



CERTIFICATE OF SERVICE  
DOCKET NO. 940001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Petition For Adjustment To Its Fuel Adjustment Factors has been furnished by Hand Delivery or U. S. Mail this 4th day of January, 1994, to the following:

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MATTHEW M. CHILDS, P.A.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel And Purchased Power )  
Cost Recovery Clause With )  
Generating Performance Incentive )  
Factor )

DOCKET NO. 940001-EI

FILED: JANUARY 4, 1994

**PETITION OF FLORIDA POWER & LIGHT COMPANY  
FOR ADJUSTMENT TO ITS FUEL ADJUSTMENT FACTORS**

Florida Power & Light Company ("FPL") hereby Petitions this Commission to approve adjusting its currently authorized levelized fuel adjustment factor from 1.811 cents per kWh to 1.582 cents per kWh (See Document No. 1), adjusting time differentiated rates from 1.940 cents per kWh to 1.707 cents per kWh for on-peak periods and from 1.760 cents per kWh to 1.532 cents per kWh for off-peak periods (See Document No. 2). The fuel adjustment factors by rate group which are being requested are provided as shown in Document No. 3. FPL requests that these new fuel factors become effective starting with meter readings scheduled to be read on or after February 1, 1994, and to continue these charges in effect until modified by subsequent order of this Commission. FPL requests that this matter be placed on the January 18, 1994, Agenda for consideration as a Proposed Agency Action item. In support of this Petition, FPL states:

1. Florida Power & Light Company is a utility subject to the jurisdiction of the Florida Public Service Commission pursuant to Chapter 366, Florida Statutes. Its principal offices are located

at 9250 West Flagler Street, Miami, Florida 33174.

2. Copies of all notices, correspondence or other documents required to be served on FPL or other parties to this proceeding should be forwarded to:

Matthew M. Childs, P.A.  
Steel Hector & Davis  
215 South Monroe Street  
Suite 601  
Tallahassee, FL 32301-1804

3. In Order No. PSC-93-1331-FOF-EI the Commission approved FPL's currently authorized fuel cost recovery factors to be applied to customer's bills from October 1993 through March 1994. The calculations underlying those factors were based on an "estimated/actual" projected \$8,421,453 overrecovery in the April 1993 through September 1993 period. FPL actually experienced a \$62,841,081 overrecovery for that period, which represents a \$54,419,628 final overrecovery. (See Document No. 4).

4. FPL projects that if its fuel factors remain unchanged for the remainder of the current recovery period it will overrecover an additional \$79,144,850. This \$79,144,850 is based on actual data for October 1993 through November 1993 and revised projections for December 1993 through March 1994. (See Document No. 5, Lines D7 plus D8).

5. Based on the amounts listed above, FPL now projects its overrecovery to be \$133,564,478 at the end of the current recovery period if FPL's fuel factors remained unchanged. (See Document No. 5, Line D 11). This \$133,564,478 represents the total of the final overrecovery of \$54,419,628 for the period of April 1993 through

September 1993 and the estimated/actual overrecovery of \$79,144,850 for the period October 1993 through March 1994.

6. In support of the revised rates for February and March 1994, FPL is requesting that the Commission approve FPL's proposal that will "levelize" the charges for February and March 1994 with those expected for the next projection period, April through September 1994, which is scheduled to be filed by January 18, 1994. In order to levelize the charges for the eight month period February through September 1994, FPL is requesting that the Commission approve revised fuel adjustment charges as shown on Document No. 3 so that the total bill will be the same for the period February through September 1994. To illustrate, the fuel adjustment charge for 1,000 kWh residential service is requested to be reduced from \$18.14 to \$5.84. This would result in a 1000 kWh residential bill of \$72.36 in February 1994, a 3.12% decrease. In preparing this request we have incorporated our expected adjustment clause charges for the April 1994 through September 1994 period. (See Document No. 6).

