

Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A.
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January 20, 1994

ORIGINAL
FILE COPY

Mr. Steve Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 940001-SI

Dear Mr. Tribble:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of December, 1993.

Respectfully submitted,

Matthew M. Childs, P.A.

- ACK
- AFA
- APP _____
- CAF _____
- CMU _____
- CTD _____
- MMC/eg _____
- ET
- REC: / All Parties of Record
- LIT
- O _____
- R _____
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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

00699 JAN 20 1994
FPSC-RECORDS/REPORTING

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CERTIFICATE OF SERVICE
DOCKET NO. 940001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A 13 for the month of December, 1993 have been furnished by Hand Delivery or U. S. Mail this 20th day of January, 1994, to the following:

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MATTHEW M. CHILDS, P.A.

ORIGINAL
FILE COPY

FLORIDA POWER & LIGHT COMPANY
PERIOD: OCTOBER 1993 - MARCH 1994
STATUS OF OVER/UNDER RECOVERIES:

Current Month: December 1993

Over/(Under) Recovery \$28,628,501
(Sch A2, pg 3 of 4,
lines D7 + D8).

Less: Over/(Under) Recovery 8,511,632
Included in factor
projection.

Net Over/(Under) Recovery \$18,114,869
for month.

Period to Date: October 1993 through March 1994

Over/(Under) Recovery \$66,009,181
(Sch A2, pg 3 of 4,
lines D7 + D8).

Less: Over/(Under) Recovery 47,894,312
Included in levelized
projection.

Period to Date Net \$18,114,869
Over/(Under) Recovery to be
carried forward.

DOCUMENT NUMBER-DATE

00699 JAN 20 1994

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: DECEMBER 1993

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	58,007,813	70,248,865	(12,240,752)	(17.4)	4,892,848	4,049,423	843,425	15.9	1.2361	1.7348	(0.4987)	(28.7)
2 Nuclear Fuel Disposal Costs (A13)	1,761,293	1,535,909	225,374	14.7	1,916,554	1,872,887	243,297	14.6	0.0918	0.0918	0.0001	0.1
3 Coal Car Investment	33,489	30,833	2,656	9.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a SO ₂ Sulfurization and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	282,693	268,288	24,384	9.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(831,580)	(1,330,673)	699,093	(52.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	59,469,778	70,762,833	(11,299,055)	(16.0)	4,892,848	4,049,423	843,425	15.9	1.2671	1.7472	(0.4801)	(27.5)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	11,773,327	22,834,300	(11,060,973)	(48.4)	860,351	1,276,400	(416,049)	(48.3)	1.7829	1.7890	(0.0061)	(0.3)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	505,897	4,565,500	(4,059,603)	(89.8)	30,246	224,400	(194,154)	(86.5)	1.8729	2.0345	(0.3616)	(17.8)
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	82,130	2,295,200	(2,213,070)	(95.4)	3,850	123,100	(119,250)	(98.9)	2.1332	1.8845	0.2687	14.4
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	4,011,082	3,454,700	556,382	16.1	262,185	189,800	72,385	38.9	1.5299	1.8298	(0.2999)	(16.4)
12 TOTAL COST OF PURCHASED POWER	16,372,536	33,149,700	(16,777,164)	(50.8)	956,632	1,912,700	(956,068)	(47.2)	1.7115	1.9287	(0.1172)	(6.4)
13 TOTAL AVAILABLE MWH (LINE 6 + LINE 12)					5,649,480	5,862,123	(212,643)	(3.8)				
14 Fuel Cost of Economy Sales (A7)	(1,247,106)	(1,538,600)	291,494	(18.9)	(68,787)	(53,100)	(15,687)	28.5	1.8130	2.8876	(1.0846)	(37.4)
15 Gain on Economy Sales (A7a)	(278,542)	(701,900)	423,358	(60.3)	(68,787)	(53,100)	(15,687)	28.5	0.4049	1.7213	(0.8164)	(89.4)
16 Fuel Cost of Unit Power Sales (BL2 Permits) (A7)	(345,182)	(344,100)	(1,082)	0.3	(43,470)	(42,100)	(1,370)	3.3	0.7840	0.8173	(0.0233)	(2.9)
17 Fuel Cost of Other Power Sales (A7)	(315,436)	(184,100)	(121,336)	62.5	(17,182)	(6,700)	(10,482)	156.8	1.8348	2.8870	(1.0622)	(36.7)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,186,246)	(2,778,600)	592,354	(21.3)	(129,449)	(101,800)	(27,649)	27.0	1.6889	2.7268	(1.0377)	(38.1)
19 Net Inadvertent Interchange (A10)	0	0	-	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 19)	73,850,068	101,124,133	(27,474,065)	(27.2)	5,520,031	5,760,223	(240,192)	(4.2)	1.3342	1.7558	(0.4214)	(24.0)
21 Net Unbilled Sales (A4)	(5,755,388) *	(1,834,411) *	(5,120,977)	313.3	(508,326)	(93,087)	(415,239)	443.9	(0.1218)	(0.0305)	(0.0914)	289.7
22 Company Use (A4)	201,784 *	303,385 *	(101,601)	(33.8)	15,124	17,281	(2,157)	(12.5)	0.0036	0.0057	(0.0021)	(36.8)
23 T & D Losses (A4)	5,389,826 *	7,281,088 *	(1,892,262)	(26.0)	403,898	414,735	(10,836)	(2.6)	0.0972	0.1358	(0.0386)	(28.4)
24 SYSTEM KWH SALES (EXCL FUEC & CKW A2,p2)	73,850,068	101,124,133	(27,474,065)	(27.2)	5,543,776,718	5,383,382,000	160,414,718	3.4	1.3285	1.8855	(0.5569)	(29.8)
25 Wholesale KWH Sales (EXCL FUEC & CKW A2,p2)	106,203	123,422	(17,219)	(14.0)	7,894,175	6,548,000	1,448,175	22.1	1.3285	1.8855	(0.5569)	(29.8)
26 Jurisdictional KWH Sales	73,643,665	101,000,711	(27,456,846)	(27.2)	5,535,782,543	5,366,816,000	178,966,543	3.3	1.3285	1.8855	(0.5569)	(29.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00035	1.00035	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	73,689,605	101,036,061	(27,466,456)	(27.2)	5,535,782,543	5,366,816,000	178,966,543	3.3	1.3290	1.8851	(0.5561)	(29.8)
28 TRUE-UP **	(1,403,578)	(1,403,578)	0	0.0	5,535,782,543	5,366,816,000	178,966,543	3.3	(0.0254)	(0.0282)	0.0008	(3.1)
29 TOTAL JURISDICTIONAL FUEL COST	72,186,028	89,632,485	(27,466,456)	(27.8)	5,535,782,543	5,366,816,000	178,966,543	3.3	1.3035	1.8599	(0.5563)	(29.9)
30 Revenue Tax Factor									1.01809	1.01809	0	-
31 Fuel Factor Adjusted for Taxes									1.3246	1.8898	(0.5652)	(29.8)
32 GPF **	114,402	114,402	0	0.0	5,535,782,543	5,366,816,000	178,966,543	3.3	0.0021	0.0021	0.0000	0.0
33 Fuel Factor Including GPF									1.3267	1.8919	(0.5652)	(29.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.327	1.892	(0.665)	(29.8)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

