

DECLASSIFIED

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FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994

SCHEDULE A-1/MF-AO

FIRM	CURRENT MONTH: DECEMBER 1993				PERIOD TO DATE:			
	COST OF GAS PURCHASED		DIFFERENCE		DIFFERENCE		DIFFERENCE	
PIPELINE	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 OTHER PIPE. SERV.	43,028	43,028	0	0.00	363,660	118,040	(245,620)	(208.08)
2 DEMAND	0	0	0	0.00	503,243	503,243	(0)	(0.00)
3	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	106,022	0	(106,022)	0.00	262,915	0	(262,915)	0.00
LESS END-USE CONTRACT								
6 DEMAND	0	0	0	0.00	59,749	60,758	1,009	1.66
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	149,050	43,028	(106,022)	(246.40)	1,070,068	560,525	(509,543)	(90.90)
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline	589,432	758,947	169,515	22.34	2,086,890	2,060,629	(26,261)	(1.27)
8 b. COMMODITY Other	8,673,963	7,028,773	(1,645,190)	(23.41)	20,405,378	19,535,410	(869,968)	(4.45)
9 DEMAND	3,476,367	3,156,187	(320,180)	(10.14)	8,732,446	7,174,822	(1,557,624)	(21.71)
10 SCHEDULING PENALTIES	0	0	0	0.00	1,808	0	(1,808)	0.00
11 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
12 COMMODITY Pipeline	197,259	294,711	97,452	0.00	839,426	621,283	(218,143)	(35.11)
13 DEMAND	834,125	931,984	97,859	0.00	2,594,517	1,573,487	(1,021,030)	(64.89)
14 SCHEDULING PENALTIES	0	0	0	0.00	1,808	0	(1,808)	0.00
15 TOTAL TRANS. COST(8a+8b+9+10+11)-(12+13+14)	11,708,377	9,717,212	(1,991,165)	(20.49)	27,790,771	26,576,091	(1,214,680)	(4.57)
16 TOTAL PIPELINE AND TRANS.(7+15)	11,857,427	9,760,240	(2,097,187)	(21.49)	28,860,839	27,136,616	(1,724,223)	(6.35)
17 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)	0	0	0	0.00	0	0	0	0.00
18 TOTAL COST (16+17)	11,857,427	9,760,240	(2,097,187)	(21.49)	28,860,839	27,136,616	(1,724,223)	(6.35)
19 NET UNBILLED	432,007	0	(432,007)	0.00	864,632	0	(864,632)	0.00
20 COMPANY USE	7,141	0	(7,141)	0.00	28,078	0	(28,078)	0.00
21 TOTAL SALES(16+17 FOR EST. ONLY)	9,766,403	9,760,240	(6,163)	(0.06)	25,906,684	27,136,616	1,229,932	4.53
OTHERS PURCHASED								
PIPELINE								
22 OTHER PIPE. SERV.	6,200,000	6,200,000	0	0.00	13,035,930	12,300,000	(735,930)	(5.98)
23 DEMAND	0	0	0	0.00	16,456,606	16,456,598	(8)	(0.00)
24 OVERRUN	0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES	19,031	0	(19,031)	0.00	28,976	0	(28,976)	0.00
LESS END-USE CONTRACT								
26 DEMAND	0	0	0	0.00	1,954,488	1,986,844	32,356	1.63
27 TOTAL PURCHASED (24+25)	19,031	0	(19,031)	0.00	13,064,906	12,300,000	(764,906)	(6.22)
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline	56,167,920	58,863,150	2,695,230	4.58	157,219,810	149,741,434	(7,478,376)	(4.99)
28 b. COMMODITY Other	37,192,140	32,439,990	(4,752,150)	(14.65)	91,975,480	87,433,379	(4,542,101)	(5.19)
29 DEMAND	79,235,380	75,158,880	(4,076,500)	(5.42)	218,164,060	189,925,342	(28,238,718)	(14.87)
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
31 COMMODITY Pipeline	18,697,570	21,749,910	3,052,340	0.00	65,478,930	42,914,647	(22,564,283)	(52.58)
32 DEMAND	19,466,159	21,749,910	2,283,751	0.00	70,179,944	42,914,647	(27,265,297)	(63.53)
33 TOTAL TRANSPORTATION	37,192,140	32,439,990	(4,752,150)	(14.65)	91,975,480	87,433,379	(4,542,101)	(5.19)
34 TOTAL PIPELINE AND TRANS.(27+33)	37,211,171	32,439,990	(4,771,181)	(14.71)	105,040,386	87,433,379	(17,607,007)	(20.14)
35 NET UNBILLED	1,802,592	0	(1,802,592)	0.00	3,494,149	0	(3,494,149)	0.00
36 COMPANY USE	23,729	0	(23,729)	0.00	90,085	0	(90,085)	0.00
37 TOTAL THERM SALES	31,332,940	32,439,990	1,107,050	3.41	81,644,487	87,433,379	5,788,892	6.62
CENTS PER THERM								
PIPELINE								
38 COMMODITY (1/22)	0.00694	0.00694	0.00000	0.00	0.02790	0.00960	0.01830	190.69
39 DEMAND (2/23)	0.00000	0.00000	0.00000	0.00	0.03058	0.03058	(0.00000)	(0.00)
40 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 OTHER PURCHASES (5/25)	5.57101	0.00000	5.57101	0.00	9.07354	0.00000	9.07354	0.00
LESS END-USE CONTRACT								
42 DEMAND (6/26)	0.00000	0.00000	0.00000	0.00	0.03057	0.03058	(0.00001)	(0.03)
43 TOTAL COST OF GAS PURCHASED (7/27)	7.83195	0.00000	7.83195	0.00	0.08190	0.04557	0.03633	79.73
TRANSPORTATION SYSTEM SUPPLY								
44 a. COMMODITY Pipeline (8a/28a)	0.01049	0.01289	(0.00240)	(18.61)	0.01327	0.01376	(0.00049)	(3.54)
44 b. COMMODITY Other (8b/28b)	0.23322	0.21667	0.01655	7.64	0.22186	0.22343	(0.00158)	(0.71)
45 DEMAND (9/29)	0.04387	0.04199	0.00188	4.48	0.04003	0.03778	0.00225	5.96
46 OVERRUN (11/30)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT								
47 COMMODITY Pipeline (12/31)	0.01055	0.01355	(0.00300)	0.00	0.01282	0.01448	(0.00166)	(11.45)
48 DEMAND (13/32)	0.04285	0.04285	(0.00000)	0.00	0.03697	0.03667	0.00030	0.83
49 TOTAL TRANSPORTATION COST (15/33)	0.31481	0.29954	0.01526	5.10	0.30215	0.30396	(0.00180)	(0.59)
50 TOTAL PIPELINE AND TRANS. (16/34)	0.31865	0.30087	0.01778	5.91	0.27476	0.31037	(0.03561)	(11.47)
51 NET UNBILLED (19/35)	0.23966	0.00000	0.23966	0.00	0.24745	0.00000	0.24745	0.00
52 COMPANY USE (20/36)	0.30094	0.00000	0.30094	0.00	0.31168	0.00000	0.31168	0.00
53 TOTAL THERM SALES (50)	0.31865	0.30087	0.01778	5.91	0.27476	0.31037	(0.03561)	(11.47)
54 TRUE-UP (E-2)	(0.00296)	(0.00296)	0.00000	0.00	(0.00296)	(0.00296)	0.00000	0.00
55 TOTAL COST OF GAS (53+54)	0.31569	0.29791	0.01778	5.97	0.27180	0.30741	(0.03561)	(11.58)
56 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
57 PGA FACTOR ADJUSTED FOR TAXES (55*56)	0.31688	0.29903	0.01785	5.97	0.27282	0.30856	(0.03574)	(11.58)
58 PGA FACTOR ROUNDED TO NEAREST	31.688	29.903	1.785	5.97	27.282	30.856	(3.574)	(11.58)

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-2

FOR THE MONTH OF: DECEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST - PIPELINE (LESS COMPANY USED GAS)	141,909	43,028	(98,881)	(0.69679)	1,041,990	560,525	(481,465)	(0.46206)
2 PURCHASED GAS COST - TRANSPORT	11,708,377	9,717,212	(1,991,165)	(0.17006)	27,790,771	26,576,091	(1,214,680)	(0.04371)
3 PURCHASED GAS COST - TOTAL(1+2)	11,850,286	9,760,240	(2,090,046)	(0.17637)	28,832,761	27,136,616	(1,696,145)	(0.05883)
4 FUEL REVENUES(NET OF REV. TAX)	9,766,403	9,760,240	(6,163)	(0.00063)	25,906,684	27,136,616	1,229,932	0.04748
5 TRUE-UP PROVISION(1/6 OF PRIOR) REFUND/(COLLECTION)	73,925	73,925	0	0.00000	221,775	221,775	0	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	9,840,328	9,834,165	(6,163)	(0.00063)	26,128,459	27,358,391	1,229,932	0.04707
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	(2,009,958)	73,925	2,083,883	(1.03678)	(2,704,302)	221,775	2,926,077	(1.08201)
8 INTEREST PROVISION	12,452	17,589	5,136	0.41250	45,337	51,719	6,382	0.00000
9 TRUE-UP AND INTEREST - BEG. OF MONTH	5,653,806	6,514,269	860,463	0.15219	6,463,115	6,480,139	17,024	0.00263
10 PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (5)	(73,925)	(73,925)	0	0.00000	(221,775)	(221,775)	0	0.00000
10a	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	3,582,375	6,531,858	2,949,483	0.82333	3,582,375	6,531,858	2,949,483	0.82333
11a								
11b								
12 ADJUSTED TOTAL NET TRUE-UP (11+11a+11b)	3,582,375	6,531,858			3,582,375	6,531,858		
INTEREST PROVISION								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	5,653,806	6,514,269	860,463	0.15219	6,463,115	6,480,139	17,024	0.00263
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10)	3,569,923	6,514,269	2,944,347	0.82476	3,537,038	6,480,139	2,943,101	0.83208
15 TOTAL (13+14)	9,223,729	13,028,539	3,804,810	0.41250	10,000,153	12,960,278	2,960,125	0.29601
16 AVERAGE (50% OF 15)	4,611,864	6,514,269	1,902,405	0.41250	5,000,077	6,480,139	1,480,062	0.29601
17 INTEREST RATE - FIRST DAY OF MONTH	3.15	3.15	0.000	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.34	3.34	0.000	0.00000				
19 TOTAL (17+18)	6.490	6.490	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.245	3.245						
21 MONTHLY AVERAGE (20/12 Months)	0.270	0.270	0.000	0.00000				
22 INTEREST PROVISION (16x21)	\$12,452	\$17,589	\$5,136	0.41250				

