



**Florida
Power**
CORPORATION

ORIGINAL
FILE COPY

JAMES A. MCGEE
SENIOR COUNSEL

January 11, 1994

Mr. Steven C. Tribble
Director of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Re: Docket No. 940001-EI

Dear Mr. Tribble:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-13 for the month of November, 1993.

ACK Please acknowledge receipt and filing of these schedules by completing the
APA form on the duplicate copy of this letter enclosed and returning same to this writer.

ADP _____

CAF _____

CHM _____

CHS _____

EAP _____

LEG _____

LIN _____

OPC _____

RCH _____

SEC _____

WAS _____

OTH _____

Very truly yours,

James A. McGee

JAM:ams
Enclosure

cc: Parties of record

RECEIVED & FILED
5/94

DOCUMENT NUMBER-DATE

00442 JAN 13 1994

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 940001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of November, 1993, has been furnished to the following individuals by U.S. Mail this 11th day of January, 1994:

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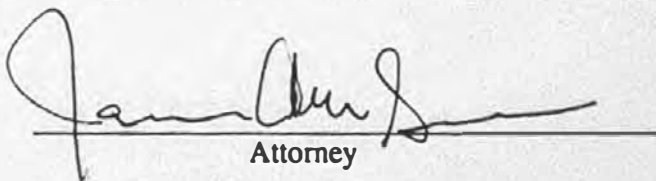
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NOVEMBER 1993

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	26,194,879	25,136,336	1,058,543	4.2	1,764,578	1,631,448	133,132	8.2	1.4845	1.5407	(0.0562)	(3.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	507,665	478,503	31,362	8.8	542,969	509,829	33,360	6.8	0.0635	0.0635	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,209)	0	(3,209)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6 TOTAL COST OF GENERATED POWER	26,699,365	25,612,839	1,086,526	4.2	1,764,578	1,631,448	133,132	8.2	1.5131	1.5699	(0.0568)	(3.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	0	23,990	(23,990)	(100.0)	0	817	(817)	(100.0)	0.0000	2.9364	(2.9364)	(100.0)
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A9)	2,348,899	1,784,300	561,599	31.5	81,584	70,000	11,584	16.8	2.6754	2.5490	0.3264	12.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	46,848	85,840	(19,992)	(30.5)	3,444	3,000	444	14.8	1.3254	2.1880	(0.8626)	(39.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	1,051,538	3,828,920	(2,877,384)	(73.2)	43,173	174,774	(131,601)	(75.3)	2.4358	2.2480	0.1878	8.4
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	43,173	174,774	(131,601)	(75.3)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	7,988,851	8,878,240	(1,108,411)	(18.1)	314,412	304,110	10,302	3.4	2.5402	2.2818	0.2784	12.3
12 TOTAL COST OF PURCHASED POWER	11,429,734	12,681,090	(1,251,356)	(9.9)	442,813	552,701	(110,088)	(19.9)	2.5823	2.2944	0.2879	12.6
13 TOTAL AVAILABLE MWH					2,207,191	2,164,147	23,044	1.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(1,387,786)	(1,023,600)	(364,186)	35.8	(76,131)	(60,000)	(16,131)	30.2	1.7782	1.7060	0.0702	4.1
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(99,128)	(120,000)	23,874	(18.3)	(76,131)	(60,000)	(16,131)	30.2	0.1230	0.2000	(0.0770)	(38.3)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(77,885)	0	(77,885)	0.0	(2,475)	0	(2,475)	0.0	3.1469	0.0000	3.1469	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(68,553)	0	(68,553)	0.0	(2,475)	0	(2,475)	0.0	2.7898	0.0000	2.7898	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a GAIN ON SEMINOLE BACK-UP SALES - 100% (SCH A7b)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(2,981,780)	(899,700)	(2,082,080)	229.2	(68,090)	(58,213)	(31,847)	58.7	3.3834	1.8005	1.7829	110.2
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,592,110)	(2,043,300)	(2,548,810)	124.7	(168,868)	(118,213)	(52,453)	45.1	2.7228	1.7582	0.9644	54.9
19 NET INADVERTENT INTERCHANGE (SCH A10)					5,048		5,048					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	33,536,989	36,250,829	(2,713,840)	(7.5)	2,043,871	2,067,934	(24,363)	(1.2)	1.8411	1.7830	(0.1119)	(6.4)
21 NET UNBILLED (SCH A4)	(3,889,580)	(2,120,588)	(1,748,971)	82.5	235,791	120,970	114,821	94.9	(0.1797)	(0.1029)	(0.0771)	75.2
22 COMPANY USE (SCH A4)	238,685	278,096	(37,431)	(13.8)	(14,543)	(15,750)	1,207	(7.7)	0.0111	0.0154	(0.0029)	(17.2)
23 T & D LOSSES (SCH A4)	1,835,502	1,981,798	(29,294)	(1.4)	(111,846)	(108,207)	(5,836)	6.3	0.0853	0.0901	(0.0048)	(5.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	33,536,989	36,250,829	(2,713,840)	(7.5)	2,152,973	2,086,947	66,026	4.2	1.8577	1.7538	(0.1961)	(11.2)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,713,741)	(1,805,928)	(107,813)	6.7	(109,978)	(91,312)	(18,664)	20.4	1.5583	1.7587	(0.2004)	(11.4)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	31,823,248	34,644,701	(2,821,453)	(8.1)	2,042,997	1,975,635	67,362	3.4	1.5577	1.7536	(0.1959)	(11.2)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	31,897,801	34,693,204	(2,825,403)	(8.1)	2,042,997	1,975,635	67,362	3.4	1.5599	1.7581	(0.1982)	(11.2)
28 PRIOR PERIOD TRUE-UP	1,714,113	1,714,113	0	0.0	2,042,997	1,975,635	67,362	3.4	0.0830	0.0868	(0.0029)	(3.3)
28a MARKET PRICE TRUE-UP	0	(85,784)	85,784	(100.0)	2,042,997	1,975,635	67,362	3.4	0.0000	(0.0043)	0.0043	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	33,581,814	36,321,553	(2,739,839)	(7.5)	2,042,997	1,975,635	67,362	3.4	1.8438	1.8388	(0.1848)	(10.8)
30 REVENUE TAX FACTOR									1.0063	1.0063	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8452	1.8401	(0.1849)	(10.8)
32 GPIF	204,853	203,195			2,042,997	1,975,635			0.0100	0.0103	(0.0003)	(2.9)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.855	1.850	(0.195)	(10.8)

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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PERIOD TO DATE - NOVEMBER 1993

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	57,730,238	54,571,998	2,884,240	5.2	3,883,001	3,496,340	196,661	5.3	1,5878	1,5884	(0.0018)	(0.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,011,858	960,388	51,470	5.4	1,091,787	1,027,129	64,658	5.3	0.0035	0.0036	(0.0001)	(0.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,957)	35,000	(41,957)	(117.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	(1,482,172)	0	(1,482,172)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	57,250,868	54,867,386	1,382,603	2.6	3,883,001	3,496,340	196,661	5.3	1.5847	1.5878	(0.0432)	(2.7)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	0	44,818	(44,818)	(100.0)	0	1,518	(1,518)	(100.0)	0.0000	2.8386	(2.8386)	(100.0)
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A9)	8,884,458	4,434,858	1,248,858	28.2	209,855	180,000	49,855	31.9	2.7113	2.7718	(0.0605)	(2.2)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	83,884	131,378	(98,779)	(32.0)	4,488	8,000	(1,502)	(23.0)	1.4627	2.1985	(0.7358)	(33.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	2,354,881	8,233,773	(3,879,082)	(71.4)	86,322	386,271	(299,949)	(73.7)	2.4448	2.2480	0.1968	8.8
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9A)	13,873,302	14,052,890	(1,820,412)	13.7	836,128	819,359	16,767	2.7	2.8150	2.7728	0.2424	10.7
12 TOTAL COST OF PURCHASED POWER	24,075,543	28,897,343	(2,821,800)	(10.5)	845,801	1,182,148	(298,545)	(17.8)	2.5481	2.3348	0.2118	9.1
13 TOTAL AVAILABLE MWH					4,828,802	4,848,448	(19,644)	(0.4)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(1,813,274)	(1,811,100)	287,828	(15.8)	(81,740)	(110,800)	18,280	(18.8)	1.7588	1.7374	0.0211	1.2
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(111,867)	(220,000)	108,133	(48.2)	(81,740)	(110,800)	18,280	(18.8)	0.1218	0.2000	(0.0782)	(38.1)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(98,873)	0	(98,873)	0.0	(3,099)	0	(3,099)	0.0	3.1188	0.0000	3.1188	8.8
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(145,507)	0	(145,507)	0.0	(3,099)	0	(3,099)	0.0	4.8853	0.0000	4.8853	0.0
16 FUEL COST OF SEMIHOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a GAIN ON SEMIHOLE BACK-UP SALES - 100% (SCH A7b)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,830,980)	(2,339,800)	(5,290,480)	228.1	(212,419)	(148,178)	(84,241)	45.3	3.5820	1.8008	1.9915	124.4
18 TOTAL FUEL COST AND GAIN/LOSS ON POWER SALES	(9,887,381)	(4,478,700)	(5,128,881)	114.7	(307,258)	(254,178)	(51,080)	18.9	3.1234	1.7482	1.3754	79.0
19 NET INADVERTENT INTERCHANGE (SCH A10)					10,281	0	10,281					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	71,738,127	78,294,005	(6,855,878)	(8.4)	4,331,805	4,297,308	34,497	(1.4)	1.8862	1.7825	0.1037	(7.1)
21 NET UNBILLED (SCH A4)	(10,843,442)	(8,343,778)	(2,499,664)	68.3	808,431	384,897	280,544	79.4	(8.2148)	(8.1413)	(0.0735)	0.8
22 COMPANY USE (SCH A4)	886,750	881,489	5,261	0.8	(38,183)	(31,500)	(6,683)	14.8	8.9128	8.9125	0.0003	2.4
23 T & D LOSSES (SCH A4)	3,442,888	4,044,711	(601,823)	(14.8)	(207,883)	(228,808)	20,925	(8.4)	8.9733	8.8001	0.1732	(18.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	71,738,127	78,294,005	(6,855,878)	(8.4)	4,884,000	4,489,788	294,214	4.8	1.8283	1.7438	0.0845	(12.4)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,189,982)	(3,409,432)	218,450	(8.3)	(238,048)	(185,013)	(53,035)	21.1	1.3513	1.7483	(0.3970)	(22.8)
26 JURISDICTIONAL KWH SALES (SCH A3 PG 2 OF 4)	88,848,185	74,884,573	(14,063,608)	(8.5)	4,457,834	4,294,773	163,061	3.8	1.8777	1.7437	0.1340	(11.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	88,844,132	74,983,387	(13,860,245)	(8.5)	4,457,834	4,294,773	163,061	3.8	1.8388	1.7482	0.0906	(11.8)
28 PRIOR PERIOD TRUE-UP	3,428,228	3,428,228	0	0.0	4,457,834	4,294,773	163,061	3.8	0.9788	0.9788	0.0000	(0.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	4,457,834	4,294,773	163,061	3.8	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	72,072,354	78,421,823	(6,349,469)	(8.1)	4,457,834	4,294,773	163,061	3.8	1.8187	1.8280	(0.0093)	(11.8)
30 REVENUE TAX FACTOR									1.0063	1.0063	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8180	1.8278	(0.0098)	(11.8)
32 GPF	408,708	408,290	418	0.0	4,457,834	4,294,773	163,061	3.8	0.0082	0.0083	(0.0001)	(2.2)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.827	1.837	(0.010)	(11.4)