Month of December, 1995

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$58,007,913
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,761,283
3	Coal Car Investment	Schedule A-2 Line A1b	33,499
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1e	0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	292,663
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(631,580)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	11,773,327
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	588,127
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	4,011,082
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	(2,186,246)
20	Total Fuel and Net Power Transactions		<u>\$73,650,068</u>

FLORIDA POWER & LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1993 THRU DECEMBER 1993

SCHEDULE A1

	DOLLARS				MWH				\$/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	213,416,723	229,674,742	(16,258,019)	(7.1)	16,510,812	13,088,908	2,421,906	18.5	1.3789	1.7647	(0.3788)	(21.6)
2 Nuclear Fuel Disposal Costs (A13)	5,170,726	4,658,928	511,798	11.0	5,626,183	5,073,426	552,758	10.8	0.0919	0.0919	0.0001	0.1
3 Coal Car Investment	100,977	82,370	18,607	9.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	881,048	807,548	73,503	9.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,324,555)	(8,696,828)	372,373	(3.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	210,244,919	225,536,668	(15,291,737)	(6.8)	16,510,812	13,088,908	2,421,906	18.5	1.3656	1.7231	(0.3675)	(21.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	41,108,533	72,178,000	(31,069,467)	(43.0)	2,288,360	3,866,200	(1,557,860)	(40.6)	1.7887	1.8688	(0.0782)	(4.2)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	3,601,310	14,784,100	(11,182,790)	(75.7)	206,874	764,800	(548,926)	(72.7)	1.7484	1.8600	(0.2116)	(10.8)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	893,938	6,098,100	(5,204,162)	(85.3)	34,624	325,400	(290,776)	(89.4)	2.5818	1.8740	0.7078	37.8
8 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	10,237,080	10,506,200	(269,120)	(2.6)	639,155	583,000	78,156	13.5	1.8017	1.8658	(0.2642)	(14.2)
12 TOTAL COST OF PURCHASED POWER	56,841,861	103,576,400	(47,733,539)	(46.1)	3,178,103	5,609,400	(2,331,297)	(42.3)	1.7671	1.9800	(0.1229)	(6.5)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					18,688,815	18,588,307	90,908	0.5				
14 Fuel Cost of Economy Sales (A7)	(4,419,718)	(8,231,700)	1,811,984	(28.1)	(186,143)	(217,700)	21,557	(9.9)	2.2533	2.8626	(0.6092)	(21.3)
15 Gain on Economy Sales (A7a)	(871,138)	(2,218,860)	1,245,424	(66.2)	(186,143)	(217,700)	21,557	(9.9)	0.4851	1.0182	(0.6231)	(51.4)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(889,879)	(1,028,400)	139,421	(13.6)	(136,828)	(125,700)	(9,828)	7.8	0.6582	0.8188	(0.1627)	(19.9)
17 Fuel Cost of Other Power Sales (A7)	(1,113,093)	(495,300)	(617,793)	124.7	(68,331)	(17,300)	(41,031)	237.2	1.8082	2.8630	(0.8548)	(33.4)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,383,924)	(9,972,860)	2,578,036	(26.9)	(390,103)	(380,700)	(29,403)	8.2	1.8954	2.7648	(0.8695)	(31.4)
19 Net Inadvertent Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	258,692,856	319,138,096	(60,446,240)	(18.9)	18,288,612	18,237,608	51,206	0.3	1.4137	1.7488	(0.3362)	(19.2)
21 Net Unbilled Sales (A4)	(7,167,817)	(1,628,188)	(5,528,751)	338.4	(506,326)	(83,097)	(413,228)	443.8	(0.0402)	(0.0082)	(0.0310)	337.0
22 Company Use (A4)	688,868	857,885	(269,817)	(28.1)	48,728	54,728	(6,000)	(11.0)	0.0038	0.0064	(0.0015)	(27.8)
23 T & D Losses (A4)	10,368,274	7,089,728	3,268,546	46.0	733,414	406,722	327,692	80.8	0.0682	0.0402	0.0180	44.8
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2, p2)	258,692,856	319,139,086	(60,446,240)	(18.9)	17,806,686,184	17,671,293,000	135,393,184	0.8	1.4528	1.8080	(0.3532)	(19.6)
26 Wholesale KWH Sales (EXCL FKEC & CKW A2, p2)	839,019	816,528	23,491	2.9	57,751,908	45,167,000	12,584,908	27.9	1.4528	1.8080	(0.3532)	(19.6)
26 Jurisdictional KWH Sales	267,863,837	318,323,688	(50,469,731)	(18.0)	17,748,934,275	17,626,136,000	122,798,275	0.7	1.4528	1.8080	(0.3532)	(19.6)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00036	1.00036	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	267,844,088	318,434,981	(50,490,896)	(18.0)	17,748,934,275	17,626,136,000	122,798,275	0.7	1.4533	1.8068	(0.3533)	(19.6)
28 TRUE-UP **	(4,210,728)	(4,210,728)	0	0.0	17,748,934,275	17,626,136,000	122,798,275	0.7	(0.0237)	(0.0239)	0.0002	(0.8)
29 TOTAL JURISDICTIONAL FUEL COST	253,733,358	314,224,253	(60,490,895)	(19.3)	17,748,934,275	17,626,136,000	122,798,275	0.7	1.4286	1.7827	(0.3531)	(19.8)
30 Revenue Tax Factor									1.01808	1.01808	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.4528	1.8114	(0.3586)	(19.8)
32 GPF **	343,206	343,206	0	0.0	17,748,934,275	17,626,136,000	122,798,275	0.7	0.0019	0.0019	0.0000	0.0
33 Fuel Factor Adjusted for Taxes									1.4546	1.8133	(0.3587)	(19.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.456	1.813	(0.357)	(19.7)