COMPANY: PEOPLES GAS SYSTEM, INC.

RESIDENTIAL BILL COMPARISON SCHEDULE A-3
FOR MONTHLY USAGE OF 30 THERMS

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF OCTOBER 1993 THROUGH MARCH 1994

							AVERAGE
							PERIOD
ESTIMATED	OCT	NOV	DEC	JAN	FEB	MAR	TO DATE
BASE RATE REVENUE	19.335	19.335	19.335	0.000	0.000	0.000	19.335
PGA FACTOR cents per therm	40.924	40.924	40.924	0.000	0.000	0.000	40.924
FUEL RECOVERY REVENUE	12.277	12.277	12.277	0.000	0.000	0.000	12.277
ENERGY CONSERVATION	1.804	1.804	1.804	0.000	0.000	0.000	1.804
TOTAL REVENUE	33.416	33.416	33.416	0.000	0.000	0.000	33.416
ACTUAL							
BASE RATE REVENUE	19.335	19.335	19.335	0.000	0.000	0.000	19.335
PGA FACTOR cents per therm	31.903	30.903	29.903	0.000	0.000	0.000	30.903
FUEL RECOVERY REVENUE	9.571	9.271	8.971	0.000	0.000	0.000	9.271
ENERGY CONSERVATION	1.804	1.804	1.804	0.000	0.000	0.000	1.804
TOTAL REVENUE	30.710	30.410	30.110	0.000	0.000	0.000	30.410
DIFFERENCE							
BASE RATE REVENUE	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PGA FACTOR cents per therm	(9.021)	(10.021)	(11.021)	0.000	0.000	0.000	(10.021)
PGA REVENUE	(2.706)	(3.006)	(3.306)	0.000	0.000	0.000	(3.006)
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	(2.706)	(3.006)	(3.306)	0.000	0.000	0.000	(3.006)
DIFFERENCE (percent)							
BASE RATE REVENUE	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PGA FACTOR cents per therm	(0.220)	(0.245)	(0.269)	0.000	0.000	0.000	(0.245)
PGA REVENUE	(0.220)	(0.245)	(0.269)	0.000	0.000	0.000	(0.245)
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	(0.081)	(0.090)	(0.099)	0.000	0.000	0.000	(0.090)

	FOR THE MONTH OF:				DECEMBER 1993			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	4,479,231	4,012,461	(466,770)	(0.10421)	9,477,122	7,438,752	(2,038,370)	(0.21508)
2 SMALL COMM. SERVICE	226,336	230,492	4,156	0.01836	565,212	501,196	(64,016)	(0.11326)
3 COMMERCIAL SERVICE	8,006,498	6,789,437	(1,217,061)	(0.15201)	21,140,069	16,903,123	(4,236,946)	(0.20042)
4 COMMERCIAL LV-1	9,605,387	8,211,140	(1,394,247)	(0.14515)	26,185,363	21,854,034	(4,331,329)	(0.16541)
5 COMMERCIAL LV-2	2,301,706	2,393,495	91,789	0.03988	6,874,105	6,722,523	(151,582)	(0.02206)
6 COMM. ST. LIGHTING	10,848	6,672	(4,176)	(0.38493)	31,407	18,296	(15,111)	(0.48113)
7 WHOLESALE	12,314	12,370	56	0.00456	31,768	28,848	(2,920)	(0.09190)
8 NATURAL GAS VEH. SALES	60,185	0	(60,185)	(1.00000)	121,595	0	(121,595)	(1.00000)
9 TOTAL FIRM SALES	24,702,604	21,656,068	(3,046,436)	(0.12333)	64,426,640	53,464,773	(10,961,867)	(0.17014)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	4,102,306	2,622,327	(1,479,979)	(0.36077)	11,717,742	5,613,375	(6,104,367)	(0.52095)
11 INTERRUPTIBLE LV-1	2,528,130	2,352,139	(175,991)	(0.06961)	5,445,233	4,899,452	(745,781)	(0.13696)
12 INTERRUPTIBLE LV-2	0	0	0	0.00000	54,872	0	(54,872)	(1.00000)
13 TOTAL INT. SALES	6,630,436	4,974,466	(1,655,970)	(0.24975)	17,217,847	10,312,827	(6,905,020)	(0.40104)
14 TOTAL SALES	31,332,940	28,630,534	(4,702,406)	(0.15008)	81,644,487	63,777,601	(17,866,886)	(0.21884)
THERMS SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	1,226,459	3,016,698	1,790,239	1.45968	3,210,561	8,935,266	5,724,705	1.78309
16 INTERRUPTIBLE LV-1	11,510,725	13,328,536	1,817,811	0.15792	32,206,011	39,556,655	7,349,644	0.22821
17 INTERRUPTIBLE LV-2	24,207,470	28,506,174	4,298,704	0.17758	67,191,727	82,926,653	15,734,926	0.23418
18 TOTAL TRANSPORTATION	36,944,654	44,851,408	7,906,754	0.21402	102,608,299	131,417,574	28,809,275	0.28077
19 TOTAL THROUGHPUT	68,277,594	71,481,942	3,204,348	0.04693	184,252,787	195,195,175	10,942,388	0.05939
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	169,214	166,510	(2,704)	(0.01598)	502,265	491,520	(10,745)	(0.02139)
21 SMALL COMMERCIAL	5,148	5,093	(55)	(0.01068)	15,256	14,957	(299)	(0.01960)
22 COMMERCIAL SERVICE	14,025	13,904	(121)	(0.00863)	41,916	41,401	(515)	(0.01229)
23 COMMERCIAL LV-1	1,560	1,639	79	0.05064	4,707	5,037	330	0.07011
24 COMMERCIAL LV-2	47	53	6	0.12766	136	160	24	0.17647
25 COMM. ST. LIGHTING	17	16	(1)	(0.05882)	51	44	(7)	(0.13725)
26 WHOLESALE	2	2	0	0.00000	6	6	0	0.00000
27 NATURAL GAS VEH. SALES	12	0	(12)	(1.00000)	33	0	(33)	(1.00000)
28 TOTAL FIRM	190,025	187,217	(2,808)	(0.01478)	564,370	553,125	(11,245)	(0.01992)
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	62	46	(16)	(0.25806)	187	137	(50)	(0.26738)
30 INTERRUPTIBLE LV-1	20	18	(2)	(0.10000)	62	53	(9)	(0.14516)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	12	0	(12)	(1.00000)
32 TOTAL INT.	86	64	(22)	(0.25581)	261	190	(71)	(0.27203)
NUMBER OF CUSTOMERS (TRANSP)								
33 INTERRUPTIBLE SMALL	10	15	5	0.50000	28	45	17	0.60714
34 INTERRUPTIBLE LV-1	16	17	1	0.06250	50	51	1	0.02000
35 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	21	15	(6)	(0.28571)
36 TOTAL TRANSPORTATION	33	37	4	0.12121	99	111	12	0.12121
37 TOTAL CUSTOMERS	190,144	187,318	(2,826)	(0.01486)	564,730	553,426	(11,304)	(0.02002)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	26	24	(2)	(0)	19	15	(4)	(0)
39 SMALL COMMERCIAL	44	45	1	0	37	34	(4)	(0)
40 COMMERCIAL SERVICE	571	488	(83)	(0)	504	408	(96)	(0)
41 COMMERCIAL LV-1	6,157	5,010	(1,147)	(0)	5,563	4,339	(1,224)	(0)
42 COMMERCIAL LV-2	48,972	45,160	(3,812)	(0)	50,545	42,016	(8,529)	(0)
43 COMM. ST. LIGHTING	638	417	(221)	(0)	616	370	(245)	(0)
44 WHOLESALE	6,157	6,185	28	0	5,295	4,807	(488)	(0)
45 NATURAL GAS VEH. SALES	5,015	0	(5,015)	(1)	3,685	0	(3,685)	(1)
46 INTERRUPTIBLE SMALL	66,166	57,007	(9,159)	(0)	62,662	40,974	(21,688)	(0)
47 INTERRUPTIBLE LV-1	126,406	130,674	4,268	0	87,826	88,669	843	0
48 INTERRUPTIBLE LV-2	0	0	0	0	4,573	0	(4,573)	(1)
49 INTERRUPTIBLE SMALL (TRANS)	122,646	201,113	78,467	1	114,663	198,561	83,899	1
50 INTERRUPTIBLE LV-1 (TRANS)	719,420	784,032	64,611	0	644,120	775,601	131,481	0
51 INTERRUPTIBLE LV-2 (TRANS)	3,458,210	5,701,235	2,243,025	1	3,199,606	5,528,444	2,328,837	1

