

DECLASSIFIED

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
)

Docket No. 930003-GU
Submitted for filing
December 21, 1993

CONFIDENTIAL INFORMATION

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Company: St. Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: November 1 - 30, 1993
No. of Pages: 13

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DOCUMENTS INCLUDED	PERIOD	PAGE NO.
-----	-----	-----
Sch. A-1	November 1993	1 of 13
Sch. A-7P	November 1993	2 of 13
Sch. A-9	November 1993	3 of 13
Invoices	November 1993	4-13 of 13

All data "Yellow Highlighted" confidential.

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COMPANY St. Joe Natural Gas Co.

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

SCHEDULE A-1/MF-AR

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

FIRM	COST OF GAS PURCHASED	APRIL		Through		SEPTEMBER		-E-	-F-	-G-	-H-
		-A-	-B-	-C-	-D-	-E-	-F-				
PIPELINE	-----	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%		
1 COMMODITY		0	0	0	ERR	16,681	13,550	3,131	23.10		
2 DEMAND		0	0	0	ERR	18,607	18,607	0	0.00		
3		0	0	0	ERR	0	0	0	0.00		
4 OVERRUN		0	0	0	ERR	0	0	0	0.00		
5 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	ERR	0	0	0	0.00		
6 TOTAL COST OF GAS PURCHASED	(1+2+3+4+5)	0	0	0	ERR	35,288	32,157	3,131	9.74		
TRANSPORTATION SYSTEM SUPPLY											
7 COMMODITY (Pipeline)	20608+27536	48,144	43,505	4,639	10.66	99,599	90,908	8,691	9.50		
8 COMMODITY (Other) 283033+223332+85334-11843+363		580,218	592,306	(12,088)	-2.04	1,074,456	1,109,944	(35,488)	-3.20		
9 DEMAND		111,839	111,839	0	0.00	182,110	182,112	(2)	-0.00		
10 OVERRUN + PENALTY	-1275-467+847-847	(1,741)	0	(1,741)	ERR	1,258	0	1,258	ERR		
LESS END-USE CONTRACT (ON BEHALF OF)											
11 COMMODITY Pipeline & Penalty	474600*.01055	5,007	5,007	0	0.00	12,589	12,589	0	0.00		
12 DEMAND	477000*.04285	20,439	20,439	0	0.00	35,379	35,379	(0)	-0.00		
13 TOTAL TRANSPORTATION COST	(7+8+9+10)-(11+12)	713,012	722,203	(9,190)	-1.27	1,309,455	1,334,996	(25,541)	ERR		
14 TOTAL PIPELINE AND TRANSPORTATION	(6+13)	713,012	722,203	(9,190)	-1.27	1,344,743	1,367,153	(22,410)	-1.60		
15 Second Prior Month Purchase Adj. (OPTIONAL)			0								
16 TOTAL COST	(14+15)	713,012	722,203	(9,190)	-1.27	1,344,743	1,367,153	(22,410)	-1.60		
17 NET UNBILLED		0	0	0	ERR	0	0	0	ERR		
18 COMPANY USE		20	0	20	ERR	39	0	39	ERR		
19 TOTAL REVENUE SALES	(16+17-18 for estimated only)	752,654	722,203	30,452	4.22	1,427,798	1,367,153	60,645	4.40		
THERMS PURCHASED											

20 COMMODITY		0	0	0	ERR	49,980	40,600	9,380	23.10		
21 DEMAND		0	0	0	ERR	608,468	608,468	0	0.00		
22		0	0	0	ERR	0	0	0	0.00		
23 OVERRUN		0	0	0	ERR	0	0	0	0.00		
24 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	ERR	0	0	0	0.00		
25 TOTAL PURCHASED	(20+22+23+24)	0	0	0	ERR	49,980	40,600	9,380	23.10		
TRANSPORTATION SYSTEM SUPPLY											
26 COMMODITY (Pipeline)	517540+2610000	3,127,540	3,011,040	116,500	3.87	5,830,850	5,580,310	250,540	4.40		
27 COMMODITY (Other) 1020000+1313040+396900-58310+1590		2,673,220	2,729,940	(56,720)	-2.08	4,934,870	5,103,920	(169,050)	-3.30		
28 DEMAND		2,610,000	2,610,000	0	0.00	4,928,430	4,928,490	(60)	-0.00		
29		0	0	0	ERR	0	0	0	0.00		
30 OVERRUN & PENALTY	-35290-12920+26040-26040	(48,210)	0	(48,210)	ERR	38,660	0	38,660	ERR		
LESS END-USE CONTRACT (ON BEHALF OF)											
31 COMMODITY Pipeline		474,600	474,600	0	0.00	965,020	965,020	0	0.00		
32 DEMAND		477,000	477,000	0	0.00	969,900	969,900	0	0.00		
33 PENALTY		0	0	0	ERR	0	0	0	0.00		
34 TOTAL TRANSPORTATION	(26+30)-(31+33)	2,652,940	2,536,440	116,500	4.59	4,865,830	4,615,290	250,540	5.40		
35 TOTAL PIPELINE AND TRANSPORTATION	(25+34)	2,652,940	2,536,440	116,500	4.59	4,915,810	4,655,890	259,920	5.50		
36 NET UNBILLED		0	0	0	ERR	0	0	0	0.00		
37 COMPANY USE		69	0	69	ERR	128	0	128	ERR		
38 TOTAL THERM SALES	(35+36-37 for estimated only)	2,599,701	2,536,440	63,261	2.49	4,872,714	4,655,890	216,824	4.60		