7. The projected overrecovery is due to an approximate \$100 million variance in fuel costs (See Document No. 5, line D6) offset somewhat by an approximate \$23 million decrease in projected fuel revenues (See Document No. 5, line D3). The fuel revenues are lower than projected due to lower than projected kWh sales for the period. The approximate \$100 million fuel cost variance includes \$31.3 million due to changes in fuel prices and system net generation and \$68.4 million due to lower than projected

interchange costs. (See Document No. 7). The \$31.3 million fuel price and system generation variance is caused primarily by a \$43.7 million decrease in projected natural gas unit costs. Natural gas unit costs are lower than originally projected because FPL's contract for natural gas follows heavy oil unit costs that are lower than those used to calculate the current recovery period. This decrease in the unit cost of heavy oil is primarily due to slower than expected growth in petroleum product demand primarily in Western Europe and Japan. The average heavy oil unit cost for October 1993 through March 1994 based on two months of actual data and four months of revised projections is \$13.32/bbl which is \$4.09 lower than the originally projected unit cost of \$17.41/bbl. The average natural gas unit cost for October 1993 through March 1994 based on two months of actual data and four months of revised projections is \$2.18/MMBTU which is \$.69 lower than the originally projected unit cost of \$2.87/MMBTU. In addition to the variance for natural gas unit costs, off setting variances in system net generation and other changes in fuel prices result in \$31.3 million of the overrecovery. Lower than projected oil and gas unit costs for FPL made FPL's generation more economical. As a result, purchased power transactions and economy purchases were less than originally projected causing a total variance of \$68.4 million. The total cost variance of approximately \$100 million is provided in detail on Document No. 7.

8. In 1984 in Order No. 13694 the Commission placed the responsibility on the utilities for seeking a midcourse correction

if it appeared that an over or under recovery of greater than 10% would occur. The total projected overrecovery in this case is \$79,144,850 for the current period, which is 12.9% of FPL's jurisdictional system fuel expense for the period, and \$54,419,628 overrecovery for the April 1993 through September 1993 period.

9. FPL requests that this matter be considered at the Commission's January 18, 1994, Agenda as a Proposed Agency Action item. This expedited consideration is requested so that the proposed adjustments to the fuel cost recovery factors may be in effect for the February and March 1994 period. In granting the Company's request in 1989 for a midcourse correction the Commission noted that although the effective date of the adjustment did not permit the normal 30 day notice requirement, "...due to the magnitude of the projected underrecovery it is preferable to implement the revised leveled fuel adjustment factors as requested by the Company." (Docket No. 890001-EI, Order No. 21325, P.2). FPL asks that the same decision be reached here.

10. A residential bill for 1,000 kWh for the period February 1994 through March 1994 under this revised request will be \$72.36. The 1,000 kWh residential bill includes a base rate charge of \$47.38, a fuel recovery charge of \$15.84, a conservation charge of \$2.30, an oil backout charge of \$.16, a capacity recovery charge of \$5.95 and a gross receipt tax of \$.73. (See Document No. 6).

11. FPL requests that decreased fuel adjustment factors commence with meter readings scheduled on or after February 1, 1994. This will allow all customers to be billed two times at the

revised rate.

12. Document Nos. 1 through 7 attached hereto are incorporated herein by reference.

WHEREFORE, FPL requests that its levelized fuel cost recovery factors be decreased to 1.582 cents per kWh, for non-time differentiated rates, and 1.707 per kWh and 1.532 cents per kWh for on-peak and off-peak time differentiated rates, and that the Commission approve application of the new factors to become effective with meter readings scheduled to be read on or after February 1, 1994, and to continue these charges in effect until modified by a subsequent order of this Commission.

DATED this 4th day of January, 1994.

Respectfully submitted,

STEEL HECTOR & DAVIS  
215 South Monroe Street  
Suite 601  
Tallahassee, FL 32301-1804  
Attorneys for Florida Power  
& Light Company

BY   
Matthew M. Childs, P.A.



FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: FEBRUARY 1984 - MARCH 1984