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0263	1.0288	1.0462	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	0.00000	0.00000	0.00000
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.064	0.000	0.000	0.000

JACKSONVILLE ONLY:

1 AVERAGE BTU CONTENT OF GAS PURCHASED						
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	0.0000	0.0000	1.0384	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	0	0	14.98	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	0	0	14.73	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	0.00000	0.00000	1.01697	0.00000	0.00000	0.00000
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	0.000	0.000	1.056	0.000	0.000	0.000

CURRENT PERIOD: OCTOBER 1993 THROUGH MARCH 1994

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	OCT - MAR 94	APR - SEP 93	OCT - MAR 93	APR - SEP 92	OCT - MAR	APR - SEP	OCT - MAR	APR - SEP
THERM SALES (FIRM)								
1 RESIDENTIAL	9,477,122	14,772,049	24,976,228	14,545,991	(15,499,106)	226,058	(0.62055)	0.01554
2 SMALL COMMERCIAL	565,212	1,110,317	1,475,242	88,463	(910,030)	1,021,854	(0.61687)	0.00000
3 COMMERCIAL SERVICE	21,140,069	39,918,338	46,890,838	22,369,189	(25,750,769)	17,549,149	(0.54918)	0.78452
4 COMMERCIAL LV-1	26,185,363	49,045,431	58,560,289	63,665,520	(32,374,927)	(14,620,089)	(0.55285)	(0.22964)
5 COMMERCIAL LV-2	6,874,105	14,941,469	17,003,522	21,889,330	(10,129,417)	(6,947,871)	(0.59572)	(0.31741)
6 COMM. ST. LIGHTING	31,407	57,148	47,587	3,962	(16,180)	53,186	(0.34002)	0.00000
7 WHOLESALE	31,768	70,169	76,206	66,348	(44,438)	3,821	(0.58314)	0.05759
8 NATURAL GAS VEH. SALES	121,595	29,359	0	0	121,595	29,359	0.00000	0.00000
9 TOTAL FIRM SALES	64,426,640	119,944,269	149,029,912	122,628,803	(84,603,272)	(2,684,533)	(0.56769)	(0.02189)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	11,717,742	23,167,776	23,804,114	18,032,739	(12,086,373)	5,135,037	(0.50774)	0.28476
11 INTERRUPTIBLE LV-1	5,445,233	13,343,439	25,057,014	26,804,127	(19,611,781)	(13,460,688)	(0.78269)	(0.50219)
12 INTERRUPTIBLE LV-2	54,872	19,985,686	3,333,165	7,727,697	(3,278,293)	12,257,989	(0.98354)	1.58624
13 TOTAL INT. SALES	17,217,847	56,496,901	52,194,294	52,564,563	(34,976,447)	3,932,338	(0.67012)	0.07481
14 TOTAL SALES	81,644,487	176,441,170	201,224,206	175,193,366	(119,679,719)	1,247,804	(0.59426)	0.00712
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	3,210,561	4,924,299	4,979,697	2,831,890	(1,769,136)	2,092,609	(0.35527)	0.73900
16 INTERRUPTIBLE LV-1	32,206,011	59,929,432	62,216,344	43,189,822	(30,010,333)	16,739,610	(0.48235)	0.38758
17 INTERRUPTIBLE LV-2	67,191,727	91,166,405	38,816,363	126,506,517	28,375,364	(35,340,112)	0.73102	(0.27935)
18 TOTAL TRANSPORTATION	102,608,299	156,020,136	106,012,404	172,528,029	(3,404,105)	(16,507,893)	(0.03211)	(0.09568)
19 TOTAL THROUGHPUT	184,252,787	332,461,306	307,236,609	347,721,395	(122,983,822)	(15,260,089)	(0.40029)	(0.04389)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	502,265	993,363	998,224	967,385	(495,959)	25,978	(0.49684)	0.02685
21 SMALL COMMERCIAL	15,256	29,080	30,261	2,889	(15,005)	26,191	(0.49585)	0.00000
22 COMM. SERVICE	41,916	84,325	83,378	94,592	(41,462)	(10,287)	(0.49728)	(0.10854)
23 COMMERCIAL LV-1	4,707	9,811	9,970	24,703	(5,263)	(14,892)	(0.52788)	(0.60284)
24 COMMERCIAL LV-2	136	363	324	488	(188)	(125)	(0.58025)	(0.25615)
25 COMM. ST. LIGHTING	51	96	92	7	(41)	89	(0.44565)	12.71429
26 WHOLESALE	6	12	12	12	(6)	0	(0.50000)	0.00000
27 NATURAL GAS VEH. SALES	33	11	0	0	33	11	0.00000	0.00000
28 TOTAL FIRM	564,370	1,117,061	1,122,261	1,090,076	(557,891)	26,985	(0.49711)	0.02476
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	187	364	316	241	(129)	123	(0.40823)	0.51037
30 INTERRUPTIBLE LV-1	62	132	134	120	(72)	12	(0.53731)	0.10000
31 INTERRUPTIBLE LV-2	12	17	8	5	4	12	0.50000	0.00000
32 TOTAL INT.	261	513	458	366	(197)	147	(0.43013)	0.40164
NUMBER OF CUSTOMERS (TRANS)								
33 INTERRUPTIBLE SMALL	28	47	45	28	(17)	19	(0.37778)	0.00000
34 INTERRUPTIBLE LV-1	50	101	102	68	(52)	33	(0.50980)	0.00000
35 INTERRUPTIBLE LV-2	21	35	24	19	(3)	16	(0.12500)	0.84211
36 TOTAL TRANS CUSTOMERS	99	183	171	115	(72)	68	(0.42105)	0.69130
37 TOTAL CUSTOMERS	564,730	1,117,757	1,122,890	1,090,557	(558,160)	27,200	(0.49707)	0.02484
THERM USE PER CUSTOMER								
38 RESIDENTIAL	18.9	14.9	25.0	15.0	(8.2)	(0.2)	(0.2)	(0.0)
39 SMALL COMMERCIAL	37.0	38.2	48.8	0.0	(11.7)	38.2	0.0	0.0
40 COMMERCIAL SERVICE	504.3	473.4	562.4	236.5	(58.0)	236.9	(0.1)	1.0
41 COMMERCIAL LV-1	5,563.1	4,999.0	5,873.6	2,577.2	(310.6)	2,421.8	(0.1)	0.9
42 COMMERCIAL LV-2	50,544.9	41,161.0	52,480.0	44,855.2	(1,935.1)	(3,694.1)	(0.0)	(0.1)
43 COMM. ST. LIGHTING	615.8	595.3	517.3	0.0	98.6	595.3	0.0	0.0
44 WHOLESALE	5,294.6	5,847.4	6,350.5	5,529.0	(1,055.9)	318.4	(0.2)	0.1
45 NATURAL GAS VEH. SALES	3,684.7	2,669.0	0.0	0.0	3,684.7	2,669.0	0.0	0.0
46 INTERRUPTIBLE SMALL	62,661.7	63,647.7	75,329.5	74,824.6	(12,667.8)	(11,176.9)	(0.2)	(0.1)
47 INTERRUPTIBLE LV-1	87,826.3	101,086.7	186,992.6	223,367.7	(99,166.3)	(122,281.1)	(0.5)	(0.5)
48 INTERRUPTIBLE LV-2	4,572.7	1,175,628.6	416,645.6	1,545,539.4	(412,072.9)	(369,910.8)	(1.0)	0.0
49 INTERRUPTIBLE SMALL (TRANS)	114,662.9	104,772.3	110,659.9	101,131.8	4,003.0	3,640.5	0.0	0.0
50 INTERRUPTIBLE LV-1 (TRANS)	644,120.2	593,360.7	609,964.2	635,144.4	34,156.1	(41,783.7)	0.1	0.0
51 INTERRUPTIBLE LV-2 (TRANS)	3,199,606.1	2,604,754.4	1,617,348.4	6,658,237.7	1,582,257.7	(4,053,483.3)	1.0	(0.6)

