

DECLASSIFIED

*(PLACE AT BEGINNING
970003-GU)*

940003-GU

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
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Docket No. 940003-GU
Submitted for filing
January 18, 1994

CONFIDENTIAL INFORMATION

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Company: St Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: April 1, 1994 - March 31, 1995
No. of Pages: 2 Total
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DOCUMENTS INCLUDED	PERIOD	PAGE NO.
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Sch. E-1, page 1	Apr 94 - Mar 95	1 of 2
Sch. E-3, page 2	Apr 94 - Mar 95	2 of 2

All data "Yellow Highlighted" confidential.

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pursuant to
PCS-94-0629-CFO-GU
DOCUMENT NUMBER-DATE
00623 JAN 19 94
FPSC-RECORDS/REPORTING

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 94 Through MARCH 95

	A	B	C	D	E	F	G	H	I	J	K	L	M
	APR94	MAY94	JUN94	JUL94	AUG94	SEP94	OCT94	NOV94	DEC94	JAN95	FEB95	MAR95	TOTAL
PROJECTION													
COST OF GAS PURCHASED													
1 COMMODITY (Pipeline)	\$55,143	\$46,593	\$40,123	\$37,524	\$45,948	\$45,470	\$39,675	\$34,489	\$35,953	\$39,209	\$35,779	\$41,155	\$495,981
2 NO NOTICE SERVICE													00
3 SWING SERVICE													00
4 COMMODITY (Other)	\$608,267	\$558,118	\$507,306	\$467,268	\$512,399	\$527,914	\$508,835	\$522,721	\$575,718	\$622,948	\$595,804	\$630,208	\$6,927,299
5 DEMAND	\$97,208	\$100,449	\$97,208	\$110,505	\$110,505	\$108,942	\$149,445	\$134,728	\$139,219	\$153,129	\$139,219	\$153,129	\$1,490,779
6 OTHER													00
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$5,209	\$5,382	\$5,209	\$5,925	\$5,925	\$5,734	\$6,516	\$6,208	\$6,516	\$7,167	\$6,473	\$7,167	\$73,529
8 DEMAND	\$22,724	\$23,482	\$22,724	\$25,833	\$25,833	\$25,000	\$29,418	\$27,489	\$29,418	\$31,256	\$29,230	\$31,256	\$320,888
9	00	00	00	00	00	00	00	00	00	00	00	00	00
10	\$732,654	\$676,296	\$616,705	\$583,529	\$636,996	\$648,580	\$631,300	\$773,898	\$821,899	\$794,748	\$741,147	\$803,957	\$8,522,895
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$732,655	\$676,296	\$616,704	\$583,541	\$636,996	\$648,583	\$662,023	\$758,134	\$815,659	\$776,895	\$724,987	\$786,084	(\$103,119)
12 NET UNBILLED													
13 COMPANY USE	\$24	\$17	\$21	\$18	\$21	\$19	\$23	\$26	\$43	\$54	\$45	\$51	\$341
14 TOTAL THERM SALES	\$732,630	\$676,279	\$616,685	\$583,510	\$636,965	\$648,560	\$661,276	\$773,840	\$821,854	\$794,694	\$741,102	\$803,928	\$8,522,225
THERMS PURCHASED													
15 COMMODITY (Pipeline)	2,802,000	2,854,900	2,454,000	2,324,900	2,472,900	2,482,000	2,293,900	2,570,000	2,644,900	2,487,800	2,449,200	2,730,900	30,380,500
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	2,394,750	2,226,800	2,036,310	1,896,960	2,039,400	2,065,150	1,856,080	2,155,790	2,216,590	2,054,850	2,058,910	2,305,140	26,293,710
19 DEMAND	2,040,480	2,108,498	2,040,480	2,108,498	2,108,498	2,040,480	2,592,282	2,337,000	2,414,900	2,414,900	2,181,200	2,414,900	38,902,110