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: DECEMBER 1993

SCHEDULE A2
Page 1 of 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	\$	\$	\$	%	\$	\$	\$	%
A. Fuel Costs & Net Power Transactions								
1. Fuel Cost of System Net Generation								
1a. Nuclear Fuel Disposal Costs	58,007,913	70,248,665	(12,240,752)	(17.4)	213,416,723	229,674,742	(16,258,019)	(7.1)
1b. SJRPP Coal Cars	1,761,283	1,535,909	225,374	14.7	5,170,724	4,658,926	511,798	11.0
1c. Drimulsion	33,499	30,633	2,866	9.4	100,977	92,370	8,607	9.3
1d. Gas Pipeline Laterals	0	0	0	N/A	0	0	0	N/A
1e. DOE Decontamination & Decommissioning Fund Payment	292,663	268,299	24,364	9.1	881,048	807,546	73,502	9.1
2. Fuel Cost of Power Sold	0	0	0	N/A	0	0	0	N/A
3. Fuel Cost of Purchased Power	(2,186,246)	(2,778,400)	592,154	(21.3)	(7,393,924)	(9,972,960)	2,579,036	(25.9)
3a. Demand & Non Fuel Cost of Purchased Power	11,773,327	22,834,300	(11,060,973)	(48.4)	41,109,533	72,178,000	(31,068,467)	(43.0)
3b. Energy Payments to Qualifying Facilities	0	0	0	N/A	0	0	0	N/A
4. Energy Cost of Economy Purchases	4,011,082	3,454,700	556,382	16.1	10,237,080	10,505,200	(268,120)	(2.6)
5. Total Fuel Costs & Net Power Transactions	588,127	6,860,700	(6,272,573)	(91.4)	4,495,248	20,892,200	(16,396,952)	(78.5)
6. Adjustments to Fuel Cost: (Detailed below)	74,281,648	102,454,806	(28,173,158)	(27.5)	268,017,409	328,836,024	(60,818,615)	(18.5)
Fuel Cost of Sales to Other FERC Customers *	(1,183,824)	(1,330,673)	146,849	(11.0)	(4,279,364)	(4,569,236)	289,872	(6.3)
Inventory Adjustments	(24,578)	0	(24,578)	N/A	(63,555)	0	(63,555)	N/A
Non Recoverable Oil	(11,988)	0	(11,988)	N/A	(386,698)	0	(386,698)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	0	0	0	N/A
Air Operating Permit Fees	588,810	588,810	0	N/A	588,810	588,810	0	0.0
7. Adjusted Total Fuel Costs & Net Power Transactions	73,650,068	101,124,133	(27,474,065)	(27.2)	258,692,854	319,139,096	(60,446,242)	(18.9)

* The other FERC customers are Florida Keys Electric Cooperative (FKEC) and the City of Key West (CKW)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: DECEMBER 1993

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. Sales Revenues (Excludes Franchise Fees)									
1. Jurisdictional Sales Revenues									
a. Base Fuel Revenues	\$ 0	\$ 0	\$ 0	---	\$ 0	\$ 0	\$ 0	---	
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	98,603,002	95,475,948	3,127,054	3.3	319,298,819	314,155,282	5,143,537	1.6	
c. Jurisdictional Fuel Revenues	98,603,002	95,475,948	3,127,054	3.3	319,298,819	314,155,282	5,143,537	1.6	
d. Non Fuel Revenues	238,513,862	230,802,937	7,710,925	3.3	766,959,989	761,677,715	5,282,274	0.7	
e. Total Jurisdictional Sales Revenues	337,116,864	326,278,885	10,837,979	3.3	1,086,258,808	1,075,832,997	10,425,811	1.0	
2. Non Jurisdictional Sales Revenues	3,669,684	3,307,497	362,187	11.0	15,095,363	13,436,743	1,658,620	12.3	
3. Total Sales Revenues	340,786,548	329,586,382	11,200,166	3.4	1,101,354,171	1,089,269,740	12,084,431	1.1	
C. kWh Sales									
1. Jurisdictional Sales	kWh	5,535,782,543	5,356,816,000	178,966,543	3.3	17,748,934,275	17,628,136,000	122,798,275	0.7
2. Non Jurisdictional Sales (excluding FREC & CCU)		7,994,175	6,546,000	1,448,175	22.1	57,751,909	45,157,000	12,594,909	27.9
3. Sales (excluding FREC & CCU)		5,543,776,718	5,363,362,000	180,414,718	3.4	17,806,686,184	17,673,293,000	135,393,184	0.8
4. Non Jurisdictional Sales to Other FERC Customers		63,555,579	57,942,000	5,613,579	9.7	216,308,993	198,960,000	17,348,993	8.7
5. Total Sales		5,607,332,297	5,421,304,000	186,028,297	3.4	18,022,995,177	17,872,253,000	152,742,177	0.9
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C3)		99.85580%	99.87795%	(0.02215)%	(0.0)	99.67567%	99.74446%	(0.06879)%	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