FLORIDA POWER CORPORATION
SCHEDULE A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
NOVEMBER 1993

LINE	DESCRIPTION	REFERENCE	AMOUNT
1.	FUEL COST OF SYSTEM NET GENERATION	SCHEDULE A3 LINE 8	\$26,194,679
2.	FUEL RELATED TRANSACTIONS	SCHEDULE A13	507,895
3.	ADJUSTMENTS TO FUEL COST	SCHEDULE A2 LINE A-6	(2,964,989)
	ADJUSTMENTS TO FUEL COST DISPOSAL COST REFUND	SCHEDULE A2 LINE A-6c.	0
4.	FUEL COST OF PURCHASED POWER	SCHEDULE A3 COLUMN 9	0
5.	ENERGY COST OF ECONOMY PURCHASES	SCHEDULE A9 COLUMN 5	3,443,083
6.	DEMAND & NON FUEL COST OF INTERCHANGED POWER	SCHEDULE A1 LINES 10 + 15a + 16a	(68,553)
7.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	SCHEDULE A3a COLUMN 9	7,986,651
8.	FUEL COST OF POWER SOLD	SCHEDULE A7 COLUMN 8	(1,465,651)
9.	GAIN ON ECONOMY SALES	SCHEDULE A7a COLUMN 8	(96,126)
10.	TOTAL FUEL & NET POWER TRANSACTIONS(SCH A1, LINE 20)		<u>\$33,536,989</u> =====

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
NOVEMBER, 1993

SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$28,184,879	\$28,138,338	\$46,541	0.2	\$57,734,238	\$54,871,998	\$2,862,240	5.2
1a. NUCLEAR FUEL DISPOSAL COST	807,886	478,803	31,982	3.9	1,011,868	980,388	31,480	3.1
2. FUEL COST OF POWER SOLD	(1,486,861)	(1,023,800)	(462,961)	31.2	(1,708,847)	(1,911,100)	201,183	(10.5)
2a. GAIN ON POWER SALES	(184,878)	(120,000)	(64,878)	35.5	(257,374)	(225,000)	(32,374)	(14.5)
3. FUEL COST OF PURCHASED POWER	0	23,990	(23,990)	0.0	0	44,810	(44,810)	0.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	7,988,851	8,678,240	(689,389)	8.6	16,413,700	14,062,890	2,350,810	16.8
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,443,063	6,778,880	(3,335,817)	(96.6)	8,102,241	12,788,843	(4,686,602)	(57.1)
5. TOTAL FUEL & NET POWER TRANSACTIONS	38,801,878	37,160,328	1,641,550	4.4	81,298,814	80,698,806	599,998	0.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(2,981,780)	(899,700)	(2,082,080)	70.0	(7,830,080)	(2,338,800)	(5,491,280)	70.1
6b. OTHER - JURISDICTIONAL ADJUSTMENTS	(3,209)	(4,880)	1,671	(51.4)	(8,067)	30,320	(38,377)	(120.9)
6c. OTHER - DISPOSAL COST REFUND	0	0	0	0.0	(1,482,172)	0	(1,482,172)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$33,538,989	\$38,245,949	(\$4,706,960)	(13.9)	\$72,178,525	\$78,289,325	(\$6,110,800)	(7.8)

**CALCULATION OF TRIM-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
NOVEMBER, 1983**

SCHEDULE A2
PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	38,340,014	36,616,937	1,821,077	5.0	90,485,937	78,645,900	11,840,037	15.1
1c. JURISDICTIONAL FUEL REVENUE	38,340,014	36,616,937	1,821,077	5.0	90,485,937	78,645,900	11,840,037	15.1
1d. NON FUEL REVENUE	101,645,297	96,207,063	5,438,234	5.6	214,002,192	208,321,100	5,681,092	2.7
2. TOTAL JURISDICTIONAL SALES REVENUE	139,985,310	132,728,000	7,260,310	5.4	304,488,129	286,967,000	17,521,129	5.8
3. NON JURISDICTIONAL SALES REVENUE	11,288,198	12,021,400	(733,202)	(6.5)	25,597,499	26,000,900	(403,401)	(1.5)
3. TOTAL SALES REVENUE	\$151,273,508	\$144,747,400	\$6,526,108	4.5	\$330,085,627	\$312,967,900	\$17,117,727	5.5
C. KWH SALES								
1. JURISDICTIONAL SALES								
2. NON JURISDICTIONAL (WHOLESALE) SALES	2,042,997,201	1,975,635,000	67,362,201	3.4	4,457,934,302	4,294,773,000	163,161,302	3.8
3. TOTAL SALES	109,976,896	91,312,000	18,663,896	20.4	236,065,813	195,013,000	41,052,813	21.1
4. JURISDICTIONAL SALES % OF TOTAL SALES	2,162,973,097	2,066,947,000	96,026,097	4.2	4,694,000,115	4,489,786,000	204,214,115	4.6
	94.89	95.68	(0.69)	(0.7)	94.87	95.68	(0.69)	(0.7)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
NOVEMBER, 1993**

SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D .	TRUE UP CALCULATION								
1.	JURISDICTIONAL FUEL REVENUE (LINE B1c)	338,340,014	\$38,618,637	\$1,821,077	8.0	\$90,485,937	\$78,848,900	\$11,640,037	15.1
2.	ADJUSTMENTS: GROSS RECEIPTS TAX	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	(1,714,113)	(1,714,113)	0	0.0	0	0	0	0.0
2b.	INCENTIVE PROVISION	(204,853)	(204,853)	0	0.0	(3,428,228)	(3,428,228)	0	0.0
2c.	OTHER: MARKET PRICE TRUE UP	0	(222,195)	(1,858)	0.8	(409,706)	(409,390)	0	0.0
3.	TOTAL JURISDICTIONAL FUEL REVENUE	0	0	0	0.0	0	0	(3,316)	0.8
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE AJ)	38,421,048	34,601,829	1,819,419	5.3	88,648,005	74,811,284	11,836,721	15.8
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	33,538,989	28,245,949	(2,708,960)	(7.8)	72,178,525	78,289,325	(6,110,800)	(7.8)
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D6 * .14%)	94.89	65.58	(0.69)	(0.7)	0	0	0	0.0
7.	TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D3 - D6)	31,867,801	34,685,451	(2,817,650)	(8.1)	68,644,132	74,977,683	(6,333,551)	(8.5)
8.	INTEREST PROVISION FOR THE MONTH (LINE E10)	4,553,247	(83,822)	4,637,069	0.0	18,003,873	(166,379)	18,170,252	0.0
9.	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(27,814)				(83,982)			
10.	TRUE UP COLLECTED (REFUNDED)	(13,749,802)				(28,858,173)			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	1,714,113				3,428,228			
12.	OTHER:	(7,510,056)				(7,510,056)			
		0				0			
13.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(7,510,056)				(7,510,056)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER, 1983