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	477,000	492,900	477,000	492,900	492,900	477,000	492,900	477,000	492,900	492,900	445,200	492,900	5,808,500
22 DEMAND	477,000	492,900	477,000	492,900	492,900	477,000	492,900	477,000	492,900	492,900	445,200	492,900	5,808,500
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15+16+17+18+20)-(21+22)	2,325,000	2,162,000	1,977,000	1,832,000	1,980,000	2,005,000	1,801,000	2,093,000	2,152,000	1,995,000	1,967,000	2,238,000	24,567,000
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	75	55	66	57	66	60	60	70	110	135	120	66	660
27 TOTAL THERM SALES (24-26)	2,324,925	2,161,945	1,976,934	1,831,943	1,979,934	2,004,940	1,800,940	2,092,930	2,151,890	1,994,865	1,966,880	2,237,914	24,558,040
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	\$0.01966	0.01755	\$0.01635	\$0.01614	\$0.01854	\$0.01832	\$0.01688	\$0.01342	\$0.01348	\$0.01578	\$0.01485	\$0.01607	\$0.01638
29 NO NOTICE SERVICE (2/18)													ERR
30 SWING SERVICE (3/17)													ERR
31 COMMODITY (Other) (4/18)	\$0.25400	0.26063	\$0.24913	\$0.24763	\$0.26125	\$0.26583	\$0.27430	\$0.28888	\$0.30485	\$0.30916	\$0.29470	\$0.27939	\$0.29979
32 DEMAND (5/19)	\$0.04764	\$0.04764	\$0.04764	\$0.05241	\$0.05241	\$0.05241	\$0.05765	\$0.05765	\$0.05765	\$0.06341	\$0.06341	\$0.06341	\$0.06528
33 OTHER (6/20)													ERR
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	\$0.01092	\$0.01092	\$0.01092	\$0.01202	\$0.01202	\$0.01202	\$0.01322	\$0.01322	\$0.01322	\$0.01454	\$0.01454	\$0.01454	\$0.01288
35 DEMAND (8/22)	\$0.04764	\$0.04764	\$0.04764	\$0.05241	\$0.05241	\$0.05241	\$0.05765	\$0.05765	\$0.05765	\$0.06341	\$0.06341	\$0.06341	\$0.06528
36													
37 TOTAL COST (11/27)	\$0.31512	0.31281	\$0.31194	\$0.31852	\$0.32171	\$0.32398	\$0.37829	\$0.36974	\$0.38657	\$0.39937	\$0.37113	\$0.35923	\$0.34728
38 NET UNBILLED (12/25)			ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	\$0.31512	\$0.31281	\$0.31194	\$0.31852	\$0.32171	\$0.32398	\$0.37829	\$0.36974	\$0.38657	\$0.39937	\$0.37113	\$0.35923	\$0.34728
40 TOTAL THERM SALES (37)	\$0.31512	\$0.31281	\$0.31194	\$0.31852	\$0.32171	\$0.32398	\$0.37829	\$0.36974	\$0.38657	\$0.39937	\$0.37113	\$0.35923	\$0.34728
41 TRUE-UP (E-2)	(\$0.00120)	(\$0.00126)	(\$0.00126)	(\$0.00126)	(\$0.00126)	(\$0.00126)	(\$0.00126)	(\$0.00126)	(\$0.00126)	(\$0.00126)	(\$0.00126)	(\$0.00126)	(\$0.00126)
42 TOTAL COST OF GAS (40+41)	\$0.31396	0.31155	\$0.31068	\$0.31726	\$0.32045	\$0.32272	\$0.37703	\$0.36848	\$0.38531	\$0.39711	\$0.36987	\$0.35797	\$0.34603
43 REVENUE TAX FACTOR	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296
44 GA FACTOR ADJUSTED FOR TAXES (42*43)	\$0.32315	\$0.32077	\$0.31988	\$0.32665	\$0.32994	\$0.33227	\$0.38819	\$0.37939	\$0.39672	\$0.40887	\$0.38082	\$0.36857	\$0.35627
45 GA FACTOR ROUNDED TO NEAREST .001	\$0.32300	\$0.3210	\$0.32000	\$0.3270	\$0.33000	\$0.33200	\$0.38900	\$0.37900	\$0.39700	\$0.40900	\$0.38100	0.36900	\$0.35600