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Month of: DECEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Revenues (Line B-1c)	\$ 98,603,002	\$ 95,475,948	\$ 3,127,054	3.3	\$ 319,298,819	\$ 314,155,282	\$ 5,143,537	1.6
2. Fuel Adjustment Revenues Not Applicable to Period								
a. True-up Provision	1,403,576	1,403,576	(0)	(0.0)	4,210,727	4,210,727	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(112,591)	(112,591)	0	0.0	(337,773)	(337,773)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	99,893,987	96,766,933	3,127,054	3.2	323,171,773	318,028,234	5,143,537	1.6
4. Adj Total Fuel Costs & Net Power Transaction (Line A-7)	73,650,068	101,124,133	(27,474,065)	(27.2)	258,692,834	319,139,096	(60,446,262)	(18.9)
a. Nuclear Fuel Expense - 100% Retail	382,785	0	382,785	N/A	1,120,707	0	1,120,707	N/A
b. DOE Disposal Costs Credit & D&D Fund Pymnt-100% Retail	0	0	0	N/A	(5,183,748)	(5,127,692)	(56,056)	1.1
c. Adjusted Total Fuel Costs & Net Power Transaction excluding 100% Retail Nuclear Fuel Expense, DOE Credit and payment to DOE for the D&D Fund (Lines D4a & D4b)	73,267,283	101,124,133	(27,856,850)	(27.5)	262,755,894	324,266,788	(61,510,894)	(19.0)
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.85580%	99.87795%	(0.02215)%	(0.0)	N/A	N/A	---	N/A
6. Jurisdictional Total Fuel Costs & Power Transaction (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	73,570,023	101,036,061	(27,466,039)	(27.2)	257,894,954	318,429,041	(60,534,087)	(19.0)
7. True-up Provision for the Month Over/(Under) Collection (Line D3 - Line D6)	26,323,964	(4,269,129)	30,593,093	---	65,276,818	(400,806)	65,677,624	---
8. Interest Provision for the Month (Line E10)	302,537	0	302,537	N/A	732,363	0	732,363	N/A
9. True-up & Interest Provision Beg. of Month	44,996,983	9,482,625	35,514,358	---	8,421,453	8,421,453	0	0.0
9a. Deferred True-up Beginning of Period	54,419,628	0	54,419,628	N/A	54,419,628	0	54,419,628	N/A
10. True-up Collected (Refunded)	(1,403,576)	(1,403,576)	0	(0.0)	(4,210,727)	(4,210,727)	0	0.0
11. End of Period - Net True-up - Over/(Under) Recovery (Lines 07 through 010)	\$ 124,639,536	\$ 3,809,921	\$ 120,829,615	---	\$ 124,639,536	\$ 3,809,921	\$ 120,829,615	---

(a) CPIF REWARD OF \$666,414 / 6 Mos. x 98.4167% Revenue Tax Factor = 8112,591

(b) Jurisdictional Loss Multiplier

MONTH OF: DECEMBER 1993

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	27,940,666	29,727,714	(1,802,048)	(6.1)	114,767,389	106,990,454	8,176,935	7.7
2	* LIGHT OIL	182,983	8,238	174,745	NA	289,536	13,578	275,958	NA
3	COAL	6,271,131	7,216,385	(945,254)	(13.1)	18,210,229	22,768,301	(4,558,072)	(20.9)
4	GAS	12,520,839	23,716,721	(11,195,882)	(47.2)	47,120,222	71,303,744	(24,183,522)	(33.9)
5	NUCLEAR	11,092,294	9,564,607	1,527,687	16.0	33,029,346	28,998,666	4,030,680	13.9
6	ORDMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	58,007,913	70,248,665	(12,240,752)	(17.4)	213,416,722	229,674,742	(16,258,020)	(7.3)
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	1,489,115	1,052,339	436,776	41.5	5,750,006	4,004,912	1,745,094	43.6
9	LIGHT OIL	3,201	112	3,089	NA	4,213	185	4,028	NA
10	COAL	385,674	413,817	(28,143)	(6.8)	1,141,715	1,254,345	(112,630)	(9.0)
11	GAS	898,304	910,598	(12,294)	(1.4)	2,988,695	2,756,039	232,656	8.4
12	NUCLEAR	1,916,354	1,672,557	243,797	14.6	5,626,183	5,073,425	552,758	10.9
13	ORDMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	4,692,848	4,049,423	643,425	15.9	15,510,811	13,083,909	2,426,902	18.5
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Btu)	2,329,598	1,634,591	705,007	43.4	8,897,626	6,171,105	2,726,521	44.2
16	* LIGHT OIL (Btu)	5,893	295	5,598	NA	9,652	485	9,167	NA
17	COAL (TON)	157,256	161,254	(3,998)	(2.5)	451,634	488,450	(36,816)	(7.5)
18	GAS (MCF)	6,813,324	7,822,325	(1,009,001)	(12.9)	23,699,481	24,686,597	(987,116)	(4.0)
19	NUCLEAR (MMBTU)	20,929,791	18,432,875	2,496,916	13.5	62,252,434	55,913,076	6,339,358	11.3
20	ORDMULSION (TON)	0	0	0	0.0	0	0	0	0.0
21	HEAVY OIL	14,837,797	10,335,337	4,502,460	43.6	56,794,524	39,286,077	17,508,517	44.6
22	LIGHT OIL	33,796	1,708	32,088	NA	55,755	2,815	52,940	NA
23	COAL	3,811,772	4,011,269	(199,497)	(5.0)	11,041,910	12,161,589	(1,119,679)	(9.2)
24	GAS	6,813,324	7,822,325	(1,008,938)	(12.9)	23,329,372	24,677,468	(1,348,096)	(5.5)
25	NUCLEAR	20,929,791	18,432,875	2,496,916	13.5	62,252,434	55,913,076	6,339,358	11.3
26	ORDMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	46,426,492	40,603,450	5,823,030	14.3	153,473,995	132,040,955	21,433,040	16.2
GENERATION MIX (%MWH)									
28	HEAVY OIL	31.73	25.99	5.74	22.1	37.07	30.80	6.47	21.1
29	LIGHT OIL	0.07	0.00	0.07	NA	0.03	0.00	0.03	NA
30	COAL	8.22	10.22	(2.00)	(19.6)	7.36	9.58	(2.22)	(23.2)
31	GAS	19.14	22.49	(3.35)	(14.9)	19.27	21.06	(1.79)	(8.5)
32	NUCLEAR	40.84	41.30	(0.46)	(1.1)	36.27	38.76	(2.49)	(6.4)
33	ORDMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Btu)	11.9938	18.3078	(6.3140)	(34.5)	12.8987	17.2725	(4.3738)	(25.3)
36	* LIGHT OIL (\$/Btu)	31.0509	27.9722	3.0787	11.0	29.9975	27.9959	2.0016	7.1
37	COAL (\$/TON)	39.8785	44.7515	(4.8730)	(10.9)	40.3208	46.6134	(6.2926)	(13.5)
38	GAS (\$/MCF)	1.8377	3.0319	(1.1942)	(39.4)	1.9882	2.8884	(0.9002)	(21.2)
39	NUCLEAR (\$/MMBTU)	0.5300	0.5189	0.0111	2.1	0.5306	0.5186	0.0120	2.3
40	ORDMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	1.8831	2.8778	(0.9947)	(34.6)	2.0207	2.7132	(0.6925)	(25.5)
42	* LIGHT OIL	5.4143	4.8228	0.5915	12.3	5.1930	4.8234	0.3696	7.7
43	COAL	1.6452	1.7990	(0.1538)	(8.5)	1.6492	1.8721	(0.2229)	(11.9)
44	GAS	1.8377	3.0320	(1.1943)	(39.4)	2.0198	2.8894	(0.8696)	(30.1)
45	NUCLEAR	0.5300	0.5189	0.0111	2.1	0.5306	0.5186	0.0120	2.3
46	ORDMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.2495	1.7301	(0.4806)	(27.8)	1.3906	1.7394	(0.3488)	(20.1)
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	9,964	9,821	143	1.5	9,877	9,809	68	0.7
49	LIGHT OIL	10,558	15,192	(4,634)	(30.5)	13,234	15,216	(1,982)	(13.0)
50	COAL	9,883	9,693	190	2.0	9,671	9,696	(25)	(0.3)
51	GAS	7,586	8,590	(1,005)	(11.7)	7,806	8,954	(1,148)	(12.9)
52	NUCLEAR	10,921	11,021	(100)	(0.9)	11,065	11,021	44	0.4
53	ORDMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,893	10,027	(134)	(1.3)	9,896	10,088	(192)	(1.9)
GENERATED FUEL COST PER KWH (\$/KWH)									
55	* HEAVY OIL	1.8763	2.8263	(0.9500)	(33.6)	1.9960	2.6615	(0.6655)	(25.0)
56	* LIGHT OIL	5.7164	7.3267	(1.6103)	(22.0)	6.8724	7.3395	(0.4671)	(6.4)
57	COAL	1.6260	1.7439	(0.1179)	(6.8)	1.5950	1.8152	(0.2202)	(12.1)
58	GAS	1.3928	2.6045	(1.2117)	(46.5)	1.5766	2.5872	(1.0106)	(39.1)
59	NUCLEAR	0.5788	0.5719	0.0069	1.2	0.5871	0.5716	0.0155	2.7
60	ORDMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (\$/KWH)	1.2361	1.7348	(0.4987)	(28.7)	1.3759	1.7547	(0.3788)	(21.6)