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		CENTS PER THERM							

PIPELINE									
39	COMMODITY (1/20)	ERR	ERR	ERR	ERR	0.33375	0.33375	-0.00000	-0.00
40	DEMAND (2/21)	ERR	ERR	ERR	ERR	0.03058	0.03058	0.00000	0.00
41		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
42	OVERRUN (4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43	OTHER PURCHASES (5/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
44	TOTAL COST OF GAS PURCHASED (6/25)	ERR	ERR	ERR	ERR	0.70604	0.79205	-0.08601	-10.86
TRANSPORTATION SYSTEM SUPPLY									
45	COMMODITY (Pipeline) (7/26)	0.01539	0.01445	0.00095	6.54	0.01708	0.01629	0.00079	4.85
46	COMMODITY (Other) (8/27)	0.21705	0.21697	0.00008	0.04	0.21773	0.21747	0.00026	0.12
47	DEMAND (9/28)	0.04285	0.04285	0.00000	0.00	0.03695	0.03695	0.00000	0.00
48		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
49	OVERRUN & PENALTY (10/30)	0.03612	ERR	ERR	ERR	0.03254	ERR	ERR	ERR
LESS END-USE CONTRACT (ON BEHALF OF)									
50	COMMODITY Pipeline (11/31)	0.01055	0.01055	0.00000	0.00	0.01305	0.01305	0.00000	0.00
51	DEMAND (12/32)	0.04285	0.04285	0.00000	0.00	0.03648	0.03648	-0.00000	-0.00
52	TOTAL TRANSPORTATION COST (13/34)	0.26876	0.28473	-0.01597	-5.61	0.26911	0.28925	-0.02014	-6.96
53	TOTAL PIPELINE AND TRANSPORTATION (14/35)	0.26876	0.28473	-0.01597	-5.61	0.27355	0.29364	-0.02008	-6.84
54	NET UNBILLED (17/36)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
55	COMPANY USE (18/37)	0.29288	ERR	ERR	ERR	0.30312	ERR	ERR	ERR
56	TOTAL THERM SALES (53)	0.26876	0.28473	-0.01597	-5.61	0.27355	0.29364	-0.02008	-6.84
57	TRUE-UP (E-2)	0.01137	0.01137	0.00000	0.00	0.01137	0.01137	0.00000	0.00
58	TOTAL COST OF GAS (56+57)	0.28013	0.29610	-0.01597	-5.39	0.28492	0.30501	-0.02008	-6.58
59	Second Prior Month Purchase Adj.(OPTIONAL) (14/38)		0.00000						
60	TOTAL (58+59)	0.28013	0.29610	-0.01597	-5.39	0.28492	0.30501	-0.02008	-6.585
61	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00
62	PGA FACTOR ADJUSTED FOR TAXES (60x61)	0.28843	0.30487	-0.01644	-5.39	0.29336	0.31404	-0.02068	-6.58
63	PGA FACTOR ROUNDED TO NEAREST .001	0.288	0.305	-0.016	-5.39	0.293	0.314	-0.021	-6.58