A MONTH	B PURCHASED FROM	C PURCHASED FOR	D SCH TYPE	E SYSTEM SUPPLY	F END USE	G TOTAL PURCHASED	H COMMODITY COST		I DEMAND COST	J OTHER CHARGES ACAGR/FUEL	K TOTAL CENTS PER THERM	
							L Through					
							APRIL 94	MARCH 95				
1 APR94	FGT	SYSTEM	FTS-1	1,583,480	477,000	2,040,480		\$22,288	\$74,477	0.00734	\$14,977	\$0.438
2 APR94	FGT	SYSTEM	ITS-1	761,700		761,700		\$32,845		0.00734	\$5,591	\$0.073
3 APR94	1/	SYSTEM	FTS/ITS-1	2,394,750		2,394,750	\$608,267					\$2.540
4 MAY94	FGT	SYSTEM	FTS-1	1,315,410	482,900	2,108,310		\$23,029	\$78,980	0.00734	\$15,475	\$0.438
5 MAY94	FGT	SYSTEM	ITS-1	548,590		548,590		\$23,589		0.00734	\$4,012	\$0.073
6 MAY94	1/	SYSTEM	FTS/ITS-1	2,228,880		2,228,880	\$558,118					\$2.508
7 JUN 94	FGT	SYSTEM	FTS-1	1,583,300	477,000	2,040,300		\$22,288	\$74,477	0.00734	\$14,978	\$0.438
8 JUN 94	FGT	SYSTEM	ITS-1	413,700		413,700		\$17,839		0.00734	\$3,037	\$0.073
9 JUN 94	1/	SYSTEM	FTS/ITS-1	2,038,310		2,038,310	\$507,308					\$2.481
10 JUL94	FGT	SYSTEM	FTS-1	1,315,410	482,900	2,108,310		\$25,332	\$84,658	0.00734	\$15,475	\$0.475
11 JUL94	FGT	SYSTEM	PTS-1	218,590		218,590		\$12,182		0.00734	\$1,590	\$0.073
12 JUL94	1/	SYSTEM	FTS/PTS-1	1,888,980		1,888,980	\$487,288					\$2.478
13 AUG94	FGT	SYSTEM	FTS-1	1,315,410	482,900	2,108,310		\$25,332	\$84,658	0.00734	\$15,475	\$0.475
14 AUG94	FGT	SYSTEM	PTS-1	364,590		364,590		\$20,523		0.00734	\$2,878	\$0.073
15 AUG94	1/	SYSTEM	FTS/PTS-1	2,039,400		2,039,400	\$512,389					\$2.512
16 SEP94	FGT	SYSTEM	FTS-1	1,583,300	477,000	2,040,300		\$24,515	\$81,925	0.00734	\$14,978	\$0.475
17 SEP94	FGT	SYSTEM	ITS-1	441,700		441,700		\$20,981		0.00734	\$3,242	\$0.073
18 SEP94	1/	SYSTEM	FTS-1	2,085,150		2,085,150	\$527,914					\$2.558
19 OCT94	FGT	SYSTEM	FTS-1	1,801,007	482,900	2,293,907		\$38,882	\$140,298	0.00734	\$18,857	\$0.885
20 OCT94	FGT	SYSTEM				0				0.00734	\$0	ERR
21 OCT94	1/	SYSTEM	FTS-1	1,855,030		1,855,030	\$508,835					\$2.743
22 NOV94	FGT	SYSTEM	FTS-1	2,083,010	477,000	2,570,010		\$34,488	\$122,958	0.00734	\$18,884	\$0.582
23 NOV94	FGT	SYSTEM				0				0.00734	\$0	ERR
24 NOV94	1/	SYSTEM	FTS-1	2,155,790		2,155,790	\$622,721					\$2.889
25 DEC94	FGT	SYSTEM	FTS-1	2,151,889	482,900	2,644,889		\$35,848	\$127,057	0.00734	\$19,413	\$0.584
26 DEC94	FGT	SYSTEM				0				0.00734	\$0	ERR
27 DEC94	1/	SYSTEM	FTS-1	2,218,580		2,218,580	\$675,718					\$3.048
28 JAN95	FGT	SYSTEM	FTS-1	1,985,005	482,900	2,487,905		\$38,210	\$139,782	0.00734	\$18,281	\$0.835
29 JAN95	FGT	SYSTEM				0				0.00734	\$0	ERR
30 JAN95	1/	SYSTEM	FTS-1	2,054,850		2,054,850	\$622,948					\$3.032
31 FEB95	FGT	SYSTEM	FTS-1	1,980,800	445,200	2,438,000		\$35,416	\$128,237	0.00734	\$17,880	\$0.582
32 FEB95	FGT	SYSTEM	ITS-1	8,200		8,200		\$356		0.00734	\$48	\$0.073
33 FEB95	1/	SYSTEM	FTS/ITS-1	2,058,910		2,058,910	\$585,802					\$2.847
34 MAR95	FGT	SYSTEM	FTS-1	2,204,100	482,900	2,697,000		\$38,210	\$139,782	0.00734	\$19,798	\$0.582
35 MAR95	FGT	SYSTEM	ITS-1	33,900		33,900		\$1,948		0.00734	\$249	\$0.073
36 MAR95	1/	SYSTEM	FTS/ITS-1	2,305,140		2,305,140	\$630,202					\$2.734
37 TOTAL		SYSTEM		30,679,657	3,879,600	34,559,257	\$3,690,107	\$343,877	\$740,407	0.1101	\$147,202	\$1.325

38

39 1/ BJNG has several third party gas suppliers, but has no term obligation at this time. End User(s) purchase from several third party vendors
40 and BJNG has no information as to which purchases will be made during the twelve-month period.

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