* Distillate & Propane (Btus & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A6.

MONTH OF: DECEMBER 1983

	(MWH)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	SYSTEM NET GENERATION	4,692,848	4,048,423	643,425	18.8	15,510,912	13,089,806	2,421,806	18.5
2	POWER SOLD	(128,448)	(101,900)	(27,548)	27.0	(390,103)	(360,700)	(29,403)	8.2
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	660,351	1,278,400	(618,049)	(48.3)	2,289,350	3,866,200	(1,567,850)	(40.8)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	292,185	188,800	73,385	38.8	639,166	563,000	76,166	13.5
5	ECONOMY PURCHASES	34,086	347,500	(313,404)	(80.2)	240,599	1,080,200	(839,602)	(77.7)
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	6,520,031	5,760,223	(240,182)	(4.2)	18,289,812	18,237,606	61,206	0.3
8	SALES (BILLED)	5,807,332	5,421,304	186,028	3.4	18,022,995	17,870,263	152,742	0.8
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	3,101,898	1,647,874	1,454,222	88.3	3,724,528	2,550,326	1,174,202	46.0
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	2,595,571	1,554,577	1,040,894	87.0	2,595,571	1,554,577	1,040,894	87.0
9	COMPANY USE	15,124	17,281	(2,157)	(12.5)	48,728	54,728	(6,000)	(11.0)
10	T & D LOSSES (ESTIMATED)	403,900	414,736	(10,836)	(2.6)	1,358,046	1,308,374	47,672	3.6
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.3	0.3	0	--	0.3	0.3	0.0	--
14	% T & D LOSSES TO NEL	7.32	7.20	0.12	--	7.41	7.17	0.24	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

(c)									
16	FUEL COST OF SYSTEM NET GENERATION	53,007,913	70,248,685	(12,240,752)	(17.4)	213,416,720	228,074,742	(16,259,022)	(7.1)
16a	FUEL RELATED TRANSACTIONS	2,087,445	1,834,841	252,604	13.8	8,152,753	5,558,842	2,593,911	10.7
16b	ADJUSTMENTS TO FUEL COST	(631,580)	(1,330,673)	699,093	(52.6)	(8,324,555)	(9,896,928)	372,373	(3.8)
17	FUEL COST OF POWER SOLD	(2,189,240)	(2,778,400)	589,164	(21.3)	(7,393,824)	(8,872,960)	2,679,036	(26.8)
18	FUEL COST OF PURCHASED POWER	11,773,327	22,834,300	(11,060,973)	(48.4)	41,109,533	72,178,000	(31,068,467)	(43.0)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	4,011,082	3,454,700	556,382	16.1	10,237,080	10,506,200	(268,120)	(2.6)
19	ENERGY COST OF ECONOMY PURCHASES	588,127	8,860,700	(8,272,573)	(81.4)	4,495,248	20,882,200	(16,386,952)	(78.5)
20	TOTAL FUEL & NET POWER TRANSACTIONS	73,650,089	101,124,133	(27,474,044)	(27.2)	259,892,854	319,139,098	(60,446,242)	(18.9)

(d/KWH)									
21	FUEL COST OF SYSTEM NET GENERATION	1.2381	1.7348	(0.4967)	(29.7)	1.3759	1.7547	(0.3788)	(21.6)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	1.8983	2.7268	(1.0377)	(38.1)	1.8954	2.7648	(0.8694)	(31.4)
23	FUEL COST OF PURCHASED POWER	1.7828	1.7890	(0.0061)	(0.3)	1.7887	1.8668	(0.0782)	(4.2)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.6298	1.9299	(0.2999)	(16.4)	1.6017	1.8559	(0.2542)	(14.2)
24	ENERGY COST OF ECONOMY PURCHASES	1.7248	1.8743	(0.2494)	(12.8)	1.8684	1.9341	(0.0657)	(3.4)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.3342	1.7556	(0.4214)	(24.0)	1.4137	1.7489	(0.3352)	(19.2)