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:			OCTOBER 1993 THROUGH MARCH 1994							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
MONTH	PURCHASED FROM	PURCH. FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMM.	DEMAND COST	PIPELINE COMM.CHARGES	TOTAL CENTS PER THERM
1 DEC 1993	FGT	PGS	FTS-1 - COMM.	53,056,070	0	53,056,070	\$0.00	\$0.00	\$559,741.54	\$1.06
2 DEC 1993	FGT	PGS	FTS-1 - COMM.	0	18,697,570	18,697,570	0.00	0.00	197,259.36	1.06
3 DEC 1993	FGT	PGS	PTS - COMM.	0	0	0	0.00	0.00	0.00	0.00
4 DEC 1993	FGT	PGS	PTS - COMM.	0	0	0	0.00	0.00	0.00	0.00
5 DEC 1993	FGT	PGS	FTS-1 DEMAND	76,119,880	0	76,119,880	0.00	3,261,736.86	0.00	4.29
6 DEC 1993	FGT	PGS	FTS-1 DEMAND	0	19,466,159	19,466,159	0.00	834,124.95	0.00	4.29
7 DEC 1993	SEMINOLE	PGS	COMMODITY	3,319,530	0	3,319,530	772,255.46	0.00	0.00	23.26
8 DEC 1993	SEMINOLE	PGS	TRANS/COMM	3,243,210	0	3,243,210	24,713.88	0.00	0.00	0.76
9 DEC 1993	SEMINOLE	PGS	TRANS/DEMAND	3,115,500	0	3,115,500	0.00	172,122.50	0.00	5.52
10 DEC 1993	ASSOCIATED NAT. GAS	PGS	COMMODITY	70,000	0	70,000	15,050.00	0.00	0.00	21.50
11 DEC 1993	CALCASIEU	PGS	COMMODITY	4,558,160	0	4,558,160	1,190,819.30	0.00	0.00	26.13
12 DEC 1993	CHEVRON	PGS	COMMODITY	13,788,000	0	13,788,000	3,154,618.00	0.00	0.00	22.88
13 DEC 1993	MG NAT. GAS	PGS	COMMODITY	1,860,000	0	1,860,000	424,080.00	0.00	0.00	22.80
14 DEC 1993	MIDCON MARKETING	PGS	COMMODITY	4,188,840	0	4,188,840	1,024,054.64	0.00	0.00	24.45
15 DEC 1993	NAT. GAS CLEARINGHOUSE	PGS	COMMODITY	1,140,000	0	1,140,000	232,900.00	0.00	0.00	20.43
16 DEC 1993	ORYX ENERGY COMPANY	PGS	COMMODITY	3,100,000	0	3,100,000	706,800.00	0.00	0.00	22.80
17 DEC 1993	PETRO SOURCE	PGS	COMMODITY	3,250,000	0	3,250,000	752,400.00	0.00	0.00	23.15
18 DEC 1993	TENECO GAS	PGS	COMMODITY	800,000	0	800,000	164,000.00	0.00	0.00	20.50
19 DEC 1993	YUMA GAS	PGS	COMMODITY	1,200,000	0	1,200,000	240,000.00	0.00	0.00	20.00
20 TOTAL				172,809,190	38,163,729	210,972,919	\$8,701,691.28	\$4,267,984.31	\$757,000.90	\$6.51

FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY

SCHEDULE A10
1 OF 2

COMPANY:
MONTH:

PEOPLES GAS SYSTEM, INC.
DECEMBER 1993

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
1 ASSOCIATED NATURAL GAS, INC.	POI# 10147	64	62	1,984	1,926	2.15000	2.68400
2 ASSOCIATED NATURAL GAS, INC.	POI# 10258	161	156	4,991	4,846	2.15000	2.68400
3 CALCASIEU GATHERING SYSTEM	POI# 23062	10,524	10,217	326,244	316,742	2.61250	3.14650
4 CALCASIEU GATHERING SYSTEM	POI# 58130	4,178	4,056	129,518	125,746	2.61250	3.14650
5 CHEVRON U. S. A.	POI# 10095	6,290	6,107	194,990	189,311	2.35000	2.88400
6 CHEVRON U. S. A.	POI# 10095	2,258	2,192	69,998	67,959	2.39000	2.92400
7 CHEVRON U. S. A.	POI# 10102	8,064	7,829	249,984	242,703	2.35000	2.88400
8 CHEVRON U. S. A.	POI# 10109	3,547	3,444	109,957	106,754	2.39000	2.92400
9 CHEVRON U. S. A.	POI# 49008	19,000	18,447	589,000	571,845	2.30000	2.83400
10 CHEVRON U. S. A.	POI# 57391	4,541	4,409	140,771	136,671	1.96000	2.49400
11 CHEVRON U. S. A.	POI# 57391	774	751	23,994	23,295	2.00000	2.53400
12 MG NATURAL GAS CORPORATION	POI# 25306	6,000	5,825	186,000	180,583	2.28000	2.81400
13 MIDCON MARK. CORPORATION	POI# 25306	12,222	11,866	378,882	367,847	2.46000	2.99400
14 MIDCON MARK. CORPORATION	POI# 25412	322	313	9,982	9,691	2.36000	2.89400
15 MIDCON MARK. CORPORATION	POI# 25412	967	939	29,977	29,104	2.28000	2.81400
16 NAT. GAS CLEARINGHOUSE	POI# 10109	1,935	1,879	59,985	58,238	2.02000	2.55400
17 NAT. GAS CLEARINGHOUSE	POI# 10109	1,096	1,064	33,976	32,986	2.05000	2.58400
18	TOTAL	81,943	79,556	2,540,233	2,466,246	2.34046	2.87446

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY

SCHEDULE A10
2 OF 2

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: DECEMBER 1993

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE	
19	NAT. GAS CLEARINGHOUSE	POI# 611	322	313	9,982	9,691	2.10000	2.63400
20	NAT. GAS CLEARINGHOUSE	POI# 8798	322	313	9,982	9,691	2.10000	2.63400
21	ORYX ENERGY COMPANY	POI# 25306	10,000	9,709	310,000	300,971	2.28000	2.81400
22	PETRO SOURCE CORPORATION	POI# 16509	3,387	3,288	104,997	101,939	2.20000	2.73400
23	PETRO SOURCE CORPORATION	POI# 16509	7,096	6,889	219,976	213,569	2.37000	2.90400
24	TENNECO GAS	POI# 10258	2,580	2,505	79,980	77,650	2.05000	2.58400
25	YUMA GAS CORPORATION	POI# 23060	3,870	3,757	119,970	116,476	2.00000	2.53400
26			0	0	0	0	0.00000	0.00000
27			0	0	0	0	0.00000	0.00000
28			0	0	0	0	0.00000	0.00000
29			0	0	0	0	0.00000	0.00000
30			0	0	0	0	0.00000	0.00000
31			0	0	0	0	0.00000	0.00000
32	TOTAL		109,520	106,330	3,395,120	3,296,233		
33	WEIGHTED AVERAGE						2.34046	2.87446

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	12/31/93	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/10/94		
INVOICE NO.	355		
TOTAL AMOUNT DUE	\$3,401,087.38		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
TYPE FIRM TRANSPORTATION AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
				12/93	A	RES	0.3659	0.0626		0.4285	8,806,387	\$3,773,536.83
				12/93	A	NNR	0.0694			0.0694	620,000	\$43,028.00
				12/93	A	TRL	0.4285			0.4285	(1,194,399)	(\$511,799.97)
NONPAYMENT OF RESERVATION FEE BY ACQUIRING SHIPPER-BABTIST MEDICAL CENTER				12/93	A	TRL						\$42,897.14
NONPAYMENT OF RESERVATION FEE BY ACQUIRING SHIPPER-JEFFERSON SMURFIT CORP				12/93	A	TRL						\$3,213.75
NONPAYMENT OF RESERVATION FEE BY ACQUIRING SHIPPER-KRAFT GENERAL FOODS				12/93	A	TRL						\$17,739.90
NONPAYMENT OF RESERVATION FEE BY ACQUIRING SHIPPER-OWEN-BROCKWAY GLASS CONTAINER				12/93	A	TRL						\$21,853.50
NONPAYMENT OF RESERVATION FEE BY ACQUIRING SHIPPER-OWENS CORNING FIBERGLASS				12/93	A	TRL						\$6,118.98
NONPAYMENT OF RESERVATION FEE BY ACQUIRING SHIPPER-SWISHER INTERNATIONAL INC.				12/93	A	TRL						\$4,499.25
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/93.											8,231,988	\$3,401,087.38

*** END OF INVOICE 355 ***

#01-90-000-232-02-00-0
LQ

PAGE 1 OF 11
DECEMBER INVOICES

CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	01/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/94		
INVOICE NO.	385		
TOTAL AMOUNT DUE	\$559,741.54		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MUSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
				12/93	A	COM	0.0259	0.0796		0.1055	(26,387)	(\$2,783.83)
		16102	PALM BEACH UTILITIES	12/93	A	COM	0.0259	0.0796		0.1055	26,415	\$2,786.78
		16113	PGS-DANIA	12/93	A	COM	0.0259	0.0796		0.1055	346,435	\$36,548.89
		16115	PGS-NORTH MIAMI	12/93	A	COM	0.0259	0.0796		0.1055	9,000	\$949.50
		16119	PGS-MIAMI	12/93	A	COM	0.0259	0.0796		0.1055	212,685	\$22,438.27
		16121	PGS-MIAMI BEACH	12/93	A	COM	0.0259	0.0796		0.1055	91,000	\$9,600.50
		16149	PGS-CECIL FIELD	12/93	A	COM	0.0259	0.0796		0.1055	34,306	\$3,619.28
		16150	PGS-CEDAR HILLS	12/93	A	COM	0.0259	0.0796		0.1055	39,755	\$4,194.15
		16151	PGS-JACKSONVILLE	12/93	A	COM	0.0259	0.0796		0.1055	780,114	\$82,302.03
		16155	PGS-UMATILLA	12/93	A	COM	0.0259	0.0796		0.1055	40,624	\$4,285.83
		16159	PGS-DAYTONA BEACH	12/93	A	COM	0.0259	0.0796		0.1055	83,144	\$8,771.69