	(a) DOLLARS	(b) MWH	(c) ¢/KWH
1 Fuel Cost of System Net Generation (E1)	\$128,838,825	7,888,810	1.6340
2 Nuclear Fuel Disposal Costs (E2)	2,773,282	3,020,017	0.0918
3 Fuel Related Transactions (E2)	592,658	0	0.0000
4 Fuel Cost of Sales to FKEC / CKW	(2,828,000)	(114,432)	2.2966
5 TOTAL COST OF GENERATED POWER	\$127,577,475	7,884,378	1.6288
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E6)	43,437,700	2,408,200	1.8037
7 Energy Cost of Sched C & X Eeon Purch (Broker) (E7)	5,408,800	288,700	1.8758
8 Energy Cost of Other Eeon Purch (Non-Broker) (E8)	4,848,700	262,100	1.8440
9 Energy Cost of Sched E Economy Purch (E9)	0	0	0.0000
10 Capacity Cost of Sched E Economy Purchases (E2)	0	0	0.0000
11 Payments to Qualifying Facilities (E6a)	12,537,000	674,800	1.8594
12 TOTAL COST OF PURCHASED POWER	186,020,200	3,621,800	1.8238
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)		11,176,178	
14 Fuel Cost of Economy Sales (E7)	(1,395,700)	(53,600)	2.5942
15 Gain on Economy Sales (E7a)	(428,240)	(53,800)	0.7823
16 Fuel Cost of Unit Power Sales (SL2 Paragra) (E7)	(880,100)	(84,200)	0.8077
17 Fuel Cost of Other Power Sales (E7)	(330,800)	(12,700)	2.6024
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,832,540)	(150,700)	1.8788
18 Net inadvertent interchange (E4)	0	0	
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 18)	\$190,765,136	11,025,478	1.7302
21 Net Unbilled Sales (E4)	10,887,885 **	627,548	0.1004
22 Company Use (E4)	578,223 **	23,418	0.0053
23 T & D Losses (E4)	13,877,653 **	802,074	0.1283
24 SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$190,765,136	10,817,535	1.7635
25 Wholesale MWH Sales (Excl sales to FKEC / CKW)	\$341,584	19,370	1.7635
26 Jurisdictional MWH Sales	\$190,423,552	10,798,165	1.7635
26a Jurisdictional Loss Multiplier	-	-	1.00035
27 Jurisdictional MWH Sales Adjusted for Line Losses	\$190,480,200	10,798,165	1.7641
28 FINAL TRUE-UP EST/ACT TRUE-UP OCT 92 - MARCH 93 APRIL 1993 - SEPT 1993 (\$19,735,295 + \$11,313,942)/ 6 Months * 2 Months Overrecovery Underrecovery	(2,807,151)	10,798,165	(0.0260)
28a OCT 93 - MARCH 94 In-Period Adjustment \$19,800,000 Overrecovery	(19,800,000)	10,798,165	(0.1834)
29 TOTAL JURISDICTIONAL FUEL COST	\$167,883,049	10,798,165	1.5547
30 Revenue Tax Factor			1.01609
31 Fuel Factor Adjusted for Taxes			1.5797
32 GPIF *** reward \$688,414 / 6 Months * 2 Months	\$228,805	10,798,165	0.0021
33 Fuel Factor including GPIF (Line 31 + Line 32)			1.5818
34 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			1.582

\*\* For Informational Purposes Only  
\*\*\* Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E1  
Page 2 Of 3

DETERMINATION OF FUEL RECOVERY FACTOR  
TIME OF USE RATE SCHEDULES

FEBRUARY 1994 - MARCH 1994

NET ENERGY FOR LOAD (%)

ON PEAK  
OFF PEAK

28.63  
71.37

FUEL COST (%)

30.63  
69.37

100.00

100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$180,765,136	\$58,431,361	\$132,333,775
2 MWH SALES	10,817,535	3,097,060	7,720,475
3 COST PER KWH SOLD	1.7635	1.8887	1.7141
4 JURISDICTIONAL LOSS FACTOR	1.00035	1.00035	1.00035
5 JURISDICTIONAL FUEL FACTOR	1.7641	1.8873	1.7147
8 TRUE-UP	(0.2084)	(0.2084)	(0.2084)
7			
8 TOTAL	1.5547	1.5778	1.5053
9 REVENUE TAX FACTOR	1.01509	1.01609	1.01609
10 RECOVERY FACTOR	1.5797	1.7049	1.5295
11 GPIF	0.0021	0.0021	0.0021
12 RECOVERY FACTOR including GPIF	1.5818	1.7070	1.5318
13 RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	1.582	1.707	1.532

HOURS: ON-PEAK 24.31 %  
OFF-PEAK 75.69 %

Florida Power & Light Company  
Docket No. 940001-EI  
Document No. 2  
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FLORIDA POWER & LIGHT COMPANY

FUEL RECOVERY FACTORS - BY RATE GROUP  
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