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE AS

ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 1993

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQU. VALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	23,081	15.1	28.5	64.8	11,306	#6 OIL	38,400 BBLs	6.339	243,418	415,114	1.7985	10.81
2 # 1		160					GAS	19,351 MCP	1.000	19,351	35,642	22.2763	1.84
3 # 2	367	219,162	81.0	93.7	82.1	9,434	#6 OIL	326,086 BBLs	6.339	2,067,039	3,525,075	1.6084	10.81
4 # 2		669					GAS	6,932 MCF	1.000	6,932	12,768	1.9085	1.84
5 FT. MYERS # 1	137	60,444	61.6	97.9	71.8	10,024	#6 OIL	95,686 BBLs	6.332	605,884	1,126,537	1.8638	11.77
6 # 2	367	164,462	61.9	82.2	79.5	9,435	#6 OIL	245,570 BBLs	6.332	1,554,949	2,891,161	1.7580	11.77
7 LAUDERDALE # 4	391	0	102.1	100.0	102.1	7,503	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		288,165					GAS	2,162,079 MCF	1.000	2,162,079	3,982,202	1.3819	1.84
9 # 5	391	1,864	93.8	93.2	93.9	7,625	#2 OIL	2,551 BBLs	5.619	14,334	72,813	3.9063	28.54
10 # 5		261,519					GAS	1,993,918 MCP	1.000	1,993,918	3,672,532	1.4043	1.84
11 MANATEE # 1	783	31,244	5.4	99.8	39.8	11,379	#6 OIL	55,020 BBLs	6.462	355,539	708,558	2.2678	12.88
12 # 2	783	104,434	15.4	100.0	47.7	10,446	#6 OIL	168,814 BBLs	6.402	1,090,876	2,174,031	2.0817	12.88
13 MARTIN # 1	783	2,519	0.8	100.0	30.9	20,563	#6 OIL	6,330 BBLs	6.397	40,493	103,818	4.1214	16.40
14 # 1		2,191					GAS	56,358 MCF	1.000	56,358	103,804	4.7377	1.84
15 # 2	783	2,420	0.7	98.8	32.8	24,009	#6 OIL	9,442 BBLs	6.397	60,400	154,858	6.3991	16.40
16 # 2		1,574					GAS	35,490 MCF	1.000	35,490	65,368	4.1530	1.84
17 # 3	426	0	34.4	0.0	67.8	8,724	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		99,678					GAS	324,814 MCF	1.000	324,814	569,867	0.5717	1.75
19 # 4		0	5.9	0.0	23.7	0	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		* 19,847					GAS	0 MCP	1.000	0	0	0.0000	0.00
21 PT EVERGLADES # 1	204	1,131	2.5	26.7	55.6	26,699	#6 OIL	2,746 BBLs	6.417	17,621	37,338	3.3013	13.60
22 # 1		79					GAS	14,685 MCF	1.000	14,685	27,048	34.2380	1.84
23 # 2	204	11,609	8.2	96.6	48.5	11,516	#6 OIL	20,228 BBLs	6.417	129,803	275,046	2.3692	13.60
24 # 2		2,005					GAS	26,970 MCF	1.000	26,970	49,675	2.4776	1.84
25 # 3	367	131,996	51.5	97.2	63.9	9,933	#6 OIL	202,317 BBLs	6.417	1,298,268	2,750,963	2.0841	13.60
26 # 3		7,941					GAS	91,722 MCF	1.000	91,722	168,940	2.1274	1.84
27 # 4	367	103,564	38.4	98.6	55.1	10,052	#6 OIL	160,087 BBLs	6.417	1,027,278	2,176,750	2.1018	13.60
28 # 4		6,117					GAS	75,246 MCF	1.000	75,246	138,593	2.2657	1.84

* Generation during test period, fuel costs were capitalized.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF:

DECEMBER 1993

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/EWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	272	84,446	42.7	72.2	70.2	10,146	#6 OIL	133,160 BBLs	6.393	851,292	1,526,446	1.8076	11.46
2 # 3		1,310					GAS	18,817 MCF	1.000	18,817	34,658	2.6456	1.84
3 # 4	272	131,423	67.3	99.5	75.5	9,892	#6 OIL	202,238 BBLs	6.393	1,292,908	2,318,304	1.7640	11.46
4 # 4		4,772					GAS	54,311 MCF	1.000	54,311	100,034	2.0963	1.84
5 SANFORD # 3	137	51,784	53.6	100.0	65.9	10,415	#6 OIL	85,273 BBLs	6.303	537,476	951,653	1.8377	11.16
6 # 3		1,349					GAS	15,879 MCF	1.000	15,879	29,247	2.1681	1.84
7 # 4	362	98,855	45.7	85.4	60.7	10,001	#6 OIL	155,479 BBLs	6.303	979,984	1,735,156	1.7553	11.16
8 # 4		12,608					GAS	134,775 MCF	1.000	134,775	248,237	1.9689	1.84
9 # 4		0					ORIM	0 TONS	0.000	0	0	0.0000	0.00
10 # 5	362	162,395	60.4	98.2	72.4	10,002	#6 OIL	257,704 BBLs	6.303	1,624,308	2,876,006	1.7710	11.16
11 TURKEY POINT # 1	387	72,833	26.5	87.5	51.9	9,889	#6 OIL	110,772 BBLs	6.425	711,710	1,472,672	2.0220	13.29
12 # 1		13,303					GAS	140,110 MCF	1.000	140,110	258,064	1.9399	1.84
13 # 2	367	31,313	12.2	93.2	47.5	11,329	#6 OIL	54,246 BBLs	6.425	348,531	721,180	2.3031	13.29
14 # 2		2,822					GAS	38,183 MCF	1.000	38,183	70,328	2.4921	1.84
15 CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		(7)					GAS	0 MCF	1.000	0	0	0.0000	0.00
17 # 6	140	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		(7)					GAS	0 MCF	1.000	0	0	0.0000	0.00
19 FT MYERS 1-12	626	16	0.0	94.9	14.9	51,188	#2 OIL	140 BBLs	5.852	819	4,048	25.3000	28.91
20 LAUDERDALE 1-12	438	23	0.1	89.8	44.4	21,193	#2 OIL	193 BBLs	5.756	1,111	5,490	23.8696	28.45
21 1-12		153					GAS	2,619 MCF	1.000	2,619	4,824	3.1529	1.84
22 13-24	438	0	0.1	95.0	63.4	13,236	#2 OIL	0 BBLs	5.756	0	0	0.0000	0.00
23 13-24		216					GAS	2,859 MCF	1.000	2,859	5,266	2.4380	1.84
24 EVERGLADES 1-12	438	44	0.1	81.0	61.8	19,122	#2 OIL	147 BBLs	5.784	850	4,181	9.5023	28.44
25 1-12		244					GAS	4,657 MCF	1.000	4,657	8,577	3.5152	1.84