01-90-000-232-02-00-0

CODE (TC): A = ACTUALS R = REVERSALS

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SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
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Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	01/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/94		
INVOICE NO.	385		
TOTAL AMOUNT DUE	\$559,741.54		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16161	PGS-EUSTIS	12/93	A	COM	0.0259	0.0796		0.1055	81,919	\$8,642.45
Usage Charge		16162	PGS-EUSTIS NORTH	12/93	A	COM	0.0259	0.0796		0.1055	17,276	\$1,822.62
Usage Charge		16165	PGS-MT DORA	12/93	A	COM	0.0259	0.0796		0.1055	1,386	\$146.22
Usage Charge		16167	PGS-ORLANDO NORTH	12/93	A	COM	0.0259	0.0796		0.1055	6,787	\$716.03
Usage Charge		16169	PGS-ORLANDO	12/93	A	COM	0.0259	0.0796		0.1055	342,738	\$36,158.86
Usage Charge		16170	PGS-ORLANDO EAST	12/93	A	COM	0.0259	0.0796		0.1055	82,365	\$8,689.51
Usage Charge		16172	PGS-ORLANDO SOUTH	12/93	A	COM	0.0259	0.0796		0.1055	92,661	\$9,775.74
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	12/93	A	COM	0.0259	0.0796		0.1055	961	\$101.39
Usage Charge		16190	PGS-FROSTPROOF	12/93	A	COM	0.0259	0.0796		0.1055	78,600	\$8,292.30
		16191	PGS-AVON PARK	12/93	A	COM	0.0259	0.0796		0.1055	26,664	\$2,813.05
		16195	SOUTHERN GAS-ONECO	12/93	A	COM	0.0259	0.0796		0.1055	58,908	\$6,214.79

PAGE 3 OF 11
DECEMBER INVOICES

CODE (TC): A = ACTUALS R = REVERSALS RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	01/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/94		
INVOICE NO.	385		
TOTAL AMOUNT DUE	\$559,741.54		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES					VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16196	SOUTHERN GAS-SARASOTA	12/93	A	COM	0.0259	0.0796		0.1055	108,869	\$11,485.68
Usage Charge		16197	PGS-LAKELAND	12/93	A	COM	0.0259	0.0796		0.1055	9,478	\$999.93
Usage Charge		16198	PGS-LAKELAND NORTH	12/93	A	COM	0.0259	0.0796		0.1055	840,709	\$88,694.80
Usage Charge		16200	PGS-BRANDON	12/93	A	COM	0.0259	0.0796		0.1055	65,982	\$6,961.10
Usage Charge		16201	PGS-TAMPA SOUTH	12/93	A	COM	0.0259	0.0796		0.1055	137,068	\$14,460.67
Usage Charge		16202	PGS-TAMPA EAST	12/93	A	COM	0.0259	0.0796		0.1055	19,188	\$2,024.33
Usage Charge		16203	PGS-TAMPA NORTH	12/93	A	COM	0.0259	0.0796		0.1055	125,427	\$13,232.55
Usage Charge		16207	PGS-ST PETERSBURG NORTH	12/93	A	COM	0.0259	0.0796		0.1055	57,296	\$6,044.73
Usage Charge		16208	PGS-ST PETERSBURG	12/93	A	COM	0.0259	0.0796		0.1055	231,152	\$24,386.54
Usage Charge		16209	PGS-TAMPA WEST	12/93	A	COM	0.0259	0.0796		0.1055	42,174	\$4,449.36
		28712	PGS-OSCEOLA COUNTY	12/93	A	COM	0.0259	0.0796		0.1055	527	\$55.60

PAGE 4 OF 11
DECEMBER INVOICES

CODE (TC): A = ACTUALS R = REVERSALS

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SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE

4

DATE	01/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/94		
INVOICE NO.	385		
TOTAL AMOUNT DUE	\$559,741.54		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		28713	PGS-ORLANDO WEST	12/93	A	COM	0.0259	0.0796		0.1055	1,054	\$111.20
Usage Charge		58913	PGS LAKE MURPHY	12/93	A	COM	0.0259	0.0796		0.1055	584,586	\$61,673.82
Usage Charge		59963	ORLANDO TURNPIKE	12/93	A	COM	0.0259	0.0796		0.1055	654,741	\$69,075.18
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/93.											5,305,607	\$559,741.54

*** END OF INVOICE 385 ***

CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

4 (6/93)

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

DEC 1993
INVOICE

JANUARY 10, 1994

INVOICE NO. 12-883.40-93
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. RON FRINKLEY

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

<u>COMMODITY DETAIL</u>			
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
12/01/93 - 12/31/93 BANKED			\$0.00
12/01/93 - 12/31/93 CURRENT	3,319,530	\$0.23264	\$772,255.46
TOTAL COMMODITY	3,319,530	\$0.23264	\$772,255.46
<u>TRANSPORT DETAIL</u>			
<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	364	\$0.40620	\$147.86
830087 PEOPLES SO GA INTER.	0	\$0.17070	\$0.00
864340 PEOPLES SNG FIRM	323,957	\$0.05201	\$16,849.00
864340 FIRM DEMAND	10,050	\$11.45000	\$115,072.50
831200 PEOPLES SO GA FIRM	316,401	\$0.02439	\$7,717.02
831200 FIRM DEMAND	10,000	\$5.70500	\$57,050.00
CREDITS			
FOR 848510	0	\$0.40620	\$0.00
830087	0	\$0.17070	\$0.00
FOR 864340	0	\$0.42136	\$0.00
JEA 831200	0	\$0.20842	\$0.00
GAS FGT FIRM	0		\$0.00
TOTAL TRANSPORT			\$196,836.38
TOTAL AMOUNT DUE			<u>\$969,091.84</u>

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

100 7582
 71101193
 12-14
 015

81100137110102 0253592

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA
 33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
8-11-001371101-0	2,535.92
SERVICE THROUGH	PAST DUE AFTER
11/19/93	12/15/93

PAYMENT MUST BE MADE IN U.S. CURRENCY

PEOPLES GAS
 ACCTS PAYABLE SP32923/94
 P.O. BOX 2562
 TAMPA, FL

33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT.

THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
11/19/93	12/15/93

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	8-11-001371101-0	2,535.92
SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	ok 5466	12071	6896	3,403.38
YOUR CURRENT MONTH BILL TOTAL				3,403.38
IT WILL BE PAST DUE AFTER				12/15/93
PREVIOUS BALANCE-CREDIT				867.46CR

RECEIVED ACCOUNTS PAYABLE
 93 DEC - 1 AM 11:15

CO _____ VENDOR _____
 INVOICE _____
 PO _____ DUE _____
 ATT _____
 ENTERED _____ AUTH _____

12-10-93 Sullivan not in
 12-13-93 per Sullivan the 867.46 should have been posted to acct # 1-01-10200000
 just pay as is so acct. can be current.

TOTAL AMOUNT DUE -----> 2,535.92

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

Rosemary

31100137110102 0359112

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
3-11-001371101-0	3,591.12

SERVICE THROUGH	PAST DUE AFTER
12/20/93	01/12/94

PAYMENT MUST BE MADE IN U.S. CURRENCY

PEOPLES GAS
ACCTS PAYABLE SP32923/94
P.O. BOX 2562
TAMPA, FL

33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.



PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT.

THANK YOU

TACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
12/20/93	01/12/94

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	3-11-001371101-0	3,591.12

SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	2071	9046	7282	3,591.12

YOUR CURRENT MONTH BILL TOTAL ----- 3,591.12
IT WILL BE PAST DUE AFTER 01/12/94

93 DEC 28 AM 11:04
RECEIVED
ACCOUNTS PAYABLE

CO 1 VENDOR 1007582
INVOICE 81100137110101DC93
SP 32923-94 DUE 12-30
ATT Y TRAN 015
ENTERED KT AUTH

Liliana Diaz
to verbally approve
12-29 OK
send copy

TOTAL AMOUNT DUE -----> 3,591.12

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
1-01-160201000-0	-4,216.93
SERVICE THRU	PAST DUE AFTER
12/01/93	SEE BELOW

PAYMENT MUST BE MADE IN U.S. CURRENCY

Peoples Gas
Accounts Payable SP32923/93
PO Box 2562
Tampa, FL 33601-2562

PAID
BY AP
01/12/93

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

DETACH AND RETURN THIS STUB WITH NEXT INVOICE

PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT.

THANK YOU

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759

POLICY OF NONDISCRIMINATION
ON THE BASIS OF HANDICAPPED
STATUS EQUAL OPPORTUNITY
EMPLOYER

SERVICE THRU	PAST DUE AFTER
12/01/93	SEE BELOW

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
Peoples Gas	1-01-160201000-0	4,216.93
SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 & NW 8 St		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
-----------------	---------------	--------------	-------------	--------

Gas	5003	7764	2761	1,361.59
-----	------	------	------	----------

Your current month bill total ----- 1,361.59

Accumulated past due amount ----- 2,855.34

RECEIVED
ACCOUNTS PAYABLE
93 DEC 16 AM 11:30

CO 1 VENDOR 1007582
INVOICE 10116020100DC93
SP 32923-94 DUE 12-23
ATT y IRAN 016
ENTERED KT AUTH

WRITTEN NOTICE REQUIRED TO TURN UTILITIES ON OR OFF

Call Lillian Diaz
per
12-21-93
Send copy to LW
Rosemary

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
1-01-160201000-0	2855.34
SERVICE THRU	PAST DUE AFTER
11/01/93	SEE BELOW

PAYMENT MUST BE MADE IN U.S. CURRENCY

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

Peoples Gas
Accts Payable SP32923/93
PO Box 2562
Tampa, FL 33601-2562

PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT.