SCHEDULE E1  
Page 3 of 3

FEBRUARY 1994 - MARCH 1994

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1, GS-1, SL-2	1.582		
A-1*	SL-1, OL-1	1.560	1.00161	1.584
B	GSD-1	1.582	1.00161	1.583
C	GSLD-1 & CS-1	1.582	1.00155	1.584
D	GSLD-2, CS-2, OS-2 & MET	1.582	1.00046	1.583
E	GSLD-3 & CS-3	1.582	0.99449	1.573
			0.96430	1.525
A	RST-1, GST-1 ON-PEAK OFF-PEAK	1.707 1.532	1.00161 1.00161	1.710 1.534
B	GSDT-1 & ON-PEAK CILC-1(G) OFF-PEAK	1.707 1.532	1.00155 1.00155	1.710 1.534
C	GSLDT-1 & ON-PEAK CST-1 OFF-PEAK	1.707 1.532	1.00046 1.00046	1.708 1.632
D	GSLDT-2 & ON-PEAK CST-2 OFF-PEAK	1.707 1.532	0.99449 0.99449	1.698 1.523
E	GSLDT-3, CST-3, ON-PEAK CILC-1(T) OFF-PEAK & ISST-1(T)	1.707 1.532	0.86430 0.86430	1.646 1.477
F	CILC-1(D), ON-PEAK ISST-1(D) OFF-PEAK ISST-1(D)	1.707 1.532	0.89643 0.89643	1.701 1.526

WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

Florida Power & Light Company  
Docket No. 940001-EI  
Document No. 3  
January 4, 1994

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 CALCULATION OF FINAL TRUE-UP VARIANCE  
 FOR THE PERIOD APRIL 1993 THROUGH SEPTEMBER 1993

Line No.(1)	(a) Estimated/ Actual (2)	(b) Actual	(c) Variance
A 1 Fuel Cost of System Net Generation	3882,448,868	3880,837,170	57,188,214
1a Nuclear Fuel Disposal Costs	2,811,327	8,888,081	(22,988)
1b SJPPP Coal Costs - Depreciation & Return on Investment	182,519	188,680	4,061
1c Orimulsion	0	0	0
1d Gas Pipeline Laterals - Depreciation & Return on Investment	1,423,203	1,885,880	362,677
1e DOE Decontamination & Decommissioning Fund Payment	2,580,000	4,186,171	1,616,171
2 Fuel Cost of Power Sold	(21,518,503)	(21,232,908)	(9,715,718)
3 Fuel Cost of Purchased Power	158,434,082	128,886,382	(31,778,700)
3a Demand & Non Fuel Cost of Purchased Power	0	0	0
3b Energy Payments to Qualifying Facilities	20,813,828	20,843,641	228,713
4 Energy Cost of Economy Purchase	34,426,866	16,879,588	(17,487,838)
6 Adjustments	(8,252,847)	(8,244,222)	(81,278)
7 Total Fuel & Net Power Transactions (Sum of Lines A1 through A6)	5788,670,348	6738,802,314	(948,787,036)
D 1 Jurisdictional Fuel Revenues, Net of Revenue Taxes	520,887,220	824,877,228	3,880,708
2a True-up Provision	(843,880,818)	(843,880,818)	0
2b In-Period True-up	0	0	0
2c Incentive Provision, Net of Revenue Taxes	(1,888,188)	(1,888,188)	0
3 Jurisdictional Fuel Revenue Applicable to Period (Sum of Lines D1 through D2c)	5775,038,417	5778,889,123	33,850,708
6 Jurisdictional Fuel Cost	(11,134,918)	5738,788,881	(388,874,478)
7 True-Up Provision - This Period (Line D3-D6)	(178,023)	43,130,282	54,888,181
8 Interest Provision - This Period	(43,880,818)	(24,878)	184,447
9 True-Up & Interest Provision Beginning of Period	19,735,386	19,735,386	0
9a Deferred True-Up	43,880,815	43,880,815	0
10 Prior Period True-Up Provision - Collected (Refunded)	58,421,453	382,841,081	384,418,828
11 End of Period Net True-Up Amount (Sum Lines D7 through D10)			

(1) Line numbers reference Schedule A-2 included in Appendix IV.  
 (2) Estimated/Actuals for the period April through September 1993 as approved at the August 1993, hearing. FP&C Order No. P&C-93-1331-POF-E.