* INCLUDES CRANKING DIESELS
** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF:

DECEMBER 1993

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)							(¢/KWH)	(\$/UNIT)
1 PUTNAM # 1	239	0	44.7	90.7	74.9	9,530	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		374					#2 OIL	1,066 BBLs	5.827	6,212	38,007	10.1623	35.65
3 # 1		70,228					GAS	666,604 MCF	1.000	666,604	1,227,796	1.7483	1.84
4 # 2	239	0	57.3	98.7	80.5	9,166	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 # 2		601					#2 OIL	1,320 BBLs	5.827	7,692	47,064	7.8309	35.65
6 # 2		101,368					GAS	926,945 MCF	1.000	926,945	1,707,309	1.6843	1.84
7 ST JOHNS (1) # 1	125 ^(A)	91,155 ^(B)	99.2	100.0	99.2	9,449 ^(B)	COAL	35,990 ^(C) TONS	23.932	861,313	1,290,493	1.4157	35.86
8 # 1		53					#2 OIL	85 BBLs	5.878	500	2,049	3.8660	24.11
9 # 2	125 ^(A)	91,210 ^(B)	99.3	100.0	99.3	9,617 ^(B)	COAL	36,889 ^(C) TONS	23.778	877,147	1,322,722	1.4502	35.86
10 # 2		43					#2 OIL	70 BBLs	5.878	411	1,680	3.9070	24.00
11 SCHERER # 4	416 ^(A)	203,309	58.8	94.9	61.8	10,198	COAL	84,377 TONS	24.572	2,073,312	3,657,916	1.7992	43.33
12 # 4		183					#2 OIL	321 BBLs	5.817	1,867	7,651	4.1809	23.83
13 TURKEY POINT # 3	666	502,269	104.7	100.0	104.7	10,765	NUCLEAR	5,407,175 MMBTU	---	5,407,175	3,165,342	0.6302	0.59
14 # 4	666	502,140	104.6	100.0	104.6	10,779	NUCLEAR	5,407,890 MMBTU	---	5,407,890	2,522,307	0.5023	0.47
15 ST LUCIE # 1	839	582,332	98.5	96.4	98.5	10,827	NUCLEAR	6,304,779 MMBTU	---	6,304,779	3,029,294	0.5202	0.48
16 # 2	714	329,813	69.3	96.7	69.3	11,552	NUCLEAR	3,809,947 MMBTU	---	3,809,947	2,375,351	0.7202	0.62
17													
18													
19													
20 SYSTEM TOTALS	15,055	4,692,848	----	----	----	9,893	----	2,335,491 BBLs	----	46,426,480	58,007,913	1.2361	----
21								6,813,324 MCF					
22 *** EXCLUDES PARTICIPANTS								157,236 TONS	COAL				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL								20,929,791 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF DEC 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	<<<<< HEAVY OIL >>>>>							
2 UNITS (BBL)	3,591,749	1,500,000	2,091,749	100.0	10,425,742	5,600,000	4,825,742	86.2
3 UNIT COST (\$/BBL)	11.7405	18.8949	7.1544-	37.9-	12.6915	17.8579	5.1664-	28.9-
4 AMOUNT (\$)	42,168,828	28,342,360	13,826,468	48.8	132,318,363	100,004,510	32,313,853	32.3
5 BURNED	-----							
6 UNITS (BBL)	2,327,097	1,624,591	702,506	43.2	8,681,903	6,171,105	2,710,798	43.9
7 UNIT COST (\$/BBL)	11.9855	18.3078	6.3223-	34.5-	12.8704	17.2725	4.4021-	25.5-
8 AMOUNT (\$)	27,891,379	29,742,714	1,851,335-	6.2-	114,313,248	106,590,454	7,722,794	7.2
9 ENDING INVENTORY	-----							
10 UNITS (BBL)	4,868,198	3,440,896	1,427,302	41.5	4,868,198	3,440,896	1,427,302	41.5
11 UNIT COST (\$/BBL)	13.1521	17.4760	4.3239-	24.7-	13.1521	17.4760	4.3239-	24.7-
12 AMOUNT (\$)	64,026,995	60,133,055	3,893,940	6.5	64,026,995	60,133,055	3,893,940	6.5
13 OTHER USAGE (\$)	671,570				1,308,071			
14 DAYS SUPPLY	63							
15 PURCHASES	<<<<< LIGHT OIL >>>>>							
16 UNITS (BBL)	9,131	0	9,131	100.0	12,517	0	12,517	100.0
17 UNIT COST (\$/BBL)	20.2414	.0000	20.2414	100.0	22.4559	.0000	22.4559	100.0
18 AMOUNT (\$)	184,824	0	184,824	100.0	281,081	0	281,081	100.0
19 BURNED	-----							
20 UNITS (BBL)	7,348	295	7,053	100.0	12,256	485	11,771	100.0
21 UNIT COST (\$/BBL)	29.7735	27.9254	1.8481	6.6	28.8099	27.9959	.8140	2.9
22 AMOUNT (\$)	218,776	8,238	210,538	100.0	353,094	13,578	339,516	100.0
23 ENDING INVENTORY	-----							
24 UNITS (BBL)	261,368	251,515	9,853	3.9	261,368	251,515	9,853	3.9
25 UNIT COST (\$/BBL)	29.7867	29.9482	.1615-	.5-	29.7867	29.9482	.1615-	.5-
26 AMOUNT (\$)	7,785,280	7,532,421	252,859	3.4	7,785,280	7,532,421	252,859	3.4
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	<<<<< COAL >>>>>							
30 UNITS (TON)	192,378	165,000	27,378	16.6	518,114	497,000	21,114	4.2
31 UNIT COST (\$/TON)	39.9064	44.6295	4.7231-	10.6-	39.8178	44.0623	4.2445-	9.6-
32 AMOUNT (\$)	7,677,107	7,363,875	313,232	4.3	20,630,148	21,698,981	1,268,833-	5.8-
33 BURNED	-----							
34 UNITS (TON)	157,256	161,254	3,998-	2.5-	451,634	488,450	36,816-	7.5-
35 UNIT COST (\$/TON)	39.8785	44.7517	4.8732-	10.9-	40.3208	46.6134	6.2926-	13.5-
36 AMOUNT (\$)	6,271,131	7,216,365	945,234-	13.1-	18,210,229	22,768,301	4,558,072-	20.0-
37 ENDING INVENTORY	-----							
38 UNITS (TON)	206,278	220,549	14,271-	6.5-	206,278	220,549	14,271-	6.5-
39 UNIT COST (\$/TON)	40.4408	45.3263	4.8855-	10.8-	40.4408	45.3263	4.8855-	10.8-
40 AMOUNT (\$)	8,342,044	9,996,681	1,654,637-	16.6-	8,342,044	9,996,681	1,654,637-	16.6-
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 BURNED	<<<<< GAS >>>>>							
44 UNITS (MCF)	6,813,324	7,822,325	1,009,001-	12.9-	23,699,481	24,686,597	987,116-	4.0-
45 UNIT COST (\$/MCF)	1.8377	3.0319	1.1942-	39.4-	1.9882	2.8884	.9002-	31.2-
46 AMOUNT (\$)	12,520,839	23,716,721	11,195,882-	47.2-	47,120,224	71,303,744	24,183,520-	33.9-
47 BURNED	<<<<< NUCLEAR >>>>>							
48 UNITS (MMBTU)	20,929,791	18,432,875	2,496,916	13.5	62,252,434	55,913,076	6,339,358	11.3
49 U. COST (\$/MMBTU)	.5300	.5189	.0111	2.1	.5306	.5186	.0120	2.3
50 AMOUNT (\$)	11,092,295	9,564,607	1,527,688	16.0	33,029,346	28,998,666	4,030,680	13.9
51 BURNED	<<<<< ORIMULSION >>>>>							
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED	<<<<< PROPANE >>>>>							
56 UNITS (GAL)	1,932	100	1,832	100.0	5,015	300	4,715	100.0
57 UNIT COST (\$/GAL)	.7795	1.0000	.2205-	22.1-	.7747	1.0000	.2253-	22.5-
58 AMOUNT (\$)	1,506	100	1,406	100.0	3,885	300	3,585	100.0