THANK YOU

DO NOT RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759

POLICY OF NONDISCRIMINATION
ON THE BASIS OF HANDICAPPED
STATUS EQUAL OPPORTUNITY
EMPLOYER

SERVICE THRU	PAST DUE AFTER
11/01/93	SEE BELOW

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
Peoples Gas	1-01-160201000-0	2855.34

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 & NW 8 Street		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	2911	5003	2092	1032.46
YOUR CURRENT MONTH BILL TOTAL				1032.46
IT WILL BE PAST DUE AFTER 11/22/93				
ACCUMULATED PAST DUE AMOUNT				1822.88

RECEIVED
CITY OF SUNRISE
ACCOUNTS PAYABLE
NOV -9 AM 10:40

1-18-93 Lillianas checking into this
1-24-93 " " " "
2-2-93 " " " "
2-15-93 Lillianas not in for day
12-18-93 Per Lillianas pay total
amt due, \$867.46 not posted to
the Accaranda square acct
just pay as is because total
dollars pd. to City of Sunrise
will be correct

WRITTEN NOTICE REQUIRED TO TURN UTILITIES ON OR OFF

1007382
VENDOR
10116201000
3-94 DUE 12-15
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AUTH

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JANUARY 11, 1994

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

INVOICE

DECEMBER, 1993

TO: PEOPLES GAS
111 MADISON STREET
P.O. BOX 2562
TAMPA, FLORIDA 33601

ATTN: ACCOUNTS PAYABLE

COMMODITY TRANSPORTATION CHARGE	\$ 10,465.60
RESERVATION CHARGE	\$ 42,507.20 =====
TOTAL AMOUNT DUE METRO DADE COUNTY	\$ 52,972.80

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

01-90-000-232-02-00-0

CS

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
ASSOCIATED NAT. GAS, INC.	20,000.0	0.21500	\$4,300.00
ASSOCIATED NAT. GAS, INC.	50,000.0	0.21500	\$10,750.00
TOTAL:	<u>70,000.0</u>		<u>\$15,050.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
CALCASIEU GATHERING SYSTEM	3,262,710.0	0.26125	\$852,382.99
CALCASIEU GATHERING SYSTEM	1,295,450.0	0.26125	\$338,436.31
TOTAL:	<u>4,558,160.0</u>		<u>\$1,190,819.30</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
CHEVRON U. S. A.	1,521,520.0	0.23500	\$357,557.20
CHEVRON U. S. A.	700,000.0	0.23900	\$167,300.00
CHEVRON U. S. A.	428,480.0	0.23500	\$100,692.80
CHEVRON U. S. A.	2,500,000.0	0.23500	\$587,500.00
CHEVRON U. S. A.	737,440.0	0.23900	\$176,248.16
CHEVRON U. S. A.	362,560.0	0.23900	\$86,651.84
CHEVRON U. S. A.	5,890,000.0	0.23000	\$1,354,700.00
CHEVRON U. S. A.	1,408,000.0	0.19600	\$275,968.00
CHEVRON U. S. A.	240,000.0	0.20000	\$48,000.00
TOTAL:	<u>13,788,000.0</u>		<u>\$3,154,618.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
MG NAT. GAS CORPORATION	<u>1,860,000.0</u>	0.22800	<u>\$424,080.00</u>
TOTAL:	<u>1,860,000.0</u>		<u>\$424,080.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
MIDCON MARKETING CORP.	3,788,840.0	0.24600	\$932,054.64
MIDCON MARKETING CORP.	100,000.0	0.23600	\$23,600.00
MIDCON MARKETING CORP.	300,000.0	0.22800	\$68,400.00
TOTAL:	<u>4,188,840.0</u>		<u>\$1,024,054.64</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NAT. GAS CLEARINGHOUSE	600,000.0	0.20200	\$121,200.00
NAT. GAS CLEARINGHOUSE	340,000.0	0.20500	\$69,700.00
NAT. GAS CLEARINGHOUSE	100,000.0	0.21000	\$21,000.00
NAT. GAS CLEARINGHOUSE	100,000.0	0.21000	\$21,000.00
TOTAL:	<u>1,140,000.0</u>		<u>\$232,900.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ORYX ENERGY COMPANY	3,100,000.0	0.22800	\$706,800.00
TOTAL:	<u>3,100,000.0</u>		<u>\$706,800.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
PETRO SOURCE CORPORATION	1,050,000.0	0.22000	\$231,000.00
PETRO SOURCE CORPORATION	2,200,000.0	0.23700	\$521,400.00
TOTAL:	<u>3,250,000.0</u>		<u>\$752,400.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
TENNECO GAS	800,000.0	0.20500	\$164,000.00
TOTAL:	<u>800,000.0</u>		<u>\$164,000.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
YUMA GAS CORPORATION	1,200,000.0	0.20000	\$240,000.00
TOTAL:	<u>1,200,000.0</u>		<u>\$240,000.00</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

NOVEMBER 1993

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
ARCO NAT. GAS	ACCRUED:	2,805,880.0	0.23500	\$659,381.80
	ACTUAL:	1,601,680.0	0.23500	\$376,394.80
ARCO NAT. GAS	ACCRUED:	95,800.0	0.24500	\$23,471.00
	ACTUAL:	1,345,950.0	0.21900	\$294,763.05
CALCASIEU GATHERING	ACCRUED:	5,558,740.0	0.23265	\$1,293,240.87
	ACTUAL:	4,750,000.0	0.23270	\$1,105,325.00
CALCASIEU GATHERING	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	808,740.0	0.26000	\$210,272.39
CHEVRON U. S. A.	ACCRUED:	4,500,000.0	0.21200	\$954,000.00
	ACTUAL:	4,500,000.0	0.21200	\$954,000.00
CHEVRON U. S. A.	ACCRUED:	200,000.0	0.24100	\$48,200.00
	ACTUAL:	350,000.0	0.24100	\$84,350.00
CHEVRON U. S. A.	ACCRUED:	5,700,000.0	0.20600	\$1,174,200.00
	ACTUAL:	5,700,000.0	0.20600	\$1,174,200.00

g:\gasact\pgalarecon94

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :
NOVEMBER 1993

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
CITRUS MARKETING	ACCRUED:	50,000.0	0.21800	\$10,900.00
	ACTUAL:	50,000.0	0.21800	\$10,900.00
MG NAT. GAS CORPORATION	ACCRUED:	1,800,000.0	0.20500	\$369,000.00
	ACTUAL:	1,800,000.0	0.20500	\$369,000.00
NAT. GAS CLEARINGHOUSE	ACCRUED:	550,000.0	0.25000	\$137,500.00
	ACTUAL:	550,000.0	0.25000	\$137,500.00
NAT. GAS CLEARINGHOUSE	ACCRUED:	200,000.0	0.24500	\$49,000.00
	ACTUAL:	200,000.0	0.24500	\$49,000.00
NORTH CANADIAN MARKETING	ACCRUED:	152,750.0	0.21500	\$32,841.25
	ACTUAL:	188,860.0	0.21500	\$40,604.90
ORYX ENERGY COMPANY	ACCRUED:	3,000,000.0	0.20600	\$618,000.00
	ACTUAL:	2,820,000.0	0.20600	\$580,920.00
TOTAL ACCRUED:		24,613,170.0		\$5,369,734.92
TOTAL ACTUAL:		24,665,230.0		\$5,387,230.14
	ADJUSTMENT:	<u>52,060.0</u>		<u>\$17,495.22</u>

VASTAR GAS MARKETING, INC. RECEIVED
 ACCOUNTS PAYABLE
 P.O. BOX 2340
 DALLAS, TX 75221-2340
 93 DEC 20 AM 11:55

CUSTOMER FAX NUMBER: (813) 272-0081	NATURAL GAS SALES INVOICE	
PEOPLE GAS SYSTEM, INC. 111 MANISON ST. P.O. BOX 2562 TAMPA, FL 33601-2562	CUSTOMER NUMBER: N000000G431804	SALES CONTRACT NUMBER: GM001035
	INVOICE NUMBER: PGSMAN1193	INVOICE DATE: 12/15/93
	PAYMENT DUE DATE: 12/25/93	

Item	Date	Delivery Location/Pipeline/Comments	MMBTU(Dry)	Price	Amount Due
001	11/1/93	MI 703/683-FGT FLORIDA GAS TRANSMISSION COMPANY	57,607 52,370	\$2.350000	\$135,376.45 122,069.50
002	11/1/93	MI 703/683-FGT FLORIDA GAS TRANSMISSION COMPANY	36,422	\$2.190000	\$79,764.18
<p style="font-size: 2em; opacity: 0.5;">COPY</p> <p># 01-90-000-232-02-00-0 R</p>					202,833.68
Invoice Totals			94,029		\$215,140.63 202,833.68

Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: Cash Receipts to (214) 880-3764		
Please direct any questions concerning this invoice to:	Remit Payment to:	Wire Payment to:
LEE ANN HARMON (214) 880-6709	Vestar Gas Marketing, Inc. P.O. Box 92570 Chicago, IL 60675-2570	CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 VASTAR GAS MARKETING, INC. PEOPLE GAS SYSTEM, INC. INV# PGSMAN1193

