IL, 145, 157	LTC	RB	30.00	\$20,150	\$0,000	\$20,150							
6.	Respro	9, KY, 233	LTC	RB	53,206.07	\$30,950	\$12,420	\$43,370	2.79	12,647	7.44	7.75			
7.	Consolidation Coal	3, W, VA, 061	LTC	RB	42,625.00	\$38,472	\$16,100	\$54,572	2.33	12,959	8.31	5.76			
8.	Pyramid	9, KY, 101	S	RB	39,646.20	\$20,040	\$4,140	\$24,180	2.67	11,504	8.12	13.36			
9.	Pittsburg & Midway	9, KY, 233	S	RB	9,369.80	\$25,500	\$4,140	\$29,640	3.07	12,046	10.02	8.35			
10.	Marine Coal Sales	11, IL, 173	S	RB	3,043.62	\$23,500	\$4,230	\$27,730	3.16	11,293	9.68	12.60			
11.	Sugar Camp	10, IL, 059	S	RB	9,464.00	\$27,200	\$3,050	\$30,250	2.82	12,657	8.95	7.38			
12.	Pt Adaro		S	RB	68,010.00	\$26,291	\$0,000	\$26,291	0.10	9,720	0.92	23.90			

* No analysis taken

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Cannon Station.

SPECIFIED CONFIDENTIAL

*** SPECIFIED CONFIDENTIAL ***

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Christler, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. Jeffrey Christler, Vice Pres. & Controller

6. Date Completed: December 15, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	62,066.00	N/A	\$0.00	\$35,114	\$0.000	\$35,114	\$0.000	\$35,114
2.	Zeigler Coal	10, IL, 50, 999	LTC	27,609.97	N/A	\$0.00	\$46,349	\$0.000	\$46,349	\$0.000	\$46,349
3.	Zeigler Coal	10, IL, 117, 135	LTC	29,086.60	N/A	\$0.00	\$39,899	\$0.000	\$39,899	\$0.000	\$39,899
4.	Zeigler Coal	10, IL, 45, 999	LTC	154,232.71	N/A	\$0.00	\$37,071	\$0.000	\$37,071	\$0.000	\$37,071
5.	Zeigler Spot	10, IL, 145, 157	S	30.00	N/A	\$0.00	\$20,130	\$0.000	\$20,130	\$0.000	\$20,130
6.	Respro	9, KY, 233	LTC	53,206.07	N/A	\$0.00	\$30,950	\$0.000	\$30,950	\$0.000	\$30,950
7.	Cornolidation Coal	3, W. VA., 061	LTC	42,625.00	N/A	\$0.00	\$38,472	\$0.000	\$38,472	\$0.000	\$38,472
8.	Pyramid	9, KY, 101	S	39,646.20	N/A	\$0.00	\$20,040	\$0.000	\$20,040	\$0.000	\$20,040
9.	Pittsbury & Midway	9, KY, 233	S	9,369.80	N/A	\$0.00	\$25,500	\$0.000	\$25,500	\$0.000	\$25,500
10.	Marine Coal Sales	11, IL, 173	S	3,043.62	N/A	\$0.00	\$23,500	\$0.000	\$23,500	\$0.000	\$23,500
11.	Sugar Camp	10, IL, 059	S	9,464.60	N/A	\$0.00	\$27,200	\$0.000	\$27,200	\$0.000	\$27,200
12.	Pt Adaro		S	60,010.00	N/A	\$0.00	\$26,291	\$0.031	\$26,291	\$0.000	\$26,291

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

*** SPECIFIED CONFIDENTIAL ***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: *J. H. [Signature]*
 L.A. Leffler, Vice Pres & Controller
 6. Date Completed: December 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/ton) (g)										Total Delivered Price (\$/ton) (q)	
						Shorthaul Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Rail Charges (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Trans- loading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)	Waterborne Charges (\$/ton) (n)	Other Related Charges (\$/ton) (o)	Transfer- tation Charges (\$/ton) (p)			
1.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	62,066.00	\$35,114	\$0,000	\$0,000	\$12,310	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$12,310	\$47,424
2.	Zeigler Coal	14, MO, 999	Anzoategui, Venezuela	OB	27,609.97	\$46,349	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$46,349	\$46,349
3.	Zeigler Coal	10, IL, 117, 135	Macoupin & Montgomery, IL	RB	29,086.60	\$39,899	\$0,000	\$0,000	\$2,890	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$2,890	\$42,789
4.	Zeigler Coal	14, KY, 999	Republic of Colombia	OB	154,232.71	\$37,071	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$37,071
5.	Zeigler Spot	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	30.00	\$20,130	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$20,130
6.	Keppo	9, KY, 233	Webster Cnty, KY	RB	53,206.07	\$30,950	\$0,000	\$0,000	\$12,420	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$12,420	\$43,370
7.	Consolidation Coal	3, W. VA., 061	Monongalia Cnty, W. Va.	RB	42,625.00	\$38,472	\$0,000	\$0,000	\$16,100	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$16,100	\$54,572
8.	Pyramid	9, KY, 101	Henderson Cnty, KY	RB	39,646.20	\$20,040	\$0,000	\$0,000	\$4,140	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$4,140	\$24,180
9.	Pittsburgy & Midway	9, KY, 233	Webster Cnty, KY	RB	9,369.80	\$25,500	\$0,000	\$0,000	\$4,230	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$4,230	\$29,730
10.	Marine Coal Sales	11, IL, 175	Warrick Cnty, IN	RB	3,043.62	\$23,500	\$0,000	\$0,000	\$3,050	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$3,050	\$30,550
11.	Sugar Camp	10, IL, 059	Randolph & Perry Cnty, IL	RB	9,664.60	\$27,200	\$0,000	\$0,000	\$3,050	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$3,050	\$30,250
12.	PT Adaro		Tanjung District, South Kalimantan, Indonesia	OB	68,010.00	\$26,291	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$26,291