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COMPANY: St. Joe Natural Gas Co. TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:				OCTOBER	Through	MARCH						
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	GRI+ACA TRC+TOP	TOTAL CENTS PER THERM	
1. NOVEMBER	FGT	SJNG	FT	2,098,530		2,098,530		5,435	97,381	16,704	0.05695	
2. "	FGT	AC	FT		511,470	511,470		1,325	14,458	4,071	0.03882	
3. "	FGT	SJNG	IT	517,540		517,540		16,489		4,120	0.03982	
4. "	NGC	SJNG	FT	276,000		276,000	58,788				0.21300	
5. "	NGC	SJNG	FT	624,000		624,000	134,784				0.21600	
6. "	NGC	SJNG	IT	120,000		120,000	29,760				0.24800	
7. "	PRIOR	SJNG	FT	396,900		396,900	85,334				0.21500	
8. "	PRIOR	SJNG	PT	(3,250)		(3,250)	(666)				0.20500	
9. "	PRIOR	SJNG	PT	(55,060)		(55,060)	(11,177)				0.20300	
10. "	CITRUS	SJNG	FT	763,500		763,500	160,335				0.21000	
11. "	CITRUS	SJNG	FT	136,500		136,500	28,938				0.21200	
12. "	CITRUS	SJNG	IT	413,040		413,040	93,760				0.22700	
13. "	PRIOR	SJNG	PT	1,590		1,590	363				0.22800	
14.						0					ERR	
15.						0					ERR	
16. Total				5,289,290	511,470	5,800,760	580,218	23,249	111,839	24,895	0.02758	

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

Schedule A-9

Company: St. Joe Natural Gas, Inc.

MONTH: NOVEMBER 1993

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	Producer Name	Receipt Point	Gross Amount MMBtu/d	Net Amount MMBtu/d	Monthly Gross MMBtu	Monthly Net MMBtu	Wellhead Price	CityGate Price
1.	Citrus	Station #7 - #25360	2,545	2,471	76,350	74,126	2.10	2.12
2.	Citrus	Station #8 - #25412	455	442	13,650	13,252	2.12	2.14
3.	NGC	Bay Pasture #16015	450	437	8,100	7,864	2.13	2.15
4.	NGC	Bayou Bleu #16067	1,300	1,262	39,000	37,864	2.16	2.18
5.	NGC	Judge Digby #16077	50	49	900	874	2.16	2.18
6.	NGC	Judge Digby #16077	30	29	360	350	2.16	2.18
7.	NGC	Manchester #16507	462	449	13,860	13,456	2.13	2.15
8.	NGC	Vermillion #57391	738	717	22,140	21,495	2.16	2.18
9.	NGC	Mops #611	470	456	5,170	5,019	2.13	2.15
10.	NGC	Sabine Kaplan #23062	470	456	470	456	2.13	2.15
11.	PRIOR	Dow Chemical #16071	1,323	1,284	39,690	38,534	2.15	2.17
12.								
13.								
14.								
15.								
16.		TOTAL:	8,293	8,051	219,690	213,291		
17.					WEIGHTED AVERAGE:	2.14	2.16	

Notes:



INVOICE

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PRIOR ENERGY
720 Fifth Avenue
New York, NY 10019

Phone: 205-666-3106
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice number: 14179
Invoice Date: December 9, 1993
Due Date: 20th of This Month

Gas Delivered Mn Yr	Price	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
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11 / 93

Pipeline: Florida Gas
@2.15000

		RPT 16071	39,690	\$85,333.50	\$0.00	\$0.00	\$85,333.50
		Invoice Total:	39,690	\$85,333.50	\$0.00	\$0.00	\$85,333.50

PLEASE PAY: \$85,333.50 ✓
[Signature]

PLEASE WIRE TRANSFER PAYMENT FOR RECEIPT
BY THE 20th OF THIS MONTH TO:

FOR CREDIT TO:

SOUTHTRUST BANK OF MOBILE
Routing #065101423

PRIOR ENERGY CORP.
Account #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO PAT BOSARGE AT 205-666-5462 ...

9/93 sch Pen (2604)

(847.34)
\$ 84,486.16

HONDA

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Citrus Industrial Sales Company, Inc.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax (713) 853-1525

INVOICE

CUSTOMER S027

CUSTOMER

ST. JOE NATURAL GAS CO
P.O. BOX 549
PORT ST. JOE, FL 32456

ATTN: STUART SHOAF

INVOICE NO.: 93110074
DATE: DECEMBER 10, 1993
DUE DATE: DECEMBER 24, 1993
CONTRACT NO.: 6031
CONTRACT DATE: JULY 18, 1990

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF NOVEMBER, 1993

222222

DESCRIPTION	MCF @	MMBTU	RATE	AMOUNT
	14.73	DRY		

INTERRUPTIBLE SALES

LETTER PRICE (REFER TO ATTACHED)	126,619	131,304		\$283,033.08
INVOICE TOTALS:	126,619	131,304		\$283,033.08 ✓

SEND REMITTANCE TO: WIRE TRANSFER
CITRUS INDUSTRIAL SALES COMPANY
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA#: 111000025

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262

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NGCA NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