ARCO Gas


RECEIVED
ACCOUNTS PAYABLE

Vastar Gas Marketing, Inc.
~~ARCO NATURAL GAS MARKETING, INC.~~
P. O. BOX 2340
DALLAS TX 752212340

93 DEC 21 AM 11:19

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER:	N0000G431804
SALES CONTRACT NUMBER:	GM001035
INVOICE NUMBER:	11033-00
INVOICE DATE:	12-16-93
PAYMENT DUE DATE:	12-26-93

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	11-01-93	NNG-FGT-TIVOLI NORTHERN NATURAL GAS COMPANY	107,798.00	\$2.350000	\$253,325.30
002	11-01-93	NNG-FGT-TIVOLI NORTHERN NATURAL GAS COMPANY	88,578.00	\$2.190000	\$193,985.82
003	11-01-93	NNG-FGT-TIVOLI NORTHERN NATURAL GAS COMPANY	9,595.00 ✓	\$2.190000	\$21,013.05
#01-90-000-232-02-00-0 			<div style="font-size: 4em; opacity: 0.5;">COPY</div>		
INVOICE TOTALS:			205,971.00		\$468,324.17

Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 214-880-3764		
Please direct any questions concerning this invoice to: DAVID M GIBSON 214 880 6789	Remit Payment to: ARCO NATURAL GAS MARKETING, INC. P. O. BOX 92570 CHICAGO IL 606752570	Wire Payment to: CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 ARCO NATURAL GAS MARKETING, INC. PEOPLES GAS SYSTEM, INC. INV# 11033-00

RECEIVED
CALCASIEU GAS GATHERING SYSTEM
1600 SMITH
SUITE 4775
HOUSTON, TEXAS 77002
ACCOUNTS PAYABLE
83 DEC 15 AM 10:27

GAS SALES INVOICE
INVOICE NO. C-93-11-1030

DECEMBER 10, 1993

TO PEOPLES GAS SYSTEM
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

OWNER NO. 661350
CONTRACT NO. 83

FOR GAS SALES
AT FGT/OAKLEY

NOVEMBER 1993

MCF	76,731	80,091
BTU FACTOR		1.054
MMBTU	80,874	84,415
PRICE PER MMBTU		\$2.600
TOTAL COST OF GAS DUE		\$219,479.00

pay this → *\$ 210,272.40*

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM RECEIPT OF INVOICE.

INTEREST WILL BE CHARGED ON LATE PAYMENTS

PLEASE WIRE FUNDS TO: TEXAS COMMERCE BANK - HOUSTON, N.A.
ABA #113000609
12-30-93 ACADIAN GAS PIPELINE SYSTEM
A/C 0010-135-3556
ON BEHALF OF: CALCASIEU GAS GATHERING SYSTEM

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

01-90-000-232-0d-00.0

RECEIVED
ACCOUNTS PAYABLE
CALCASIEU GAS GATHERING SYSTEM
1600 SMITH
SUITE 4775
HOUSTON, TEXAS 770025 AM 10:26

GAS SALES INVOICE
INVOICE NO. C-93-11-1029

DECEMBER 10, 1993

TO PEOPLES GAS SYSTEM
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

OWNER NO. 661350
CONTRACT NO. 83

FOR GAS SALES

NOVEMBER 1993

AT FGT/SABINE

MCF	231,912
BTU FACTOR	1.000
MMBTU	231,912
PRICE PER MMBTU	\$2.327
TOTAL COST OF GAS DUE	\$539,659.22

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM
RECEIPT OF INVOICE.

INTEREST WILL BE CHARGED ON LATE PAYMENTS

PLEASE WIRE FUNDS TO: TEXAS COMMERCE BANK - HOUSTON, N.A.
12-30-93
ABA #113000609
ACADIAN GAS PIPELINE SYSTEM
A/C 0010-135-3556
ON BEHALF OF: CALCASIEU GAS GATHERING SYSTEM

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

01-90-000-232-02-00.0

SE

RECEIVED
CALCASIEU GAS GATHERING SYSTEM
1600 SMITH
SUITE 4750
HOUSTON, TEXAS 77002
DEC 15 AM 10:27

GAS SALES INVOICE
INVOICE NO. C-93-11-1031

DECEMBER 10, 1993

TO PEOPLES GAS SYSTEM
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

OWNER NO. 661350
CONTRACT NO. 83

FOR GAS SALES

NOVEMBER 1993

AT FGT/OAKLEY

MCF	44,408
BTU FACTOR	1.054
MMBTU	46,806
PRICE PER MMBTU	\$2.327
TOTAL COST OF GAS DUE	\$108,917.56

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM
RECEIPT OF INVOICE.

INTEREST WILL BE CHARGED ON LATE PAYMENTS

PLEASE WIRE FUNDS TO: TEXAS COMMERCE BANK - HOUSTON, N.A.
12-30-93
ABA #113000609
ACADIAN GAS PIPELINE SYSTEM
A/C 0010-135-3556
ON BEHALF OF: CALCASIEU GAS GATHERING SYSTEM

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

01-90-000-232-02-00-0
[Signature]

RECEIVED
CALCASIEU GAS GATHERING SYSTEM ACCOUNTS PAYABLE
1600 SMITH
SUITE 4775
HOUSTON, TEXAS 77002
93 DEC 15 AM 10:27

GAS SALES INVOICE
INVOICE NO. C-93-11-1032

DECEMBER 10, 1993

TO PEOPLES GAS SYSTEM
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

OWNER NO. 661350
CONTRACT NO. 83

FOR GAS SALES

NOVEMBER 1993

AT - FGT/FALSE RIVER

MCF	177,967
BTU FACTOR	1.047
MMBTU	186,282
PRICE PER MMBTU	\$2.327
TOTAL COST OF GAS DUE	\$433,478.21

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM
RECEIPT OF INVOICE.

INTEREST WILL BE CHARGED ON LATE PAYMENTS

PLEASE WIRE FUNDS TO: TEXAS COMMERCE BANK - HOUSTON, N.A.
12-x-13
ABA #113000609
ACADIAN GAS PIPELINE SYSTEM
A/C 0010-135-3556
ON BEHALF OF: CALCASIEU GAS GATHERING SYSTEM

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

01-90-000-232-02-00-0
SE

RECEIVED
CALCASIEU GAS GATHERING SYSTEMS PAYABLE
1600 SMITH
SUITE 4775
HOUSTON, TEXAS 77002
93 DEC 15 AM 10:27

GAS SALES INVOICE
INVOICE NO. C-93-11-1033

DECEMBER 10, 1993

TO PEOPLES GAS SYSTEM
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

OWNER NO. 661350
CONTRACT NO. 83

FOR GAS SALES
AT - FGT/SABINE

NOVEMBER 1993

MCF	10,000
BTU FACTOR	1.000
MMBTU	10,000
PRICE PER MMBTU	\$2.327
TOTAL COST OF GAS DUE	\$23,270.00

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM
RECEIPT OF INVOICE.

INTEREST WILL BE CHARGED ON LATE PAYMENTS

PLEASE WIRE FUNDS TO: TEXAS COMMERCE BANK - HOUSTON, N.A.
12-30-93
ABA #113000609
ACADIAN GAS PIPELINE SYSTEM
A/C 0010-135-3556
ON BEHALF OF: CALCASIEU GAS GATHERING SYSTEM

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

01-90-000-232-02-00-0
De

Invoice

***** REMITTANCE COPY **



Chevron

RECEIVED * PLEASE RETURN WITH PAYMENT *
ACCOUNTS PAYABLE

Chevron U.S.A. Production Company DEC 21 AM 11:12

Attach copy of invoice or refer to invoice number on payment

Charge to
PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Invoice Number
014963-00

Reference Invoice Date
MWWO 12/16/93

Terms:
Net Cash
No Discount

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description
TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF NOVEMBER 1993. TRANSPORTED BY KOCH GATEWAY PIPELINE COMPANY AND DELIVERED INTO METER # 3064 - FGT AND METER # 10293 - FGT.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
485,000	485,000	2.1409	1,038,350.00

Please wire payment within 10 days of receipt to:

12-30-93

Remittance Address: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673

CONTACT: MICHAEL WOODY

Phone: (510)827-7186

01-90-000-232-02-00-0
SS

[Handwritten signature]

Invoice



Chevron

***** REMITTANCE COPY **

**** PLEASE RETURN WITH PAYMENT ****

Chevron U.S.A. Production Company

DEC 13 AM 11:35

Attach copy of invoice or refer to invoice number on payment

Charge to

PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Terms:
Net Cash
No Discount

Invoice Number

014668-00

Reference

GEJE

Invoice Date

12/09/93

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO INVOICE YOU FOR GAS DELIVERED DURING NOVEMBER 1993.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
570,000	570,000	2.0600	1,174,200.00

Please wire payment within 10 days of receipt to: 12-23-93

Remittance Address: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673

CONTACT: GORDON JENSEN

Phone: (510)680-3525

COPY

01-90-000-232-02-00-0

SS

Citrus Industrial Sales Company, Inc.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax (713) 853-1525

INVOICE

CUSTOMER

 PEOPLES GAS SYSTEM
 P.O. BOX 2562
 TAMPA, FLORIDA 33601-2562

CUSTOMER S046

INVOICE NO.: 93110071
 DATE: DECEMBER 10, 1993
 DUE DATE: DECEMBER 24, 1993
 CONTRACT NO.: 6103
 CONTRACT DATE: OCTOBER 12, 1992