Florida Power & Light Company  
 Docket No. 940001-EI  
 Document No. 4  
 January 4, 1994

**FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
CALCULATION OF ESTIMATED/ACTUAL VARIANCES  
FOR THE PERIOD OCTOBER 1988 THROUGH MARCH 1989**

LINE NO.	(1) Estimated/ Actual	(2) Original Estimate (\$)	(3) Variance	(4) Percentage Change
<b>A1 FUEL COST OF SYSTEM GENERATION</b>	<b>2387,810,343</b>	<b>\$426,331,807</b>	<b>(981,218,384)</b>	<b>-7.31%</b>
1a NUCLEAR FUEL DISPOSAL	8,024,280	8,188,412	488,888	4.7%
1b COAL CAR-UPPERMENT	200,810	183,283	17,177	8.87%
1c OPELUSION	0	0	0	n/a
1d GAS LATERALS ENHANCEMENTS	1,763,287	1,807,147	144,188	8.18%
1e DOE DECONTAMINATION & DECOMMISSIONING	0	0	0	n/a
<b>2 FUEL COST OF POWER SOLD</b>	<b>(13,262,878)</b>	<b>(14,888,883)</b>	<b>1,726,048</b>	<b>-11.49%</b>
<b>3 FUEL COST OF PURCHASED POWER</b>	<b>382,488,008</b>	<b>382,488,800</b>	<b>(77,888,800)</b>	<b>-27.43%</b>
3a DISCARD & NONFUEL COST OF PURCHASED POWER	0	0	0	n/a
3b ENERGY PAYMENTS TO QUALIFYING FACILITIES	28,028,888	28,881,700	1,147,888	4.12%
4 ENERGY COST OF ECONOMY PURCHASES	4,088,281	37,284,288	(32,224,008)	-98.11%
5 ADJUSTMENTS (A)	(18,343,288)	(18,078,788)	(264,618)	1.78%
<b>7 TOTAL FUEL &amp; NET POWER TRANSACTIONS</b>	<b>2512,887,823</b>	<b>2811,284,711</b>	<b>(298,316,778)</b>	<b>-10.58%</b>
(SUM OF LINES A1 THRU A8)				
<b>C1 JURISDICTIONAL KWH SALES</b>	<b>32,431,871,732</b>	<b>33,227,828,000</b>	<b>(1,288,887,288)</b>	<b>-4.18%</b>
<b>2 SALES FOR RESALE KWH</b>	<b>87,814,734</b>	<b>72,870,000</b>	<b>14,844,734</b>	<b>20.07%</b>
<b>3 TOTAL KWH SALES (LINES C1 - C2)</b>	<b>32,518,886,466</b>	<b>33,289,488,000</b>	<b>(1,280,812,534)</b>	<b>-4.07%</b>
<b>4 JURISDICTIONAL % OF TOTAL SALES</b>	n/a	n/a	n/a	n/a
(LINE C1/C2)				
<b>D1 JURISDICTIONAL FUEL RECOVERY REVENUES (NET OF REVENUE TAXES)</b>	<b>\$881,881,181</b>	<b>\$884,138,804</b>	<b>(282,877,813)</b>	<b>-3.28%</b>
2a TRUE-UP PROVISION	8,421,453	8,421,453	0	0.00%
2b INCENTIVE PROVISION (NET)	(878,848)	(878,848)	0	0.00%
<b>3 FUEL REVENUE APPLICABLE TO PERIOD (LINE D1 THROUGH D2b)</b>	<b>888,807,808</b>	<b>811,884,411</b>	<b>(22,877,813)</b>	<b>-3.77%</b>
4a NUCLEAR FUEL EXPENSE-100% RETAIL	878,822	n/a	n/a	n/a
4b DOE DISPOSAL COSTS CREDIT & D&D FUND COST	(7,238,487)	(8,884,888)	(812,438)	8.88%
<b>4c FUEL &amp; NET POWER TRANSACTIONS EXCL 100% RETAIL NUCLEAR FUEL TRANSACTIONS 4a &amp; 4b</b>	<b>818,888,177</b>	<b>818,888,438</b>	<b>(88,442,882)</b>	<b>-18.88%</b>
<b>6 JURISDICTIONAL FUEL COSTS</b>	<b>\$811,847,182</b>	<b>2811,884,411</b>	<b>(3100,837,229)</b>	<b>-18.43%</b>
<b>7 TRUE-UP PROVISION THIS PERIOD - OVER(UNDER) RECOVERY</b>	<b>877,488,818</b>	<b>80</b>	<b>877,488,818</b>	<b>n/a</b>
<b>8 INTEREST PROVISION THIS PERIOD</b>	<b>1,884,884</b>	<b>0</b>	<b>1,884,884</b>	<b>n/a</b>
<b>9 TRUE-UP &amp; INTEREST PROVISION BEGINNING OF PERIOD - OVER(UNDER) RECOVERY</b>	<b>8,421,453</b>	<b>8,421,453</b>	<b>0</b>	<b>0.00%</b>
<b>9a DEFERRED TRUE-UP - OVER(UNDER) RECOVERY</b>	<b>84,418,828</b>	<b>0</b>	<b>84,418,828</b>	<b>n/a</b>
<b>10 PRIOR PERIOD TRUE-UP PROVISION - COLLECTED (PAID) THIS PERIOD</b>	<b>(8,421,453)</b>	<b>(8,421,488)</b>	<b>0</b>	<b>0.00%</b>
<b>11 END OF PERIOD NET TRUE-UP AMOUNT - OVER(UNDER) RECOVERY (LINES D7...D10)</b>	<b>\$18,844,778</b>	<b>80</b>	<b>\$18,844,778</b>	<b>n/a</b>