SCHEDULE A2
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D6)	(\$13,749,802)	N/A	--	--			
2. ENDING TRUE UP (LINE D7 + D8 + D10)	(7,482,242)	N/A	--	--			
3. TOTAL OF BEGINNING & ENDING TRUE UP	(21,231,844)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(10,615,922)	N/A	--	--		NOT	
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.140	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.150	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	8.290	N/A	--	--			
8. AVERAGE INTEREST RATE (50% OF LINE E7)	3.145	N/A	--	--		APPLICABLE	
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.282	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$27,814)	N/A	--	--			

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NOVEMBER, 1993
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL				
2	LIGHT OIL	8,859,748	6,280,586	2,579,162	41.1
3	COAL	1,310,598	363,716	946,882	260.3
4	GAS	13,324,727	15,731,595	-2,406,868	-15.3
5	NUCLEAR	121,838	444,298	-322,460	-72.6
6	OTHER	2,577,768	2,316,141	261,627	11.3
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	0	0	0	0.0
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL				
10	LIGHT OIL	455,093	235,003	220,090	93.7
11	COAL	18,860	561	18,299	3261.9
12	GAS	747,404	868,504	-121,100	-13.9
13	NUCLEAR	0	17,749	-17,749	-100.0
14	OTHER	543,221	509,629	33,592	6.6
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	0	0	0	0.0
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)				
18	LIGHT OIL (BBL)	717,719	389,885	327,834	84.1
19	COAL (TON)	52,887	13,268	39,619	298.6
20	GAS (MCF)	285,116	324,457	-39,341	-12.1
21	NUCLEAR (MM BTU)	0	163,948	-163,948	-100.0
22	OTHER (TONS)	5,651,753	5,263,958	387,795	7.4
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL				
25	LIGHT OIL	4,582,119	2,456,277	2,125,842	86.5
26	COAL	310,303	76,952	233,351	303.2
27	GAS	7,169,497	8,192,095	-1,022,598	-12.5
28	NUCLEAR	0	163,948	-163,948	-100.0
29	OTHER	5,651,753	5,263,958	387,795	7.4
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	0	0	0	0.0
GENERATION MIX (% MWH)					
32	HEAVY OIL				
33	LIGHT OIL	25.7	14.5	11.2	77.2
34	COAL	1.1	0.0	1.1	0.0
35	GAS	42.4	53.2	-10.8	-20.3
36	NUCLEAR	0.0	1.1	-1.1	-100.0
37	OTHER	30.8	31.2	-0.4	-1.3
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	0.0	0.0	0.0	0.0
		100.0	100.0	0.0	0.0

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NOVEMBER, 1993
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	12.24	16.11	-3.77	-23.4
41 LIGHT OIL (\$/BBL)	24.78	27.41	-2.63	-9.6
42 COAL (\$/TON)	46.73	48.49	-1.75	-3.6
43 GAS (\$/MCF)	0.00	2.71	-2.71	-100.0
44 NUCLEAR (\$/MILLION BTU)	0.46	0.44	0.02	4.5
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	1.93	2.56	-0.63	-24.6
48 LIGHT OIL	4.22	4.73	-0.51	-10.3
49 COAL	1.86	1.92	-0.06	-3.1
50 GAS	0.00	2.71	-2.71	-100.0
51 NUCLEAR	0.46	0.44	0.02	4.5
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.48	1.56	-0.08	-5.1
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,069	10,452	-383	-3.7
56 LIGHT OIL	16,453	137,159	-120,716	-88.0
57 COAL	9,593	9,432	161	1.7
58 GAS	0	9,237	-9,237	-100.0
59 NUCLEAR	10,404	10,329	75	0.7
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,038	9,901	137	1.4
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	1.95	2.67	-0.72	-27.0
64 LIGHT OIL	6.95	24.83	-57.88	-89.3
65 COAL	1.78	1.81	-0.03	-1.7
66 GAS	0.00	2.50	-2.50	-100.0
67 NUCLEAR	0.47	0.45	0.02	4.4
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.48	1.54	-0.06	-3.9

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OCT - NOV, 1993
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL				
2	LIGHT OIL	22,664,693	14,303,080	8,361,613	58.5
3	COAL	2,709,313	854,610	1,854,703	217.0
4	GAS	27,043,275	34,595,578	-7,552,303	-21.8
5	NUCLEAR	145,863	444,298	-298,435	-67.2
6	OTHER	5,173,094	4,674,430	498,664	10.7
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	57,736,238	54,871,996	2,864,242	5.2
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL				
10	LIGHT OIL	1,086,088	537,814	548,274	101.9
11	COAL	36,372	3,256	33,016	983.8
12	GAS	1,478,521	1,910,292	-431,771	-22.6
13	NUCLEAR	0	17,749	-17,749	-100.0
14	OTHER	1,082,019	1,027,129	54,890	5.3
15	OTHER	0	0	0	0.0
15	TOTAL (MWH)	3,683,000	3,496,340	186,660	5.3
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)				
18	LIGHT OIL (BBL)	1,726,653	885,717	840,936	94.9
19	COAL (TON)	104,755	21,466	73,289	232.9
20	GAS (MCF)	565,632	712,723	-147,091	-20.5
21	NUCLEAR (MM BTU)	0	183,948	-183,948	-100.0
22	OTHER (TONS)	11,323,018	10,623,706	699,312	6.6
23	OTHER (BBL)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL				
25	LIGHT OIL	11,011,646	5,580,017	5,431,629	97.3
26	COAL	614,197	182,498	431,699	236.5
27	GAS	14,204,086	18,004,819	-3,800,733	-21.1
28	NUCLEAR	0	183,948	-183,948	-100.0
29	OTHER	11,323,018	10,623,706	699,312	6.6
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	37,152,947	34,554,988	2,597,959	7.5
GENERATION MIX (% MWH)					
32	HEAVY OIL				
33	LIGHT OIL	29.5	15.4	14.1	91.6
34	COAL	1.0	0.1	0.9	900.0
35	GAS	40.1	54.6	-14.5	-26.6
36	NUCLEAR	0.0	0.5	-0.5	-100.0
37	OTHER	29.4	29.4	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

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OCT - NOV, 1993
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%
FUEL COST PER UNIT					
40	HEAVY OIL (\$/BBL)				
41	LIGHT OIL (\$/BBL)	13.13	16.15	-3.02	-18.7
42	COAL (\$/TON)	25.86	27.16	-1.30	-4.8
43	GAS (\$/MCF)	47.81	48.54	-0.73	-1.5
44	NUCLEAR (\$/MILLION BTU)	0.00	2.71	-2.71	-100.0
45	OTHER (\$/TONS)	0.46	0.44	0.02	4.5
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0
		0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL				
48	LIGHT OIL	2.06	2.56	-0.50	-19.5
49	COAL	4.41	4.68	-0.27	-5.8
50	GAS	1.90	1.92	-0.02	-1.0
51	NUCLEAR	0.00	2.71	-2.71	-100.0
52	OTHER	0.46	0.44	0.02	4.5
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM (\$/MILLION BTU)	0.00	0.00	0.00	0.0
		1.55	1.59	-0.04	-2.5
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL				
56	LIGHT OIL	10,139	10,375	-236	-2.3
57	COAL	16,887	54,380	-37,493	-68.9
58	GAS	9,607	9,425	182	1.9
59	NUCLEAR	0	9,237	-9,237	-100.0
60	OTHER	10,465	10,343	122	1.2
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	0	0	0	0.0
		10,088	9,883	205	2.1
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL				
64	LIGHT OIL	2.09	2.66	-0.57	-21.4
65	COAL	7.45	25.47	-18.02	-70.7
66	GAS	1.83	1.81	0.02	1.1
67	NUCLEAR	0.00	2.50	-2.50	-100.0
68	OTHER	0.48	0.46	0.02	4.3
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	0.00	0.00	0.00	0.0
		1.57	1.57	0.00	0.0