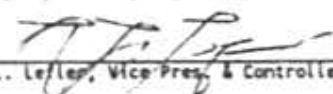
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garrison Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: December 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KT,235	LTC	R&B	79,921.50	\$39.140	\$18.296	\$57.436	1.16	12,651	7.33	7.96
2.	Gatliff Coal	8,1N,013	LTC	R&B	27,216.50	\$39.140	\$11.903	\$51.043	1.16	12,651	7.33	7.96

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

*** SPECIFIED CONFIDENTIAL ***

1. Reporting Month: October Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

6. Date Completed: December 15, 1993

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: *J. J. Taylor*
 J. J. Taylor, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9, KY, 235	LTC	79,921.50	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
2.	Gatliff Coal	0, TN, 013	LTC	27,216.50	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.


(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

*** SPECIFIED CONFIDENTIAL ***

- 1. Reporting Month: October Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Garrison Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 225 - 1609
- 5. Signature of Official Submitting form:  L. L. Leifer, Vice Pres. & Controller
- 6. Date Completed: December 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Add'l. Charges & Loading (\$/ton) (h)	Rail Charges					Waterborne Charges					Total Delivered Price (\$/ton) (p)
								Rail Rate (\$/ton) (i)	Other Rail Charges (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Trans. Loading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)	Water Charges (\$/ton) (n)	Other Related Charges (\$/ton) (o)	Transpor- tation Charges (\$/ton) (q)			
1.	Gatliff Coal	9,KT,235	Union & Webster Cnty, KY	RLB	79,921.50	\$39.140	\$0.000	\$7.613	\$0.000	\$10.683	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.296	\$57.436
2.	Gatliff Coal	8,1W,013	Campbell Cnty, 1W	RLB	27,216.50	\$39.140	\$0.000	\$6.963	\$0.000	\$4.940	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.903	\$51.043


- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garrison Station but could ultimately be delivered to Big Bend Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

*** SPECIFIED CONFIDENTIAL ***

- 1. Reporting Month: October Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chromister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting form:  L.C. Zeffler, Vice Pres. & Controller
- 6. Date Completed: December 15, 1993


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective			As Received Coal Quality			
						Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	413,186.00	\$40.526	\$7,360	\$47,886	2.30	11,856	9.19	9.58

*** SPECIFIED CONFIDENTIAL ***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1509

5. Signature of Official Submitting form:  L. G. Lett, Vice Pres. & Controller

6. Date Completed: December 15, 1993


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/ton) (f)	Shorthaul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retro-active Price Adjustments (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjuncts (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
1.	Transfer Facility	N/A	N/A	413,188.00	N/A	\$0.000	\$40.526	\$0.000	\$40.526	\$0.000	\$40.526

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  L. L. Egster, Vice Pres. & Controller
- 6. Date Completed: December 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Short-haul Charges (\$/ton) (h)	Add'l Rail Charges (i)	Other Rail Charges (j)	River Barge Rate (\$/ton) (k)	Trains- loading Rate (\$/ton) (l)	Waterborne Charges (m)	Other Related Charges (n)	Total (o)	FOG Plant Price (\$/ton) (p)	
1.	Transfer facility	N/A	Devant, La.	OR	413,108.00	\$40.526	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.360	\$47.886

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*** SPECIFIED CONFIDENTIAL ***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Garrison Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *L. V. Taylor*, Vice Pres. & Controller


6. Date Completed: December 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective			As Received Coal Quality			
						Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (BTU/lb) (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	63,521.00	\$55.172	\$7.360	\$62.532	1.21	12,511	7.56	8.36
2.	Gatlinf Coal	B,KT,235	LTC	UR	63,073.00	\$39.140	\$16.826	\$55.964	1.22	12,765	6.55	7.98

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

*** SPECIFIED CONFIDENTIAL ***

- 1. Reporting Month: October Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station


- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting form:  L. L. Jettler, Vice Pres. & Controller
- 6. Date Completed: December 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	63,521.00	N/A	\$0.000	\$55.172	\$0.000	\$55.172	\$0.000	\$55.172
2.	Gatliff Coal	8,RT,235	LTC	63,073.00	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140

*** SPECIFIED CONFIDENTIAL ***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: December 15, 1993
 C.L. Gelfer, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Add'l Charges (\$/Ton) (h)	Charges							Total	FOB Plant Price (\$/Ton) (q)			
								Rail	Other	River	Trains	Ocean	Water	Other			Transportation	Charges	
2.	Gatliff Coal	B,KT,235	Whitley Crty, KY	OR	63,073.00	\$39.140	\$0.000	\$16.824	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.824	\$55.964	
1.	Transfer facility	N/A	Davent, La.	OR	63,521.00	\$55.172	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.360	\$62.532