**NOTES:**

- (a) Includes the fuel costs of sales to Florida Keys Electric Coop. (FKEC), and the City of Key West (CKW), and DOE's Disposal Cost Credits.
- (b) As approved at August 1988 hearing. Per B. T. Bryant's Testimony Schedule E2.

Florida Power & Light Company  
Docket No. 940001-EI  
Document No. 5  
January 4, 1994

RESIDENTIAL BILL (1000 KWHR)

	CURRENT PERIOD OCT 93 - JAN 94	MIDCOURSE CORRECTION FEB 94 - MAR 94	PRELIMINARY PROJECTION FOR 1/10/94 FILING APR 94 - SEP 94
BASE			
FUEL	\$47.30	\$47.38	\$47.38
CONSERVATION	\$18.14	\$16.84	\$16.83
DL BACKOUT	\$2.30	\$2.30	\$2.17
CAPACITY PAYMENT	\$0.18	\$1.18	\$0.12
ENVIRONMENTAL	\$5.95	\$5.95	\$5.84
SUBTOTAL	\$73.80	\$71.83	\$71.03
GROSS RECEIPT TAX	\$0.78	\$0.73	\$0.73
TOTAL	\$74.58	\$72.56	\$71.76
CHANGE IN BILL FROM PRIOR PERIOD		\$2.32	\$1.00

Florida Power & Light Company  
 Docket No. 940001-ZI  
 Document No. 6  
 January 4, 1994

FLORIDA POWER & LIGHT COMPANY  
ESTIMATED/ACTUAL VARIANCE ANALYSIS  
FOR THE PERIOD OCTOBER 1984 THROUGH MARCH 1984

LINE NO.	FUEL COST OF SYSTEM GENERATION AND NET POWER TRANSACTIONS	VARIANCE DOLLARS OF DOLLARS		
1	Heavy Oil			
2	Variance in MWH generated 2,360,479 times			
3	originally projected cost \$28.782/MWH	283.2		
4	MWH generated 6,169,203 times variance			
5	in costs (\$8.268/MWH)	(57.6)	25.6	
6				
7	Light Oil			
8	Variance in MWH generated 6,482 times			
9	originally projected cost \$73.407/MWH	0.5		
10	MWH generated 6,713 times variance			
11	in costs (\$7.353/MWH)	0.0	0.5	
12				
13	Coal			
14	Variance in MWH generated (130,976) times			
15	originally projected cost \$17.833/MWH	(2.5)		
16	MWH generated 2,366,107 times variance			
17	in costs (\$1.353/MWH)	(3.3)	(5.6)	
18				
19	Gas			
20	Variance in MWH generated 266,678 times			
21	originally projected cost \$25.290/MWH	6.7		
22	MWH generated 6,002,532 times variance			
23	in costs (\$7.274/MWH)	(43.7)	(37.0)	
24				
25	Nuclear			
26	Variance in MWH generated 472,263 times			
27	originally projected cost \$5.646/MWH	2.7		
28	MWH generated 10,489,046 times variance			
29	in costs \$0.243/MWH	2.5	5.2	(691.3)
30				
31				
32	Fuel Cost of Power Sold		1.7	
33	Fuel Cost of Purchased Power		(38.0)	
34	Payments to Qualifying Facilities		1.1	
35	Energy Cost of Economy Purchases		(33.2)	(58.4)
36				
37				
38	Nuclear Fuel Disposal Costs			0.4
39				
40	TOTAL FUEL COST OF SYSTEM GENERATION & NET POWER TRANSACTIONS			<u>(691.3)</u>

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