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
1.	MWH								
2.	SYSTEM NET GENERATION	1,764,678	1,631,448	133,132	8.2	3,843,001	3,498,340	344,661	6.3
3.	POWER SOLD	(168,868)	(116,213)	(52,465)	45.1	(307,258)	(258,178)	(51,080)	19.9
4.	INADVERTENT INTERCHANGE DELIVERED	(864,648)	0	(864,648)	0.0	(1,624,880)	0	(1,624,880)	0.0
5.	PURCHASED POWER	0	817	(817)	0.0	0	1,516	(1,516)	0.0
6.	ENERGY PURCHASES FOR QUALIFYING FACILITIES	314,412	304,110	10,302	3.4	636,128	618,368	16,760	2.7
7.	ECONOMY PURCHASES	128,291	247,774	(119,673)	(48.3)	310,478	632,271	(221,793)	(41.7)
8.	INADVERTENT INTERCHANGE RECEIVED	889,694	0	889,694	0.0	1,634,821	0	1,634,821	0.0
9.	NET ENERGY FOR LOAD	2,043,671	2,067,634	(24,363)	(1.2)	4,331,806	4,392,308	(60,703)	(1.4)
10.	SALES	2,241,033	2,123,160	117,873	5.6	4,908,419	4,636,964	270,455	6.8
11.	SUPPLEMENTAL SALES	(88,080)	(88,213)	(1,847)	(64.7)	(212,418)	(148,178)	(66,241)	(45.3)
12.	ADJUSTED SYSTEM SALES	2,152,973	2,068,947	84,026	4.2	4,694,000	4,489,786	204,214	4.6
13.	COMPANY USE	14,643	16,760	(1,207)	(7.7)	36,153	31,600	4,653	14.8
14.	T&D LOSSES AND BILLING LAG	(123,845)	(14,783)	(109,182)	739.8	(368,648)	(128,978)	(269,570)	209.0
15.	UNACCOUNTED FOR ENERGY	0	0	0	0.0	0	0	0	0.0
16.	% COMPANY USE TO NEL	0.7%	0.6%	-0.1%	(12.6)	0.6%	0.7%	0.1%	14.3
17.	% T&D LOSSES AND BILLING LAG TO NEL	-8.1%	-0.7%	-8.4%	771.4	-9.2%	-2.9%	-6.3%	217.2
18.	% UNACCOUNTED FOR ENERGY TO NEL	0.0%	0.0%	0.0%	0.0	0.0%	0.0%	0.0%	0.0
19.	DOLLARS								
20.	FUEL COST OF SYSTEM NET GENERATION	\$26,194,679	\$25,136,338	\$1,058,343	4.2	\$57,736,238	\$64,671,998	-\$2,864,240	-6.2
21.	NUCLEAR FUEL DISPOSAL COST	507,895	478,603	31,392	6.0	1,011,958	880,368	118,682	8.4
22.	ADJUSTMENTS TO FUEL COST	(3,208)	(1,680)	(1,471)	(31.4)	(1,488,229)	30,320	(1,618,649)	(5,008.4)
23.	FUEL COST OF POWER SOLD	(1,488,681)	(1,023,800)	(442,051)	43.2	(1,709,947)	(1,911,100)	201,153	(10.5)
24.	FUEL COST OF SUPPLEMENTAL SALES	(2,981,780)	(899,700)	(2,082,080)	229.2	(7,630,060)	(2,339,800)	(5,290,480)	228.1
25.	GAIN ON POWER SALES	(164,678)	(120,000)	(44,678)	37.2	(257,374)	(220,000)	(37,374)	17.0
26.	ENERGY COST OF PURCHASED POWER	0	23,990	(23,990)	0.0	0	64,610	(64,610)	0.0
27.	CAPACITY COST OF SCHEDULE PURCHASES	0	0	0	0.0	0	0	0	0.0
28.	ENERGY PAYMENTS TO QUALIFYING FAC.	7,898,651	8,678,240	(1,108,411)	18.1	16,413,700	14,062,890	2,380,810	18.8
29.	ENERGY COST OF ECONOMY PURCHASES	3,443,083	6,778,860	(2,336,777)	(40.4)	8,102,241	12,799,943	(4,697,702)	(38.7)
30.	TOTAL FUEL & NET POWER TRANSACTIONS	\$33,538,989	\$38,245,849	-\$2,706,860	(7.6)	\$72,178,525	\$78,289,324	-\$6,110,800	(7.8)
31.	\$/MWH								
32.	FUEL COST OF SYSTEM NET GENERATION	1.48	1.54	(0.06)	(3.9)	1.57	1.67	0.00	0.0
33.	FUEL COST OF SUPPLEMENTAL SALES	3.38	1.80	1.78	110.0	3.69	1.80	1.99	124.4
34.	FUEL COST OF POWER SOLD	1.82	1.71	0.11	6.4	1.80	1.74	0.06	3.5
35.	ENERGY COST OF PURCHASED POWER	0.00	2.94	(2.94)	(100.0)	0.00	2.94	(2.94)	0.0
36.	CAPACITY COST OF SCHEDULE PURCHASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
37.	ENERGY PAYMENTS TO QUALIFYING FAC.	2.64	2.28	0.28	12.4	2.58	2.27	0.31	13.7
38.	ENERGY COST OF ECONOMY PURCHASES	2.89	2.33	0.38	15.6	2.61	2.40	0.21	8.8
39.	TOTAL FUEL & NET POWER TRANSACTIONS	1.64	1.76	(0.11)	(8.3)	1.67	1.78	(0.11)	(8.2)

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NOVEMBER, 1993
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	755	543,221.06	100			10,405	#2 NF	55 5,651,753	5,800,000	319 5,651,753	1,424 3,085,864	0.568	25.891 0.546
TOTAL NUCLEAR	755	543,221.06				10,405				5,652,072	3,087,088	0.568	
ANCLOTE UNIT NO. 1	511	141,776.00	39			9,806	H6 #2	214,155 2,957	6,410,015	1,372,737 17,529	2,802,533 71,675	2.027	13.086 24.341
UNIT NO. 2	511	87,228.00	24			10,198	H6 #2	137,418 1,464	6,410,015	880,851 8,679	1,798,317 35,835	2.102	13.086 24.341
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	52,413.30	68			10,502	H6 #2	86,492 99	6,357,370	549,862 584	958,188 2,504	1.833	11.078 25.293
UNIT NO. 2	117	58,378.40	69			10,100	H6	92,746	6,357,370	589,621	1,027,472	1.760	11.078
UNIT NO. 3	210	89,802.50	59			9,872	H6	139,451	6,357,370	886,542	1,544,660	1.720	11.078
CR1&2 UNIT NO. 1	372	200,038.80	75			9,879	#2 CA	423 80,182	5,873,860	2,485 1,973,600	10,540 3,774,794	1.892	24.917 47.078
UNIT NO. 2	468		0										
CR4&5 UNIT NO. 4	697	401,891.20	30			9,584	#2 CD	1,852 151,489	5,859,666	10,852 3,840,852	45,420 7,059,394	1.768	24.525 46.600
UNIT NO. 5	697	145,474.30	29			9,409	#2 CD	2,333 53,445	5,859,666	13,671 1,355,045	57,217 2,490,539	1.751	24.525 46.600
HIGGINS UNIT NO. 1	39	3,415.00	12			12,710	H6 #2	6,719 83	6,386,762	42,913 490	95,976 2,076	2.871	14.284 25.012
UNIT NO. 2	41	3,170.00	11			12,691	H6 #2	6,228 77	6,386,762	39,777 455	88,963 1,926	2.867	14.284 25.012
UNIT NO. 3	39	2,728.00	10			12,471	H6	5,327	6,386,762	34,022	76,092	2.789	14.284
SUWANNEE UNIT NO. 1	33		0										
UNIT NO. 2	32	2,282.00	10			13,562	H6 #2	4,780 98	6,355,676	30,380 568	77,722 2,409	3.511	16.260 24.582
UNIT NO. 3	80	5,343.00	9			11,420	H6 #2	9,513 99	6,353,683	60,444 574	154,679 2,433	2.941	16.260 24.576

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NOVEMBER, 1993
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70	3,804.00	8			11,447	H6	6,715	6,378,141	42,829	105,942	3.097	15.777
								122	5,855,609	714	3,170		25.984
UNIT NO. 4	71	4,751.00	9			11,126	GS	8,175	6,378,141	52,141	128,977	2.782	15.777
								123	5,855,609	720	3,196		25.984
TOTAL STEAM	4095	1,202,497.50				9,820				11,808,937	22,431,689	1.865	
AVON-PKR UNITS 1-2	50	9.00	0			24,111	#2	37	5,873,860	217	1,013	11.256	27.378
BART-PKR UNITS 1-4	176	154.50	0			15,825	#2	414	5,903,712	2,445	9,859	6.381	23.614
BAYB-PKR UNITS 1-4	184	622.40	0			12,799	#2	1,348	5,908,995	7,966	32,514	5.224	24.120
DBRY-PKR UNITS 1-10	586	4,623.00	1			13,968	#2	11,058	5,839,738	64,576	270,917	5.360	24.500
HIGG-PKR UNITS 1-4	110	10.80	0			29,630	#2	54	5,916,109	320	1,481	13.713	27.426
INTC-PKR UNITS 1-10	580	11,733.50	3			13,051	#2	26,053	5,877,854	153,135	653,049	5.566	25.056
PTSD-PKR UNITS 1	14	4.00	0			17,500	#2	12	5,803,794	70	340	8.500	28.333
RIDP-PKR UNITS 1	14	0.0	0										
SWAN-PKR UNITS 1-3	159	1,702.30	1			13,864	#2	4,069	5,800,307	23,601	100,018	5.875	24.590
TURN-PKR UNITS 1-4	158	0.0	0				#2	57	5,855,609	333	1,481		25.982
U-OF-FLA UNITS 1	0	0.0	0				GS				113,124		
TOTAL GAS TURB	2031	18,859.50				13,397				252,663	1,183,796	6.277	

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NOVEMBER, 1993
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	6881	1,764,578.06						10,038		17,713,672	26,702,573	1.513	