INVOICE NO.: 39955-00
INVOICE DATE: 12-08-93
CONTRACT NO.: 91-11-567
CLIENT CONTACT: KB

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

TERMS: Net Due On or Before
12-20-93

TO

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
904-229-8216
#3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	102,000 MMBtu		223,332.00

Excellence in Energy Services

Excellence in Energy Services

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

INVOICE NO.: 39955-00

INVOICE DATE: 12-08-93

CONTRACT NO.: 91-11-567

CLIENT CONTACT: KB

TERMS: Net Due On or Before
 12-20-93

T
O

ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456
 STUART SHOAF
 904-229-8216
 #3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
BAY PASTURE	8,100	2.130000	17,253.00
BAYOUBLEU	39,000	2.160000	84,240.00
FARWELL NO. 2	1,260	2.160000	2,721.60
FLORIDA/KAPLAN	12,000	2.480000	29,760.00
FLORIDA/KAPLAN	20 D	2.130000	42.60
FLORIDA/KAPLAN	450	2.130000	958.50
MANCHESTER POI 16507	13,860	2.130000	29,521.80
FLA GAS/NGPL VERMILION	22,140	2.160000	47,822.40
TIVOLI-FGT	320	2.130000	468.60
TIVOLI-FGT.	4,950	2.130000	10,543.50

Excellence in Energy Services

10-25-93 10:10
OCT 27/OCT 3

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

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INVOICE

Customer:	Invoice No.:	56491
Prior Energy Corporation 3737 Government Blvd., Ste. 300 Mobile, Alabama 36693	Date:	26-Oct-93
Attention: Chris Jones	Contract No.:	
	Dated:	October 26, 1992

To Invoice You For: Scheduling Penalties & Imbalances

Prod Mth	POI	TYPE	Description	MMBTU	Rate	Amount
JUN 93	10141	PTS-1	SCH PENALTY	1357	\$0.3612	\$490.15
JUN 93	16521	PTS-1	SCH PENALTY	2172	\$0.3612	\$784.53
TOTAL PENALTY				3529		\$1,274.67
JUN 93	SJNG WORKSHEET NO. 56491 (Attached)			5831	Imbalance	\$11,843.43
STATEMENT TOTAL						\$13,118.10

Sch Imbalance 159 amt of short part $\frac{362.52}{12,755.5}$



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

INVOICE

Customer	Invoice No.:	56492
Prior Energy Corporation	Date:	26-Oct-93
3737 Government Blvd., Ste. 300	Contract No.:	
Mobile, Alabama 36693	Dated:	October 26, 1992
Attention: Chris Jones		

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To Invoice You For: Scheduling Penalties & Imbalances

Prod Mth	POI	TYPE	Description	MMBTU	Rate	Amount
JUL 93	10141	PTS-1	SCH PENALTY	1292	\$0.3612	\$466.67

Send Remittance To St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456

For Further Information Call Stuart L. Shoaf (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER :

15-Nov-93



DATE	12/10/93	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/93		
INVOICE NO.	211		
TOTAL AMOUNT DUE	\$27,535.50		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	11/93	A	COM	0.0259	0.0796		0.1055	150,000	\$15,825.00
Usage Charge		56657	ST. JOE OVERSTREET	11/93	A	COM	0.0259	0.0796		0.1055	111,000	\$11,710.50
TOTAL FOR CONTRACT 5109 FOR MONTH OF 11/93.											261,000	\$27,535.50

*** END OF INVOICE 211 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

CONFIDENTIAL

DATE	12/10/93	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/93		
INVOICE NO.	173		
TOTAL AMOUNT DUE	\$20,608.44		

CONTRACT 3308 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE INT TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	11/93	A	COM	0.3186	0.0796		0.3982	51,754	\$20,608.44
TOTAL FOR CONTRACT 3308 FOR MONTH OF 11/93.											51,754	\$20,608.44
*** END OF INVOICE 173 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

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PAGE

1

DATE	11/30/93	CUSTOMER: ST JOE NATURAL GAS CO POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/10/93		
INVOICE NO.	127		
TOTAL AMOUNT DUE	\$111,838.50		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				11/93	A	RES	0.3659	0.0626		0.4285	261,000	\$111,838.50
TOTAL FOR CONTRACT 5109 FOR MONTH OF 11/93.											261,000	\$111,838.50
*** END OF INVOICE 127 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE



CONFIDENTIAL

Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 7911 11-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 12/10/93
DUE DATE: 12/20/93
CONTRACT NUMBER: I-03308/3308
CONTRACT DATED: 02/01/92
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU

3306D8

BTU: DRY

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	09/93	A	P	2,604	.32540000	847.34
Subtotal:				2,604		847.34

Net Amount Due: \$847.34
=====

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate