Florida Power
CORPORATION

JAMES A. McGEE
SENIOR COUNSEL

January 18, 1994

Mr. Steven C. Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

<div align="center">Re: Docket No. 940001-EI</div>

Dear Mr. Tribble:

Enclosed for filing in the subject docket are fifteen copies each of the prepared direct testimony and exhibits of Karl H. Wieland and William C. Micklon, on behalf of Florida Power Corporation. 4 00518-94

00519-94

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance.

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EAG Enclosure
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RCH
SEC
WAS
OTH

Very truly yours,

James A. McGee

29

<u>CERTIFICATE OF SERVICE</u>

Docket No. 940001-EI

I HEREBY CERTIFY that a true copy of the Direct Testimony of Karl H. Wieland and

the Direct Testimony of William C. Micklon, on behalf of Florida Power Corporation, has been

furnished to the following individuals by U.S. Mail this 18th day of January, 1994:

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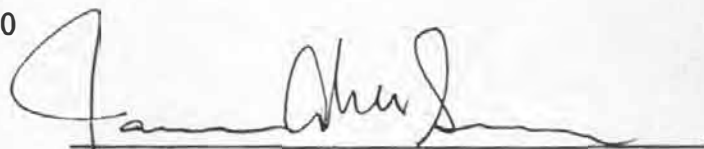Houston, TX 77210-4411

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Attorney

Florida
Power
CORPORATION

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 940001-EI

GPIF TARGETS AND RANGES
APRIL 1994 THROUGH SEPTEMBER 1994

DIRECT TESTIMONY
AND EXHIBITS OF

WILLIAM C. MICKLON

For Filing January 18, 1994

FLORIDA POWER CORPORATION

DOCKET NO. 940001-EI

**GPIF Targets and Ranges for
April through September 1994**

**DIRECT TESTIMONY OF
WILLIAM C. MICKLON**

1 Q. Please state your name and business address.

2 A. My name is William C. Micklon. My business address is Post Office

3 Box 14042, St. Petersburg, Florida 33733.

4

5 Q. By whom are you employed and in what capacity?

6 A. I am employed by Florida Power Corporation as Manager of Plant

7 Performance.

8

9 Q. Have the duties and responsibilities of your position with the

10 Company remained the same since you last testified in this

11 proceeding?

12 A. Yes, they have.

13

14 Q. What is the purpose of your testimony?

15 A. The purpose of my testimony is to present the development of the

16 Company's Generating Performance Incentive Factor (GPIF) targets

17 and ranges for the period of April through September, 1994. This

1   development includes the targets and improvement/degradation

2   ranges for unit equivalent availability and unit average net operating

3   heat rate in accordance with the Commission's Generating

4   Performance Incentive Implementation Manual.

5

6   Q.   Do you have an exhibit to your testimony?

7   A.   Yes, I will sponsor an exhibit containing 75 pages, which consists of

8   the GPIF standard form schedules prescribed in the Implementation

9   Manual and supporting data, including unplanned outage rates, net

10   operating heat rates, and computer analyses and graphs for each of

11   the individual GPIF units, all of which are attached to my prepared

12   testimony.

13

14   Q.   Which of the Company's generating units have you included in the

15   GPIF program for the upcoming projection period?

16   A.   We have included the same units as were included for the current

17   period, Crystal River Units 1 through 5 and Anclote Units 1 and 2.

18

19   Q.   Have you determined the equivalent availability targets and

20   improvement/degradation ranges for the Company's GPIF units?

21   A.   Yes, I have. This information is included in the Target and Range

22   Summary on page 3 of my exhibit.

23

24   Q.   How were the equivalent availability targets developed?

A. The equivalent availability targets were developed using the methodology established for the Company's GPIF units, as set forth in Section 4 of the Implementation Manual. This method describes the formulation of graphs based on each unit's historic performance data for the four individual unplanned outage rates (i.e. forced, partial forced, maintenance and partial maintenance outage rates), which in combination constitute the unit's equivalent unplanned outage rate (EUOR). From operational data and these graphs, the individual target rates are determined by inspecting two years of twelve-month rolling averages and the scatter of monthly data points during the two-year period. The unit's four target rates are then used to calculate its unplanned outage hours for the projection period. When the unit's projected planned outage hours are taken into account, the hours calculated from these individual unplanned outage _rates_ can then be converted into an overall equivalent unplanned outage _factor_ (EUOF). Because factors are additive (unlike rates), the unplanned and planned outage factors (EUOF and POF) when added to the equivalent availability factor (EAF) will always equal 100%. For example, an EUOF of 15% and a POF of 10% results in an EAF of 75%.

The supporting graphs and a summary table of all target and range rates are contained in the section of my exhibit entitled "Unplanned Outage Rate Tables and Graphs".

1 Q.   What is the target equivalent availability factor for Crystal River 3?

2 A.   The EAF target for Crystal River Unit 3 is 59.84%. The unit's next

3   refueling outage is scheduled to begin April 7, and continue through

4   June 5, resulting in a summer period POF of 33.33%. The unit's

5   EUOR target is 10.24%, which results in an EUOF of 6.83% when

6   planned outage hours are taken into account.

7

8 Q.   Please describe the method utilized in the development of the

9   improvement/degradation ranges for each GPIF unit's availability

10   targets.

11 A.   In general, the methodology described in the implementation manual

12   was used. Ranges were first established for each of the four

13   unplanned outage rates associated with each unit. From an analysis

14   of the unplanned outage graphs, units with small historical variations

15   in outage rates were assigned narrow ranges and units with large

16   variations were assigned wider ranges. These individual ranges,

17   expressed in terms of rates, were then converted into a single unit

18   availability range, expressed in terms of a factor, using the same

19   procedure described above for converting the availability targets from

20   rates to factors.

21

22 Q.   Have you determined the net operating heat rate targets and ranges

23   for the Company's GPIF units?

24 A.   Yes, I have. This information is included in the Target and Range

25   Summary on Page 3 of my exhibit.

- 4 -

1   Q.   How were these heat rate targets and ranges developed?

2   A.   The development of the heat rate targets and ranges for the

3   upcoming period utilized historical data from the past three

4   comparable GPIF periods, as described in the Implementation Manual.

5   A "least squares" computer program was used to curve-fit the heat

6   rate data within ranges having a 90% confidence level of including

7   all data. The computer analyses and data plots used to develop the

8   heat rate targets and ranges for each of the GPIF units are contained

9   in the section of my exhibit entitled "Average Net Operating Heat

10   Rate Curves".

11

12   Q.   How were the GPIF incentive points developed for the unit availability

13   and heat rate ranges?

14   A.   GPIF incentive points for availability and heat rate were developed by

15   evenly spreading the positive and negative point values from the

16   target to the maximum and minimum values in case of availability,

17   and from the neutral band to the maximum and minimum values in

18   the case of heat rate. The fuel savings (loss) dollars were evenly

19   spread over the range in the same manner as described for the

20   incentive points. The maximum savings (loss) dollars are the same

21   as those used in the calculation of weighting factors.

22

23   Q.   How were the GPIF weighting factors determined?

24   A.   To determine the weighting factors for availability, a series of

25   PROMOD simulations were made in which each unit's maximum

- 5 -

equivalent availability was substituted for the target value to obtain
a new system fuel cost. The differences in fuel costs between these
cases and the target case determines the contribution of each unit's
availability to fuel savings. Except for Crystal River 3, the heat rate
contribution of each unit to fuel savings was determined by
multiplying the BTU savings between the minimum and target heat
rates (at constant generation) by the average cost per BTU for that
unit. For Crystal River 3, the contribution of heat rate to fuel savings
was developed in a manner similar to the fuel savings from
availability, since an improvement in the nuclear unit's efficiency
results in a corresponding increase in the unit's generating capacity.
Weighting factors were then calculated by dividing each individual
unit's fuel savings by total system fuel savings.

Q.   What was the basis for determining the estimated maximum incentive
       amount?

A.   The determination of the maximum reward or penalty was based
       upon monthly common equity projections obtained from a detailed
       financial simulation performed by the Company's Corporate Model.

Q.   Does this conclude your testimony?

A.   Yes.

EXHIBITS TO THE TESTIMONY OF
WILLIAM C. MICKLON

GPIF TARGETS AND RANGES FOR
APRIL 1994 THROUGH SEPTEMBER 1994

STANDARD FORM GPIF SCHEDULES

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss ($)	Generating Performance Incentive Factor ($)
10	$7,227,100	$3,195,217
9	$6,504,390	$2,875,696
8	$5,781,680	$2,556,174
7	$5,058,970	$2,236,652
6	$4,336,260	$1,917,130
5	$3,613,550	$1,597,609
4	$2,890,840	$1,278,087
3	$2,168,130	$958,565
2	$1,445,420	$639,043
1	$722,710	$319,522
0	($0)	$0
-1	($873,740)	($319,522)
-2	($1,747,480)	($639,043)
-3	($2,621,220)	($958,565)
-4	($3,494,960)	($1,278,087)
-5	($4,368,700)	($1,597,609)
-6	($5,242,440)	($1,917,130)
-7	($6,116,180)	($2,236,652)
-8	($6,989,920)	($2,556,174)
-9	($7,863,660)	($2,875,696)
-10	($8,737,400)	($3,195,217)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994

1	Beginning of period balance of common equity	$1,628,901,000
2	END OF MONTH BALANCE OF COMMON EQUITY: Month of APRIL 1994	$1,633,123,000
3	Month of MAY 1994	$1,646,527,000
4	Month of JUNE 1994	$1,636,271,000
5	Month of JULY 1994	$1,661,945,000
6	Month of AUGUST 1994	$1,691,416,000
7	Month of SEPTEMBER 1994	$1,682,273,000
8	Average common equity for the period (Summation of LINE 1 through LINE 7 divided by 7)	$1,654,351,000
9	25 Basis Points	0.0025
10	Revenue Expansion Factor	61.3738%
11	Maximum allowed incentive dollars (LINE 8 times LINE 9 divided by LINE 10 times 0.5)	$3,369,416
12	Jurisdictional Sales *	14,705,300 MWH
13	Total Sales *	15,507,058 MWH
14	Jurisdictional Separation Factor (LINE 12 divided by LINE 13)	94.83%
15	Maximum allowed jurisdictional incentive dollars (LINE 11 times LINE 14)	$3,195,217

* Net sales (Sales - Interruptible)

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GPIF TARGET AND RANGE SUMMARY

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994

Plant/Unit	Weighting Factor (%)	EAF Target (%)		EAF RANGE Max. (%)	EAF RANGE Min. (%)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
ANC. 1	3.10	92.61		94.29	89.15	224.2	308.7
ANC. 2	3.03	81.72		83.12	78.80	218.9	428.5
C.R. 1	5.97	85.94		92.44	73.24	431.7	881.1
C.R. 2	8.55	83.86		91.26	69.71	618.0	764.5
C.R. 3	17.60	59.84		63.01	53.58	1272.1	1057.7
C.R. 4	3.75	87.16		89.34	82.69	270.9	573.0
C.R. 5	4.05	94.67		97.18	89.55	292.4	625.0
	-----					------	------
GPIF System	46.05					3328.2	4838.5

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE Min. (%)	ANOHR RANGE Max. (%)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
ANC. 1	4.92	9634	68.8	9439	9829	355.4	355.4
ANC. 2	5.29	9596	73.7	9375	9816	382.0	382.0
C.R. 1	4.52	10118	77.1	9968	10268	326.7	326.7
C.R. 2	6.38	10081	82.6	9918	10244	460.9	460.9
C.R. 3	10.27	10533	100.2	10335	10730	742.4	742.4
C.R. 4	10.93	9268	97.6	9118	9418	790.0	790.0
C.R. 5	11.64	9315	95.5	9165	9465	841.5	841.5
	------					------	------
GPIF System	53.95					3898.9	3898.9

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Target Apr.-Sep./1994			Actual Performance 1st Prior Period Apr.-Sep./1993			Actual Performance 2nd Prior Period Oct.-Mar./1992-93		
			POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
ANC. 1	3.10	6.74	3.83	3.56	6.42	14.33	5.26	6.54	0.00	2.13	6.36
ANC. 2	3.03	6.58	15.30	2.98	6.19	0.00	3.98	4.15	12.29	1.72	3.07
C.R. 1	5.97	12.97	0.00	14.06	14.06	4.34	9.77	10.22	18.17	10.91	13.33
C.R. 2	8.55	18.57	0.00	16.14	16.14	0.00	16.67	16.67	17.45	22.20	26.89
C.R. 3	17.60	38.22	33.33	6.83	10.24	13.99	1.84	2.14	15.34	2.46	2.90
C.R. 4	3.75	8.14	8.20	4.65	5.06	15.96	4.29	5.11	0.00	2.04	2.04
C.R. 5	4.05	8.79	0.00	5.33	5.33	0.00	5.44	5.45	35.74	6.60	10.27
GPIF System Wghtd. Avg.	46.05	100.00	14.67	8.71	10.46	8.18	6.51	6.84	15.41	7.48	9.53

Plant/Unit	Actual Performance 3rd Prior Period Apr.-Sep./1992			Actual Performance 4th Prior Period Oct.-Mar./1991-92			Actual Performance 5th Prior Period Apr.-Sep./1991		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
ANC. 1	0.00	6.20	6.36	11.22	3.65	5.92	9.73	10.05	11.20
ANC. 2	0.00	5.61	5.74	31.21	2.90	6.03	5.44	8.15	8.62
C.R. 1	7.17	21.08	22.71	18.01	10.85	13.23	0.00	11.16	11.16
C.R. 2	0.00	11.06	11.06	15.59	8.49	10.21	0.00	16.38	16.38
C.R. 3	42.17	6.22	10.76	25.60	13.05	17.55	0.00	11.60	11.60
C.R. 4	15.81	8.61	10.22	0.00	5.30	5.58	31.75	4.64	6.80
C.R. 5	6.52	7.14	7.64	13.16	3.53	4.07	0.00	0.96	0.96
GPIF System Wghtd. Avg.	18.91	9.28	11.42	18.98	9.15	11.93	3.60	10.60	10.88

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Apr. 93 - Sep. 93	2nd Prior HR Apr. 92 - Sep. 92	3rd Prior HR Apr. 91 - Sep. 91
ANC. 1	4.92	9.12	9634	9557	9682	9526
ANC. 2	5.29	9.80	9596	9588	9685	9509
C.R. 1	4.52	8.38	10118	10190	10078	9988
C.R. 2	6.38	11.82	10081	10143	10000	9846
C.R. 3	10.27	19.04	10533	10560	10494	10318
C.R. 4	10.93	20.26	9268	9274	9286	9154
C.R. 5	11.64	21.58	9315	9280	9362	9240
	-----	-----	-----	-----	-----	-----
GPIF System Weighted Av	53.95	100.00	9752	9756	9756	9614

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DERIVATION OF WEIGHTING FACTORS

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994

Production Costing Simulation
Fuel Cost ($000)

Unit Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
ANC. 1 EA	$388,424.9	$388,200.7	$224.2	3.10
ANC. 1 HR	$388,424.9	$388,069.5	$355.4	4.92
ANC. 2 EA	$388,424.9	$388,206.0	$218.9	3.03
ANC. 2 HR	$388,424.9	$388,042.9	$382.0	5.29
C.R. 1 EA	$388,424.9	$387,993.2	$431.7	5.97
C.R. 1 HR	$388,424.9	$388,098.2	$326.7	4.52
C.R. 2 EA	$388,424.9	$387,806.9	$618.0	8.55
C.R. 2 HR	$388,424.9	$387,964.0	$460.9	6.38
C.R. 3 EA	$388,424.9	$387,152.8	$1,272.1	17.60
C.R. 3 HR	$388,424.9	$387,682.5	$742.4	10.27
C.R. 4 EA	$388,424.9	$388,154.0	$270.9	3.75
C.R. 4 HR	$388,424.9	$387,634.9	$790.0	10.93
C.R. 5 EA	$388,424.9	$388,132.5	$292.4	4.05
C.R. 5 HR	$388,424.9	$387,583.4	$841.5	11.64

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994
Unit: Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$224,200	94.29	10	$355,400	9439.1
9	$201,780	94.12	9	$319,860	9451.1
8	$179,360	93.96	8	$284,320	9463.1
7	$156,940	93.79	7	$248,780	9475.1
6	$134,520	93.62	6	$213,240	9487.1
5	$112,100	93.45	5	$177,700	9499.1
4	$89,680	93.29	4	$142,160	9511.1
3	$67,260	93.12	3	$106,620	9523.1
2	$44,840	92.95	2	$71,080	9535.0
1	$22,420	92.78	1	$35,540	9547.0
					9559.0
0	$0	92.61	0	$0	9634.0
					9709.0
-1	($50,870)	92.27	-1	($35,540)	9721.0
-2	($101,740)	91.92	-2	($71,080)	9733.0
-3	($152,610)	91.58	-3	($106,620)	9745.0
-4	($203,480)	91.23	-4	($142,160)	9757.0
-5	($254,350)	90.88	-5	($177,700)	9769.0
-6	($305,220)	90.54	-6	($213,240)	9781.0
-7	($356,090)	90.19	-7	($248,780)	9793.0
-8	($406,960)	89.85	-8	($284,320)	9805.0
-9	($457,830)	89.50	-9	($319,860)	9817.0
-10	($508,700)	89.15	-10	($355,400)	9829.0

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
3.10%	4.92%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994
Unit: Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$218,900	83.12	10	$382,000	9375.3
9	$197,010	82.98	9	$343,800	9389.9
8	$175,120	82.84	8	$305,600	9404.4
7	$153,230	82.70	7	$267,400	9418.9
6	$131,340	82.56	6	$229,200	9433.5
5	$109,450	82.42	5	$191,000	9448.0
4	$87,560	82.28	4	$152,800	9462.5
3	$65,670	82.14	3	$114,600	9477.0
2	$43,780	82.00	2	$76,400	9491.6
1	$21,890	81.86	1	$38,200	9506.1
					9520.6
0	$0	81.72	0	$0	9595.6
					9670.6
-1	($42,850)	81.43	-1	($38,200)	9685.1
-2	($85,700)	81.13	-2	($76,400)	9699.7
-3	($128,550)	80.84	-3	($114,600)	9714.2
-4	($171,400)	80.55	-4	($152,800)	9728.7
-5	($214,250)	80.26	-5	($191,000)	9743.2
-6	($257,100)	79.97	-6	($229,200)	9757.8
-7	($299,950)	79.68	-7	($267,400)	9772.3
-8	($342,800)	79.39	-8	($305,600)	9786.8
-9	($385,650)	79.10	-9	($343,800)	9801.4
-10	($428,500)	78.80	-10	($382,000)	9815.9

Equivalent Availability
Weighting Factor:

3.88%

Heat Rate
Weighting Factor:

5.39%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994
Unit: Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$431,700	92.44	10	$326,700	9967.5
9	$388,530	91.79	9	$294,030	9975.0
8	$345,360	91.14	8	$261,360	9982.5
7	$302,190	90.49	7	$228,690	9990.0
6	$259,020	89.84	6	$196,020	9997.5
5	$215,850	89.19	5	$163,350	10005.0
4	$172,680	88.54	4	$130,680	10012.5
3	$129,510	87.89	3	$98,010	10020.0
2	$86,340	87.24	2	$65,340	10027.5
1	$43,170	86.59	1	$32,670	10035.0
					10042.5
0	$0	85.94	0	$0	10117.5
					10192.5
-1	($88,110)	84.67	-1	($32,670)	10200.0
-2	($176,220)	83.40	-2	($65,340)	10207.5
-3	($264,330)	82.13	-3	($98,010)	10215.0
-4	($352,440)	80.86	-4	($130,680)	10222.5
-5	($440,550)	79.59	-5	($163,350)	10230.0
-6	($528,660)	78.32	-6	($196,020)	10237.5
-7	($616,770)	77.05	-7	($228,690)	10245.0
-8	($704,880)	75.78	-8	($261,360)	10252.5
-9	($792,990)	74.51	-9	($294,030)	10260.0
-10	($881,100)	73.24	-10	($326,700)	10267.5

Equivalent Availability
Weighting Factor:

5.97%

Heat Rate
Weighting Factor:

4.52%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994
Unit: Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$618,000	79.26	10	$460,900	9918.3
9	$556,200	90.52	9	$414,810	9927.1
8	$494,400	89.78	8	$368,720	9935.9
7	$432,600	89.04	7	$322,630	9944.7
6	$370,800	88.30	6	$276,540	9953.5
5	$309,000	87.56	5	$230,450	9962.3
4	$247,200	86.82	4	$184,360	9971.1
3	$185,400	86.08	3	$138,270	9979.9
2	$123,600	85.34	2	$92,180	9988.6
1	$61,800	84.60	1	$46,090	9997.4
					10006.2
0	$0	83.86	0	$0	10081.2
					10156.2
-1	($76,450)	82.44	-1	($46,090)	10165.0
-2	($152,900)	81.03	-2	($92,180)	10173.8
-3	($229,350)	79.61	-3	($138,270)	10182.6
-4	($305,800)	78.20	-4	($184,360)	10191.4
-5	($382,250)	76.78	-5	($230,450)	10200.2
-6	($458,700)	75.37	-6	($276,540)	10209.0
-7	($535,150)	73.96	-7	($322,630)	10217.8
-8	($611,600)	72.54	-8	($368,720)	10226.6
-9	($688,050)	71.13	-9	($414,810)	10235.4
-10	($764,500)	69.71	-10	($460,900)	10244.2

Equivalent Availability
Weighting Factor:

8.55%

Heat Rate
Weighting Factor:

6.38%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994
Unit: Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,272,100	63.01	10	$742,400	10335.0
9	$1,144,890	62.69	9	$668,160	10347.2
8	$1,017,680	62.37	8	$593,920	10359.5
7	$890,470	62.06	7	$519,680	10371.7
6	$763,260	61.74	6	$445,440	10384.0
5	$636,050	61.42	5	$371,200	10396.2
4	$508,840	61.11	4	$296,960	10408.5
3	$381,630	60.79	3	$222,720	10420.7
2	$254,420	60.47	2	$148,480	10433.0
1	$127,210	60.15	1	$74,240	10445.2
					10457.5
0	$0	59.84	0	$0	10532.5
					10607.5
-1	($105,770)	59.21	-1	($74,240)	10619.8
-2	($211,540)	58.59	-2	($148,480)	10632.0
-3	($317,310)	57.96	-3	($222,720)	10644.3
-4	($423,080)	57.34	-4	($296,960)	10656.5
-5	($528,850)	56.71	-5	($371,200)	10668.8
-6	($634,620)	56.08	-6	($445,440)	10681.0
-7	($740,390)	55.46	-7	($519,680)	10693.3
-8	($846,160)	54.83	-8	($593,920)	10705.5
-9	($951,930)	54.21	-9	($668,160)	10717.8
-10	($1,057,700)	53.58	-10	($742,400)	10730.0

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
17.60%	10.27%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994
Unit: Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$270,900	89.34	10	$790,000	9118.4
9	$243,810	89.12	9	$711,000	9125.9
8	$216,720	88.91	8	$632,000	9133.4
7	$189,630	88.69	7	$553,000	9140.9
6	$162,540	88.47	6	$474,000	9148.4
5	$135,450	88.25	5	$395,000	9155.9
4	$108,360	88.03	4	$316,000	9163.4
3	$81,270	87.81	3	$237,000	9170.9
2	$54,180	87.60	2	$158,000	9178.4
1	$27,090	87.38	1	$79,000	9185.9
					9193.4
0	$0	87.16	0	$0	9268.4
					9343.4
-1	($57,300)	86.71	-1	($79,000)	9350.9
-2	($114,600)	86.26	-2	($158,000)	9358.4
-3	($171,900)	85.82	-3	($237,000)	9365.9
-4	($229,200)	85.37	-4	($316,000)	9373.4
-5	($286,500)	84.92	-5	($395,000)	9380.9
-6	($343,800)	84.47	-6	($474,000)	9388.4
-7	($401,100)	84.03	-7	($553,000)	9395.9
-8	($458,400)	83.58	-8	($632,000)	9403.4
-9	($515,700)	83.13	-9	($711,000)	9410.9
-10	($573,000)	82.69	-10	($790,000)	9418.4

Equivalent Availability
Weighting Factor:

3.75%

Heat Rate
Weighting Factor:

10.93%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994
Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$292,400	97.18	10	$841,500	9165.4
9	$263,160	96.93	9	$757,350	9172.9
8	$233,920	96.67	8	$673,200	9180.4
7	$204,680	96.42	7	$589,050	9187.9
6	$175,440	96.17	6	$504,900	9195.4
5	$146,200	95.92	5	$420,750	9202.9
4	$116,960	95.67	4	$336,600	9210.4
3	$87,720	95.42	3	$252,450	9217.9
2	$58,480	95.17	2	$168,300	9225.4
1	$29,240	94.92	1	$84,150	9232.9
					9240.4
0	$0	94.67	0	$0	9315.4
					9390.4
-1	($62,500)	94.16	-1	($79,000)	9397.9
-2	($125,000)	93.65	-2	($158,000)	9405.4
-3	($187,500)	93.13	-3	($237,000)	9412.9
-4	($250,000)	92.62	-4	($316,000)	9420.4
-5	($312,500)	92.11	-5	($395,000)	9427.9
-6	($375,000)	91.60	-6	($474,000)	9435.4
-7	($437,500)	91.08	-7	($553,000)	9442.9
-8	($500,000)	90.57	-8	($632,000)	9450.4
-9	($562,500)	90.06	-9	($711,000)	9457.9
-10	($625,000)	89.55	-10	($841,500)	9465.4

Equivalent Availability
Weighting Factor:

4.05%

Heat Rate
Weighting Factor:

11.64%

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994

PLANT/UNIT Anclote 1	Month of: Apr-94	Month of: May-94	Month of: Jun-94	Month of: Jul-94	Month of: Aug-94	Month of: Sep-94	Period of: Apr-94 - Sep. 1994
1. EAF	95.97	95.96	96.93	96.35	96.58	73.53	92.61
2. POF	0.00	0.00	0.00	0.00	0.00	23.33	3.83
3. EUOF	4.03	4.04	3.07	3.65	3.42	3.14	3.56
4. EUOR	6.42	6.42	6.42	6.42	6.42	6.42	6.42
5. PH	720	744	720	744	744	720	4392
6. SH	444.0	460.1	338.8	416.0	390.0	345.9	2394.9
7. RSH	268.3	276.0	375.3	320.8	347.3	200.2	1788.0
8. UH	7.6	7.9	5.8	7.2	6.7	173.9	209.2
9. POH	0	0	0	0	0	168	168
10. FOH & EFOH	27.0	27.9	20.6	25.3	23.7	21.0	145.4
11. MOH & EMOH	2.0	2.1	1.6	1.9	1.8	1.6	11.0
12. Oper. Btu(MBtu)	1,374,638	1,652,438	1,169,963	1,474,612	1,314,042	1,119,030	8,110,959
13. Net Gen. (MWH)	140,014	173,947	121,984	154,721	136,239	115,001	841,906
14. ANOHR (Btu/KWH)	9,818	9,500	9,591	9,531	9,645	9,731	9,634
15. NOF (%)	61.7	74.0	70.5	72.8	68.4	65.1	68.8
16. NSC (MW)	511	511	511	511	511	511	511
17. ANOHR Equation	ANOHR=	-25.926	x NOF +	11417.6			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994

PLANT/UNIT Anclote 2	Month of: Apr-94	Month of: May-94	Month of: Jun-94	Month of: Jul-94	Month of: Aug-94	Month of: Sep-94	Period of: Apr-94 - Sep. 1994
1. EAF							
2. POF	48.90	56.30	96.64	96.52	96.04	95.78	81.72
3. EUOF	50.00	41.94	0.00	0.00	0.00	0.00	15.30
4. EUOR	1.10	1.77	3.36	3.48	3.96	4.22	2.98
5. PH	6.19	6.19	6.19	6.19	6.19	6.19	
6. SH	720	744	720	744	744	720	4392
7. RSH	126.4	209.4	385.5	412.8	469.4	484.6	2088.1
8. UH	231.8	219.6	329.0	325.3	267.9	228.5	1602.1
9. POH	361.8	315.0	5.5	5.9	6.7	6.9	701.8
10. FOH & EFOH	360	312	0	0	0	0	672
11. MOH & EMOH	6.5	10.7	19.8	21.2	24.1	24.8	107.0
12. Oper. Btu(MBtu)	386,475	728,236	1,462,510	1,412,142	1,735,384	1,814,341	7,544,051
13. Net Gen. (MWH)	39,176	75,364	153,888	145,724	181,652	190,394	786,198
14. ANOHR (Btu/KWH)	9,865	9,663	9,504	9,691	9,553	9,529	9,596
15. NOF (%)	60.6	70.4	78.1	69.1	75.7	76.9	73.7
16. NSC (MW)	511	511	511	511	511	511	511

17. ANOHR Equation

$$\text{ANOHR} = -20.662 \times \text{NOF} + 11118.0$$

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994

PLANT/UNIT Crystal River 1	Month of: Apr-94	Month of: May-94	Month of: Jun-94	Month of: Jul-94	Month of: Aug-94	Month of: Sep-94	Period of: Apr-94 - Sep. 1994
1. EAF	85.94	85.94	85.94	85.94	85.94	85.94	85.94
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	14.06	14.06	14.06	14.06	14.06	14.06	14.06
4. EUOR	14.06	14.06	14.06	14.06	14.06	14.06	14.06
5. PH	720	744	720	744	744	720	4392
6. SH	674.2	696.7	674.2	696.7	696.7	674.2	4112.5
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	45.8	47.3	45.8	47.3	47.3	45.8	279.5
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	82.7	85.5	82.7	85.5	85.5	82.7	504.5
11. MOH & EMOH	18.6	19.2	18.6	19.2	19.2	18.6	113.2
12. Oper. Btu(MBtu)	1,737,603	1,943,856	1,767,544	2,169,256	2,194,329	2,119,824	11,939,866
13. Net Gen. (MWH)	170,200	191,522	173,343	215,688	218,406	210,957	1,180,116
14. ANOHR (Btu/KWH)	10,209	10,150	10,197	10,057	10,047	10,049	10,118
15. NOF (%)	67.9	73.9	69.1	83.2	84.3	84.1	77.1
16. NSC (MW)	372	372	372	372	372	372	372
17. ANOHR Equation	ANOHR=	-9.881	x NOF +	10879.7			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994

PLANT/UNIT Crystal River 2	Month of: Apr-94	Month of: May-94	Month of: Jun-94	Month of: Jul-94	Month of: Aug-94	Month of: Sep-94	Period of: Apr-94 - Sep. 1994
1. EAF	83.86	83.86	83.86	83.86	83.86	83.86	83.86
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	16.14	16.14	16.14	16.14	16.14	16.14	16.14
4. EUOR	16.14	16.14	16.14	16.14	16.14	16.14	16.14
5. PH	720	744	720	744	744	720	4392
6. SH	649.7	671.4	649.7	671.4	671.4	649.7	3963.2
7. RSH	0	0	0	0	0	0	0
8. UH	70.3	72.6	70.3	72.6	72.6	70.3	428.8
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	97.0	100.2	97.0	100.2	100.2	97.0	591.5
11. MOH & EMOH	19.3	19.9	19.3	19.9	19.9	19.3	117.5
12. Oper. Btu(MBtu)	2,374,374	2,542,568	2,286,449	2,757,353	2,789,631	2,690,767	15,450,156
13. Net Gen. (MWH)	233,720	251,319	224,125	275,362	279,024	269,015	1,532,565
14. ANOHR (Btu/KWH)	10,159	10,117	10,202	10,014	9,998	10,002	10,081
15. NOF (%)	76.9	80.0	73.7	87.6	88.8	88.5	82.6
16. NSC (MW)	468	468	468	468	468	468	468
17. ANOHR Equation	ANOHR=	-13.505	x NOF +	11197.1			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994

PLANT/UNIT Crystal River 3	Month of: Apr-94	Month of: May-94	Month of: Jun-94	Month of: Jul-94	Month of: Aug-94	Month of: Sep-94	Period of: Apr-94 - Sep. 1994
1. EAF	17.95	0.00	71.80	89.76	89.76	89.76	59.84
2. POF	80.00	100.00	20.00	0.00	0.00	0.00	33.33
3. EUOF	2.05	0.00	8.20	10.24	10.24	10.24	6.83
4. EUOR	10.24	0.00	10.24	10.24	10.24	10.24	10.24
5. PH	720	744	720	744	744	720	4392
6. SH	134.6	0.0	538.4	695.4	695.4	673.0	2736.7
7. RSH	0	0	0	0	0	0	0
8. UH	585.4	744.0	181.6	48.6	48.6	47.0	1655.3
9. POH	576	744	144	0	0	0	1464
10. FOH & EFOH	11.2	0.0	44.8	57.8	57.8	55.9	227.5
11. MOH & EMOH	3.6	0.0	14.2	18.4	18.4	17.8	72.4
12. Oper. Btu(MBtu)	1,078,607	0	4,214,995	5,444,363	5,444,363	5,268,746	21,451,166
13. Net Gen. (MWH)	102,737	0	400,123	516,825	516,825	500,154	2,036,664
14. ANOHR (Btu/KWH)	10,499	0	10,534	10,534	10,534	10,534	10,533
15. NOF (%)	102.8	0.0	100.1	100.1	100.1	100.1	100.2
16. NSC (MW)	743	743	743	743	743	743	743
17. ANOHR Equation	ANOHR=	-13.126	x NOF +	11847.6			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994

PLANT/UNIT Crystal River 4	Month of: Apr-94	Month of: May-94	Month of: Jun-94	Month of: Jul-94	Month of: Aug-94	Month of: Sep-94	Period of: Apr-94 - Sep. 1994
1. EAF	47.47	94.94	94.94	94.94	94.94	94.94	87.16
2. POF	50.00	0.00	0.00	0.00	0.00	0.00	8.20
3. EUOF	2.53	5.06	5.06	5.06	5.06	5.06	4.65
4. EUOR	5.06	5.06	5.06	5.06	5.06	5.06	5.06
5. PH	720	744	720	744	744	720	4392
6. SH	350.6	724.6	701.2	724.6	724.6	701.2	3927.0
7. RSH	0	0	0	0	0	0	0
8. UH	369.4	19.4	18.8	19.4	19.4	18.8	465.0
9. POH	360	0	0	0	0	0	360
10. FOH & EFOH	11.2	23.0	22.3	23.0	23.0	22.3	124.9
11. MOH & EMOH	7.1	14.6	14.1	14.6	14.6	14.1	79.1
12. Oper. Btu(MBtu)	2,210,511	4,541,283	4,417,164	4,575,025	4,610,367	4,407,238	24,761,658
13. Net Gen. (MWH)	238,497	489,664	476,534	493,685	497,904	475,351	2,671,635
14. ANOHR (Btu/KWH)	9,269	9,274	9,269	9,267	9,260	9,272	9,268
15. NOF (%)	97.6	97.0	97.5	97.7	98.6	97.3	97.6
16. NSC (MW)	697	697	697	697	697	697	697
17. ANOHR Equation	ANOHR=	-9.031	x NOF +	10149.8			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994

PLANT/UNIT Crystal River 5	Month of: Apr-94	Month of: May-94	Month of: Jun-94	Month of: Jul-94	Month of: Aug-94	Month of: Sep-94	Period of: Apr-94 - Sep. 1994
1. EAF	94.67	94.67	94.67	94.67	94.67	94.67	94.67
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	5.33	5.33	5.33	5.33	5.33	5.33	5.33
4. EUOR	5.33	5.33	5.33	5.33	5.33	5.33	5.33
5. PH	720	744	720	744	744	720	4392
6. SH	701.0	724.4	701.0	724.4	724.4	701.0	4276.3
7. RSH	0	0	0	0	0	0	0
8. UH	19.0	19.6	19.0	19.6	19.6	19.0	115.7
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	28.7	29.7	28.7	29.7	29.7	28.7	175.2
11. MOH & EMOH	9.7	10.0	9.7	10.0	10.0	9.7	58.9
12. Oper. Btu(MBtu)	4,256,075	4,483,556	4,236,833	4,547,743	4,597,259	4,396,554	26,518,619
13. Net Gen. (MWH)	456,249	481,244	454,053	488,599	494,283	472,323	2,846,751
14. ANOHR (Btu/KWH)	9,328	9,317	9,331	9,308	9,301	9,306	9,315
15. NOF (%)	93.4	95.3	92.9	96.8	97.9	96.7	95.5
16. NSC (MW)	697	697	697	697	697	697	697
17. ANOHR Equation	ANOHR=	-6.092	x NOF +	9897.2			

Issued by: FPC

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

PLANNED OUTAGE SCHEDULES
ESTIMATED

Company : **Florida Power Corporation**
Period of : **April 1994 - September 1994**

Plant/Unit	Planned Outage Dates	Reason For Outage [1]
1994		
Anclote 1	09/24(0001) - 10/14(2400)	Boiler / Data Acquisition
Anclote 2	04/16(0001) - 05/13(2400)	Boiler / Data Acquisition
Crystal River 3	04/07(0001) - 06/05(2400)	Refuel 9 / Gen / FPT
Crystal River 4	03/05(0001) - 04/15(2400)	Boiler

[1] To be accompanied by a critical path bar chart or milestone date chart of major activity to be performed during the outage.

ISSUED BY: FPC

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:

FLORIDA POWER CORPORATION

PLAN FOR ANCLOTE #1 1994 BOILER INSPECTION / DATA ACQUISITION COMPUTER INSTALLATION

(indicating dates ending midnight)

	09/24	09/25	09/26	09/27	09/28	09/30	10/01	10/02	10/04	10/06	10/08	10/09	10/10	10/11	10/12	10/13	10/14

submitted plan period

Shutdown/Cooldown

Wash Air Heater
& Upper Furnace

Data Acquisition Computer
Installation

Boiler Inspection
& Repairs

Close Boiler

Startup

Misc. Valves
Inspection & Repair

Clean Circulating
Water Pits & Pipe

FLORIDA POWER CORPORATION

PLAN FOR ANCLOTE #2 1994 BOILER INSPECTION / DATA ACQUISITION COMPUTER INSTALLATION

(indicating dates ending midnight)

04/16 04/17 04/18 04/19 04/20 04/22 04/24 04/28 05/01 05/03 05/05 05/07 05/09 05/10 05/11 05/12 05/13

Shutdown/Cooldown
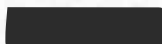
Wash Air Heater
& Upper Furnace

Data Acquisition Computer
Installation

Boiler Inspection
& Repairs

Close Boiler

Startup

Misc. Valves
Inspection & Repair

Clean Circulating
Water Pits & Pipe

FLORIDA POWER CORPORATION
PLAN FOR CRYSTAL RIVER #3 1994 REFUEL 9

(indicating dates ending midnight)

	04/07	04/11	04/14	04/18	04/22	04/25	04/28	05/02	05/05	05/09	05/13	05/16	05/20	05/23	05/26	05/30	06/03	06/05

Shutdown/Cooldown

Retube 'C'&'D' Waterboxes

Plant Start Up

OTSG Inspections & Work

Refueling Activities

RCP-1A & RCP-1D Motor Work

Outage SP's

Diesel and Battery Inspections

FLORIDA POWER CORPORATION
PLAN FOR CRYSTAL RIVER #4 1994 BOILER INSPECTION

(indicating dates ending midnight)

	03/05	03/06	03/07	03/08	03/10	03/12	03/14	03/16	03/18	03/23	03/28	04/01	04/04	04/08	04/12	04/13	04/14	04/15

submitted plan period

Shutdown/Cooldown

Wash Air Heater
& Upper Furnace

Boiler Inspection
and Repairs

Close Boiler

Startup

Cooling Tower Inspection

Coal Mill Inspection
& Repair

Clean Circulating
Pits & Pipes

Critical Path

AVERAGE NET OPERATING

HEAT RATE CURVES

FLORIDA POWER CORPORATION

ANCLOTE UNIT 1

AVE. NET OPR. HEAT RATE   -25.926 * NOF +   11417.65

------------------------------------TABLE OF RESIDUALS------------------

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-91	59.4	10086.4	9878.3	208.1	195.0
May-91	61.1	9804.7	9834.4	-29.7	195.0
Jun-91	50.8	10149.3	10101.0	48.3	195.0
Jul-91	48.1	10226.5	10170.7	55.8	195.0
Aug-91	52.0	10058.7	10069.9	-11.3	195.0
Sep-91	49.9	10206.6	10124.2	82.4	195.0
Apr-92	56.3	9804.1	9957.8	-153.6	195.0
May-92	56.6	9818.7	9949.9	-131.2	195.0
Jun-92	60.4	9883.2	9851.1	32.1	195.0
Jul-92	55.5	10186.1	9979.7	206.4	195.0
Aug-92	47.7	10176.5	10181.2	-4.7	195.0
Sep-92	50.4	10218.5	10110.1	108.3	195.0
Apr-93	65.5	9636.9	9720.6	-83.7	195.0
May-93	39.5	10312.6	10393.2	-80.5	195.0
Jun-93	51.9	9903.4	10072.6	-169.2	195.0
Jul-93	53.9	9831.0	10019.6	-188.7	195.0
Aug-93	55.0	10020.7	9991.0	29.7	195.0
Sep-93	51.9	10154.2	10072.7	81.4	195.0

Regression Output:

Constant	11417.64658
Std Err of Y Est	121.9640803
R Squared	0.62969677
No. of Observations	18
Degrees of Freedom	16

X Coefficient(s)	-25.9260214
Std Err of Coef.	4.970372084

ANCLOTE UNIT 1

ANOHR = -25.926*NOF + 11417.6
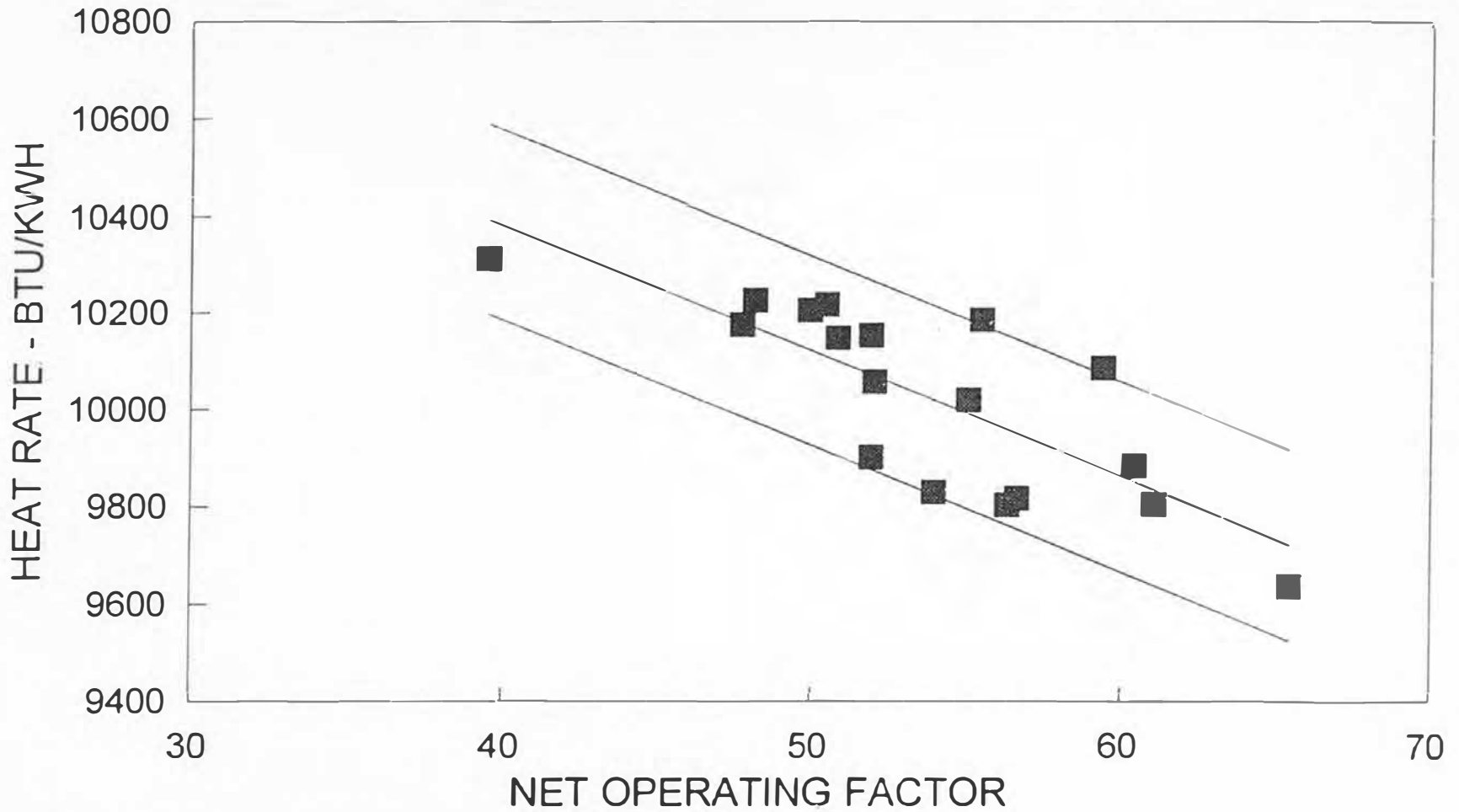
APRIL 1994 - SEPTEMBER 1994 TARGETS

FLORIDA POWER CORPORATION

ANCLOTE UNIT 2

AVE. NET OPR. HEAT RATE   -20.662 * NOF +   11117.97

--TABLE OF RESIDUALS------------------

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-91	57.0	9817.4	9940.1	-122.7	220.3
May-91	59.1	10053.6	9897.1	156.5	220.3
Jun-91	49.3	10230.1	10098.6	131.5	220.3
Jul-91	49.2	10171.7	10101.2	70.5	220.3
Aug-91	58.0	10115.2	9920.6	194.6	220.3
Sep-91	53.7	10163.5	10008.8	154.6	220.3
Apr-92	60.4	9631.7	9869.4	-237.7	220.3
May-92	59.0	9726.4	9898.7	-172.3	220.3
Jun-92	62.4	9789.9	9827.9	-38.0	220.3
Jul-92	58.9	9826.8	9901.6	-74.8	220.3
Aug-92	49.8	10187.6	10088.0	99.6	220.3
Sep-92	50.3	9985.5	10078.5	-93.0	220.3
Apr-93	62.5	9826.1	9826.0	0.1	220.3
May-93	42.2	10027.1	10246.0	-218.9	220.3
Jun-93	54.0	10027.3	10001.3	26.0	220.3
Jul-93	56.7	10086.7	9946.6	140.2	220.3
Aug-93	54.7	9982.0	9988.2	-6.2	220.3
Sep-93	54.8	9975.8	9985.7	-9.9	220.3

Regression Output:

Constant	11117.9679
Std Err of Y Est	137.7843834
R Squared	0.405491087
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-20.6615553
Std Err of Coef.	6.254484876

ANCLOTE UNIT 2

ANOHR = -20.662*NOF + 11118.0
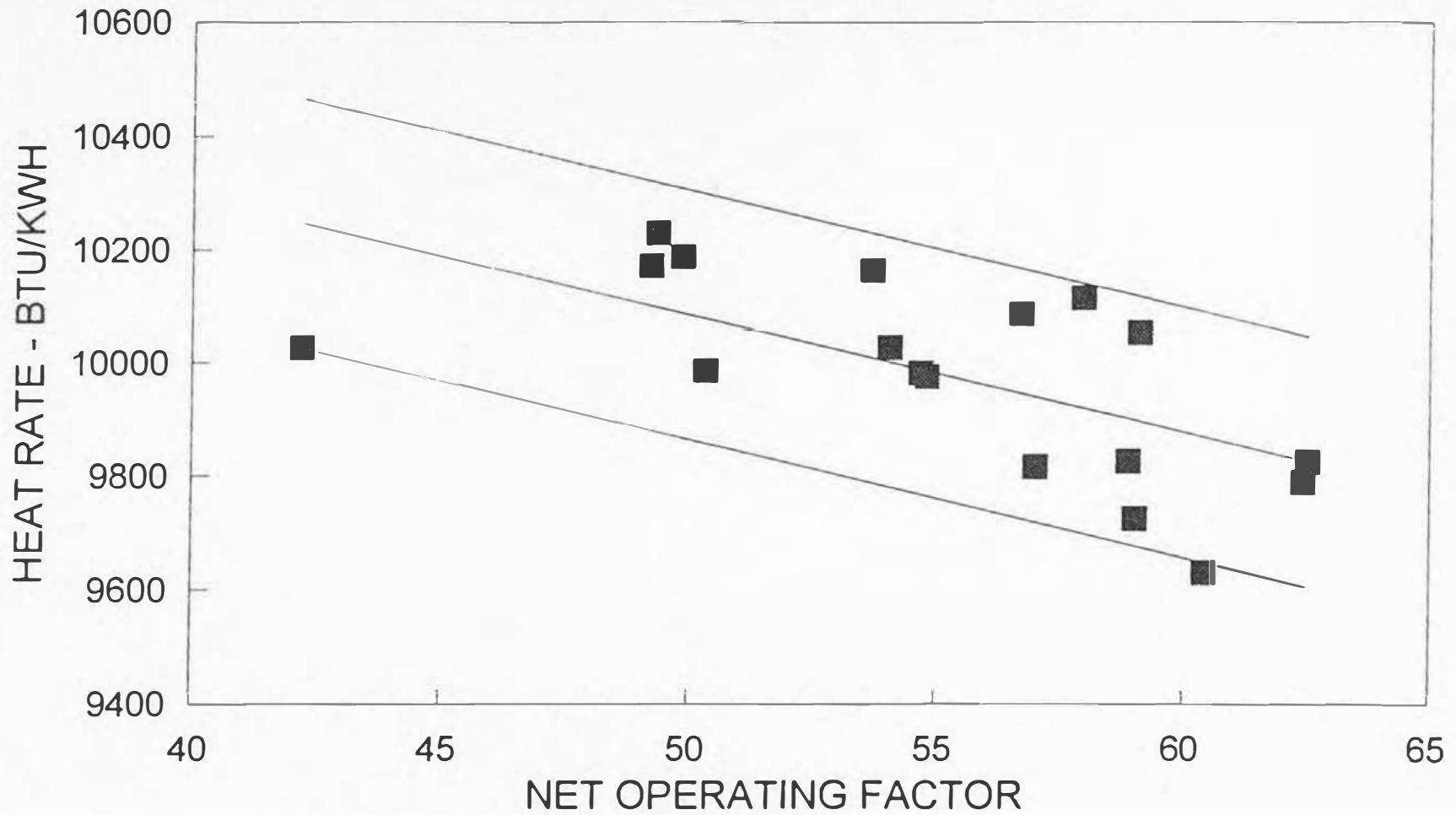
APRIL 1994 - SEPTEMBER 1994 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 1

AVE. NET OPR. HEAT RATE   -9.881 * NOF +   10879.73

--TABLE OF RESIDUALS-----------------

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-91	95.5	9863.3	9935.6	-72.3	150.0
May-91	95.4	9943.3	9936.9	6.4	150.0
Jun-91	84.6	9997.2	10043.7	-46.5	150.0
Jul-91	77.6	9961.1	10112.9	-151.8	150.0
Aug-91	87.1	10118.3	10019.5	98.8	150.0
Sep-91	88.4	9949.2	10006.1	-56.9	150.0
Apr-92	48.3	10420.3	10402.9	17.5	150.0
May-92	57.4	10264.6	10312.1	-47.6	150.0
Jun-92	63.7	10225.9	10250.3	-24.4	150.0
Jul-92	89.8	9989.8	9992.2	-2.3	150.0
Aug-92	91.3	9954.0	9977.8	-23.8	150.0
Sep-92	91.6	9936.7	9975.1	-38.4	150.0
Apr-93	90.8	9840.3	9982.8	-142.5	150.0
May-93	83.3	10143.1	10056.3	86.8	150.0
Jun-93	85.4	10125.0	10036.1	88.9	150.0
Jul-93	82.9	10168.6	10060.5	108.1	150.0
Aug-93	84.6	10237.5	10043.9	193.6	150.0
Sep-93	86.6	10030.8	10024.4	6.4	150.0

Regression Output:

Constant	10879.73024
Std Err of Y Est	91.3932742
R Squared	0.678293944
No. of Observations	18
Degrees of Freedom	16

X Coefficient(s)	-9.88083015
Std Err of Coef.	1.701194976

CRYSTAL RIVER 1

ANOHR = -9.881*NOF + 10879.7
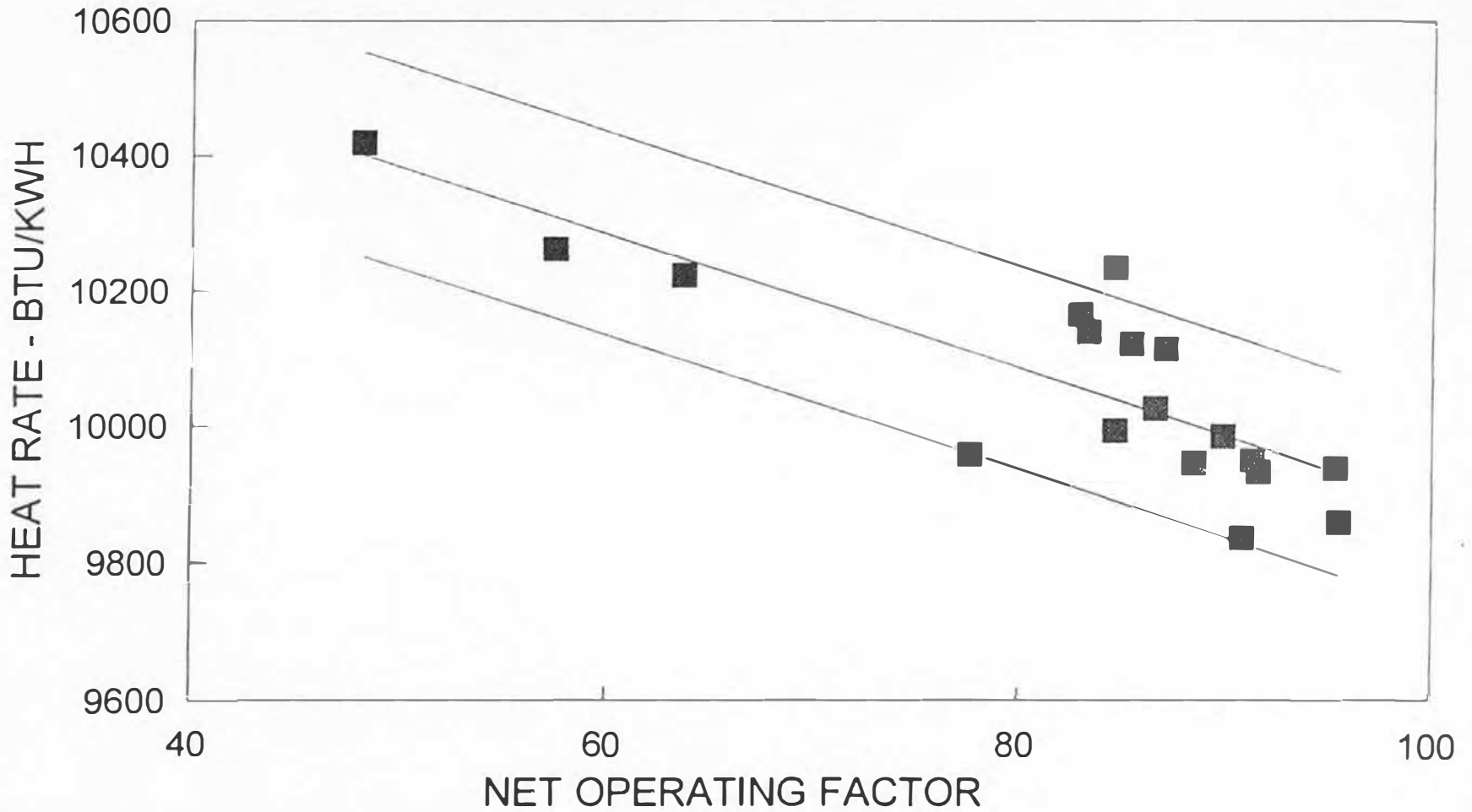
APRIL 1994 - SEPTEMBER 1994 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 2

AVE. NET OPR. HEAT RATE   -13.505 * NOF +   11197.10

------------------------------------TABLE OF RESIDUALS-------------------

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-91	90.8	9821.3	9970.9	-149.6	163.0
May-91	88.1	9981.9	10007.7	-25.7	163.0
Jun-91	78.4	9983.9	10138.7	-154.8	163.0
Jul-91	76.8	10170.2	10159.7	10.5	163.0
Aug-91	69.0	10208.4	10265.1	-56.7	163.0
Sep-91	87.4	9971.2	10016.9	-45.7	163.0
Apr-92	85.1	9982.5	10047.6	-65.1	163.0
May-92	90.5	9878.3	9975.6	-97.3	163.0
Jun-92	86.7	9999.1	10026.8	-27.6	163.0
Jul-92	89.0	9957.4	9994.7	-37.3	163.0
Aug-92	85.6	10176.3	10041.7	134.6	163.0
Sep-92	86.0	10183.3	10035.3	148.0	163.0
Apr-93	93.6	9980.7	9933.1	47.6	163.0
May-93	78.3	10118.2	10139.0	-20.8	163.0
Jun-93	79.2	10143.1	10127.1	16.0	163.0
Jul-93	77.5	10254.2	10150.4	103.8	163.0
Aug-93	85.3	10255.6	10045.6	210.0	163.0
Sep-93	83.4	10081.3	10071.0	10.3	163.0

Regression Output:

Constant	11197.10101
Std Err of Y Est	101.9394545
R Squared	0.418001432
No. of Observations	18
Degrees of Freedom	16

X Coefficient(s)	-13.5047932	
Std Err of Coef.	3.98382286	

CRYSTAL RIVER 2

ANOHR = -13.505*NOF + 11197.1

HEAT RATE - BTU/KWH vs NET OPERATING FACTOR

FLORIDA POWER CORPORATION

CRYSTAL RIVER 3

AVE. NET OPR. HEAT RATE   -13.126 * NOF   +   11847.61

------------------------------------TABLE OF RESIDUALS------------------

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-91	73.5	10746.3	10882.9	-136.6	197.5
May-91	93.4	10543.5	10621.2	-77.7	197.5
Jun-91	98.4	10524.4	10556.5	-32.1	197.5
Jul-91	93.6	10655.0	10619.2	35.8	197.5
Aug-91	86.0	10718.6	10719.2	-0.6	197.5
Sep-91	95.5	10596.1	10594.6	1.5	197.5
Apr-92	87.3	10447.4	10701.5	-254.1	197.5
Jul-92	78.9	10958.3	10811.5	146.7	197.5
Aug-92	97.1	10571.0	10572.7	-1.8	197.5
Sep-92	99.0	10515.4	10548.5	-33.2	197.5
Apr-93	76.2	11056.9	10847.2	209.8	197.5
May-93	101.2	10359.3	10519.5	-160.2	197.5
Jun-93	100.1	10581.9	10533.6	48.3	197.5
Jul-93	99.4	10557.6	10543.1	14.6	197.5
Aug-93	99.2	10655.0	10545.9	109.1	197.5
Sep-93	108.8	10550.1	10419.7	130.4	197.5

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            Regression Output:
Constant                        11847.6083
Std Err of Y Est                124.0209133
R Squared                       0.541354546
No. of Observations                      16
Degrees of Freedom                       14

X Coefficient(s)     -13.1262396
Std Err of Coef.     3.229043987
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CRYSTAL RIVER 3

ANOHR = -13.126*NOF + 11847.6

APRIL 1994 - SEPTEMBER 1994 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 4

AVE. NET OPR. HEAT RATE   -9.031 * NOF +   10149.81

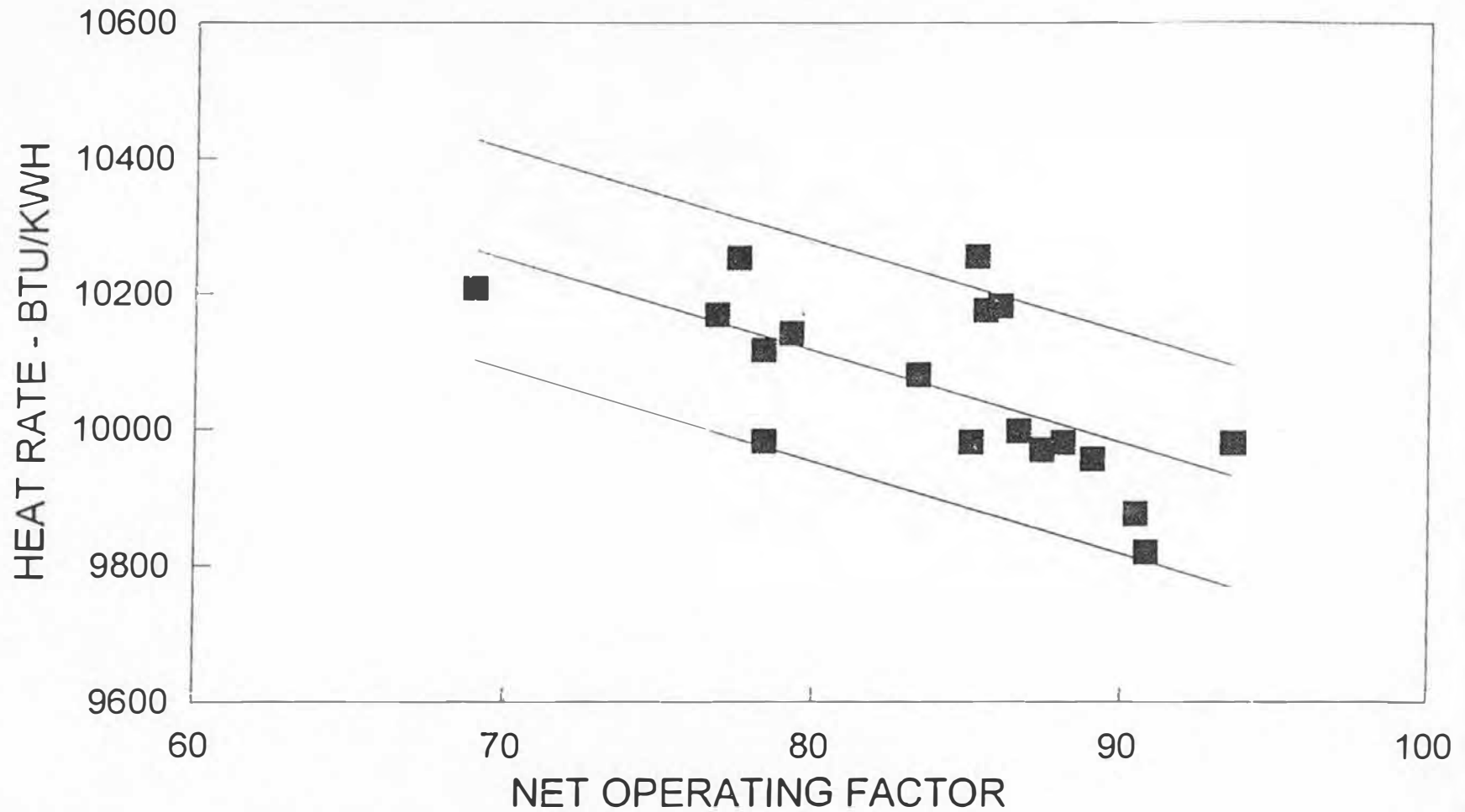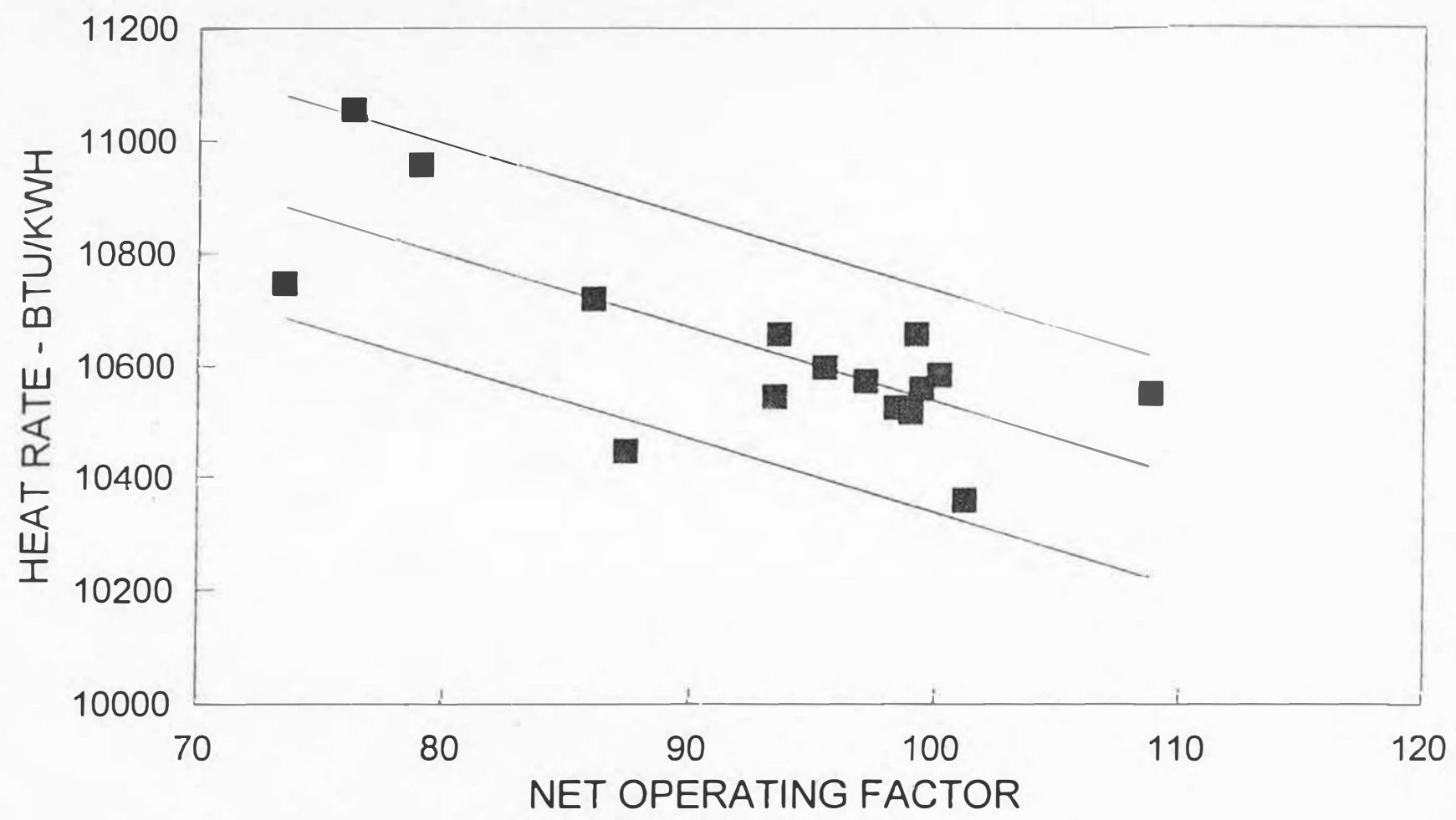----------------------------------TABLE OF RESIDUALS------------------

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
May-91	32.9	9867.3	9852.8	14.5	150.0
Jun-91	90.1	9331.0	9335.9	-4.9	150.0
Jul-91	96.2	9212.7	9281.2	-68.5	150.0
Aug-91	92.8	9424.1	9311.7	112.4	150.0
Sep-91	91.6	9376.1	9322.8	53.3	150.0
Apr-92	94.5	9254.0	9296.2	-42.2	150.0
May-92	89.2	9221.8	9343.9	-122.1	150.0
Jun-92	87.4	9267.8	9360.3	-92.5	150.0
Jul-92	97.3	9343.6	9271.4	72.2	150.0
Aug-92	89.8	9302.6	9338.5	-35.9	150.0
Sep-92	90.5	9390.7	9332.5	58.2	150.0
Apr-93	88.7	9380.0	9349.1	30.9	150.0
May-93	83.0	9379.3	9400.4	-21.1	150.0
Jun-93	88.0	9346.2	9355.4	-9.2	150.0
Jul-93	90.2	9366.4	9335.4	31.0	150.0
Aug-93	90.6	9363.0	9331.2	31.8	150.0
Sep-93	89.9	9330.4	9338.4	-8.0	150.0

Regression Output:
Constant	10149.80879
Std Err of Y Est	62.75345601
R Squared	0.820702491
No. of Observations	17
Degrees of Freedom	15

X Coefficient(s)	-9.03051055	
Std Err of Coef.	1.089835442	

CRYSTAL RIVER 4

ANOHR = -9.031*NOF + 10149.8

HEAT RATE - BTU/KWH

NET OPERATING FACTOR
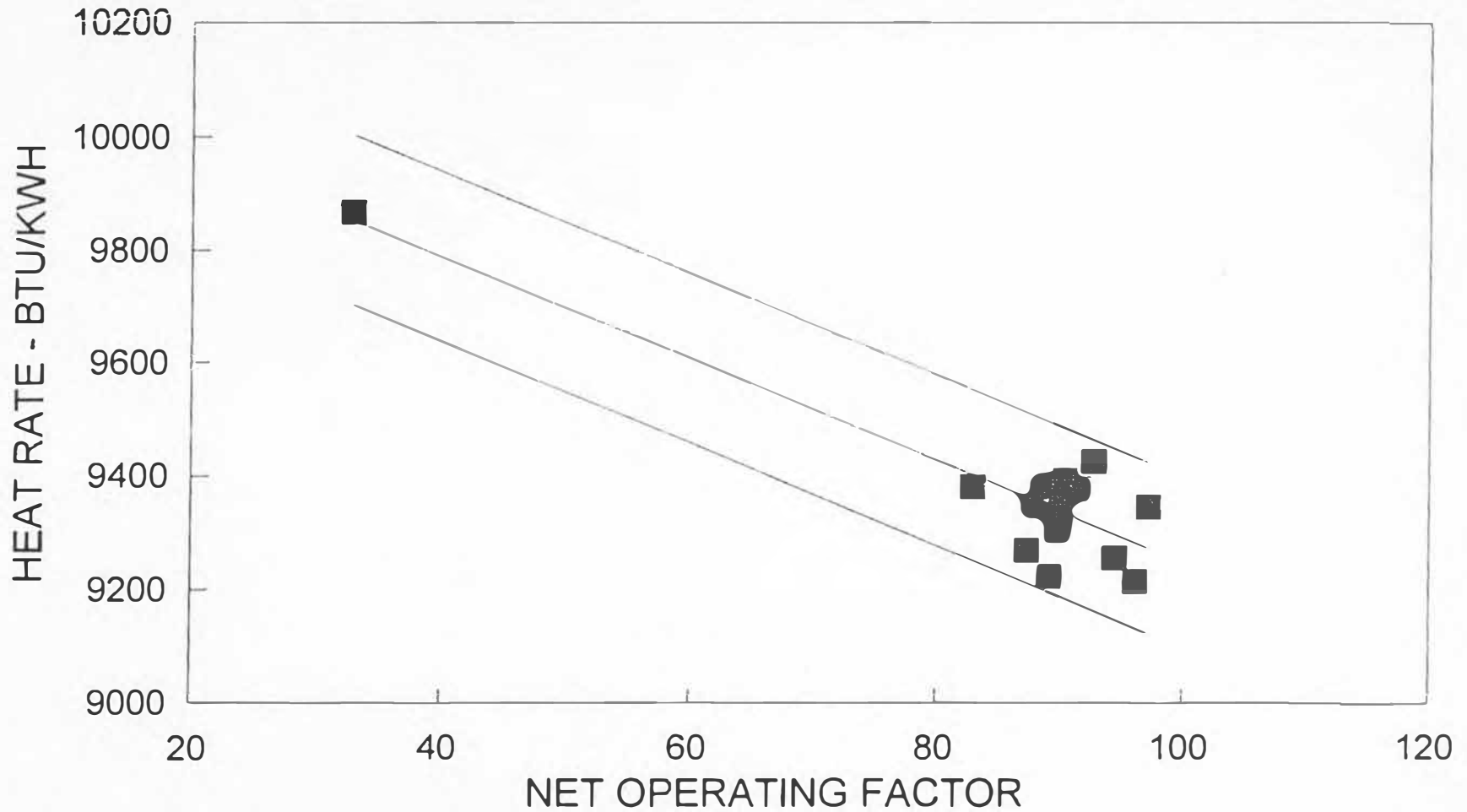
APRIL 1994 - SEPTEMBER 1994 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 5

AVE. NET OPR. HEAT RATE   -6.092 * NOF +   9897.24

--TABLE OF RESIDUALS------------------

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Apr-91	97.2	9224.3	9305.1	-80.7	150.0
May-91	96.2	9302.5	9311.5	-9.0	150.0
Jun-91	94.7	9379.9	9320.5	59.4	150.0
Jul-91	94.9	9399.7	9319.1	80.6	150.0
Aug-91	94.3	9479.5	9322.8	156.7	150.0
Sep-91	94.4	9395.9	9322.5	73.5	150.0
Apr-92	93.9	9284.9	9325.1	-40.3	150.0
May-92	92.6	9248.2	9332.8	-84.7	150.0
Jun-92	99.5	9279.9	9290.8	-10.9	150.0
Jul-92	85.1	9401.3	9378.7	22.6	150.0
Aug-92	89.8	9310.5	9350.3	-39.8	150.0
Sep-92	85.9	9462.7	9373.7	89.0	150.0
Apr-93	92.6	9263.2	9333.0	-69.9	150.0
May-93	87.4	9311.0	9364.6	-53.6	150.0
Jun-93	90.9	9285.7	9343.4	-57.7	150.0
Jul-93	92.7	9333.1	9332.3	0.8	150.0
Aug-93	89.6	9316.7	9351.2	-34.6	150.0
Sep-93	88.2	9358.8	9360.2	-1.4	150.0

Regression Output:

Constant	9897.238973
Std Err of Y Est	69.7218351
R Squared	0.111582769
No. of Observations	18
Degrees of Freedom	16

X Coefficient(s)	-6.09194654
Std Err of Coef.	4.297402297

# CRYSTAL RIVER 5
ANOHR = -6.092*NOF + 9897.2

HEAT RATE - BTU/KWH

NET OPERATING FACTOR
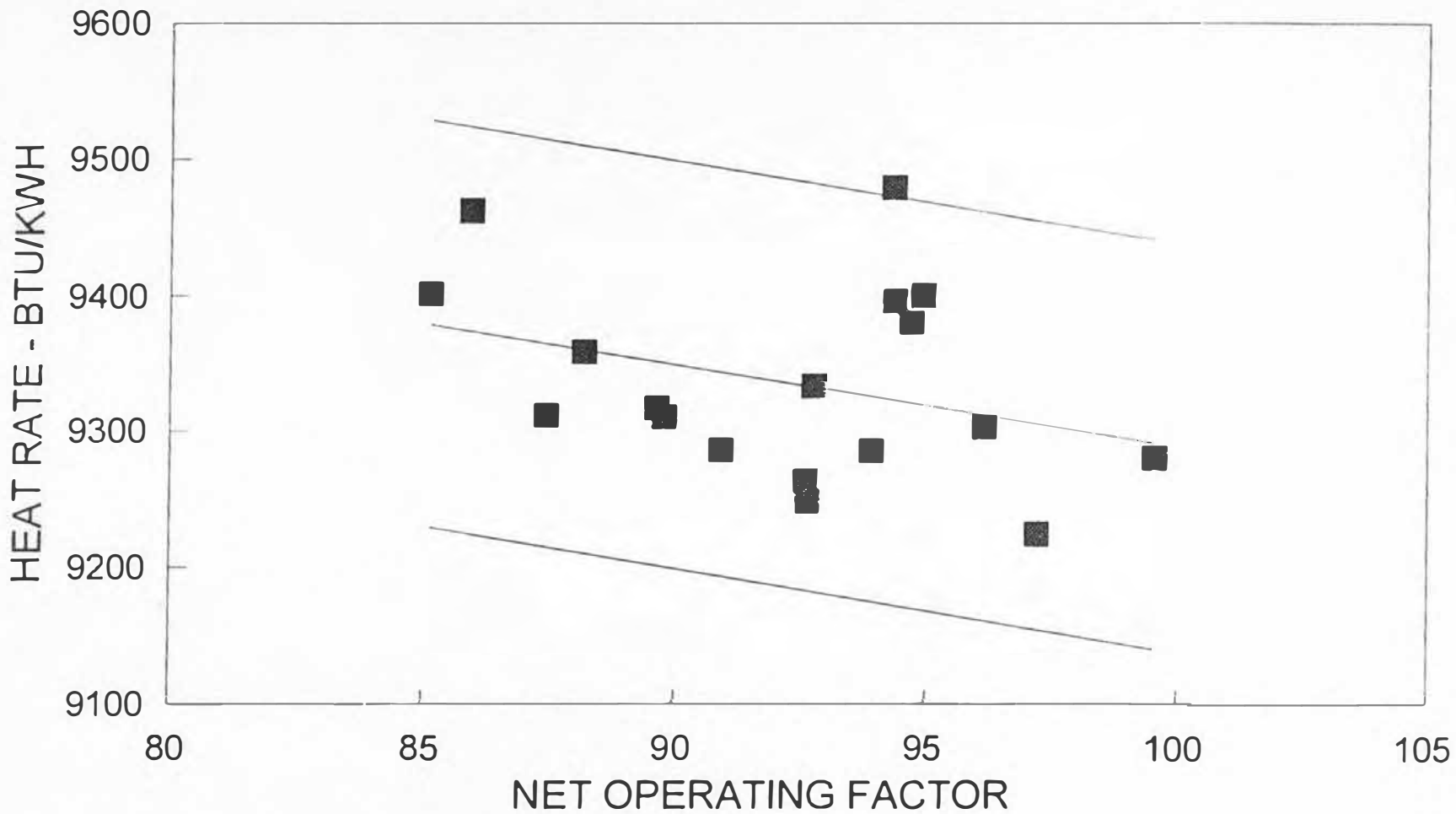
APRIL 1994 - SEPTEMBER 1994 TARGETS

Unplanned Outage Rate

Tables and Graphs

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Company: Florida Power Corporation
Period of: Apr. 1994 - Sep. 1994

UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Anclote 1	FOR	0.65	2.49	1.25
	MOR	0.24	0.91	0.46
	EFOR	2.53	9.62	4.81
	EMOR	0.00	0.00	0.00
	EUOR	3.39	12.66	6.42
	EUOF	1.88	7.02	4.92
Anclote 2	FOR	0.15	0.56	0.28
	MOR	0.60	2.27	1.14
	EFOR	2.55	9.70	4.85
	EMOR	0.00	0.00	0.00
	EUOR	3.27	12.23	6.19
	EUOF	1.58	5.90	2.98
Crystal River 1	FOR	2.04	7.77	3.89
	MOR	1.41	5.36	2.68
	EFOR	4.32	16.45	8.22
	EMOR	0.00	0.00	0.00
	EUOR	7.56	26.76	14.06
	EUOF	7.56	26.76	14.06
Crystal River 2	FOR	3.82	14.56	7.28
	MOR	1.51	5.76	2.88
	EFOR	3.71	14.14	7.07
	EMOR	0.00	0.00	0.00
	EUOR	8.74	30.29	16.14
	EUOF	8.74	30.29	16.14
Crystal River 3	FOR	2.30	8.77	4.38
	MOR	1.23	4.70	2.35
	EFOR	1.96	7.46	3.73
	EMOR	0.13	0.48	0.24
	EUOR	5.49	19.63	10.24
	EUOF	3.66	13.00	6.83
Crystal River 4	FOR	0.46	1.75	0.88
	MOR	0.92	3.52	1.76
	EFOR	1.21	4.60	2.30
	EMOR	0.12	0.45	0.22
	EUOR	2.68	9.93	5.06
	EUOF	2.46	9.12	4.65
Crystal River 5	FOR	0.90	3.43	1.71
	MOR	0.50	1.91	0.95
	EFOR	1.24	4.70	2.35
	EMOR	0.22	0.83	0.42
	EUOR	2.82	10.45	5.33
	EUOF	2.82	10.45	5.33

ANCLOTE 1

	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
PER HOURS	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744	744	696	744
SER HOURS	610.2	623.5	635.4	390.4	107.5	601.1	277.1	744.0	720.0	690.7	689.9	648.9	662.9	719.2	507.8	541.8	170.1	799.9
RSH	134.8	91.9	108.6	353.6	564.5	94.9	0.0	0.0	0.0	0.0	23.1	0.0	59.0	0.0	236.2	202.2	525.9	171.1
UH	0.0	4.6	0.0	0.0	0.0	48.0	441.9	0.0	0.0	53.3	31.0	71.1	23.1	0.8	0.0	0.0	0.0	493.0
POH	0.0	0.0	0.0	0.0	0.0	48.0	427.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.0
FOH	0.0	4.6	0.0	0.0	0.0	0.0	6.1	0.0	0.0	53.3	0.5	21.2	23.1	0.8	0.0	0.0	0.0	0.0
MOH	0.0	0.0	0.0	0.0	0.0	0.0	8.4	0.0	0.0	0.0	30.5	49.9	0.0	0.0	0.0	0.0	0.0	0.0
PFOH	175.6	69.3	40.3	25.1	0.0	38.1	5.2	74.3	213.9	194.9	499.6	272.8	238.3	199.2	108.5	4.6	16.0	79.8
LRPF	96.2	168.6	169.7	169.7	0.0	170.0	216.6	185.2	74.8	103.9	123.5	95.1	122.4	96.0	92.8	169.7	169.7	97.2
EFOH	33.1	22.9	13.4	8.3	0.0	12.7	2.2	26.9	31.3	39.6	120.7	50.8	57.1	37.4	19.7	1.5	5.3	15.2
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511

MONTHLY	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
FOR	0.0	0.7	0.0	0.0	0.0	0.0	2.2	0.0	0.0	7.2	0.1	3.2	3.4	0.1	0.0	0.0	0.0	0.0
MOR	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	4.2	7.1	0.0	0.0	0.0	0.0	0.0	0.0
PFOR	5.4	3.7	2.1	2.1	0.0	2.1	0.8	3.6	4.3	5.7	17.5	7.8	8.6	5.2	3.9	0.3	3.1	1.9
PMOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EUOR	5.4	4.4	2.1	2.1	0.0	2.1	5.7	3.6	4.3	12.5	21.0	16.9	11.7	5.3	3.9	0.3	3.1	1.9
EUOF	4.4	3.8	1.8	1.1	0.0	1.7	2.3	3.6	4.3	12.5	20.4	16.9	10.8	5.3	2.6	0.2	0.8	2.0
POF	0.0	0.0	0.0	0.0	0.0	6.5	59.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.3
EAF	95.6	96.2	98.2	98.9	100.0	91.8	38.2	96.4	95.7	87.5	79.6	83.1	89.2	94.7	97.4	99.8	99.2	31.7

12 MONTHS	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
FOR	1.2	0.9	0.4	0.5	0.4	0.1	0.2	0.2	0.2	0.9	0.9	1.3	1.6	1.5	1.5	1.5	1.5	1.4
MOR	0.3	0.2	0.2	0.2	0.3	0.3	0.4	0.4	0.4	0.1	0.6	1.3	1.3	1.3	1.3	1.3	1.3	1.2
PFOR	5.0	4.9	4.2	3.8	3.8	3.8	3.8	3.8	3.9	4.0	5.1	5.4	5.7	5.8	6.0	5.8	5.8	5.7
PMOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EUOR	6.3	6.1	4.9	4.5	4.4	4.1	4.4	4.4	4.5	5.0	6.5	7.8	8.3	8.4	8.6	8.4	8.4	8.2
EUOF	5.3	5.3	4.3	3.8	3.6	3.5	3.5	3.5	3.6	3.9	5.2	6.1	6.7	6.8	6.9	6.8	6.8	6.8
POF	5.2	1.6	0.0	0.0	0.0	0.5	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	10.5
EAF	89.5	93.2	95.7	96.2	96.4	96.0	91.1	91.1	91.0	90.6	89.4	88.4	87.9	87.8	87.7	87.8	87.8	82.7

ANCLOTE 1

	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	727.7	719	744	720	744	744	720
SER HOURS	659.4	697.1	720.0	744.0	732.3	720.0	693.2	720.0	367.2	35.4	190.8	687.2	551.9	132.3	625.0	664.0	742.2	685.2
RSH	59.6	46.9	0.0	0.0	0.0	0.0	51.8	0.0	376.8	708.6	481.2	40.5	0.0	149.5	44.9	1.8	0.0	33.8
UH	0.0	0.0	0.0	0.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.1	462.2	50.1	78.2	1.8	1.0
POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.1	462.2	0.0	0.0	0.0	0.0
FOH	0.0	0.0	0.0	0.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.1	78.2	0.9	0.0
MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.0
PFOH	488.2	75.3	108.0	193.7	90.3	105.6	51.8	74.1	47.4	0.0	0.0	84.1	35.7	6.5	63.7	45.2	67.9	303.3
LRPF	88.4	181.3	200.4	109.4	172.9	169.7	169.7	177.0	198.7	0.0	0.0	190.4	169.4	169.7	178.9	203.2	169.7	40.1
EFOH	84.5	26.7	42.4	41.5	30.6	35.1	17.2	25.7	18.4	0.0	0.0	31.3	11.8	2.2	22.3	18.0	22.5	23.8
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511

MONTHLY	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93
FOR	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	10.5	0.1	0.0
MOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1
PFOR	12.8	3.8	5.9	5.6	4.2	4.9	2.5	3.6	5.0	0.0	0.0	4.6	2.1	1.6	3.6	2.7	3.0	3.5
PMOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EUOR	12.8	3.8	5.9	5.6	5.7	4.9	2.5	3.6	5.0	0.0	0.0	4.6	2.1	1.6	10.7	13.0	3.3	3.6
EUOF	11.7	3.6	5.9	5.6	5.7	4.9	2.3	3.6	2.5	0.0	0.0	4.3	1.6	0.3	10.1	12.9	3.3	3.4
POF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	62.1	0.0	0.0	0.0	0.0
EAF	88.3	96.4	94.1	94.4	94.3	95.1	97.7	96.4	97.5	100.0	100.0	95.7	75.1	37.6	89.9	87.1	96.7	96.6

12 MONTHS	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93
FOR	1.3	1.3	1.3	0.6	0.7	0.5	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	1.0	2.2	2.1	2.1
MOR	1.1	1.1	1.1	1.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFOR	6.5	6.5	6.7	6.6	5.4	5.2	4.6	4.5	4.5	4.9	4.8	5.1	4.1	4.1	3.8	3.5	3.3	3.2
PMOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EUOR	8.7	8.7	8.8	8.2	6.7	5.6	4.8	4.6	4.7	5.0	4.9	5.2	4.3	4.2	4.8	5.6	5.3	5.2
EUOF	7.6	7.6	7.7	7.2	5.9	4.9	4.2	4.1	4.0	4.0	4.0	4.2	3.3	3.1	3.4	4.0	3.8	3.7
POF	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	0.0	1.9	7.2	7.2	7.2	7.2	7.2
EAF	86.8	86.8	86.6	87.2	88.5	89.5	90.2	90.3	90.3	90.4	90.4	95.8	94.7	89.7	89.4	88.8	89.0	89.1

ANCLOTE UNIT 1
FORCED OUTAGE RATE

■ MONTHLY   ◇ 12 MONTHS ENDING
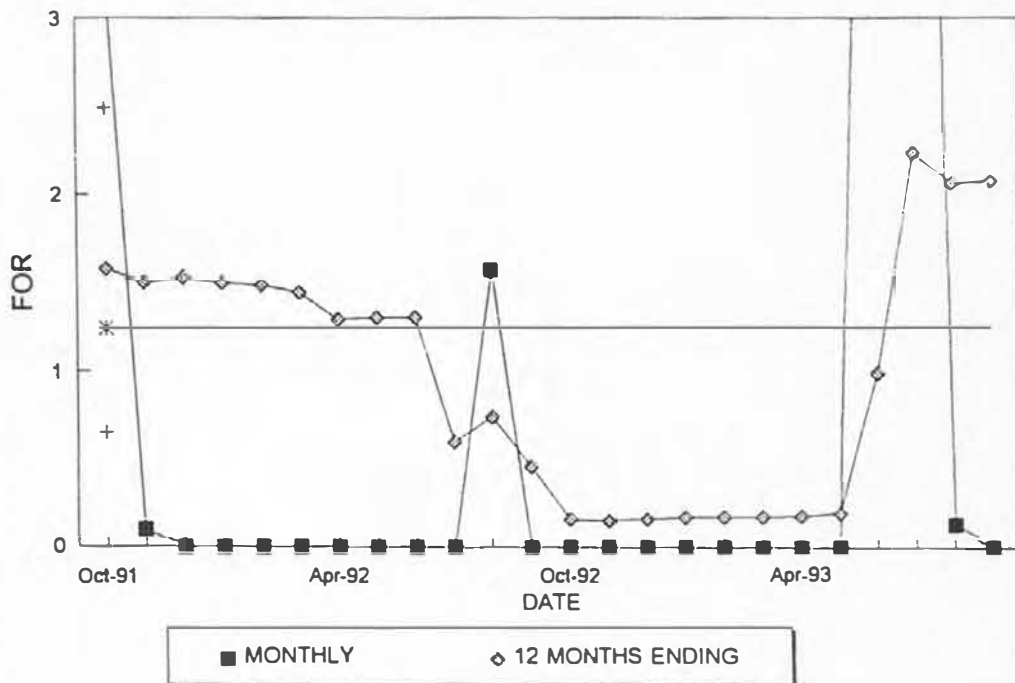
ANCLOTE UNIT 1
MAINTENANCE OUTAGE RATE

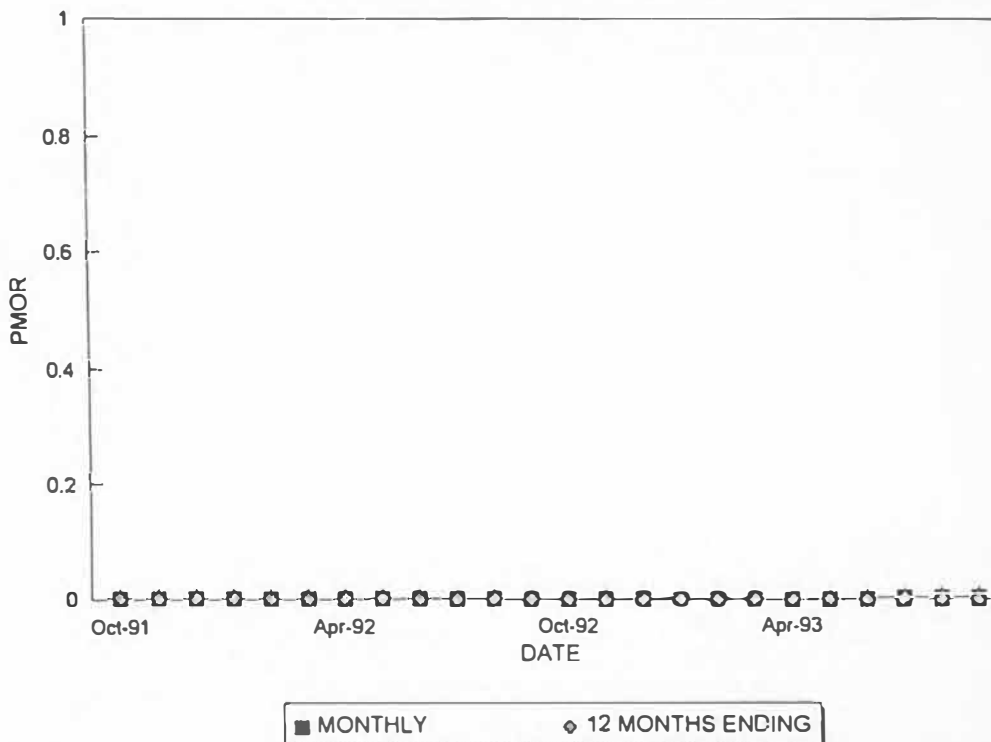■ MONTHLY   ◇ 12 MONTHS ENDING

00043
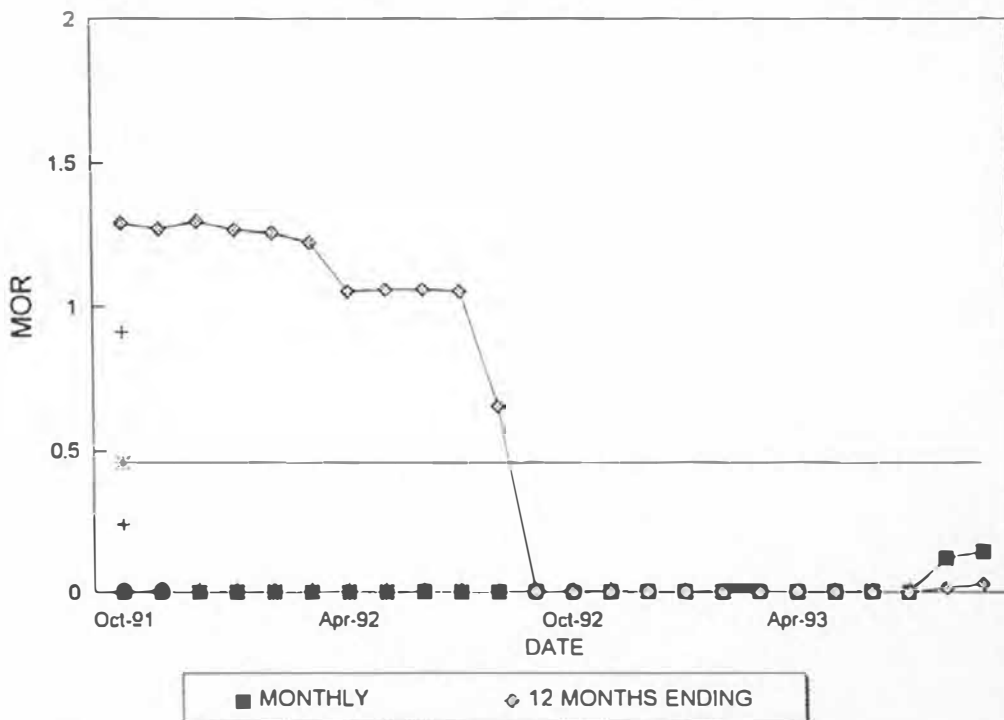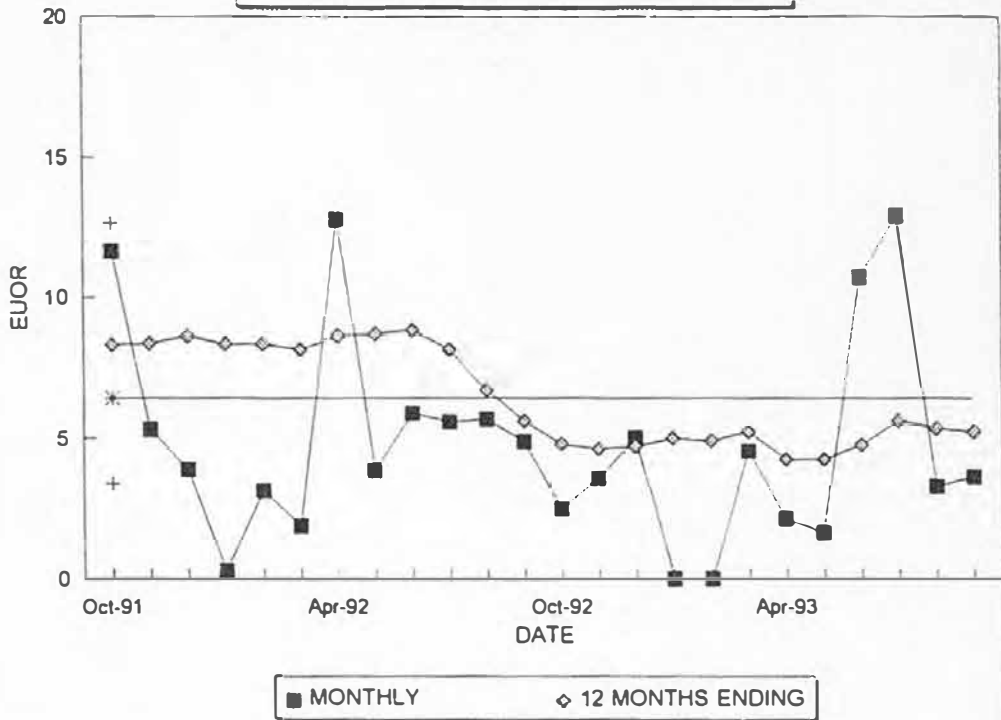
ANCLOTE UNIT 1
PARTIAL FORCED OUTAGE RATE

ANCLOTE UNIT 1
PARTIAL MAINTENANCE OUTAGE RATE

ANCLOTE UNIT 1
EQUIVALENT UNPLANNED OUTAGE RATE

ANCLOTE UNIT 1
EQUIVALENT UNPLANNED OUTAGE FACTOR

ANCLOTE 2

	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
PER HOURS	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744	744	696	744
SER HOURS	674.1	433.5	628.7	217.6	337	568.6	719	744	686.9	744	741.3	481.2	0	42.4	430.5	419.7	378.2	744
RSH	70.9	286.5	115.3	500.4	335	175	0	0	0	0	0	0	0	0	271.5	324.5	317.8	0
UH	0	0	0	26	0	0.4	0	0	33.1	0	2.7	238.8	745	677.6	42	0	0	0
POH	0	0	0	0	0	0	0	0	0	0	0	238.8	745	625.9	0	0	0	0
FOH	0	0	0	0	0	0.4	0	0	0	0	2.7	0	0	0	0	0	0	0
MOH	0	0	0	26	0	0	0	0	33.1	0	0	0	0	51.7	42	0	0	0
PFOH	848.6	773.9	773.9	733.5	701.9	805.7	774.9	880.3	790.8	864.1	832.4	530.9	0	0	159	0	6.3	49.6
LRPF	40.1	33.4	29.2	19.1	12.7	18.2	17.5	40.2	39.2	41.1	36.3	35.7	0	0	47.3	0	170.3	172.2
EFOH	66.5927	50.5837	44.2229	27.4165	17.4445	28.6962	26.5377	69.2526	60.6641		69.5	59.1314	37.0903	0	0	14.7176		0 2.09959	16.7145
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511

MONTHLY	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
FOR	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.00	0.00	0.00	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	10.67	0.00	0.00	0.00	0.00	4.60	0.00	0.00	0.00	0.00	54.94	8.89	0.00	0.00	0.00
PFOR	9.88	11.67	7.03	12.60	5.18	5.05	3.69	9.31	8.83	9.34	7.98	7.71	0.00	0.00	3.42	0.00	0.56	2.25
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	9.88	11.67	7.03	21.93	5.18	5.11	3.69	9.31	13.02	9.34	8.31	7.71	0.00	54.94	12.00	0.00	0.56	2.25
EUOF	8.94	7.03	5.94	7.18	2.60	3.91	3.69	9.31	13.02	9.34	8.31	5.15	0.00	7.18	7.62	0.00	0.30	2.25
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.17	100.00	86.93	0.00	0.00	0.00	0.00
EAF	91.06	92.97	94.06	92.82	97.40	96.09	96.31	90.69	86.98	90.66	91.69	61.68	0.00	5.89	92.38	100.00	99.70	97.75

12 MONTHS	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
FOR	2.05	2.00	2.03	1.02	0.99	1.01	0.95	0.86	0.09	0.09	0.13	0.04	0.05	0.05	0.05	0.05	0.05	0.04
MOR	0.00	0.00	0.00	0.40	0.39	0.40	0.37	0.36	0.82	0.82	0.82	0.84	0.93	1.84	2.61	2.10	2.08	2.03
PFOR	4.99	5.51	6.03	6.49	6.55	6.91	6.75	7.26	7.74	8.02	8.06	7.99	7.78	7.44	7.19	6.48	6.17	5.80
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.93	7.40	7.94	7.81	7.84	8.22	7.97	8.39	8.58	8.85	8.93	8.80	8.69	9.19	9.65	8.49	8.18	7.75
EUOF	5.53	5.81	6.14	5.82	6.02	6.21	6.43	6.93	7.08	7.31	7.37	7.07	6.31	6.32	6.47	5.86	5.66	5.52
POF	4.54	4.54	4.54	4.54	4.54	4.54	1.81	0.00	0.00	0.00	0.00	2.73	11.23	18.38	18.38	18.38	18.33	18.33
EAF	89.92	89.65	89.32	89.64	89.44	89.24	91.76	93.07	92.92	92.69	92.63	90.20	82.46	75.30	75.16	75.77	76.01	76.15

ANCLOTE 2

	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720
SER HOURS	613.8	744	720	722.6	705.6	694.7	721.4	206.7	325.6	167	276.9	744	719	582.8	711.7	732.9	721.4	696.4
RSH	105.2	0	0	0	0	0	0	0	418.4	577	395.1	0	0	161.2	0	1.5	0	22.3
UH	0	0	0	21.4	38.4	25.3	23.6	513.3	0	0	0	0	0	0	8.3	9.6	22.6	1.3
POH	0	0	0	0	0	0	23.6	513.3	0	0	0	0	0	0	0	0	0	0
FOH	0	0	0	21.4	12.7	0	0	0	0	0	0	0	0	0	8.3	9.6	0.4	0
MOH	0	0	0	0	25.7	25.3	0	0	0	0	0	0	0	0	0	0	22.2	1.3
PFOH	47.1	51	81.5	89.9	89.4	97.2	129.2	10.9	23.8	24.7	21.9	66.3	88.6	43.6	37	57.5	77.5	83.1
LRPF	170.3	183.7	174.3	167.7	190.1	191.5	98.1	170.3	170.3	170.3	192.2	170.3	191.4	170.3	159	180.8	182.2	159.6
EFOH	15.6969	18.3341	27.7993	29.5034	33.2582	36.4262	24.8034	3.63262	7.93178	8.23172	8.23714	22.0957	33.186	14.5305	11.51272	20.34442	27.63307	25.95452
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511

MONTHLY	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	0.00	0.00	0.00	2.88	1.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.15	1.29	0.06	0.00
MOR	0.00	0.00	0.00	0.00	3.51	3.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.99	0.19
PFOR	2.56	2.46	3.86	4.08	4.71	5.24	3.44	1.76	2.44	4.93	2.97	2.97	4.62	2.49	1.62	2.78	3.83	3.73
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.56	2.46	3.86	6.84	9.63	8.57	3.44	1.76	2.44	4.93	2.97	2.97	4.62	2.49	2.75	4.03	6.75	3.91
EUOF	2.18	2.46	3.86	6.84	9.63	8.57	3.33	0.50	1.07	1.11	1.23	2.97	4.62	1.95	2.75	4.02	6.75	3.79
POF	0.00	0.00	0.00	0.00	0.00	0.00	3.17	71.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.82	97.54	96.14	93.16	90.37	91.43	93.50	28.20	98.93	98.89	98.77	97.03	95.38	98.05	97.25	95.98	93.25	96.21

12 MONTHS	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	0.04	0.04	0.04	0.40	0.56	0.55	0.49	0.48	0.49	0.50	0.51	0.51	0.50	0.52	0.64	0.46	0.28	0.28
MOR	2.06	2.06	1.52	1.53	1.95	2.28	2.04	1.29	0.72	0.75	0.76	0.76	0.75	0.77	0.77	0.77	0.71	0.35
PFOR	5.72	4.88	4.31	3.66	3.25	3.13	3.16	3.14	3.09	3.33	3.47	3.55	3.76	3.79	3.55	3.40	3.31	3.15
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	7.71	6.88	5.81	5.51	5.67	5.84	5.60	4.84	4.25	4.53	4.69	4.77	4.95	5.02	4.90	4.58	4.26	3.76
EUOF	5.40	4.82	4.07	3.86	3.97	4.25	4.53	3.99	3.43	3.52	3.60	3.66	3.86	3.82	3.73	3.49	3.25	2.85
POF	18.33	18.33	18.33	18.33	18.33	15.61	7.39	6.11	6.11	6.11	6.13	6.13	6.13	6.13	6.13	6.13	6.13	6.13
EAF	76.27	76.85	77.60	77.82	77.70	80.14	88.07	89.90	90.46	90.36	90.27	90.21	90.01	90.05	90.14	90.38	90.62	91.02

ANCLOTE UNIT 2
FORCED OUTAGE RATE

■ MONTHLY   ◇ 12 MONTHS ENDING   ∗ Target

ANCLOTE UNIT 2
MAINTENANCE OUTAGE RATE

■ MONTHLY   ◇ 12 MONTHS ENDING   ∗ Target
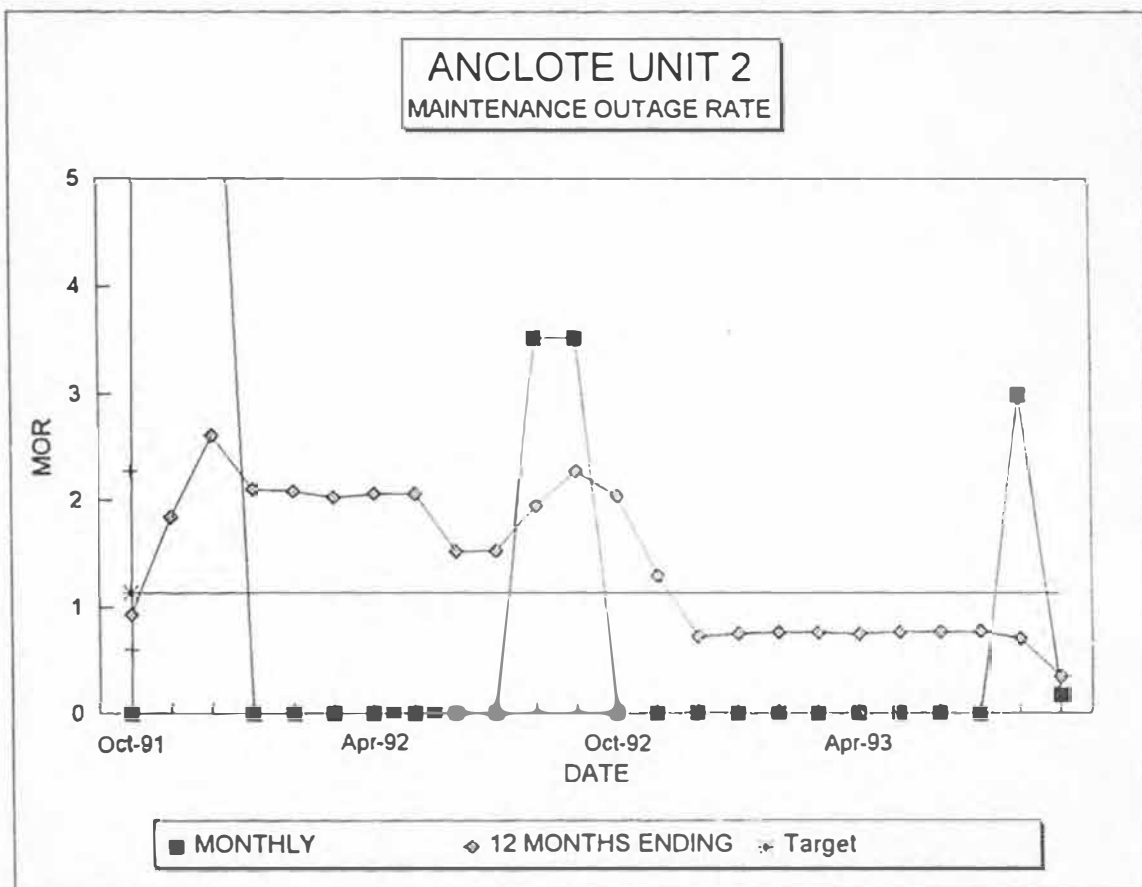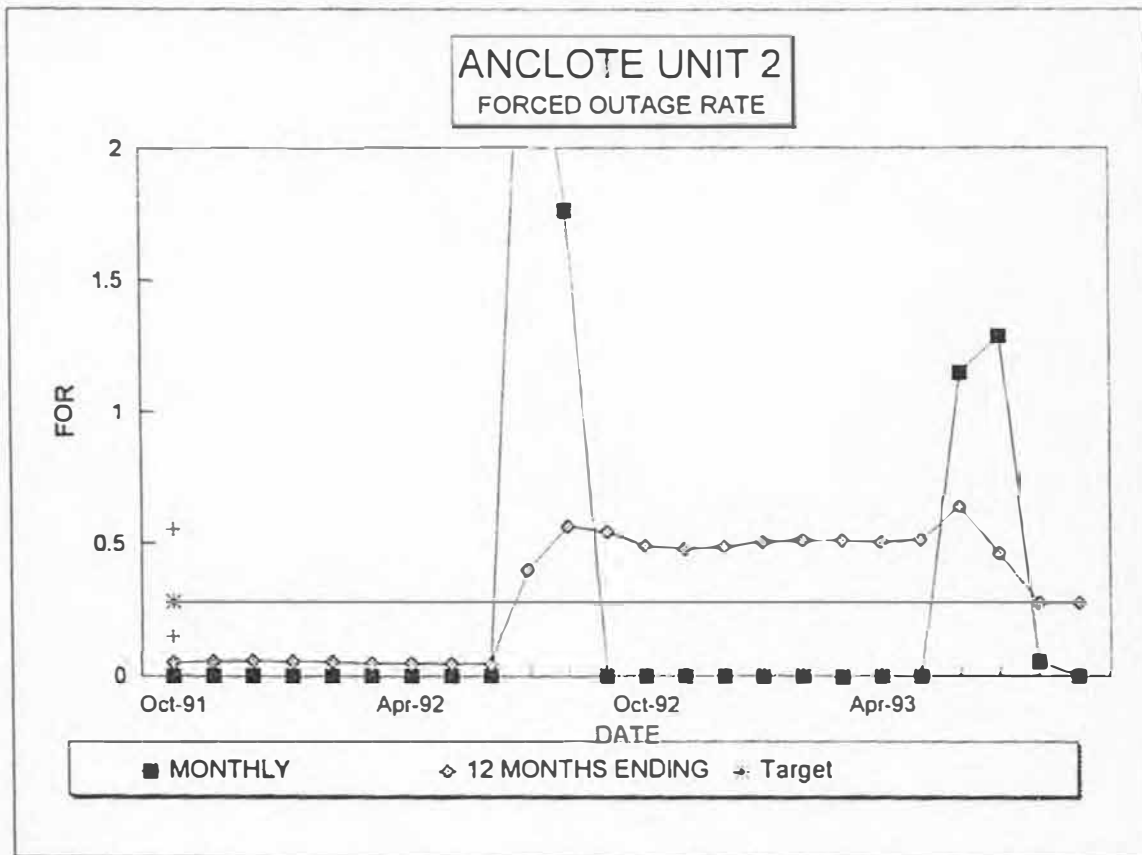
ANCLOTE UNIT 2
EQUIVALENT FORCED OUTAGE RATE

■ MONTHLY   ◇ 12 MONTHS ENDING   + Target
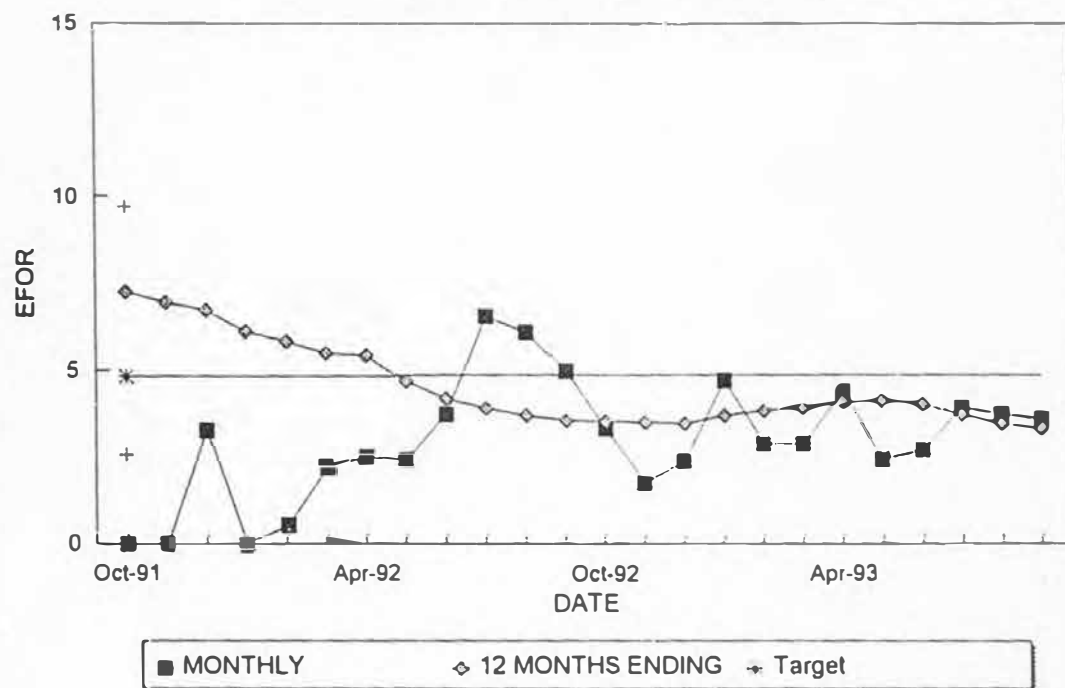
ANCLOTE UNIT 2
PARTIAL MAINTENANCE OUTAGE RATE

■ MONTHLY   ◇ 12 MONTHS ENDING   · Target
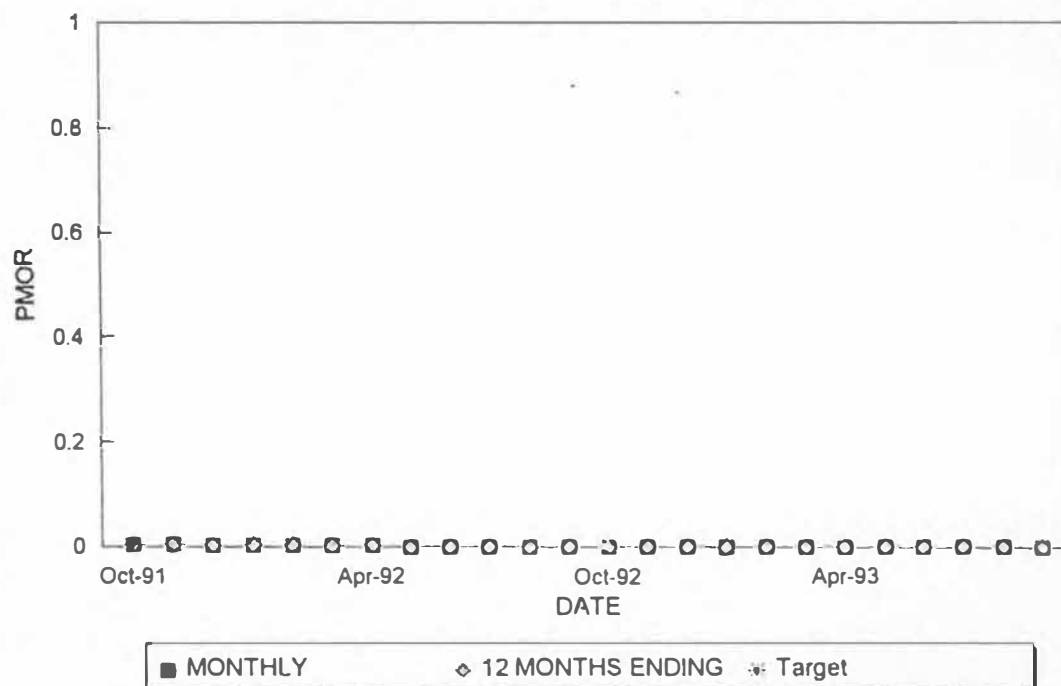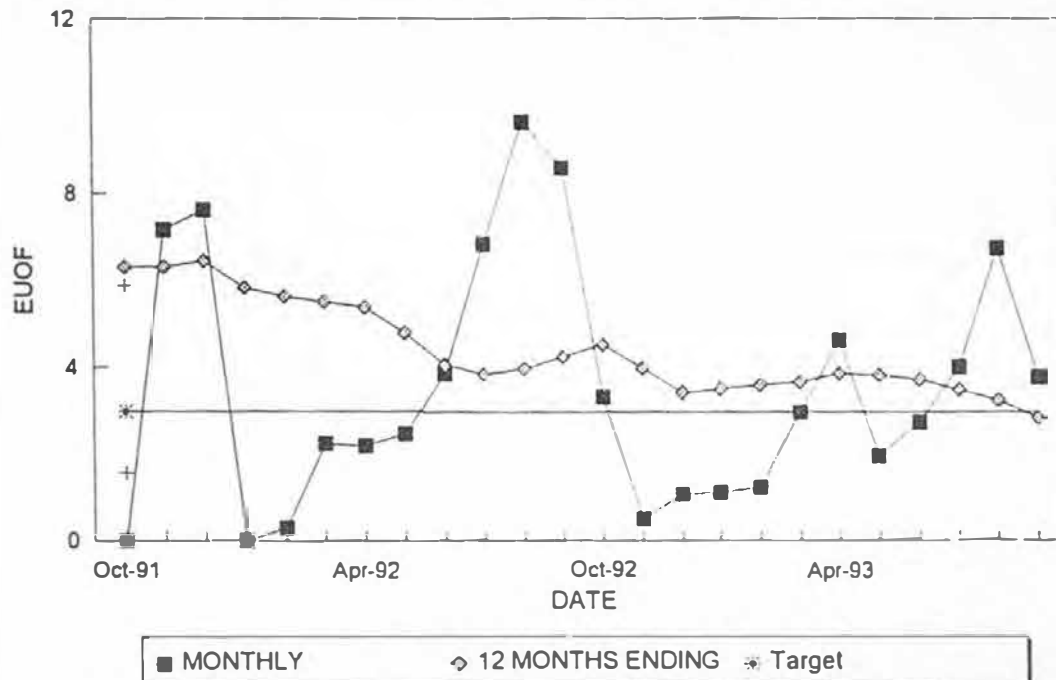
ANCLOTE UNIT 2
EQUIVALENT UNPLANNED OUTAGE RATE
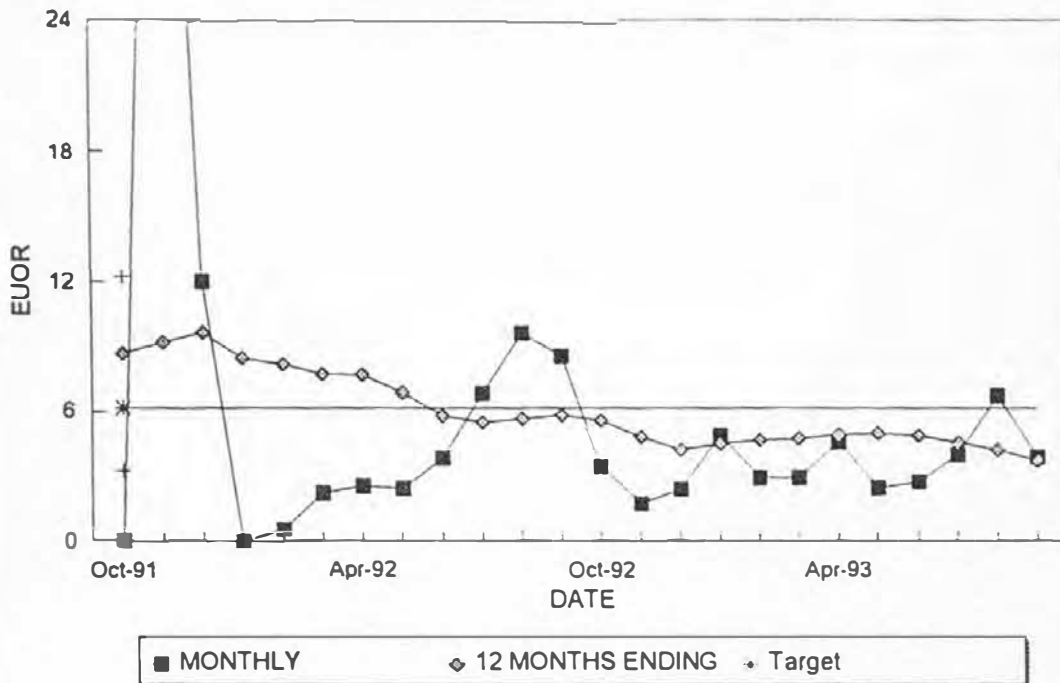
ANCLOTE UNIT 2
EQUIVALENT UNPLANNED OUTAGE FACTOR

CRYSTAL
RIVER 1

	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
PER HOURS	745.0	720.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	696.0	744.0
SER HOURS	696.1	522.1	643.1	695.9	664.5	42.5	711.6	744.0	625.9	707.0	676.9	634.2	707.0	656.5	638.4	707.1	648.9	0.0
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.G	0.0	0.0	0.0
UH	48.9	197.9	100.9	48.1	7.5	701.5	7.4	0.0	94.1	37.0	67.1	85.8	38.0	63.5	105.6	36.9	47.1	744.0
POH	0.0	0.0	0.0	0.0	2.3	701.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.1	744.0
FOH	48.9	197.9	0.0	26.6	5.2	0.5	7.4	0.0	27.1	4.3	67.1	85.8	38.0	0.7	0.5	0.0	0.0	0.0
MOH	0.0	0.0	100.9	21.5	0.0	0.0	0.0	0.0	67.0	32.7	0.0	0.0	0.0	62.8	105.1	36.9	0.0	0.0
PFOH	59.2	20.4	84.8	169.1	29.7	10.5	51.1	269.4	56.9	433.8	92.1	72.1	118.3	273.5	230.7	18.1	34.0	0.0
LRPF	161.3	156.4	78.2	97.7	115.7	27.9	101.0	29.1	156.4	69.7	131.2	135.2	113.1	185.6	63.6	120.2	163.0	0.0
EFOH	25.7	8.6	17.8	44.4	9.2	0.8	13.9	21.1	23.9	81.3	32.5	26.2	36.0	136.5	39.4	5.8	14.9	0.0
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0

MONTHLY	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
FOR	6.6	27.5	0.0	3.7	0.8	1.2	1.0	0.0	4.2	0.6	9.0	11.9	5.1	0.1	0.1	0.0	0.0	0.0
MOR	0.0	0.0	13.6	3.0	0.0	0.0	0.0	0.0	9.7	4.4	0.0	0.0	0.0	8.7	14.1	5.0	0.0	0.0
PFOR	3.7	1.6	2.8	6.4	1.4	1.9	1.9	2.8	3.8	11.5	4.8	4.1	5.1	20.8	6.2	0.8	2.3	0.0
PMOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EUOR	10.0	28.7	16.0	12.4	2.2	3.0	3.0	2.8	16.4	15.9	13.4	15.6	9.9	27.8	19.5	5.7	2.3	0.0
EUOF	10.0	28.7	16.0	12.4	2.1	0.2	3.0	2.8	16.4	15.9	13.4	15.6	9.9	27.8	19.5	5.7	2.1	0.0
POF	0.0	0.0	0.0	0.0	0.3	94.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	100.0
EAF	90.0	71.3	84.0	87.6	97.5	5.6	97.0	97.2	83.6	84.1	86.6	84.4	90.1	72.2	80.5	94.3	91.1	0.0

12 MONTHS	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
FOR	7.2	9.2	8.5	7.9	6.8	6.8	5.8	5.7	5.5	4.6	4.9	6.0	5.9	3.4	3.4	3.1	3.0	3.0
MOR	0.7	0.6	1.9	2.1	1.5	1.6	1.6	1.6	2.5	2.9	2.9	2.9	2.9	3.7	3.7	3.9	3.9	3.9
PFOR	5.3	4.6	4.4	4.4	4.2	4.4	4.4	4.4	4.3	4.6	4.1	4.1	4.3	5.9	6.2	5.7	5.8	5.8
PMOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EUOR	12.7	13.9	14.1	13.7	12.0	12.2	11.4	11.2	11.7	11.5	11.3	12.4	12.4	12.3	12.6	12.0	12.0	12.1
EUOF	10.1	12.0	13.4	13.7	12.0	11.2	10.5	10.3	10.8	10.6	10.4	11.4	11.4	11.3	11.6	11.0	11.0	11.0
POF	20.7	13.4	4.9	0.0	0.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.5	9.0
EAF	69.2	74.6	81.8	86.3	88.0	80.8	81.5	81.7	81.2	81.4	81.6	80.6	80.6	80.7	80.4	80.9	80.5	80.0

CRYSTAL
RIVER 1

	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
PER HOURS	719.0	744.0	720.0	744.0	744.0	744.0	745.0	720.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0
SER HOURS	369.1	744.0	675.8	744.0	686.3	704.1	541.8	692.1	742.6	744.0	604.8	0.0	373.0	744.0	713.9	744.0	743.6	720.0
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UH	349.9	0.0	44.2	0.0	57.7	15.9	203.2	27.9	1.4	0.0	67.2	744.0	346.0	0.0	6.1	0.0	0.4	0.0
POH	315.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.8	744.0	190.3	0.0	0.0	0.0	0.0	0.0
FOH	34.9	0.0	0.0	0.0	0.0	0.0	142.3	27.9	1.4	0.0	17.4	0.0	155.7	0.0	6.1	0.0	0.4	0.0
MOH	0.0	0.0	44.2	0.0	57.7	15.9	60.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFOH	361.0	755.4	536.6	222.9	87.6	93.9	203.0	676.3	102.6	374.2	19.0	0.0	27.7	165.3	549.2	575.1	243.5	120.1
LRPF	167.4	147.0	146.3	49.1	149.8	143.3	161.1	47.4	68.4	29.4	79.7	0.0	66.7	79.8	34.7	52.1	90.2	155.4
EFOH	162.5	298.5	211.0	29.4	35.3	36.2	87.9	86.2	18.9	29.6	4.1	0.0	5.0	35.5	51.2	80.5	59.0	50.2
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0

MONTHLY	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	8.6	0.0	0.0	0.0	0.0	0.0	20.8	3.9	0.2	0.0	2.8	0.0	29.4	0.0	0.8	0.0	0.1	0.0
MOR	0.0	0.0	6.1	0.0	7.8	2.2	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFOR	44.0	40.1	31.2	4.0	5.1	5.1	16.2	12.5	2.5	4.0	0.7	0.0	1.3	4.8	7.2	10.8	7.9	7.0
PMOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EUOR	48.8	40.1	35.4	4.0	12.5	7.2	39.1	15.8	2.7	4.0	3.5	0.0	30.4	4.8	8.0	10.8	8.0	7.0
EUOF	27.4	40.1	35.4	4.0	12.5	7.0	39.1	15.8	2.7	4.0	3.2	0.0	22.3	4.8	8.0	10.8	8.0	7.0
POF	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	100.0	26.5	0.0	0.0	0.0	0.0	0.0
EAF	28.7	59.9	64.6	96.0	87.5	93.0	60.9	84.2	97.3	96.0	89.4	0.0	51.2	95.2	92.0	89.2	92.0	93.0

12 MONTHS	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	3.5	3.5	3.1	3.1	2.2	1.0	2.4	2.8	2.8	2.8	3.0	3.0	4.5	4.5	4.6	4.6	4.6	4.6
MOR	4.1	4.1	3.8	3.3	4.1	4.2	5.1	4.3	2.9	2.4	2.4	2.4	2.4	2.4	1.8	1.8	1.0	0.8
PFOR	8.2	12.1	14.6	13.8	13.8	13.8	14.9	14.1	13.6	13.9	13.8	13.8	11.6	8.0	5.7	6.4	6.7	6.9
PMOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EUOR	14.9	18.5	20.3	19.1	19.0	18.3	21.1	20.0	18.3	18.2	18.3	18.3	17.6	14.2	11.6	12.3	11.9	11.8
EUOF	13.0	16.2	17.7	16.7	16.6	15.9	18.4	17.4	16.0	15.8	16.0	16.0	15.5	12.5	10.3	10.9	10.5	10.5
POF	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	11.2	11.2	11.2	11.2	11.2	11.2
EAF	74.4	71.2	69.7	70.7	70.8	71.5	69.1	70.0	71.4	71.6	71.4	71.4	73.3	76.2	78.5	77.9	78.3	78.3

CRYSTAL RIVER UNIT 1
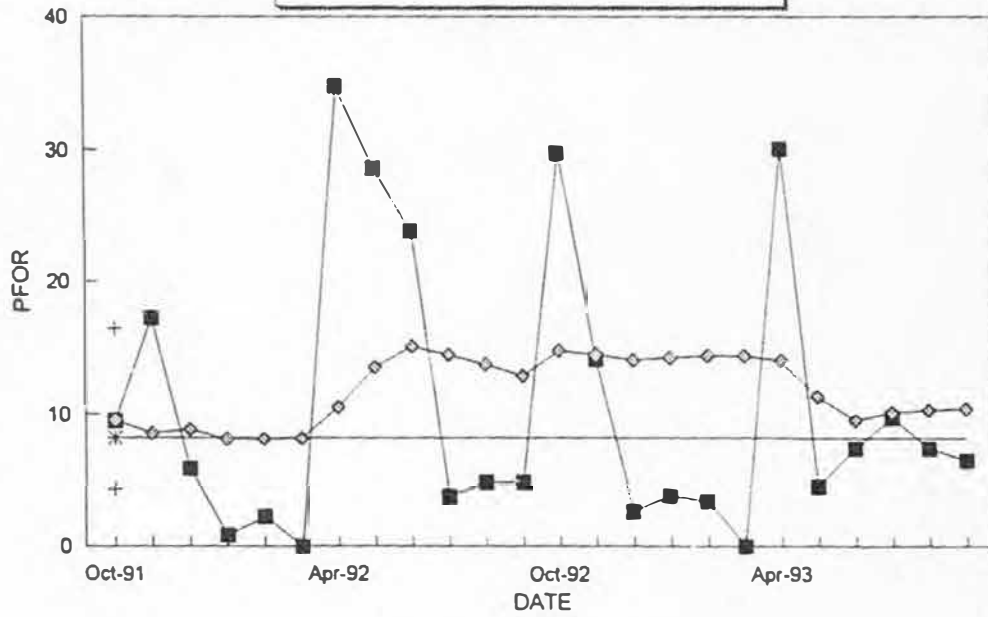## FORCED OUTAGE RATE
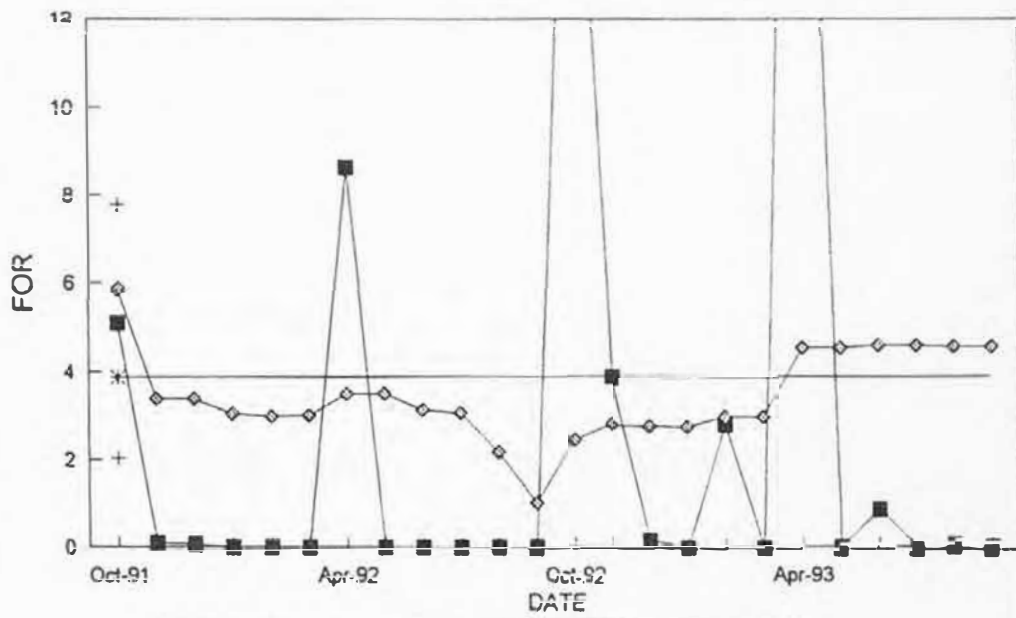
Legend: ■ MONTHLY   ◇ 12 MONTHS ENDING
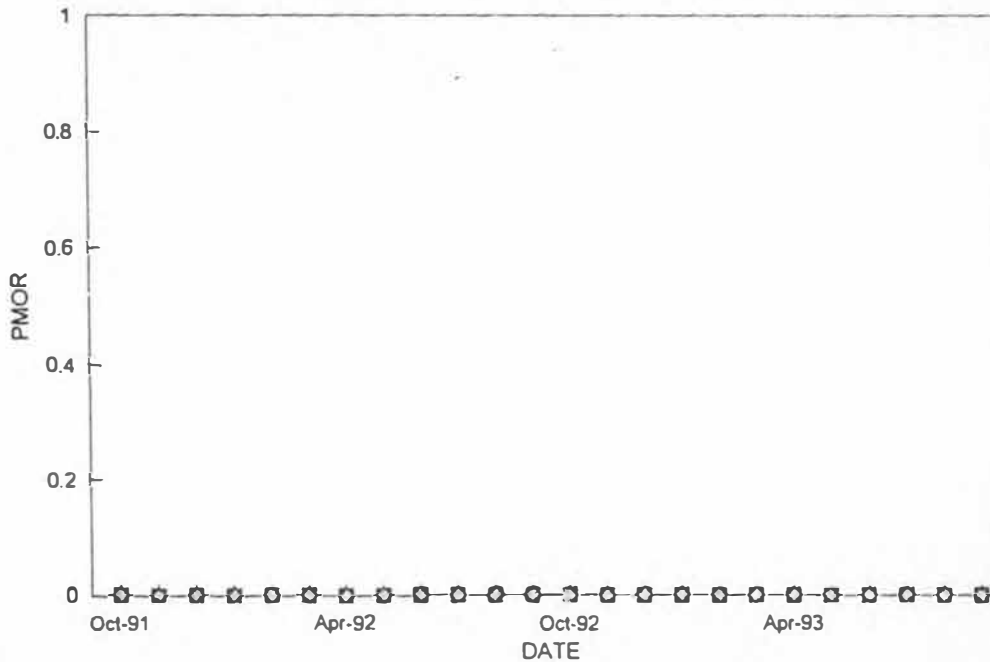
CRYSTAL RIVER UNIT 1
MAINTENANCE OUTAGE RATE

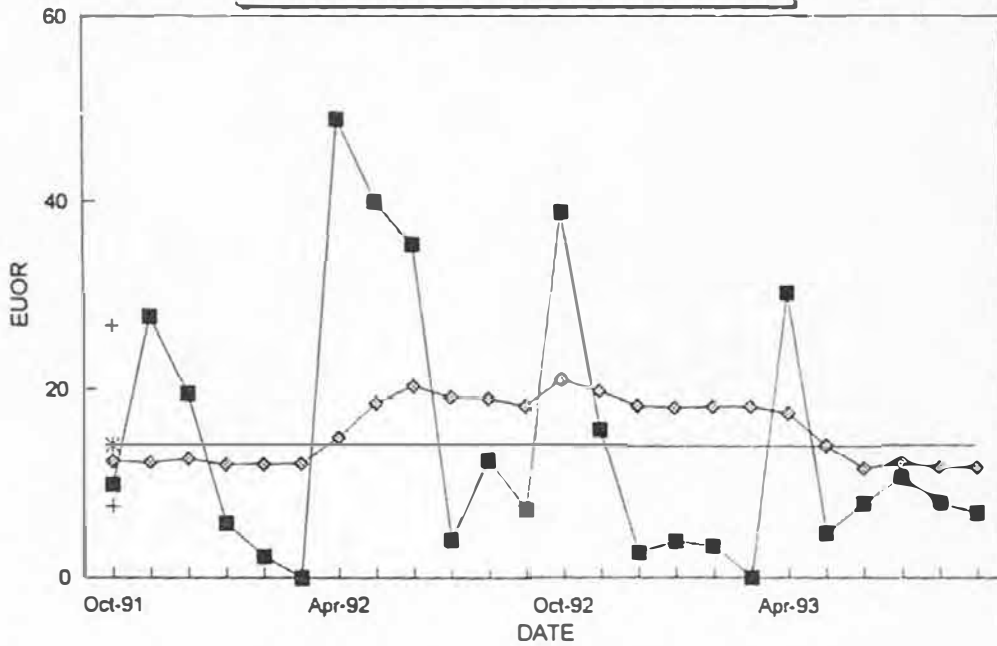Legend: ■ MONTHLY   ◇ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 1
PARTIAL FORCED OUTAGE RATE

CRYSTAL RIVER UNIT 1
PARTIAL MAINTENANCE OUTAGE RATE

00054

CRYSTAL RIVER UNIT 1
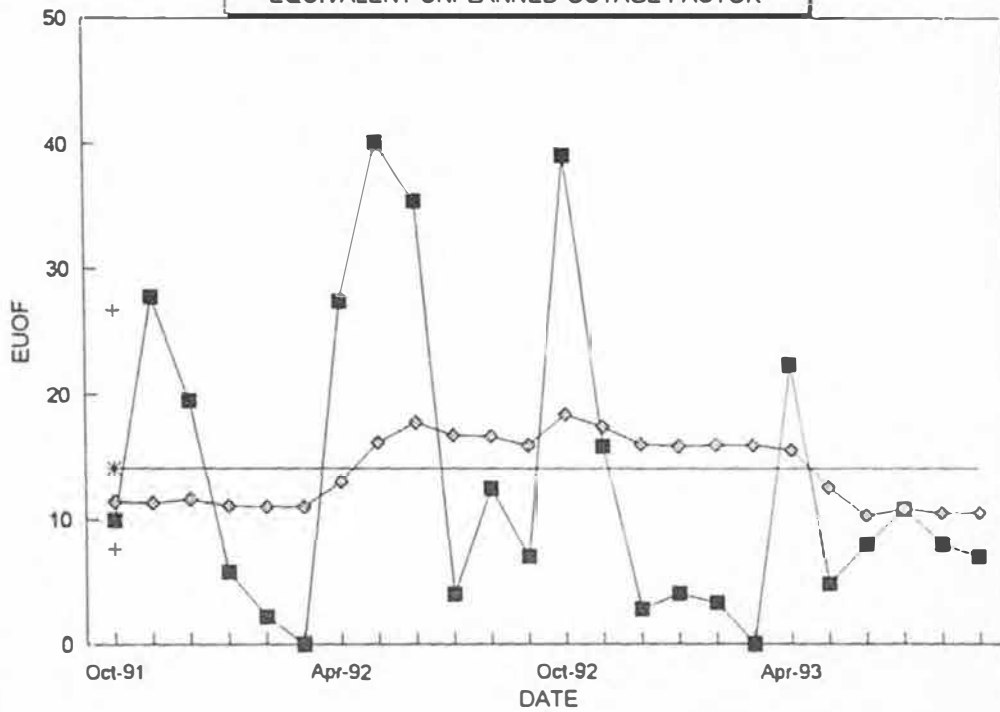EQUIVALENT UNPLANNED OUTAGE RATE

CRYSTAL RIVER UNIT 1
EQUIVALENT UNPLANNED OUTAGE FACTOR

CRYSTAL
RIVER 2

	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
PER HOURS	745.0	720.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	696.0	744.0
SER HOURS	0.0	662.8	587.9	561.0	572.2	742.7	705.4	574.7	716.8	743.7	621.3	720.0	270.1	412.1	710.7	692.5	696.0	686.8
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.5
UH	745.0	57.2	156.1	183.0	99.8	1.3	13.6	169.3	3.2	0.3	122.7	0.0	474.9	307.9	33.3	51.5	0.0	0.7
POH	745.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	473.2	211.6	0.0	0.0	0.0	0.0
FOH	0.0	19.0	84.1	86.3	19.0	1.3	13.6	110.5	3.2	0.0	95.7	0.0	1.7	71.1	1.7	29.2	0.0	0.7
MOH	0.0	22.1	72.0	96.7	80.8	0.0	0.0	58.8	0.0	0.3	27.0	0.0	0.0	25.2	31.6	22.3	0.0	0.0
PFOH	0.0	14.4	230.4	103.6	200.0	807.1	303.1	104.1	275.2	438.9	551.9	284.1	220.8	371.3	374.4	130.8	38.9	64.0
LRPF	0.0	178.8	49.8	121.8	64.8	26.2	46.1	149.9	151.2	104.1	92.3	85.2	18.9	44.0	77.5	157.1	254.1	136.0
EFOH	0.0	5.5	24.5	27.0	27.7	45.2	29.9	33.3	88.9	97.6	108.8	51.7	8.9	34.9	62.0	43.9	21.1	18.6
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0

MONTHLY	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
FOR	0.0	2.8	12.5	13.3	3.2	0.2	1.9	16.1	0.4	0.0	13.3	0.0	0.6	14.7	0.2	4.0	0.0	0.1
MOR	0.0	3.2	10.9	14.7	12.4	0.0	0.0	9.3	0.0	0.0	4.2	0.0	0.0	5.8	4.3	3.1	0.0	0.0
PFOR	0.0	0.8	4.2	4.8	4.8	6.1	4.2	5.8	12.4	13.1	17.5	7.2	3.3	8.5	8.7	6.3	3.0	2.7
PMOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EUOR	0.0	6.6	24.3	28.2	19.0	6.2	6.0	27.2	12.8	13.2	31.1	7.2	3.9	25.8	12.8	12.8	3.0	2.8
EUOF	0.0	6.5	24.3	28.2	19.0	6.2	6.0	27.2	12.8	13.2	31.1	7.2	1.4	18.2	12.8	12.8	3.0	2.6
POF	100.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.5	29.4	0.0	0.0	0.0	0.0
EAF	0.0	91.3	75.7	71.8	81.0	93.8	94.0	72.8	87.2	86.8	68.9	92.8	35.1	52.4	87.2	87.2	97.0	97.4

12 MONTHS	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
FOR	6.6	6.7	7.8	8.6	8.4	8.4	6.7	5.8	5.0	4.5	5.8	5.7	5.5	6.3	5.2	4.4	4.1	4.2
MOR	0.0	0.3	1.3	2.7	3.8	3.8	3.7	4.4	4.4	4.4	4.8	4.7	4.6	4.8	4.2	3.2	2.1	2.1
PFOR	14.9	14.3	14.0	12.6	12.0	10.6	9.1	8.6	9.3	9.9	10.2	7.5	7.3	8.0	8.4	8.5	8.2	7.9
PMOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EUOR	20.4	20.3	21.7	22.2	22.3	20.9	18.1	17.5	17.4	17.5	19.2	16.6	16.2	17.7	16.6	15.2	13.8	13.6
EUOF	18.1	17.9	19.2	19.5	19.6	18.5	16.3	15.7	15.7	15.7	17.3	15.2	15.3	16.3	15.3	14.0	12.7	12.4
POF	11.6	11.8	11.8	11.8	11.8	11.8	10.1	10.1	10.1	10.1	10.1	8.7	5.6	7.8	7.8	7.8	7.8	7.8
EAF	70.3	70.3	69.0	68.6	68.6	69.7	73.6	74.2	74.2	74.2	72.6	76.1	79.1	75.9	76.9	78.2	79.5	79.8
	20.4	20.3	21.7	22.2	22.3	20.9	18.1	17.5	17.4	17.5	19.2	16.6	16.2	17.7	16.6	15.2	13.8	13.5

CRYSTAL
RIVER 2

	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
PER HOURS	719.0	744.0	720.0	744.0	744.0	744.0	745.0	720.0	744.0	744.0	672.0	635.2	719.0	744.0	720.0	744.0	744.0	720.0
SER HOURS	691.5	662.8	661.9	744.0	682.1	711.7	1.8	112.8	744.0	744.0	672.0	635.2	717.5	572.6	512.1	629.7	720.9	718.3
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UH	27.5	81.2	58.1	0.0	61.9	8.3	743.2	607.2	0.0	0.0	0.0	0.0	1.5	171.4	207.9	114.3	23.1	1.7
POH	0.0	0.0	0.0	0.0	0.0	0.0	743.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOH	0.0	81.2	20.1	0.0	0.0	8.3	0.0	607.2	0.0	0.0	0.0	0.0	1.5	161.2	207.9	72.6	0.0	0.0
MOH	27.5	0.0	38.0	0.0	61.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	0.0	41.7	23.1	1.7
PFOH	162.2	55.0	522.9	88.8	626.4	369.0	1.8	2.2	429.8	486.6	145.5	135.6	136.9	130.4	97.4	173.1	61.3	96.5
LRPF	96.3	200.7	46.7	206.0	34.2	69.1	14.0	234.0	30.6	189.0	215.5	157.4	112.3	72.4	171.7	192.7	139.4	220.1
EFOH	33.4	23.6	52.2	39.1	45.8	54.5	0.1	1.1	28.1	196.5	67.0	45.6	32.9	20.2	35.7	71.3	18.3	45.4
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0

MONTHLY	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	0.0	10.9	2.9	0.0	0.0	1.2	0.0	84.3	0.0	0.0	0.0	0.0	0.2	22.0	28.9	10.3	0.0	0.0
MOR	3.8	0.0	5.4	0.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	6.2	3.1	0.2
PFOR	4.8	3.6	7.9	5.3	6.7	7.7	3.0	1.0	3.8	26.4	10.0	7.2	4.6	3.5	7.0	11.3	2.5	6.3
PMOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EUOR	8.5	14.1	15.3	5.3	14.5	8.7	3.0	84.5	3.8	26.4	10.0	7.2	4.8	25.7	33.8	24.9	5.6	6.5
EUOF	8.5	14.1	15.3	5.3	14.5	8.4	0.0	84.5	3.8	26.4	10.0	7.2	4.8	25.7	33.8	24.9	5.6	6.5
POF	0.0	0.0	0.0	0.0	0.0	0.0	99.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EAF	91.5	85.9	84.7	94.7	85.5	91.6	0.2	15.5	96.2	73.6	90.0	92.8	95.2	74.3	66.2	75.1	94.4	93.5

12 MONTHS	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	4.0	3.6	3.8	3.8	2.6	2.7	2.8	9.6	9.5	9.1	9.2	9.2	9.2	10.2	12.6	13.6	13.5	13.4
MOR	2.5	1.7	2.2	2.2	2.6	2.6	2.7	2.5	2.1	1.8	1.8	1.8	1.4	1.5	1.0	1.7	1.1	1.1
PFOR	8.0	7.8	7.4	6.6	5.7	5.7	5.8	5.6	5.1	7.2	7.9	8.3	8.3	8.3	8.3	8.9	8.4	8.3
PMOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EUOR	13.8	12.6	12.8	12.1	10.5	10.7	10.9	16.6	15.8	17.0	17.6	18.1	17.8	18.9	20.5	22.4	21.6	21.4
EUOF	12.6	11.5	11.7	11.1	9.6	9.7	9.6	15.0	14.3	15.4	16.0	16.5	16.2	17.2	18.7	20.4	19.7	19.5
POF	7.8	7.8	7.8	7.8	7.8	7.8	10.8	8.4	8.4	8.4	8.5	8.6	8.6	8.6	8.6	8.6	8.6	8.6
EAF	79.6	80.7	80.5	81.1	82.6	82.5	79.5	76.5	77.3	76.1	75.5	74.9	75.2	74.2	72.7	71.0	71.8	71.9
	13.7	12.5	12.7	12.0	10.5	10.6	10.8	16.4	15.6	16.8	17.5	18.0	17.7	18.8	20.5	22.3	21.5	21.4

CRYSTAL RIVER UNIT 2
FORCED OUTAGE RATE

■ MONTHLY   ◇ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 2
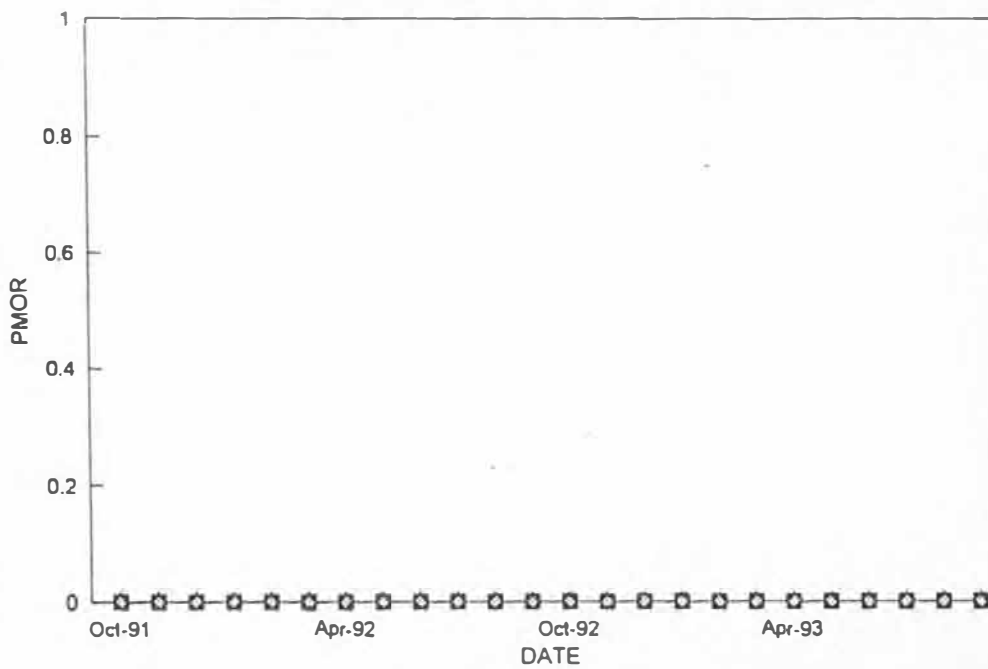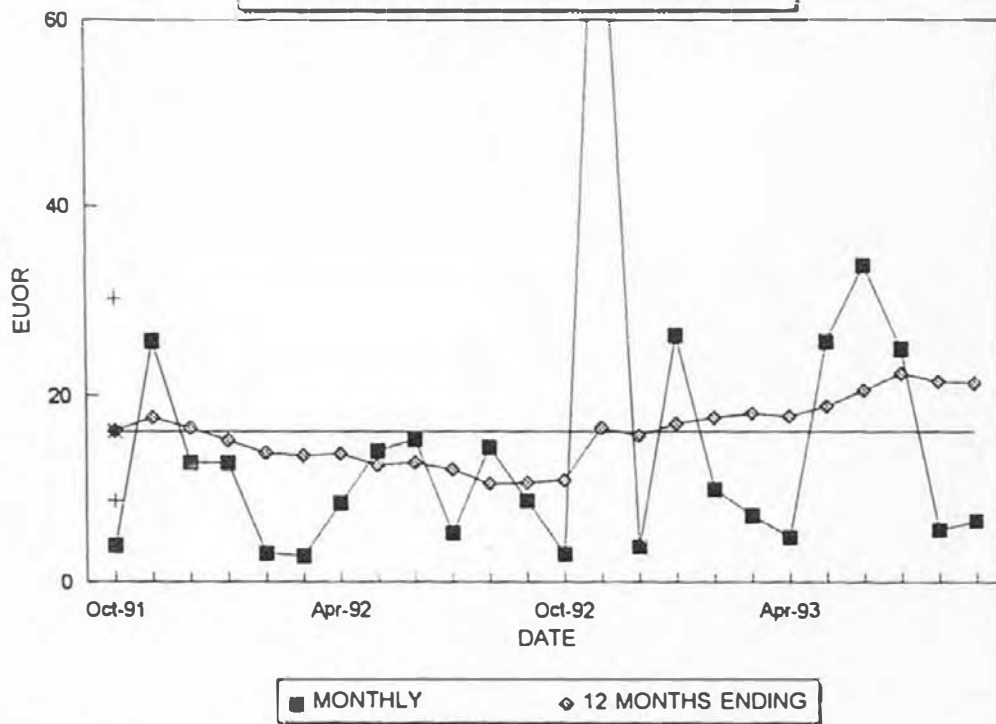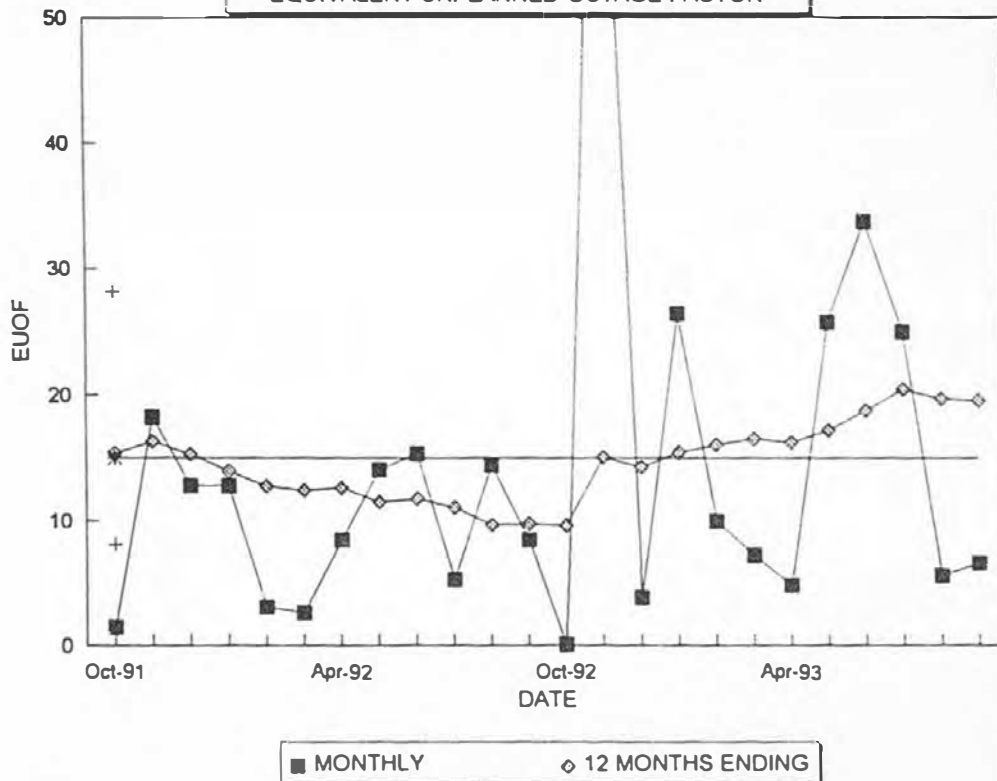MAINTENANCE OUTAGE RATE

■ MONTHLY   ◇ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 2
PARTIAL FORCED OUTAGE RATE

CRYSTAL RIVER UNIT 2
PARTIAL MAINTENANCE OUTAGE RATE

00059

CRYSTAL RIVER UNIT 2
EQUIVALENT UNPLANNED OUTAGE RATE

CRYSTAL RIVER UNIT 2
EQUIVALENT UNPLANNED OUTAGE FACTOR

CRYSTAL
RIVER 3

	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
PER HOURS	745.0	720.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	696.0	744.0
SER HOURS	365.1	666.1	572.6	744.0	672.0	744.0	651.6	744.0	720.0	744.0	705.8	720.0	243.0	97.2	376.0	744.0	696.0	637.2
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UH	380.1	53.9	171.4	0.0	0.0	0.0	67.4	0.0	0.0	0.0	38.2	0.0	502.0	622.8	368.0	0.0	0.0	106.8
POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	502.0	622.8	0.0	0.0	0.0	0.0
FOH	135.8	0.0	0.0	0.0	0.0	0.0	67.4	0.0	0.0	0.0	38.2	0.0	0.0	0.0	368.0	0.0	0.0	106.8
MOH	244.3	53.9	171.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFOH	245.1	159.1	28.6	12.4	6.3	96.0	586.6	201.6	43.7	147.3	221.2	373.3	175.9	0.0	6.3	85.1	0.0	0.0
LRPF	39.9	279.4	189.5	219.1	59.3	189.0	217.5	205.0	201.9	194.3	284.2	221.8	317.9	0.0	223.4	167.6	0.0	0.0
EFOH	13.2	60.2	7.3	3.7	0.5	24.6	172.6	55.9	11.9	38.7	85.1	112.0	75.7	0.0	1.9	19.3	0.0	0.0
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0
NPC	739.0	739.0	739.0	739.0	739.0	739.0	739.0	739.0	739.0	739.0	739.0	739.0	739.0	739.0	739.0	739.0	739.0	739.0

MONTHLY	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
FOR	27.1	0.0	0.0	0.0	0.0	0.0	9.4	0.0	0.0	0.0	5.1	0.0	0.0	0.0	49.5	0.0	0.0	14.4
MOR	40.1	7.5	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFOR	3.6	9.0	1.3	0.5	0.1	3.3	26.5	7.5	1.7	5.2	12.1	15.6	31.1	0.0	0.5	2.6	0.3	0.0
PMOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
EUOR	52.8	15.8	24.0	0.5	0.1	3.3	33.4	7.5	2.9	5.2	16.6	15.6	31.1	0.0	49.7	2.6	0.3	14.4
EUOF	52.8	15.8	24.0	0.5	0.1	3.3	33.4	7.5	2.9	5.2	16.6	15.6	10.2	0.0	49.7	2.6	0.3	14.4
POF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.4	86.5	0.0	0.0	0.0	0.0
EAF	47.2	84.2	76.0	99.5	99.9	96.7	66.6	92.5	97.1	94.8	83.4	84.4	22.5	13.5	50.3	97.4	99.7	85.6

12 MONTHS	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
FOR	3.8	3.7	3.8	2.7	2.5	2.4	3.1	2.8	2.5	2.5	2.9	2.9	1.3	1.4	6.2	6.2	6.2	7.6
MOR	8.7	9.6	11.4	11.3	8.0	7.5	6.8	6.2	5.5	5.5	5.5	5.5	2.8	2.3	0.0	0.0	0.0	0.0
PFOR	5.3	6.0	4.9	4.7	4.3	4.4	6.5	6.6	6.3	5.6	6.3	7.3	8.2	8.0	8.1	8.4	8.3	8.1
PMOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
EUOR	16.5	17.9	18.6	17.5	14.0	13.5	15.4	14.7	13.6	13.0	14.0	14.9	12.0	11.4	13.9	14.2	14.1	15.2
EUOF	12.0	13.0	13.5	12.6	10.2	10.4	13.2	13.8	13.6	13.0	14.0	14.9	11.3	10.0	12.2	12.3	12.3	13.3
POF	27.7	27.7	27.7	27.7	27.7	22.8	14.6	6.1	0.0	0.0	0.0	0.0	5.7	12.8	12.8	12.8	12.8	12.8
EAF	60.4	59.4	58.9	59.7	62.2	66.8	72.2	80.1	86.4	87.0	86.0	85.1	83.0	77.2	75.0	74.8	74.9	73.9

CRYSTAL
RIVER 3

	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
PER HOURS	719.0	744.0	720.0	744.0	744.0	744.0	745.0	720.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0
SER HOURS	607.8	0.0	0.0	339.2	744.0	720.0	745.0	720.0	681.1	744.0	672.0	74.0	104.6	744.0	720.0	744.0	744.0	656.5
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UH	111.2	744.0	720.0	404.8	0.0	0.0	0.0	0.0	62.9	0.0	0.0	670.0	614.4	0.0	0.0	0.0	0.0	63.5
POH	22.3	744.0	720.0	365.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	670.0	614.4	0.0	0.0	0.0	0.0	0.0
FOH	88.9	0.0	0.0	13.4	0.0	0.0	0.0	0.0	62.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.5
MOH	0.0	0.0	0.0	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFOH	180.1	0.0	0.0	63.8	88.1	63.5	102.3	75.3	29.3	10.3	117.0	66.0	26.4	33.9	6.5	28.8	0.0	23.1
LRPF	275.0	0.0	0.0	157.0	117.2	140.9	99.4	112.9	57.0	43.4	64.2	64.2	75.1	117.1	212.5	86.5	0.0	129.3
EFOH	66.7	0.0	0.0	13.5	13.9	12.0	13.7	11.4	2.2	0.6	10.1	5.7	2.7	5.3	1.9	3.4	0.0	4.0
PMOH	61.7	0.0	0.0	69.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	120.3	0.0	0.0	306.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.2	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	10.0	0.0	0.0	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0
NPC	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6

MONTHLY	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	12.8	0.0	0.0	3.8	0.0	0.0	0.0	0.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	8.8
MOR	0.0	0.0	0.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFOR	11.0	0.0	0.0	4.0	1.9	1.7	1.8	1.6	0.3	0.1	1.5	7.7	2.6	0.7	0.3	0.5	0.0	0.6
PMOR	1.6	0.0	0.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0
EUOR	23.8	0.0	0.0	21.5	1.9	1.7	1.8	1.6	8.8	0.1	1.5	8.6	2.6	0.7	0.3	0.5	0.0	9.4
EUOF	23.0	0.0	0.0	10.9	1.9	1.6	1.8	1.6	8.8	0.1	1.5	0.9	0.4	0.7	0.3	0.5	0.0	9.4
POF	3.1	100.0	100.0	49.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.1	85.5	0.0	0.0	0.0	0.0	0.0
EAF	73.9	0.0	0.0	39.9	98.1	98.4	98.2	98.4	91.2	99.9	98.5	9.1	14.2	99.3	99.7	99.5	100.0	90.6

12 MONTHS	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	7.9	8.7	9.8	10.6	10.0	10.0	9.2	8.4	3.9	3.9	4.0	2.7	1.4	1.2	1.1	0.8	0.8	1.7
MOR	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.4	0.0	0.0	0.0
PFOR	6.6	6.5	7.2	7.2	5.8	3.9	2.5	2.4	2.3	2.0	2.2	2.5	1.5	1.5	1.3	1.1	0.9	0.8
PMOR	0.3	0.3	0.2	0.8	0.8	0.8	0.7	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.4	0.0	0.0	0.0
EUOR	14.3	15.0	16.4	18.2	16.3	14.6	12.4	11.5	7.1	6.8	7.0	6.1	3.8	3.5	3.2	2.0	1.8	2.5
EUOF	12.4	11.8	11.5	12.0	10.8	9.6	8.9	9.0	5.6	5.4	5.5	4.3	2.5	2.5	2.6	1.7	1.5	2.1
POF	13.1	21.5	29.7	33.9	33.9	33.8	28.1	21.0	21.0	21.0	21.1	28.7	35.4	27.0	18.8	14.6	14.6	14.7
EAF	74.5	66.7	58.7	54.1	55.3	56.6	63.0	69.9	73.4	73.6	73.4	67.0	62.1	70.5	78.7	83.7	83.9	83.2

CRYSTAL RIVER UNIT 3
FORCED OUTAGE RATE

■ MONTHLY   ◊ 12 MONTHS ENDING
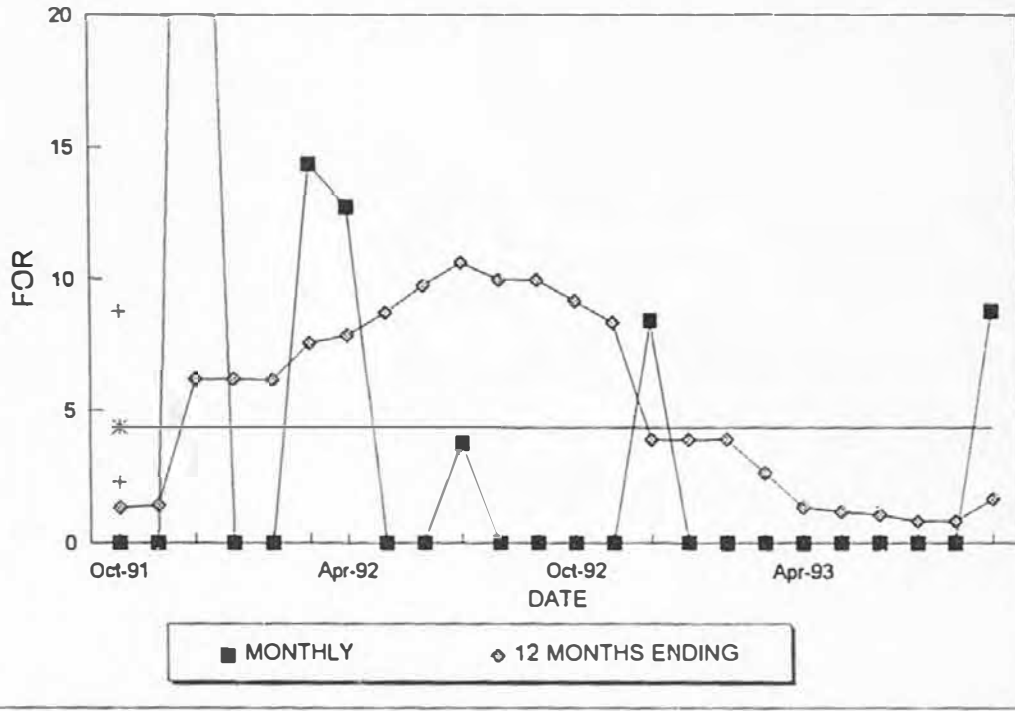
CRYSTAL RIVER UNIT 3
MAINTENANCE OUTAGE RATE

■ MONTHLY   ◊ 12 MONTHS ENDING
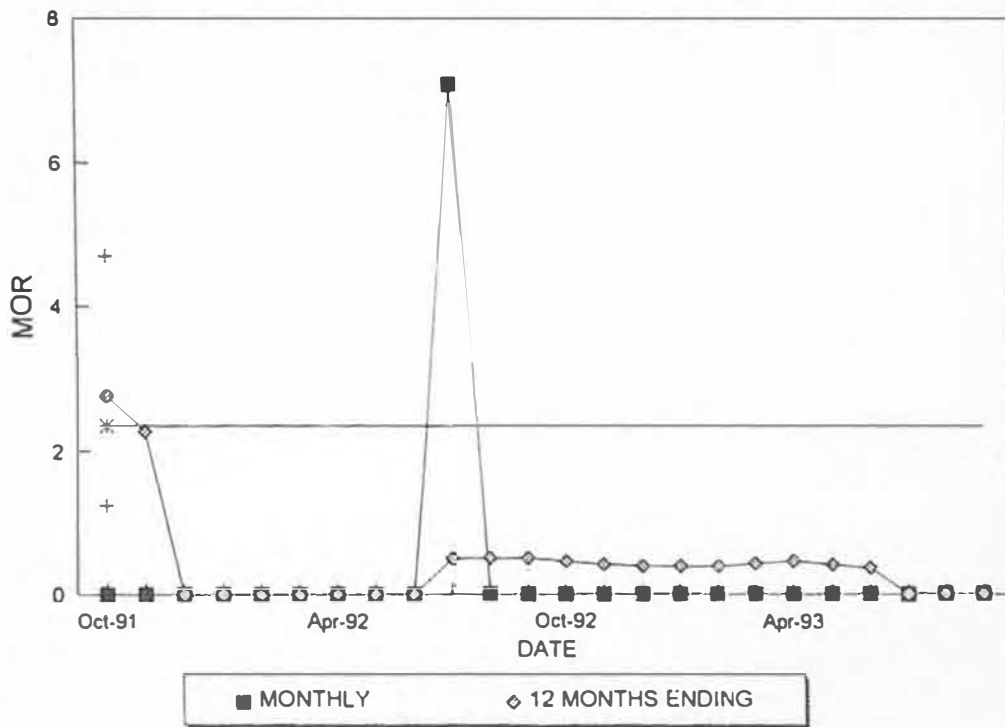
CRYSTAL RIVER UNIT 3
PARTIAL FORCED OUTAGE RATE

- ■ MONTHLY
- ◇ 12 MONTHS ENDING
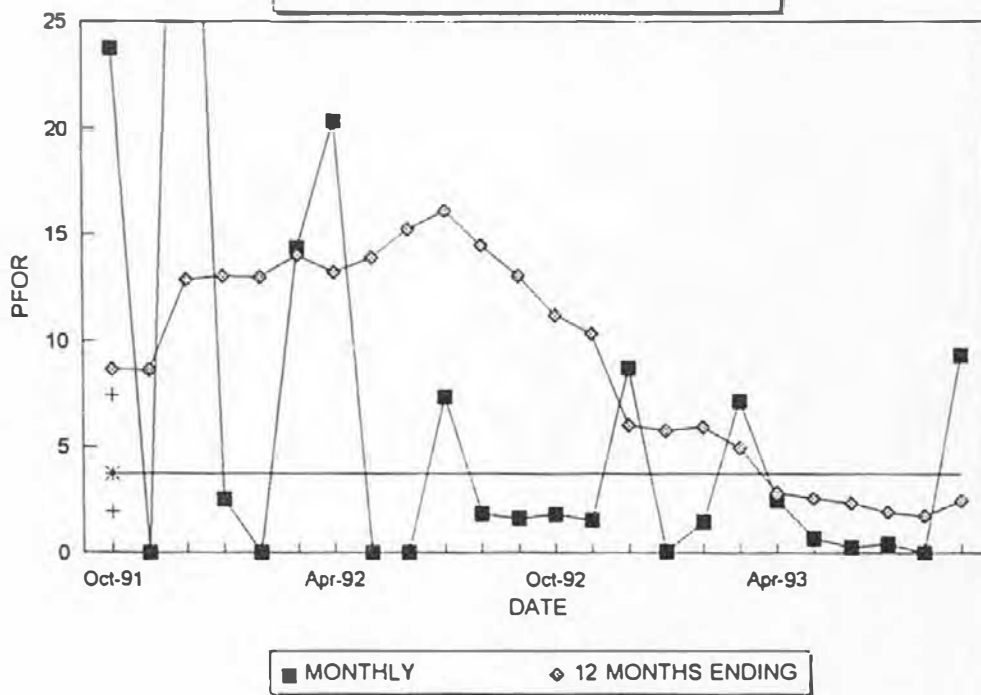
CRYSTAL RIVER UNIT 3
PARTIAL MAINTENANCE OUTAGE RATE

- ■ MONTHLY
- ◇ 12 MONTHS ENDING

00064

CRYSTAL RIVER UNIT 3
EQUIVALENT UNPLANNED OUTAGE RATE

EUOR

MONTHLY   ◇ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 3
EQUIVALENT UNPLANNED OUTAGE FACTOR

EUOF

MONTHLY   ◇ 12 MONTHS ENDING

00065
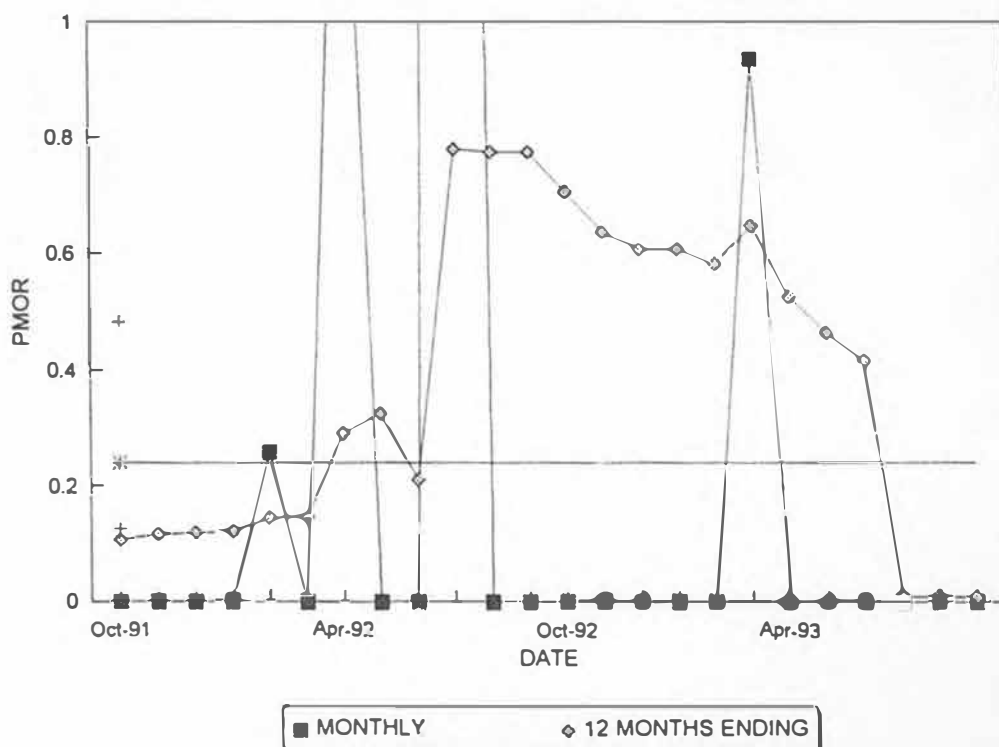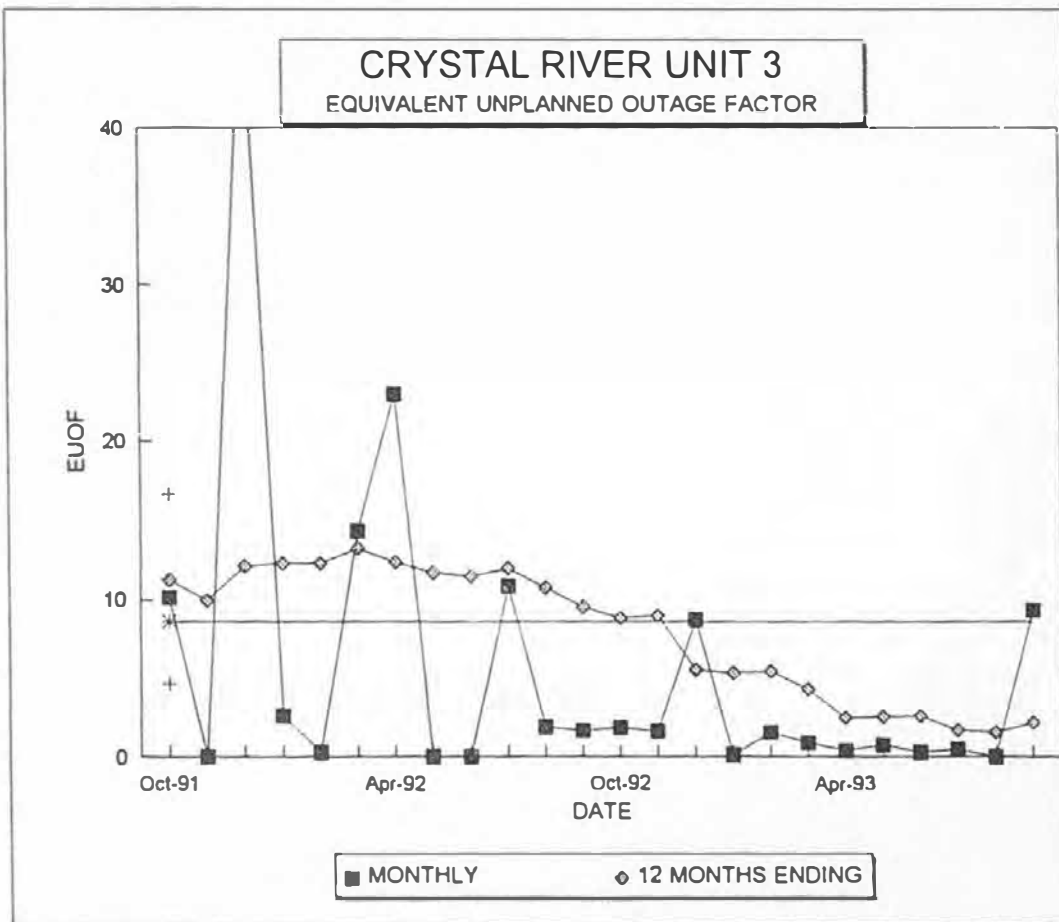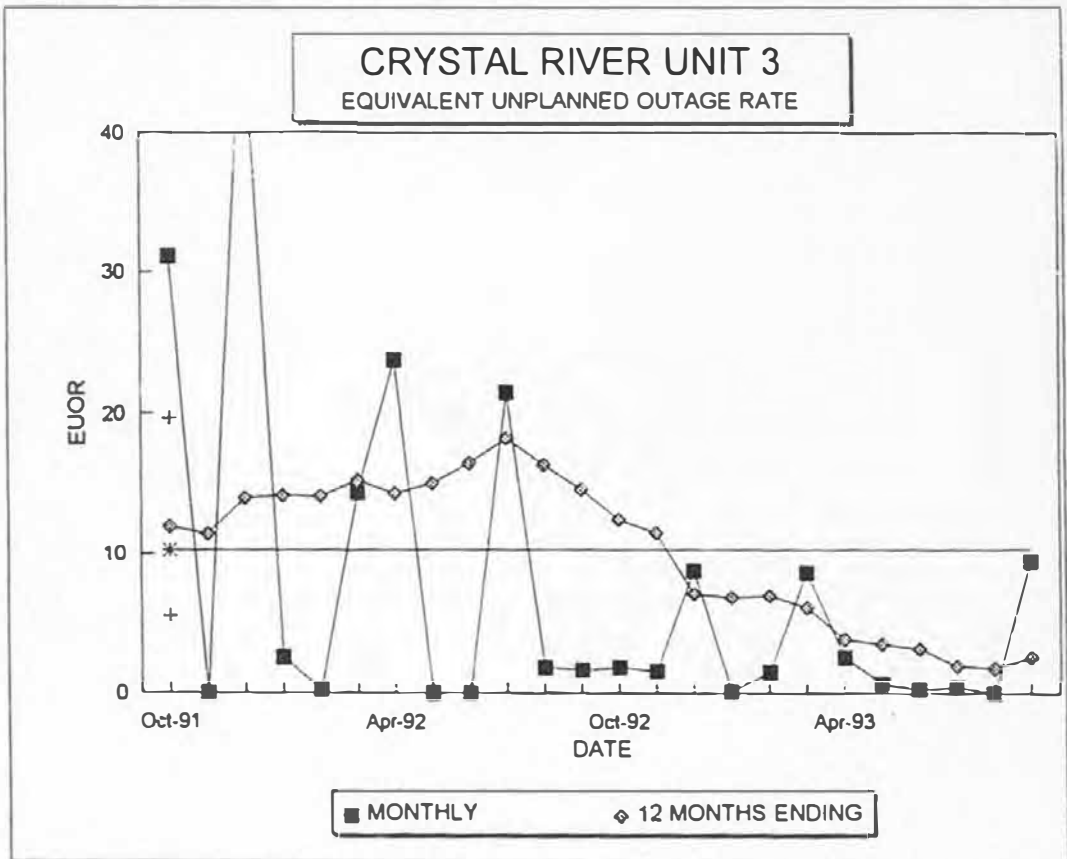
CRYSTAL
RIVER 4

	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
PER HOURS	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744	744	696	744
SER HOURS	738.9	693	744	744	672	384.6	0	46.2	626.5	744	744	720	745	720	744	731.5	457.9	744
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	221.9	0
UH	6.1	27	0	0	0	359.4	719	697.8	93.5	0	0	0	0	0	0	12.5	16.2	0
POH	0	0	0	0	0	359.4	719	675.2	0	0	0	0	0	0	0	0	0	0
FOH	6.1	27	0	0	0	0	0	0	40.7	0	0	0	0	0	0	12.5	16.2	0
MOH	0	0	0	0	0	0	0	22.6	52.8	0	0	0	0	0	0	0	0	0
PFOH	14.9	3.6	19.9	7.6	50.5	45.9	0	42	63	55.4	153	359.7	24.3	29.2	3.7	643.7	973.8	176.4
LRPF	92.3	51.5	291.2	92.7	199.3	337	0	132	115.6	92.5	111.3	71.3	460.1	206	62.1	46.5	89.8	42.5
EFOH	1.97313	0.266	8.31403	1.01079	14.44	22.1927		0	7.95409	10.4488	7.35222	24.4317	36.7957	16.0408	8.63013	0.32966	42.9441	125.462	10.7561
PMOH	0	0	223.2	51.4	88.6	0	0	0	0	0	0	11.1	0	0	0	0	0	0
LRPM	0	0	76.4	97.8	76.4	0	0	0	0	0	0	38.2	0	0	0	0	0	0
EMOH	0	0	24.4655	7.21222	9.71168	0	0	0	0	0	0	0.60835	0	0	0	0	0	0
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697

MONTHLY	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
FOR	0.82	3.75	0.00	0.00	0.00	0.00	0.00	0.00	6.10	0.00	0.00	0.00	0.00	0.00	0.00	1.68	3.42	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.85	7.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.27	0.04	1.12	0.14	2.15	5.77	0.00	17.22	1.67	0.99	3.28	5.11	2.15	1.20	0.04	5.87	27.40	1.45
PMOR	0.00	0.00	3.29	0.97	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.08	3.79	4.41	1.11	3.59	5.77	0.00	44.41	14.44	0.99	3.28	5.20	2.15	1.20	0.04	7.45	29.88	1.45
EUOF	1.08	3.79	4.41	1.11	3.59	2.98	0.00	4.11	14.44	0.99	3.28	5.20	2.15	1.20	0.04	7.45	20.35	1.45
POF	0.00	0.00	0.00	0.00	0.00	48.31	100.00	90.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.92	96.21	95.59	98.89	96.41	48.71	0.00	5.14	85.56	99.01	96.72	94.80	97.85	98.80	99.96	92.55	79.65	98.55

12 MONTHS	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
FOR	2.09	2.36	2.36	1.26	1.26	1.21	1.32	1.46	2.05	2.05	2.05	1.06	0.98	0.59	0.59	0.77	1.03	0.98
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.33	1.10	1.10	1.10	1.09	1.09	1.08	1.08	1.08	1.12	1.06
PFOR	0.84	0.75	0.82	0.73	0.83	1.07	1.03	1.23	1.37	1.34	1.61	1.97	2.17	2.29	2.17	2.79	4.54	4.15
PMOR	0.09	0.09	0.40	0.49	0.52	0.50	0.55	0.60	0.61	0.61	0.61	0.61	0.61	0.61	0.25	0.15	0.01	0.01
EUOR	3.01	3.18	3.56	2.46	2.60	2.76	2.88	3.58	5.03	4.99	5.26	4.66	4.77	4.51	4.04	4.72	6.58	6.09
EUOF	2.77	2.93	3.28	2.27	2.39	2.65	2.53	2.86	4.02	3.99	4.20	3.73	3.82	3.60	3.23	3.77	5.10	4.97
POF	7.80	7.80	7.80	7.80	7.80	4.10	12.31	20.02	20.02	20.02	20.02	20.02	20.02	20.02	20.02	20.02	19.96	15.87
EAF	89.43	89.27	88.92	89.93	89.81	93.25	85.16	77.12	75.96	75.99	75.78	76.26	76.17	76.38	76.75	76.21	74.94	79.16

CRYSTAL
RIVER 4

	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	688.2	719	744	720	744	744	720
SER HOURS	73	674.9	449.2	744	744	717.7	739.3	709.5	744	744	672	688.2	53.7	648.9	720	695.6	744	720
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	646	69	270.8	0	0	2.3	5.7	10.5	0	0	0	0	665.3	95.1	0	48.4	0	0
POH	646	48.2	0	0	0	0	0	0	0	0	0	0	665.3	35.5	0	0	0	0
FOH	0	4.1	14.3	0	0	0	5.7	10.5	0	0	0	0	0	59.6	0	0	0	0
MOH	0	16.7	256.5	0	0	2.3	0	0	0	0	0	0	0	0	0	48.4	0	0
PFOH	1.7	172.7	188.6	17.2	146.3	170.5	40.2	185.4	25.5	56	38	117.8	2.5	148.8	196.1	54.8	96.2	122.2
LRPF	38.2	83.5	97.1	231	104	38.7	165.6	64.6	97.9	195.9	239.4	75.2	28.6	91.1	100.7	54.6	65.4	66.4
EFOH	0.09317	20.6893	26.2741	5.70043	21.8296	9.46679	9.5511	17.1834	3.58171	15.7395	13.0519	12.7096	0.10258	19.4486	28.3318	4.2928	9.02651	11.6414
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	139.3
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	38.3
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7.65451
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697

MONTHLY	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	0.00	0.60	3.09	0.00	0.00	0.00	0.77	1.46	0.00	0.00	0.00	0.00	0.00	8.41	0.00	0.00	0.00	0.00
MOR	0.00	2.41	36.35	0.00	0.00	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.51	0.00	0.00
PFOR	0.13	3.07	5.85	0.77	2.93	1.32	1.29	2.42	0.48	2.12	1.94	1.85	0.19	3.00	3.93	0.62	1.21	1.62
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.06
EUOR	0.13	5.96	41.26	0.77	2.93	1.63	2.05	3.84	0.48	2.12	1.94	1.85	0.19	11.16	3.93	7.08	1.21	2.68
EUOF	0.01	5.58	41.26	0.77	2.93	1.63	2.05	3.84	0.48	2.12	1.94	1.85	0.01	10.62	3.93	7.08	1.21	2.68
POF	89.85	6.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	92.53	4.77	0.00	0.00	0.00	0.00
EAF	10.14	87.94	58.74	99.23	97.07	98.37	97.95	96.16	99.52	97.88	98.06	98.15	7.45	84.60	96.07	92.92	98.79	97.32

12 MONTHS	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	0.97	0.94	0.62	0.62	0.62	0.62	0.70	0.83	0.83	0.67	0.44	0.45	0.45	1.16	0.95	0.95	0.95	0.95
MOR	1.05	0.89	3.49	3.49	3.49	3.52	3.53	3.53	3.53	3.52	3.43	3.45	3.46	3.27	0.03	0.64	0.64	0.61
PFOR	4.10	3.94	4.24	4.22	4.18	3.82	3.74	3.86	3.90	3.53	1.98	2.02	2.03	2.02	1.98	1.97	1.81	1.84
PMOR	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10
EUOR	6.03	5.69	8.14	8.12	8.09	7.76	7.75	8.00	8.04	7.53	5.75	5.82	5.83	6.29	2.93	3.52	3.36	3.45
EUOF	4.97	5.10	7.29	7.28	7.25	6.95	6.94	7.16	7.20	6.75	5.30	5.35	5.35	5.79	2.70	3.24	3.09	3.18
POF	15.04	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.92	7.98	8.20	8.05	8.05	8.05	8.05	8.05
EAF	79.99	87.00	84.80	84.82	84.85	85.14	85.15	84.94	84.90	85.35	86.78	86.67	86.45	86.16	89.25	83.71	88.86	88.77

CRYSTAL RIVER UNIT 4
FORCED OUTAGE RATE

- ■ MONTHLY
- ◇ 12 MONTHS ENDING
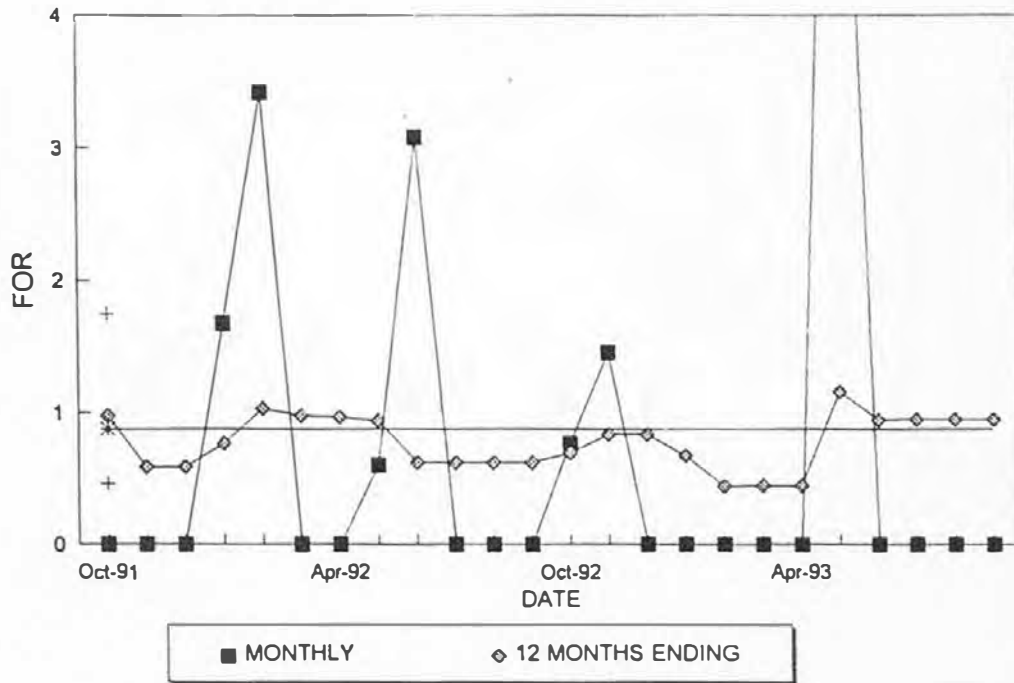
CRYSTAL RIVER UNIT 4
MAINTENANCE OUTAGE RATE
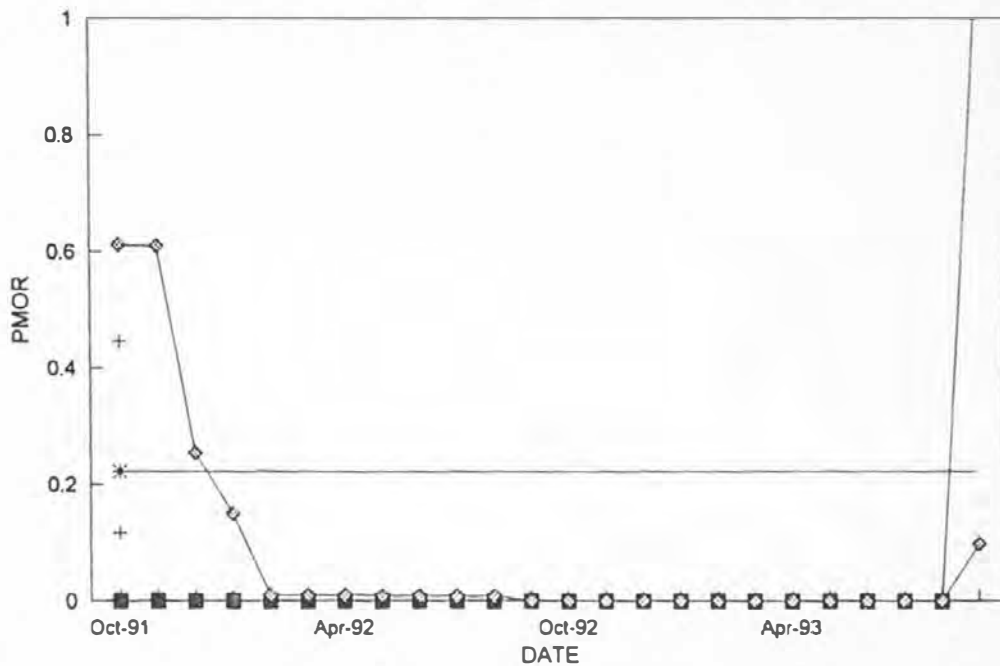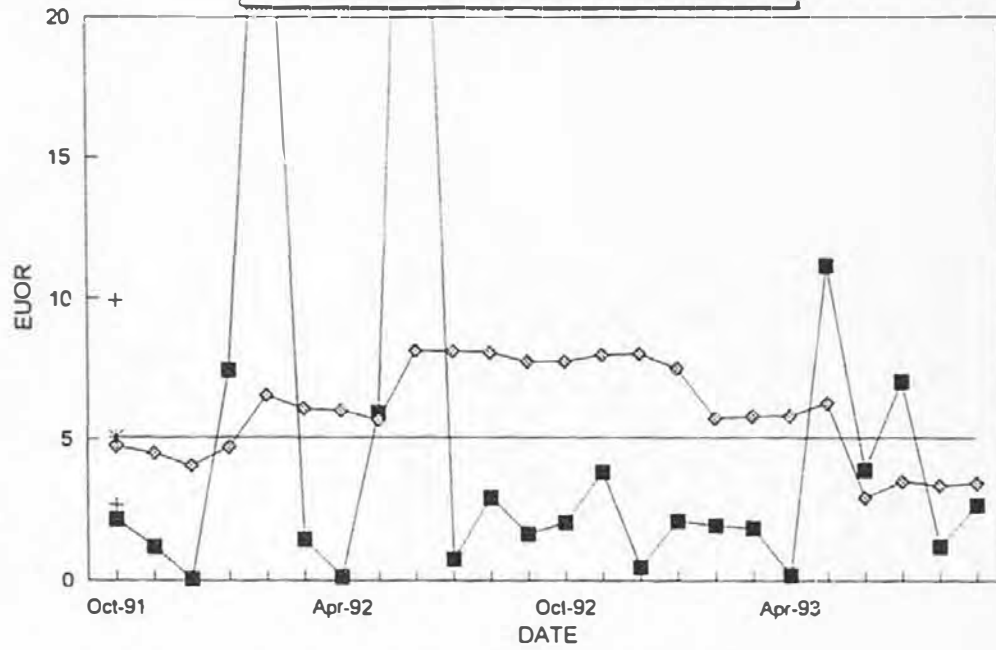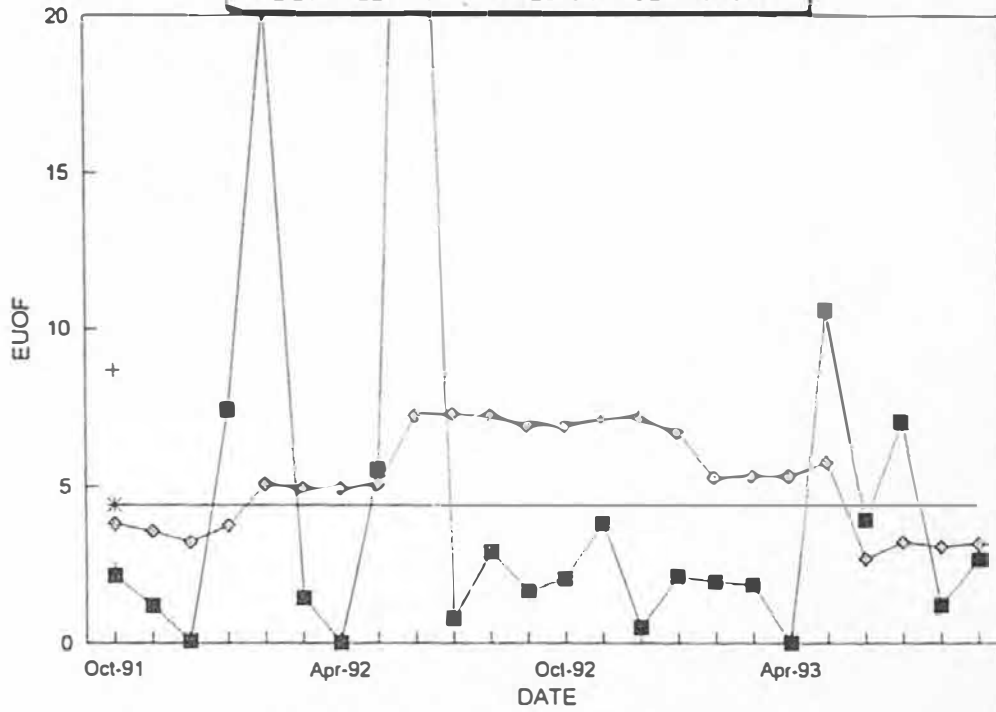

- ■ MONTHLY
- ◇ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 4
PARTIAL FORCED OUTAGE RATE

CRYSTAL RIVER UNIT 4
PARTIAL MAINTENANCE OUTAGE RATE

CRYSTAL RIVER UNIT 4
EQUIVALENT UNPLANNED OUTAGE RATE

CRYSTAL RIVER UNIT 4
EQUIVALENT UNPLANNED OUTAGE FACTOR

00070

CRYSTAL
RIVER 5

	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
PER HOURS	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744	744	696	744
SER HOURS	742.3	47.9	675.3	721.1	672	730.1	719	733.4	720	744	744	720	745	364	477.4	740.6	691.9	744
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	2.7	672.1	68.7	22.9	0	13.9	0	10.6	0	0	0	0	0	356	266.6	3.4	4.1	0
POH	0	672.1	21.3	0	0	0	0	0	0	0	0	0	0	356	222.2	0	0	0
FOH	2.7	0	47.4	22.9	0	2	0	10.6	0	0	0	0	0	0	0	3.4	0	0
MOH	0	0	0	0	0	11.9	0	0	0	0	0	0	0	0	44.4	0	0	0
PFOH	38.5	2.9	15.4	76.2	152.6	46.3	1.6	3.5	13.8	31.3	61.9	30.6	105.5	14.2	43.4	28.3	27.1	144.9
LRPF	159.5	47.7	340.5	88.5	72.3	372	76.4	315.1	103.2	129.8	139.8	58.6	100.0	349.7	245.3	265.4	38.2	74
EFOH	8.81026	0.19846	7.52324	9.67532	15.8292	24.711	0.17538	1.58228	2.04327	5.8289	12.4155	2.57268	15.2574	7.12445	15.2741	10.7759	1.48525	15.3639
PMOH	66.4	0	83.6	0	127.3	0	0	0	0	0	0	113.8	0	0	99.4	0	0	0
LRPM	203.2	0	78.7	0	80	0	0	0	0	0	0	42	0	0	266.6	0	0	0
EMOH	19.3579	0	9.43946	0	14.6112	0	0	0	0	0	0	6.85739	0	0	38.0201	0	0	0
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697

MONTHLY	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
FOR	0.36	0.00	6.56	3.08	0.00	0.27	0.00	1.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.59	0.00
MOR	0.00	0.00	0.00	0.00	0.00	1.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.51	0.00	0.00	0.00
PFOR	1.19	0.41	1.11	1.34	2.36	3.38	0.02	0.22	0.28	0.78	1.67	0.36	2.05	1.96	3.20	1.46	0.21	0.00
PMOR	2.61	0.00	1.40	0.00	2.17	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	7.96	0.00	0.00	2.07
EUOR	4.14	0.41	8.91	4.38	4.53	5.19	0.02	1.64	0.28	0.78	1.67	1.31	2.05	1.96	18.72	1.91	0.80	0.00
EUOF	4.14	0.33	8.65	4.38	4.53	5.19	0.02	1.64	0.28	0.78	1.67	1.31	2.05	1.96	18.72	1.91	0.80	2.07
POF	0.00	93.35	2.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.44	29.87	0.00	0.00	0.00
EAF	95.86	6.63	88.49	95.62	95.47	94.81	99.98	98.36	99.72	99.22	98.33	98.69	97.95	49.57	57.00	98.09	99.20	97.93

12 MONTHS	Oct-90	Nov-90	Dec-90	Jan-91	Feb-91	Mar-91	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92
FOR	4.55	2.03	22.18	1.19	1.12	1.15	1.15	1.28	1.28	1.06	1.06	1.06	1.03	0.99	0.44	0.20	0.25	0.22
MOR	0.00	0.00	0.00	0.00	0.00	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.14	0.69	0.69	0.69	0.54
PFOR	1.59	1.63	1.58	1.43	1.61	1.71	1.44	1.41	1.21	1.23	1.21	1.15	1.23	1.26	1.39	1.40	1.22	1.10
PMOR	0.30	0.31	0.43	0.43	0.55	0.55	0.55	0.55	0.55	0.55	0.59	0.63	0.39	0.37	0.74	0.73	0.55	0.55
EUOR	6.35	3.93	4.25	3.02	3.25	3.52	3.26	3.35	3.16	2.96	2.96	2.96	2.77	2.75	3.22	3.00	2.69	2.40
EUOF	6.25	3.63	3.91	2.78	2.99	3.24	3.00	3.09	2.91	2.73	2.71	2.73	2.55	2.63	3.01	2.80	2.51	2.25
POF	1.61	7.67	7.92	7.92	7.92	7.92	7.92	7.92	7.92	7.92	7.92	7.92	7.92	4.31	6.60	6.60	6.58	6.58
EAF	92.14	88.70	88.17	89.30	89.09	88.84	89.09	89.00	89.18	89.36	89.37	89.35	89.53	93.06	90.39	90.60	90.91	91.17

CRYSTAL
RIVER 5

	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	635.2	719	744	720	744	744	720
SER HOURS	710.2	689.9	713.6	647.8	744	433.7	1.8	112.8	744	744	672	635.2	634.8	744	671.9	744	735.6	698.7
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.9
UH	8.8	54.1	6.4	96.2	0	286.3	743.2	607.2	0	0	0	0	84.2	0	48.1	0	8.4	18.4
POH	0	0	0	0	0	286.3	743.2	0	0	0	0	0	0	0	0	0	0	0
FOH	8.8	14.6	6.4	96.2	0	0	0	607.2	0	0	0	0	84.2	0	48.1	0	0	18.4
MOH	0	39.5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8.4	0
PFOH	0	126.5	12	402.7	481.2	138.9	1.8	2.2	429.8	486.6	145.5	135.6	36.6	34.4	15.9	27.3	151.6	87.5
LRPF	31.7	100.9	90	138.4	44.5	87.1	14	234	30.6	189	215.5	157.4	176.3	215.3	166.5	277.6	85.4	171.9
EFOH	0	18.3126	1.5495	79.9622	30.7222	17.3575	0.05385		1.1	28.1023	196.512	66.9984	45.6056	9.25765	10.626	3.79821	10.873	18.5748	21.58
PMOH	32.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	81.8
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	47.7
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5.59808
NPC	697	697	697	697	697	697	468	468	468	468	468	468	697	697	697	697	697	697

MONTHLY	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93
FOR	1.22	2.07	0.89	12.93	0.00	0.00	0.00	84.33	0.00	0.00	0.00	0.00	11.71	0.00	6.68	0.00	0.00	2.57
MOR	0.00	5.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.13	0.00
PFOR	0.00	2.65	0.22	12.34	4.13	4.00	2.99	0.98	3.78	26.41	9.97	7.18	1.46	1.43	0.57	1.46	2.53	3.09
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.80
EUOR	1.22	9.73	1.10	23.68	4.13	4.00	2.99	84.49	3.78	26.41	9.97	7.18	13.00	1.43	7.21	1.46	3.63	6.36
EUOF	1.22	9.73	1.10	23.68	4.13	2.41	0.01	84.49	3.78	26.41	9.97	7.18	13.00	1.43	7.21	1.46	3.63	6.33
POF	0.00	0.00	0.00	0.00	0.00	39.76	99.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.78	90.27	98.90	76.32	95.87	57.83	0.23	15.51	96.22	73.59	90.03	92.82	87.00	98.57	92.79	98.54	96.37	93.67

| 12 MONTHS	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93
FOR	0.33	0.38	0.46	1.64	1.64	1.70	1.88	9.94	9.60	9.56	9.53	9.67	10.66	10.42	10.96	9.70	9.71	9.60
MOR	0.54	1.03	1.03	1.04	1.04	1.08	1.19	1.24	0.56	0.56	0.56	0.57	0.58	0.00	0.00	0.00	0.12	0.12
PFOR	1.10	1.32	1.31	2.25	2.48	2.77	2.85	2.86	2.94	5.60	6.55	7.10	7.32	7.15	7.22	6.12	5.95	5.79
PMOR	0.55	0.55	0.56	0.56	0.56	0.49	0.55	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08
EUOR	2.51	3.24	3.32	5.39	5.61	5.92	6.32	14.00	12.70	15.05	15.89	16.52	17.63	16.82	17.40	15.23	15.18	14.99
EUOF	2.34	3.03	3.10	5.04	5.24	5.33	5.16	12.01	11.21	13.29	14.03	14.55	15.53	14.82	15.32	13.41	13.37	13.70
POF	6.58	6.58	6.58	6.58	6.58	9.84	18.30	14.25	11.72	11.72	11.75	11.90	11.90	11.90	11.90	11.90	11.90	8.59
EAF	91.07	90.39	90.32	88.38	88.17	84.82	76.54	73.74	77.07	74.99	74.22	73.55	72.57	73.28	72.77	74.69	74.73	77.71

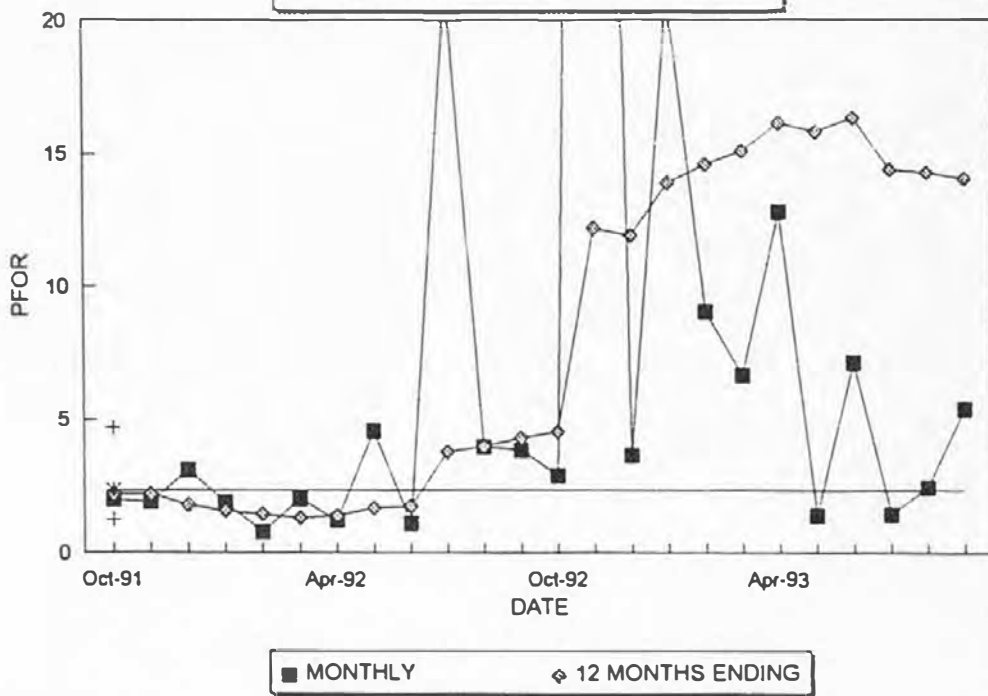CRYSTAL RIVER UNIT 5
FORCED OUTAGE RATE
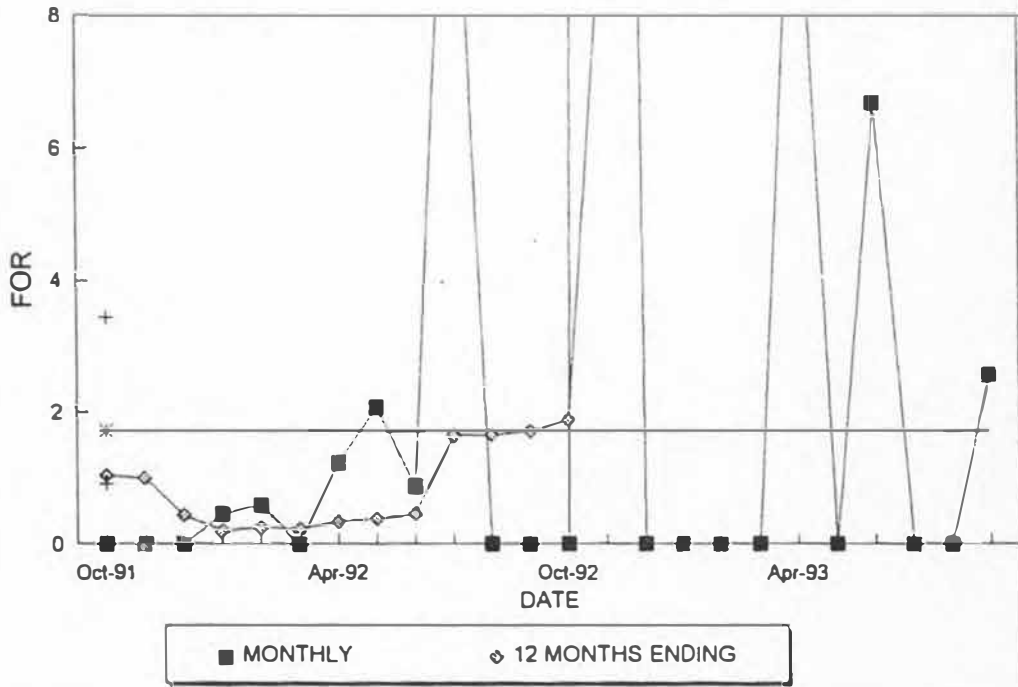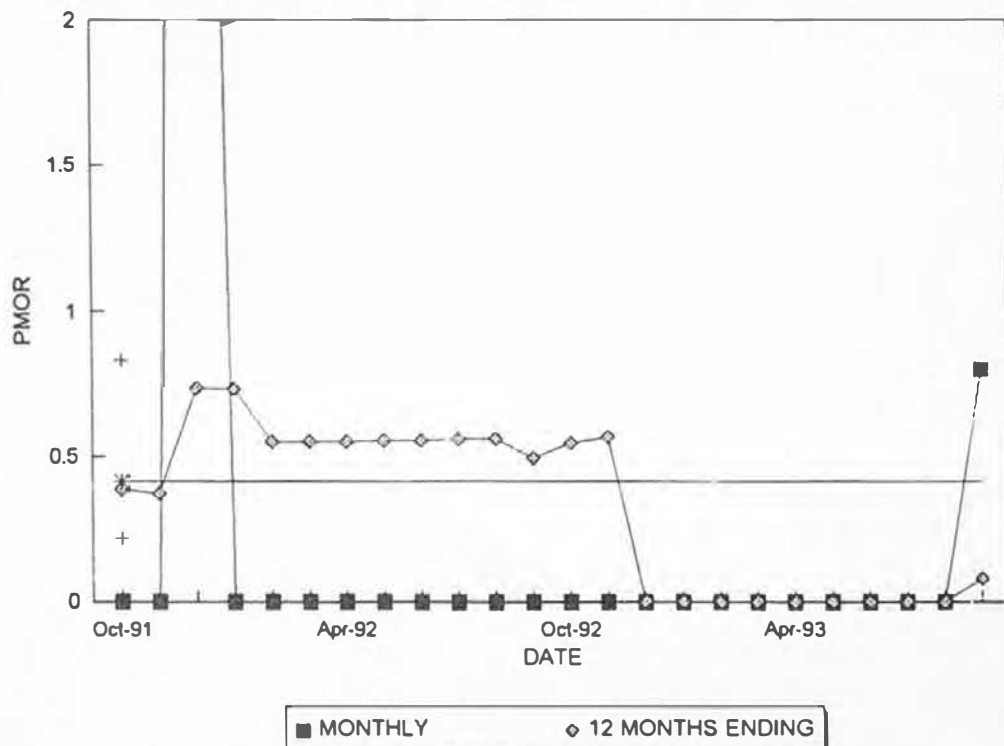

CRYSTAL RIVER UNIT 5
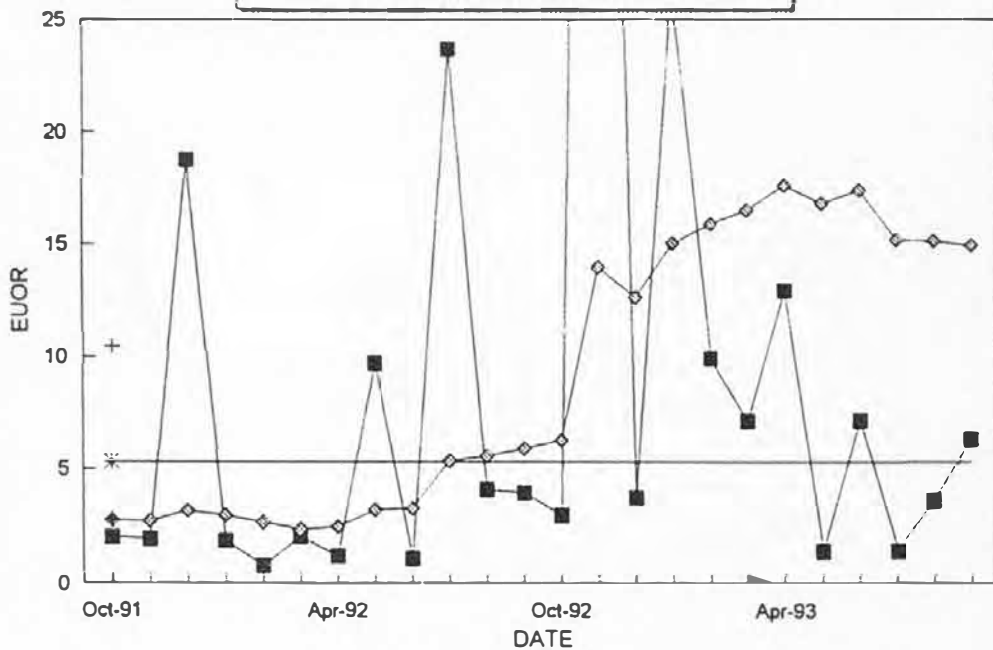MAINTENANCE OUTAGE RATE

00073
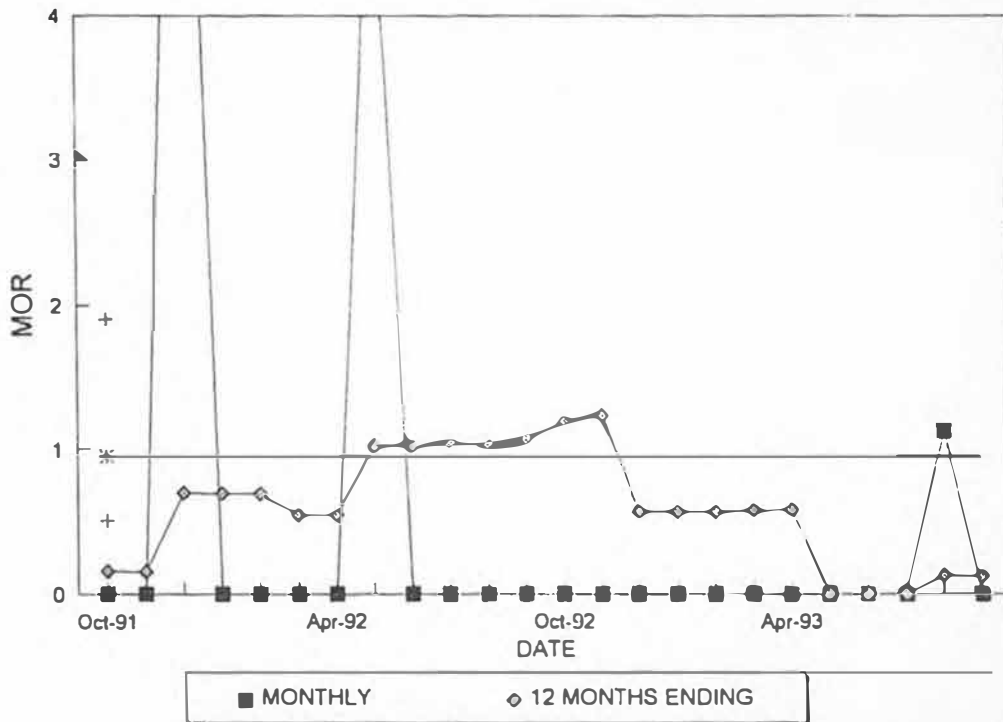
CRYSTAL RIVER UNIT 5
PARTIAL FORCED OUTAGE RATE

CRYSTAL RIVER UNIT 5
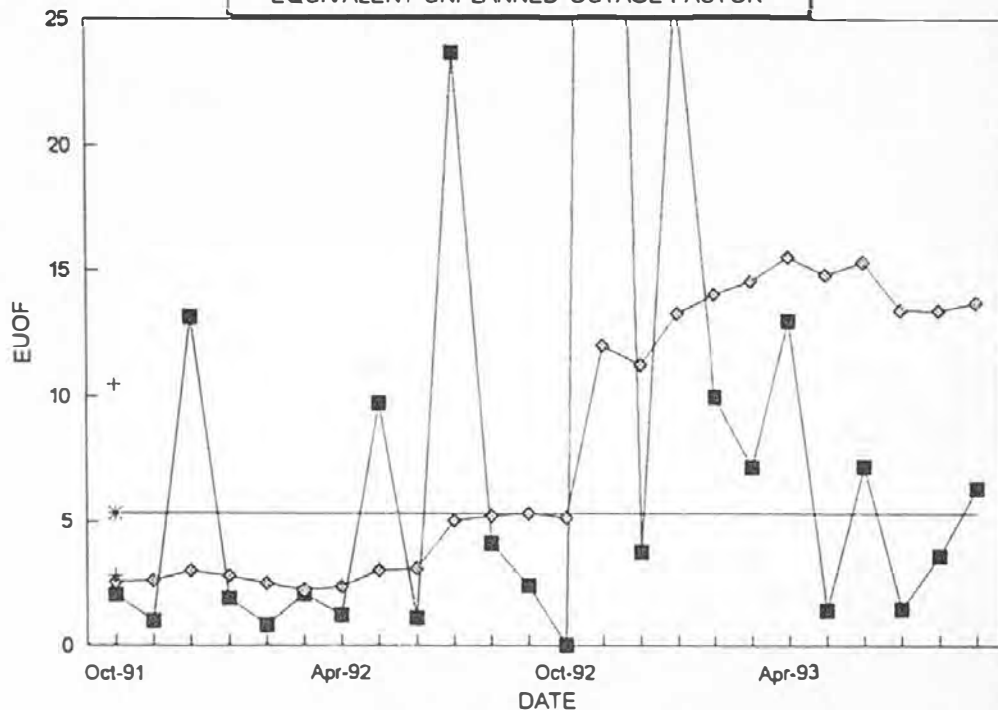PARTIAL MAINTENANCE OUTAGE RATE

CRYSTAL RIVER UNIT 5
EQUIVALENT UNPLANNED OUTAGE RATE

■ MONTHLY   ◇ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 5
EQUIVALENT UNPLANNED OUTAGE FACTOR

■ MONTHLY   ◇ 12 MONTHS ENDING