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OCT - NOV, 1993
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	749	1,082,019.24	99			10,465	#2 NF	99 11,323,018	5,800,000	574 11,323,018	2,662 4,702,891	0.435	26.989 0.415
TOTAL NUCLEAR	749	1,082,019.24				10,465				11,323,592	4,705,543	0.435	
ANCLOTE UNIT NO. 1	511	306,739.00	41			9,956	H6 #2	471,629 5,821	6,402,242 5,928,040	3,019,483 34,507	6,437,544 142,682	2.145	13.650 24.512
UNIT NO. 2	511	280,567.00	38			9,986	H6 #2	434,294 3,716	6,400,282 5,928,040	2,779,604 22,029	5,989,603 91,232	2.167	13.782 24.551
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	107,040.50	68			10,642	H6 #2	179,361 163	6,345,855 5,903,712	1,138,199 982	2,095,467 4,123	1.961	11.663 25.294
UNIT NO. 2	117	118,569.80	69			10,135	H6	189,364	6,346,023	1,201,709	2,210,861	1.864	11.674
UNIT NO. 3	210	193,530.10	63			9,927	H6	302,776	6,345,373	1,921,227	3,544,972	1.832	11.708
CR1&2 UNIT NO. 1	372	417,594.80	77			10,009	#2 CA	1,968 169,485	5,873,860 12,297	11,560 4,168,311	49,100 7,956,676	1.917	24.949 46.946
UNIT NO. 2	468		1				#2 CA	50 2,705	5,873,860 12,286	294 .	1,246 126,670		24.960 46.828
CR4&5 UNIT NO. 4	697		83				#2	3,926	5,879,251	23,082	96,676		24.625
UNIT NO. 5	697	845,785.00	20			9,517	CD	316,783	12,669	8,026,427	15,310,587	1.822	48.331
		208,650.60				9,407	#2 CD	3,380 76,659	5,871,160 12,672	19,843 1,942,870	83,092 3,649,342		24.583 47.605
HIGGINS UNIT NO. 1	39	8,527.00	16			12,877	H6 #2	17,827 139	6,402,168 5,908,872	114,132 821	265,186 3,477	3.010	14.876 25.014
UNIT NO. 2	41	8,330.00	14			12,867	H6	16,623	6,402,223	106,424	247,311	3.008	14.878
UNIT NO. 3	39	8,618.00	15			12,746	#2 H6	129 17,153	5,908,872 6,403,808	762 109,644	3,227 256,240	2.973	25.016 14.938
SUWANNEE UNIT NO. 1	33	1,756.00	4			13,656	H6 #2	3,742 34	6,355,676 5,801,783	23,783 197	59,759 823	3.450	15.970 24.205
UNIT NO. 2	32	6,290.00	13			13,552	H6	13,291	6,355,676	84,473	213,641	3.448	16.074
UNIT NO. 3	80	15,979.00	14			11,491	#2 H6	133 28,744	5,800,695 6,353,883	771 182,636	3,256 461,795	2.916	24.481 16.066

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
							#2	168	5,800,913	974	4,104		24.429
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70	14,482.00	14			11,272	H6	25,426	6,366,824	161,883	433,796	3.261	17.061
							#2	194	5,857,057	1,136	5,041		25.985
							GS				32,739		
UNIT NO. 4	71	15,280.00	15			11,086	H6	26,423	6,367,520	168,249	448,718	2.970	16.982
							#2	196	5,857,062	1,148	5,093		25.985
TOTAL STEAM	4095	2,584,809.10				9,852				25,267,342	50,233,881	1.959	
AVON-PKR													
UNITS 1-2	50	19.00	0			21,421	#2	69	5,890,795	407	1,890	9.947	27.391
BART-PKR													
UNITS 1-4	176	154.50	0			15,825	#2	414	5,903,712	2,445	9,859	6.381	23.814
BAYB-PKR													
UNITS 1-4	184	894.90	0			13,795	#2	2,089	5,908,995	12,345	50,386	5.630	24.120
OBRY-PKR													
UNITS 1-10	586	14,501.00	2			14,272	#2	35,462	5,835,983	206,956	822,522	5.672	23.194
HIGG-PKR													
UNITS 1-4	110	10.80	0			29,630	#2	54	5,916,109	320	1,481	13.713	27.426
INTC-PKR													
UNITS 1-10	504	17,236.90	2			13,008	#2	38,147	5,877,854	224,222	1,117,952	6.486	29.306
PTSJ-PKR													
UNITS 1	14	4.00	0			17,500	#2	12	5,803,794	70	340	8.500	28.333
RIOP-PKR													
UNITS 1	14	0.0	0										
SWAN-PKR													
UNITS 1-3	159	3,004.00	1			13,231	#2	6,852	5,800,907	39,747	169,028	5.627	24.668
TURN-PKR													
UNITS 1-4	158	547.30	0			16,486	#2	1,540	5,859,367	9,023	40,019	7.312	25.986
U-OF-FLA													
UNITS 1	0	0.0	0				GS				113,124		
TOTAL GAS TURB	1955	36,372.40				13,624				495,535	2,326,601	6.397	

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	6799	3,683,000.74				10,070				37,086,469	57,266,025	1.555	

NOVEMBER, 1993
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			Amount	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	962,191	495,000	467,191	94.4
3 UNIT COST (\$/BBL)	11.84	16.32	-4.48	-27.5
4 AMOUNT (\$)	11,389,078	8,077,050	3,312,028	41.6
5 BURNED				
6 UNITS (BBL)	717,719	389,885	327,834	84.1
7 UNIT COST (\$/BBL)	12.34	16.11	-3.77	-23.4
8 AMOUNT (\$)	8,859,748	6,280,586	2,579,162	41.1
9 ADJUSTMENTS				
10 UNITS (BBL)	-1,068			
11 AMOUNT (\$)	-93,743			
12 ENDING INVENTORY				
13 UNITS (BBL)	774,722	978,555	-203,833	-20.3
14 UNIT COST (\$/BBL)	12.64	16.70	-4.06	-24.7
15 AMOUNT (\$)	9,791,655	16,430,207	-6,638,551	-40.4
16				
17 DAYS SUPPLY	32	75	-43	-57.3
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	63,060	0	63,060	0.0
20 UNIT COST (\$/BBL)	25.94	0.00	25.94	0.0
21 AMOUNT (\$)	1,635,663	0	1,635,663	0.0
22 BURNED				
23 UNITS (BBL)	52,887	1,199	51,688	4310.9
24 UNIT COST (\$/BBL)	24.78	27.06	-2.28	-8.1
25 AMOUNT (\$)	1,310,598	32,441	1,278,157	3839.3
26 ADJUSTMENTS				
27 UNITS (BBL)	-85			
28 AMOUNT (\$)	-75			
29 ENDING INVENTORY				
30 UNITS (BBL)	311,263	362,221	-50,958	-16.1
31 UNIT COST (\$/BBL)	24.65	26.91	-2.26	-8.4
32 AMOUNT (\$)	7,672,665	9,748,302	-2,075,637	-21.3
33				
34 DAYS SUPPLY	177	9063	-8886	-98.0

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SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)				
37 UNIT COST (\$/TON)	369,059	468,000	-98,941	-21.1
38 AMOUNT (\$)	47.55	47.99	-0.44	-0.9
39 BURNED	17,548,070	22,458,480	-4,910,410	-21.9
40 UNITS (TON)				
41 UNIT COST (\$/TON)	285,116	324,457	-39,341	-12.1
42 AMOUNT (\$)	46.73	48.49	-1.76	-3.6
43 ADJUSTMENTS	13,324,727	15,731,595	-2,406,868	-15.3
44 UNITS (TON)				
45 AMOUNT (\$)	0			
46 ENDING INVENTORY	-1,327			
47 UNITS (TON)				
48 UNIT COST (\$/TON)	843,280	637,234	156,046	22.7
49 AMOUNT (\$)	49.23	47.71	1.52	3.2
50	41,517,936	32,736,980	8,780,956	26.6
51 DAYS SUPPLY	89	64	25	39.1
OTHER				
52 PURCHASES				
53 UNITS (BBL)				
54 UNIT COST (\$/BBL)	0	0	0	0.0
55 AMOUNT (\$)	0.00	0.00	0.00	0.0
56 BURNED	0	0	0	0.0
57 UNITS (BBL)				
58 UNIT COST (\$/BBL)	0	0	0	0.0
59 AMOUNT (\$)	0.00	0.00	0.00	0.0
60 ENDING INVENTORY	0	0	0	0.0
61 UNITS (BBL)				
62 UNIT COST (\$/BBL)	0	0	0	0.0
63 AMOUNT (\$)	0.00	0.00	0.00	0.0
64	0	0	0	0.0
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)				
68 UNIT COST (\$/MCF)	0	163,948	-163,948	-100.0
69 AMOUNT (\$)	0.00	2.71	-2.71	-100.0
	121,838	444,298	-322,460	-72.6
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)				
72 UNIT COST (\$/MM BTU)	5,651,753	5,263,958	387,795	7.4
73 AMOUNT (\$)	0.46	0.44	0.02	4.5
	2,577,766	2,316,141	261,627	11.3

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

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HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(260)	(\$3,138.26)	Expense for fuel used for dock service at Bartow Plant.
-	(\$64.28)	Non recoverable expense of analysis reports at Anclote Plant.
-	(\$10.10)	Non recoverable expense of analysis reports at Bartow Plant.
-	(\$61.98)	Non recoverable expense of analysis reports at Higgins Plant.
-	(\$10.22)	Non recoverable expense of analysis reports at Suwannee Plant.
-	(\$138.42)	Non recoverable expense of analysis reports at Turner Plant.
-	(\$131,746.49)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(260)	(\$135,169.75)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$50.61)	Non recoverable expense for maintenance of equipment at Bartow Plant.
-	(\$7.25)	Non recoverable expense of analysis reports at Bartow Peaker.
-	(\$5.36)	Non recoverable expense of analysis reports at Intercession Peaker.
-	(\$69.26)	Non recoverable expense of analysis reports at Debary Peaker.
-	(\$15.52)	Non recoverable expense of analysis reports at Suwannee Peaker.
0	(\$9.59)	Non recoverable expense of analysis reports at Bayboro Peaker.
(27)	\$0.00	Inventory adjustment - Intercession Peaker.
(15,299)	\$0.00	Inventory adjustment - Intercession Peaker - New unit testing.
9	\$0.00	Physical Inventory adjustment - Crystal River
(15,319)	(\$157.59)	*TOTAL

* Light oil adjustments do not include Crystal River Participants share amounting to 4 barrels and \$116.89.

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
-	(\$1,210.42)	Non recoverable expense of inspection reports.
0	(\$1,210.42)	TOTAL

@ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 139 TONS AND \$5,817.78 FOR STEAM TRANSFER.

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SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (4)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)				
3 UNIT COST (\$/BBL)	1,673,477	995,000	678,477	56.2
4 AMOUNT (\$)	12.59	16.77	-4.06	-24.3
5 BURNED	21,232,557	16,681,850	4,650,707	27.3
6 UNITS (BBL)				
7 UNIT COST (\$/BBL)	1,726,653	885,717	840,936	94.9
8 AMOUNT (\$)	13.13	16.15	-3.02	-18.7
9 ADJUSTMENTS	22,664,693	14,303,080	8,361,613	58.5
10 UNITS (BBL)				
11 AMOUNT (\$)	-1,671			
12 ENDING INVENTORY	-192,130			
13 UNITS (BBL)				
14 UNIT COST (\$/BBL)	774,722	978,555	-203,833	-20.8
15 AMOUNT (\$)	12.64	16.79	-4.15	-24.7
16	9,791,656	16,430,207	-6,638,551	-40.4
17 DAYS SUPPLY	0	0	0	0.0
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)				
20 UNIT COST (\$/BBL)	105,248	5,000	100,246	2004.9
21 AMOUNT (\$)	27.25	29.10	-1.85	-6.4
22 BURNED	2,867,743	145,500	2,722,243	1871.0
23 UNITS (BBL)				
24 UNIT COST (\$/BBL)	104,755	7,328	97,427	1329.5
25 AMOUNT (\$)	25.86	27.03	-1.17	-4.3
26 ADJUSTMENTS	2,709,313	198,064	2,511,249	1267.9
27 UNITS (BBL)				
28 AMOUNT (\$)	-475			
29 ENDING INVENTORY	-156			
30 UNITS (BBL)				
31 UNIT COST (\$/BBL)	311,253	362,221	-50,958	-14.1
32 AMOUNT (\$)	24.63	26.91	-2.26	-8.4
33	7,672,665	9,748,302	-2,075,637	-21.3
34 DAYS SUPPLY	0	0	0	0.0

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OCT - NOV, 1993
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (5)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)		936,000	-135,735	-14.5
37 UNIT COST (\$/TON)	800,265	48.00	-0.14	-0.3
38 AMOUNT (\$)	47.86	48.00	-0.14	-0.3
39 BURNED	38,303,769	44,831,000	-6,627,231	-14.7
40 UNITS (TON)				
41 UNIT COST (\$/TON)	565,632	712,723	-147,091	-20.6
42 AMOUNT (\$)	47.81	48.54	-0.73	-1.5
43 ADJUSTMENTS	27,043,275	34,695,578	-7,552,303	-21.8
44 UNITS (TON)				
45 AMOUNT (\$)	0			
46 ENDING INVENTORY	-1,310			
47 UNITS (TON)				
48 UNIT COST (\$/TON)	843,280	687,234	156,046	22.7
49 AMOUNT (\$)	49.23	47.71	1.52	3.2
50	41,517,936	32,786,980	8,730,956	26.6
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)				
54 UNIT COST (\$/BBL)	0	0	0	0.0
55 AMOUNT (\$)	0.00	0.00	0.00	0.0
56 BURNED	0	0	0	0.0
57 UNITS (BBL)				
58 UNIT COST (\$/BBL)	0	0	0	0.0
59 AMOUNT (\$)	0.00	0.00	0.00	0.0
60 ENDING INVENTORY	0	0	0	0.0
61 UNITS (BBL)				
62 UNIT COST (\$/BBL)	0	0	0	0.0
63 AMOUNT (\$)	0.00	0.00	0.00	0.0
64	0	0	0	0.0
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)		163,948	-163,948	-100.0
68 UNIT COST (\$/MCF)	0	2.71	-2.71	-100.0
69 AMOUNT (\$)	0.00	444,298	-298,435	-67.2
70	145,863			
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)		10,623,706	699,312	6.6
72 UNIT COST (\$/MM BTU)	11,323,018	0.44	0.02	4.5
73 AMOUNT (\$)	0.46	4,674,430	498,664	10.7

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE A7

POWER SOLD
FOR THE MONTH OF:
NOVEMBER 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM CWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$
ESTIMATED		60,000	0	60,000	1.706	1.956	1,023,600
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTHORITY	ECONOMY-C	673	0	673	1.662	1.864	11,320
FLORIDA POWER & LIGHT	ECONOMY-C	20,058	0	20,058	1.670	1.734	314,890
FORT PIERCE	ECONOMY-C	129	0	129	1.514	2.070	1,863
VERO BEACH	ECONOMY-C	127	0	127	1.635	2.095	2,078
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	67	0	67	1.530	1.999	1,025
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	227	0	227	2.184	3.750	4,958
ORLANDO UTILITIES	ECONOMY-C	1,085	0	1,085	1.579	1.860	17,137
TALLAHASSEE	ECONOMY-C	5,201	0	5,201	1.582	1.878	82,258
GAINESVILLE	ECONOMY-C	1,552	0	1,552	1.462	1.580	22,698
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	0	0	0	0.000	0.000	0
KISSIMMEE	ECONOMY-C	2,600	0	2,600	1.656	2.177	43,118
ST. CLOUD	ECONOMY-C	399	0	399	1.681	2.134	6,706
STARKE	ECONOMY-C	0	0	0	0.000	0.000	0
KEY WEST	ECONOMY-C	193	0	193	1.654	2.788	3,193
SEMINOLE	ECONOMY-C	9,446	0	9,446	1.764	2.248	169,434
LAKELAND	ECONOMY-C	164	0	164	1.810	1.940	2,988
OGLETHORPE	ECONOMY-C	38,210	0	38,210	1.944	1.944	703,948
SEMINOLE	LOAD FOLLOWIN	1,619	0	1,619	2.662	2.662	43,097
SEMINOLE	BACKUP-G	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	SCHEDULED-B	849	0	849	4.077	0.000	34,817
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	7	0	7	2.443	0.00	171
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS							
REEDY CREEK	ECONOMY - C	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		80,606	0	80,606	1.818	1.952	1,465,651
DIFFERENCE		20,606	0	20,606	0.112	(0.004)	442,051
DIFFERENCE %		34.3	0.0	34.3	6.6	(0.2)	43.2
CUMULATIVE ACTUAL		94,839	0	94,839	1.803	2.009	1,709,947
CUMULATIVE ESTIMATED		110,000	0	110,000	1.737	1.987	1,911,100
CUMULATIVE DIFFERENCE		(15,161)	0	(15,161)	0.07	0.02	(201,153)
CUMULATIVE DIFFERENCE %		(13.8)	0.0	(13.8)	3.8	1.1	(10.5)

FLORIDA POWER CORPORATION
SCHEDULE A7a

ECONOMY ENERGY SALES
FOR THE MONTH OF:
NOVEMBER 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST \$	TOTAL COST \$	FUEL COST C/KWH	TOTAL COST C/KWH	80% GAIN ON ECONOMY ENERGY SALES \$
ESTIMATED)		60,000	1,023,600	1,173,600	1.700	1.956	120,000
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	673	11,320	12,647	1.882	1.864	982
FLORIDA POWER & LIGHT	ECONOMY-C	20,055	314,090	347,877	1.670	1.734	26,310
FORT PIERCE	ECONOMY-C	129	1,953	2,670	1.514	2.070	574
VERO BEACH	ECONOMY-C	127	2,076	2,661	1.635	2.095	462
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	67	1,025	1,339	1.530	1.999	251
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	227	4,958	8,513	2.184	3.750	2,844
ORLANDO UTILITIES COMM.	ECONOMY-C	1,085	17,137	20,180	1.579	1.860	2,434
TALLAHASSEE	ECONOMY-C	5,201	82,256	97,692	1.582	1.878	12,349
GAINESVILLE	ECONOMY-C	1,552	22,696	24,521	1.462	1.580	1,460
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	0	0	0	0.000	0.000	0
KISSIMEE	ECONOMY-C	2,600	43,118	56,597	1.658	2.177	10,763
ST. CLOUD	ECONOMY-C	399	6,708	8,514	1.681	2.134	1,446
STARKE	ECONOMY-C	0	0	0	0.000	0.000	0
KEY WEST	ECONOMY-C	193	3,193	5,339	1.654	2.766	1,717
SEMINOLE	ECONOMY-C	9,446	169,424	212,346	1.794	2.248	34,338
LAKELAND	ECONOMY-C	164	2,968	3,182	1.810	1.940	171
OGLETHORPE	ECONOMY-C	36,210	703,946	703,946	1.944	1.944	0
ADJUSTMENTS:							
REEDY CREEK	ECONOMY - C	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL							
DIFFERENCE		76,131	1,387,766	1,507,924	1.776	1.930	96,126
DIFFERENCE %		18.131	364.166	334.324	0.070	(0.026)	(23.874)
		30.2	35.6	28.5	4.1	(1.3)	(19.9)
CUMULATIVE ACTUAL							
CUMULATIVE ESTIMATED		91,740	1,613,274	1,753,108	1.759	1.911	111,867
CUMULATIVE DIFFERENCE		110,000	1,911,100	2,188,100	1.737	1.987	220,000
CUMULATIVE DIFFERENCE %		(18,260)	(297,826)	(432,992)	0.022	(0.076)	(106,133)
		(16.6)	(15.6)	(19.8)	1.3	(3.8)	(49.2)

FLORIDA POWER CORPORATION
SCHEDULE A7b

GAIN ON OTHER POWER SALES
FOR THE MONTH OF:
NOVEMBER 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	NONFUEL COST (\$/KWH)	REFUND FACTOR	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		0	0	0	0.000	1.000	0
ACTUAL:							
SEMINOLE	LOAD FOLLOWIN	1,619	0	1,619	2.662	1.000	8,619
SEMINOLE	BACKUP-G	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
SOUTHERN	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	1.000	0
REEDY CREEK	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-B	849	0	849	8.471	1.000	37,303
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
ST. CLOUD	SCHEDULED-B	0	0	0	0.000	1.000	0
FORT PIERCE	FIRM-D	0	0	0	0.000	1.000	0
SEBRING	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	ASSURED-F	0	0	0	0.000	1.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	1.000	0
ST. CLOUD	RESERVE-H	7	0	7	0.000	1.000	2,097
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	2,534
	REGULATION-I	0	0	0	0.000	1.000	4,385
ADJUSTMENTS					0.000	1.000	13,635
VARIOUS	VARIOUS	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	0
CURRENT MONTH TOTAL		2,475	0	2,475	2.770	1.000	68,553
DIFFERENCE		2,475	0	2,475	2.770	1.000	68,553
DIFFERENCE %		0.0	0.0	0.0	0.0	100.0	0.0
CUMULATIVE ACTUAL		8,317	0	8,317	3.658	1.000	304,244
CUMULATIVE ESTIMATED		0	0	0	0.000	1.000	0
CUMULATIVE DIFFERENCE		8,317	0	8,317	3.658	0.000	304,244
CUMULATIVE DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0

FLORIDA POWER CORPORATION
SCHEDULE A8

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
NOVEMBER 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		0				0	0.000	0	0
ACTUAL									
SEBRING	FIRM	0							
GLADES	FIRM	0				0	0.000	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0				0	0.000	0	0
TALLAHASSEE	SCHEDULED-B	0				0	0.000	0	0
SEMINOLE	SCHEDULED-B	0				0	0.000	0	0
JACKSONVILLE ELECTRIC	EMERGENCY-A	0				0	0.000	0	0
LAKE WORTH UTILITIES	EMERGENCY-A	0				0	0.000	0	0
TAMPA ELECTRIC	EMERGENCY-A	0				0	0.000	0	0
						0	0.000	0	0
						0	0.000	0	0
ADJUSTMENTS									
FLORIDA POWER & LIGHT ORLANDO	EMERGENCY-B SCHEDULED-B	0				0	0.000	0	0
		0				0	0.000	0	0
CURRENT MONTH TOTAL		0				0	0.000	0	0
DIFFERENCE		0				0	0.000	0	0
DIFFERENCE %		0.0				0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		0				0	0.000	0	0
CUMULATIVE ESTIMATED		0				0	0.000	0	0
CUMULATIVE DIFFERENCE		0				0	0.000	0	0
CUMULATIVE DIFFERENCE %		0.00				0.0	0.000	0.00	0.00

FLORIDA POWER CORPORATION
SCHEDULE A&A

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOVEMBER 1993

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 304,110	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 304,110	(7) ENERGY COST \$/KWH 2.287	(8) TOTAL COST \$/KWH 2.287	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 9,578,740
ESTIMATED								
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	0			0	0.000	0.000	0
NRG/RECOVERY GROUP ADJ	CO-GEN	6,817			6,817	3.200	3.200	218,144
U.S. AGRI-CHEM ADJ	CO-GEN	1,458			1,458	3.300	3.300	48,116
RIDGEWOOD CHEMICAL ADJ	CO-GEN	1,458			1,458	3.300	3.300	48,116
PINELLAS COUNTY ADJ	CO-GEN	30,666			30,666	2.400	2.400	736,984
ST. JOE PAPER ADJ	CO-GEN	399			399	3.200	3.200	12,768
LFC POWER SYSTEMS ADJ	CO-GEN	6,856			6,856	3.600	3.600	204,918
BAY COUNTY ADJ	CO-GEN	6,654			6,654	3.100	3.100	175,274
TIMBER ENERGY ADJ	CO-GEN	9,035			9,035	2.500	2.300	207,806
PASCO COUNTY ADJ	CO-GEN	12,954			12,954	3.200	3.200	414,528
SEMINOLE FERTILIZER ADJ	CO-GEN	8,093			8,093	0.700	0.700	42,851
DADE COUNTY ADJ	CO-GEN	27,430			27,430	2.600	2.600	713,180
FLORIDA CRUSHED STONE ADJ	CO-GEN	1,336			1,336	4.100	4.100	54,778
CITRUS WORLD ADJ	CO-GEN	0			0	0.000	0.000	(5,803)
LAKE COGEN LIMITED ADJ	CO-GEN	67,376			67,376	2.600	2.600	1,751,776
PASCO COGEN LIMITED ADJ	CO-GEN	66,766			66,766	2.500	2.500	1,680,150
ORLANDO COGEN ADJ	CO-GEN	70,791	0	0	70,791	2.600	2.600	1,840,588
		(113)	0	0	(113)			(280,028)
CURRENT MONTH TOTAL		314,412	0.0	0.0	314,412	2.540	2.540	7,988,651
DIFFERENCE		10,302	0	0	10,302	0.278	0.278	1,108,411
DIFFERENCE %		3.4	0.0	0.0	3.4	12.3	12.3	16.1
CUMULATIVE ACTUAL		635,126	0	0	635,126	2.584	2.584	16,413,700
CUMULATIVE ESTIMATED		618,359	0	0	618,359	2.273	2.273	14,062,890
CUMULATIVE DIFFERENCE		16,767	0	0	16,767	0.311	0.311	2,350,810
CUMULATIVE DIFFERENCE %		2.7	0.0	0.0	2.7	13.7	13.7	16.1

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
NOVEMBER 1993

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		247,774	2.332	5,778,860	2.799	6,935,751	1,156,891
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	0	0.000	0	0.000	0	0
FLORIDA POWER & LIGHT	ECONOMY-C	29,016	3.109	902,129	3.900	1,131,522	229,393
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	18	4.367	786	5.422	978	190
LAKE WORTH	ECONOMY-C	9	2.722	245	3.378	304	59
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	10	4.050	405	4.580	456	83
JACKSONVILLE ELECT AUTH	ECONOMY-C	2,869	3.816	109,406	5.010	143,742	34,258
TAMPA ELECTRIC	ECONOMY-C	18,310	3.040	556,530	3.643	703,125	147,178
ORLANDO UTILITIES COMM	ECONOMY-C	3,612	3.501	128,454	4.539	165,949	37,496
TALLAHASSEE	ECONOMY-C	484	3.448	18,879	4.287	20,750	4,071
GAINESVILLE	ECONOMY-C	2,287	2.634	57,064	3.140	71,813	13,849
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	88	2.278	2,003	2.784	2,450	447
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	24,881	2.304	573,198	2.304	573,198	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		81,584	2.076	2,345,899	3.448	2,812,917	467,018
SOUTHEASTERN POWER ADMIN	HYDRO	2,938	1.214	35,645	0.043	1,271	34,374
SEMINOLE	LOAD FOLLOWING	508	1.969	10,003	1.869	10,003	0
SOUTHERN	LONG TERM-E	43,173	2.436	1,051,536	2.436	1,051,536	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		46,617	2.354	1,097,184	2.280	1,082,010	34,374
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		128,201.0	2.686	3,443,083	3.023	3,875,727	501,392
DIFFERENCE		(119,673)	0.354	(2,335,777)	0.224	(3,060,024)	(555,499)
DIFFERENCE %		(48.3)	15.2	(40.4)	8.0	(44.1)	(58.7)
CUMULATIVE ACTUAL		310,475	2.610	8,102,241	3.121	9,689,411	1,587,170
CUMULATIVE ESTIMATED		532,271	2.405	12,799,943	3.000	15,968,822	3,168,879
CUMULATIVE DIFFERENCE		(221,796)	0.205	(4,697,702)	0.121	(6,279,411)	(1,581,709)
CUMULATIVE DIFFERENCE %		(41.7)	8.5	(36.7)	4.0	(39.3)	(49.9)