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF NOVEMBER, 1993

222222

DESCRIPTION	MCF @ 14.73	MMBTU DRY	RATE	AMOUNT
-------------	----------------	--------------	------	--------

 INTERRUPTIBLE SALES

#25412 STATION # 8 / #16509 LRC KAPLAN	9,588	40,000	\$2.18000	\$21,800.00
		5,000		10,900.00
INVOICE TOTALS:	9,588	5,000		\$ 10,900.00
		10,000		\$21,800.00

SEND REMITTANCE TO: WIRE TRANSFER *12-23-93*
 CITRUS INDUSTRIAL SALES COMPANY
 NATIONS BANK - HOUSTON
 ACCOUNT NUMBER: 4140327948
 ABA#: 111000025

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262

01-90-000-232-02-00-0
SS

RECEIVED
 ACCOUNTS PAYABLE
 93 DEC 17 AM 8:04

COPY



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 227-9990
FAX (713) 227-1322

RECEIVED

DEC 06 1993

ACCOUNTING

**GAS UTILITY
INVOICE**

INVOICE DATE 12/01/93

Ref.: 5165

TO: Peoples Gas System Inc.
ATTN: Ron Frinkley
P.O. Box 2562
Tampa, FL 33601-2562

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00100893958

12-17-93

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00100893958

INVOICE NO. 00265*199311
PLANT SERVICED

Terms: Net due 15 days after receipt.
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
NOV 1993 FGT		25306	180,000	2.0500	\$369,000.00
COPY					

Amount Due: \$369,000.00

NOTES:

01-90-000-232-02-00-0
SS

For questions regarding this account please contact: Ron Gaskey



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 39948-00

INVOICE DATE: 12-08-93

CONTRACT NO.: 92-11-462

CLIENT CONTACT: KB

TERMS: Net Due On or Before
12-20-93

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. RON FRINKLEY
813-272-0060
#3608100

COPY

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for Florida/Kaplan and Cow Island/FGT, and a total invoice row.

Wire To: NationsBank
Dallas, Texas
ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to:
JAMES A. GETTE at 713-744-5372.
Support for your payment should be Faxed to: 713-744-5340.

TOTAL INVOICE 75,000 MMBtu 186,500.00

01-90-000-232-02-00-0
[Signature]



NORTH CANADIAN MARKETING
a subsidiary of
NORTH CANADIAN OILS LIMITED

Peoples Gas System Inc.
P.O. Box 2562
Tampa, FL 33602

COPY

Attn: Greg Capone

Fax Number: 813 272-0325

Delivery Month: November, 1993
Invoice Date: December 7, 1993

Invoice Number: 930406
Due Date: ~~December 25, 1993~~

	<i>dmmbtu</i>	<i>Rate \$/dmmbtu</i>	<i>\$ Value</i>
Delivery to Jefferson Pipeline - FGT	372	\$2.15000 ✓	\$799.80
Delivery to Vermilion Pipeline - FGT	9,415	\$2.15000 ✓	\$20,242.25
Delivery to Johnson's Bayou Pipeline - FGT	9,099	\$2.15000 ✓	\$19,562.85
TOTAL INVOICE	<u>18,886</u>		<u>\$40,604.90</u>

Please indicate INVOICE # 930406 on payment

Wire Transfer:

12-23-93

ROYAL BANK OF CANADA
339 Eighth Avenue S.W.
Calgary, Alberta
T2P 2N4

Transit Number: 0009
Account Number: 405 787 3

#01-90-000-232-02-00-0

SE

Check payment: Please direct checks to our Houston office (address below).

Please direct inquiries to Patricia Salvo
fax

713 753-0960
713 753-0999





Oryx Gas Marketing Company
 13155 Noel Road
 Dallas TX 75240-5067
 PO Box 2880
 Dallas TX 75221-2880
 214 715 4000

CURRENT GAS SALES INVOICE

PEOPLES GAS SYSTEMS INC
 ATTN RON FRINKLEY
 PO BOX 2562
 TAMPA FL 33601

CONTRACT NO 071588
 INVOICE NO 002486
 INVOICE DATE 12/10/1993
 PAYMENT TERMS ~~25TH DAY OF MONTH~~
 PAYMENT METHOD CHECK

REMIT TO ORYX GAS MARKETING CO
 PO BOX 841576
 DALLAS TX 75284-1576

ATTENTION ADRIENE GUIDRY

DELIVERY POINT	ACTIVITY DATE	VOLUME	PRICE	AMOUNT
800031 49 FGT/STA# 7/ZN 01/EUN	11/30/1993	282,000 MMBTU	2.0600 ✓	580,920.00
INVOICE TOTAL		282,000		\$ 580,920.00

Wire Transfer to: NationsBank
 ABA 111000025
 Dallas, FC: ORYX Gas Marketing Company
 A/C # 129-0144733

12-23-93

01-90-000-232-02-00-0
CC

COPY

THIS INVOICE IS BASED ON CONFIRMED NOMINATIONS

QUESTIONS REGARDING THIS INVOICE SHOULD BE DIRECTED TO GARY BROWNE @ (214) 715-3588

248099 01 - R

SEMINOLE INVOICES TO PEOPLES GAS

REVISED NOV 1993	\$1,452,385.73	ORIGINAL OCT 1993	\$1,411,522.22
FAXED NOV 1993	\$1,452,275.90	REVISED OCT 1993	\$1,385,413.82
	<u> </u>		<u> </u>
DIFFERENCE	109.83		\$26,108.40

PAYMENT TO SEMINOLE

REVISED NOV 1993	\$1,452,385.73
OCT 1993 CREDIT	<u>(\$26,108.40)</u>
TOTAL PAYMENT	\$1,426,277.33

		Therms
Oct 1993 Adjustment Booked December 1993	\$ (26,108.40)	(265,810)
Nov 1993 Adjustment Booked December 1993	<u>109.83</u>	
Net Adjustment Booked December 1993	\$ <u>(25,998.57)</u>	
Commodity	\$ (20,509.56)	(134,450)
Trans/Commodity	(5,489.01)	(131,360)
Total	\$ <u>(25,998.57)</u>	<u>(265,810)</u>

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 DECEMBER 1993

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NNTS	DEMAND	6,200,000	22 ✓	\$43,028.00	1 ✓
2 NNTS	DEMAND	0	"	0.00	"
3 FTS-1	DEMAND	76,119,880	29 ✓	3,261,736.86	9 ✓
4 FTS-1	DEMAND	0	"	0.00	"
5 PTS	COMMODITY	0	28a ✓	0.00	8a ✓
6 FTS-1	COMMODITY	53,056,070	28a ✓	559,741.54	8a ✓
7 FTS-1	COMMODITY	0	"	0.00	"
8 TOTAL FGT		<u>135,375,950</u>		<u>\$3,864,506.40</u>	
9 SEMINOLE GAS	COMMODITY	3,319,530	28b ✓	772,255.46	8b ✓
10 SEMINOLE GAS	TRANS/COMM.	3,243,210	28a ✓	24,713.88	8a ✓
11 SEMINOLE GAS	TRANS/DEMAND	3,115,500	29 ✓	172,122.50	9 ✓
12 SUNRISE	COMMODITY	19,031	25 ✓	10,343.97	5 ✓
13 SFCA	COMMODITY	0		10,465.60	8a ✓
14 SFCA	DEMAND	0		42,507.20	9 ✓
15 SCHEDULING PENALTIES				0.00	10 ✓
16 LEGAL FEES				55,439.27	5 ✓
17 ADMINISTRATIVE COSTS				40,238.60	5 ✓
18 ASSOCIATED NAT. GAS	COMMODITY	70,000	28b ✓	15,050.00	8b ✓
19 CALCASIEU GATHERING	COMMODITY	4,558,160	28b ✓	1,190,819.30	8b ✓
20 CHEVRON	COMMODITY	13,788,000	28b ✓	3,154,618.00	8b ✓
21 MG NAT. GAS	COMMODITY	1,860,000	28b ✓	424,080.00	8b ✓
22 MIDCON MARKETING	COMMODITY	4,188,840	28b ✓	1,024,054.64	8b ✓
23 NAT. GAS CLEARINGHOUSE	COMMODITY	1,140,000	28b ✓	232,900.00	8b ✓
24 ORYX ENERGY COMPANY	COMMODITY	3,100,000	28b ✓	706,800.00	8b ✓
25 PETRO SOURCE	COMMODITY	3,250,000	28b ✓	752,400.00	8b ✓
26 TENNECO GAS	COMMODITY	800,000	28b ✓	164,000.00	8b ✓
27 YUMA GAS	COMMODITY	1,200,000	28b ✓	240,000.00	8b ✓
28 NOV ACCRUAL ADJ	COMMODITY	52,060	28b ✓	17,495.22	8b ✓
29 SEMINOLE GAS	COMMODITY *	(134,450)	28b ✓	(20,509.56)	8b ✓
30 SEMINOLE GAS	TRANS/COMM.*	(131,360)	28a ✓	(5,489.01)	8a ✓
31 TOTAL		<u>178,814,471</u>		<u>\$12,888,811.47</u>	

NOTE - Columns D & F cross reference line #'s on schedule A-1/MF-AO.

*PRIOR MONTH ADJUSTMENT