FLORIDA POWER CORPORATION
 SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE
 FOR THE MONTH OF: NOVEMBER 1993

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	239,647,000
TAMPA ELECTRIC CO.	(307,821,000)
ORLANDO UTILITIES COMM.	(40,881,000)
CITY OF ST CLOUD	(1,804,000)
CITY OF TALLAHASSEE	34,138,000
CITY OF GAINESVILLE	8,274,000
CITY OF KISSIMMEE	6,865,000
CITY OF NEW SMYRNA BEACH	8,881,000
SOUTHERN SERVICES, INC.	36,092,000
SEMINOLE ELECTRIC COOP.	16,838,000
REEDY CREEK IMP. DIST.	8,000
CR #3 PARTICIPANTS	(313,700)
WHEELED ENERGY	5,122,802
TOTAL (Schedule A1, Line 19; MWH)	<u>5,046,102</u>

* () DENOTES KWH DELIVERED

FLORIDA POWER CORPORATION
SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR THE MONTHLY USAGE OF 1000 KWH

	OCTOBER 1993	NOVEMBER 1993	DECEMBER 1993	JANUARY 1994	FEBRUARY 1994	MARCH 1994	AVERAGE
ESTIMATED							
BASE RATE REVENUES \$	47.93	49.05					48.49
FUEL RECOVERY FACTOR (C/KWH)	1.818	1.850					1.837
GROUP LOSS MULTIPLIER	1.0036	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	18.25	18.57	0.00	0.00	0.00	0.00	18.44
TOTAL REVENUES \$	68.18	67.62	0.00	0.00	0.00	0.00	68.93
ACTUAL							
BASE RATE REVENUES \$	47.93	49.05					48.49
FUEL RECOVERY FACTOR (C/KWH)	1.604	1.655					1.627
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	16.10	16.61	0.00	0.00	0.00	0.00	16.33
TOTAL REVENUES \$	64.03	65.66	0.00	0.00	0.00	0.00	64.82
DIFFERENCE							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES \$	(2.15)	(1.96)	0.00	0.00	0.00	0.00	(2.11)
TOTAL REVENUES \$	(2.15)	(1.96)	0.00	0.00	0.00	0.00	(2.11)
DIFFERENCE %							
BASE RATE REVENUES %	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUEL RECOVERY REVENUES %	(11.8)	(10.6)	0.0	0.0	0.0	0.0	(11.4)
TOTAL REVENUES %	(3.2)	(2.9)	0.0	0.0	0.0	0.0	(3.2)

NOVEMBER, 1993
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	962,541,794	913,523,000	49,018,794	5.4
2 COMMERCIAL	641,282,701	642,219,000	-936,299	-0.1
3 INDUSTRIAL	277,521,197	264,854,000	12,667,197	4.7
4 STREET & HIGHWAY LIGHTING	2,120,652	2,167,000	-46,348	-2.1
5 OTHER SALES TO PUBLIC AUTHOR.	159,530,857	152,778,000	6,752,857	4.4
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	2,042,997,201	1,975,635,000	67,362,201	3.4
8 SALES FOR RESALE	198,038,116	147,525,000	50,513,116	34.2
9 TOTAL SALES	2,241,035,317	2,123,160,000	117,875,317	5.6
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,082,235	1,092,824	-10,589	-1.0
11 COMMERCIAL	120,762	121,549	-787	-0.6
12 INDUSTRIAL	3,116	3,098	18	0.6
13 STREET & HIGHWAY LIGHTING	2,389	2,400	-11	-0.5
14 OTHER SALES TO PUBLIC AUTHOR.	14,374	12,028	2,346	19.5
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,222,876	1,231,899	-9,023	-0.7
17 SALES FOR RESALE	16	16	0	0.0
18 TOTAL SALES	1,222,892	1,231,915	-9,023	-0.7
KWH USE PER CUSTOMER				
19 RESIDENTIAL	889	836	53	6.3
20 COMMERCIAL	5,310	5,284	26	0.5
21 INDUSTRIAL	89,053	85,524	3,529	4.1
22 STREET & HIGHWAY LIGHTING	888	903	-15	-1.7
23 OTHER SALES TO PUBLIC AUTHOR.	11,099	12,702	-1,603	-12.6
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	1,671	1,604	67	4.2
26 SALES FOR RESALE	12,377,257	9,220,313	3,156,944	34.2
27 TOTAL SALES	1,833	1,723	110	6.4

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OCT - NOV, 1993
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	2,195,807,886	2,088,406,000	107,401,886	5.1
2 COMMERCIAL	1,359,937,419	1,347,801,000	12,136,419	0.9
3 INDUSTRIAL	559,151,330	533,335,000	25,816,330	4.8
4 STREET & HIGHWAY LIGHTING	4,293,828	4,314,000	-20,172	-0.5
5 OTHER SALES TO PUBLIC AUTHOR.	338,743,839	320,917,000	17,826,839	5.6
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	4,457,934,302	4,294,773,000	163,161,302	3.8
8 SALES FOR RESALE	448,484,571	341,151,000	107,293,571	31.4
9 TOTAL SALES	4,906,418,873	4,635,964,000	270,454,873	5.8
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,078,554	1,085,351	-6,797	-0.6
11 COMMERCIAL	120,977	121,429	-452	-0.4
12 INDUSTRIAL	3,112	3,098	14	0.5
13 STREET & HIGHWAY LIGHTING	2,399	2,395	4	0.2
14 OTHER SALES TO PUBLIC AUTHOR.	14,391	12,007	2,384	19.9
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,219,432	1,224,278	-4,846	-0.4
17 SALES FOR RESALE	16	16	0	0.0
18 TOTAL SALES	1,219,448	1,224,294	-4,846	-0.4
KWH USE PER CUSTOMER				
19 RESIDENTIAL	2,036	1,924	112	5.8
20 COMMERCIAL	11,241	11,099	142	1.3
21 INDUSTRIAL	179,676	172,155	7,521	4.4
22 STREET & HIGHWAY LIGHTING	1,790	1,801	-11	-0.6
23 OTHER SALES TO PUBLIC AUTHOR.	23,539	26,727	-3,188	-11.9
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	3,656	3,508	148	4.2
26 SALES FOR RESALE	28,030,286	21,324,438	6,705,848	31.4
27 TOTAL SALES	4,023	3,787	236	6.2

FLORIDA POWER CORPORATION
NUCLEAR FUEL EXPENSE
NOVEMBER 1993

SCHEDULE A13

BATCH # ASSEMBLIES	BATCH 1 (1)	BATCH 5 (0)	BATCH 8 (0)	BATCH 9 (40)	BATCH 10 (72)	BATCH 11 (64)	TOTAL (177)

\$ = 90.4473%							
UNAMORTIZED FUEL - 09/30/93	\$0.00	\$0.00	\$0.00	\$3,947,896.57	\$13,870,098.53	\$27,869,520.90	\$45,687,516.00
LESS: AMORTIZATION - OCT 1993	\$0.00	\$0.00	\$0.00	\$481,767.33	\$1,108,632.46	\$1,007,361.40	\$2,597,761.19
UNAMORTIZED FUEL - 10/31/93	\$0.00	\$0.00	\$0.00	\$3,466,129.24	\$12,761,466.07	\$26,862,159.50	\$43,089,754.81

MMBTU = 90.4473%							
UNAMORTIZED FUEL - 09/30/93	712,371	0	0	7,368,921	26,109,999	73,573,026	107,764,317
LESS: AMORTIZATION - OCT 1993	25,559	0	0	899,323	2,087,034	2,659,369	5,671,265
UNAMORTIZED FUEL - 10/31/93	686,812	0	0	6,469,598	24,022,965	70,913,677	102,093,052

AMORTIZATION RATE - CENTS/MMBTU	0.00	0.00	0.00	53.58	53.12	37.88	
MMBTU BURNED - 100.0000%	28,161	0	0	990,885	2,299,520	7,930,104	6,248,670
LESS: PARTICIPANTS - 9.5527%	2,690	0	0	94,656	219,666	279,905	596,917
MMBTU BURNED - 90.4473%	25,471	0	0	896,229	2,079,854	7,650,199	5,651,753

NUCLEAR FUEL EXPENSE - NOV 1993	\$0.00	\$0.00	\$0.00	\$480,199.50	\$1,104,818.44	\$1,003,895.38	\$2,588,913.32
=====							
							DB 518.10 CR 120.51

DISPOSAL COST CALCULATION

		TOTAL CURRENT DISPOSAL COST ALLOCATION	AMOUNT	RETAIL	WHOLESALE
CR#3 NET GENERATION 100% (KWH)	600,594,000			\$507,895.39	\$507,895.39
LINE LOSS FACTOR	0.935040			94.89%	5.11%
GENERATION ADJUSTED FOR LOSSES PERCENT ALLOCATED TO FPC	561,537,372			\$481,941.94	\$25,953.45
	90.4473%				
FPC GENERATION DISPOSAL COST RATE	507,895,391			DB 5	0
	.001			CR 232.35	
TOTAL CURRENT DISPOSAL COST	\$507,895.39				
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