LINES 9 & 23 EXCLUDE (1,000) BARRELS, \$ (11,988) CURRENT MONTH AND (13,000) BARRELS, \$ (386,697) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,761,283 CURRENT MONTH AND \$ (139,993) PERIOD-TO-DATE.

COMPANY: FLORIDA POWER & LIGHT COMPANY

POWER SOLD
FOR THE MONTH OF DECEMBER, 1993

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD {000}	KWH WHEELED FROM OTHER SYSTEMS {000}	KWH FROM OWN GENERATION {000}	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	53,100	0	53,100	2.898	4.549	1,530,600	2,415,600
	S	6,700	0	6,700	2.897	4.270	194,100	286,100
ST. LUCIE RELIABILITY		42,100	0	42,100	0.817	0.817	344,100	344,100
80% OF GAIN ON ECONOMY SALES							701,600	
TOTAL		101,900	0	101,900	2.038	2.989	2,778,400	3,045,800
ACTUAL:								
ECONOMY		88,787	0	88,787	1.813	2.319	1,247,108	1,595,284
FMPA (SL 1)		25,703	0	25,703	0.696	0.696	178,773	178,773
OUC (SL 1)		17,787	0	17,787	0.937	0.937	166,389	166,389
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		2,242	0	2,242	1.782	2.050	39,958	45,952
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	6,353	0	6,353	1.785	3.022	113,418	192,018
TAMPA ELECTRIC COMPANY	A	1,178	0	1,178	3.382	4.856	39,542	54,750
UTILITY BOARD OF THE CITY OF KEY WEST	OS	1,318	0	1,318	1.481	1.830	19,516	24,124
OGLETHORPE POWER CORPORATION	OS	6,103	0	6,103	1.688	1.904	103,002	116,202
ECONOMY SUB-TOTAL		88,787	0	88,787	1.813	2.319	1,247,108	1,595,284
ST. LUCIE PARTICIPATION SUB-TOTAL		43,470	0	43,470	0.794	0.794	345,162	345,162
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		17,192	0	17,192	1.835	2.519	315,438	433,052
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							278,542	
TOTAL		129,449	0	129,449	1.474	1.034	2,186,246	2,373,498
CURRENT MONTH:								
DIFFERENCE		27,549	0	27,549	(0.564)	(1.155)	(592,154)	(672,302)
DIFFERENCE (%)		27.0	0.0	27.0	(27.7)	(38.7)	(21.3)	(22.1)
PERIOD TO DATE:								
ACTUAL		390,103	0	390,103	1.646	2.049	7,393,924	7,991,334
ESTIMATED		360,700	0	360,700	2.150	2.985	9,972,960	10,766,000
DIFFERENCE		29,403	0	29,403	(0.504)	(0.936)	(2,579,036)	(2,774,666)
DIFFERENCE (%)		8.2	0.0	8.2	(23.4)	(31.4)	(25.9)	(25.8)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER & LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTH OF DECEMBER, 1993

SCHEDULE A7a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	53,100	1,538,600	2,415,600	2.898	4.549	877,000
TOTAL		53,100	1,538,600	2,415,600	2.898	4.549	x .80 701,600
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	2,195	37,025	42,749	1.687	1.948	5,724
FLORIDA POWER CORPORATION	C	25,432	486,761	626,261	1.914	2.462	139,500
FT. PIERCE UTILITIES AUTHORITY	C	1,886	33,629	39,985	1.783	2.120	6,356
CITY OF GAINESVILLE	C	2,301	34,255	42,516	1.489	1.848	8,261
CITY OF HOMESTEAD	C	262	4,852	5,592	1.852	2.134	740
JACKSONVILLE ELECTRIC AUTHORITY	C	3,237	46,507	55,020	1.437	1.700	8,513
UTILITY BOARD OF THE CITY OF KEY WEST	C	3,870	64,722	79,640	1.672	2.058	14,918
KISSIMMEE UTILITY AUTHORITY	C	3,308	62,460	86,957	1.888	2.629	24,497
CITY OF LAKEWORTH UTILITIES	C	91	1,809	2,110	1.988	2.319	301
CITY OF LAKE WORTH UTILITIES	C	37	644	717	1.741	1.938	73
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	5	112	202	2.240	4.040	90
ORLANDO UTILITIES COMMISSION	C	6,246	104,345	126,529	1.671	2.028	22,184
REEDY CREEK IMPROVEMENT DISTRICT	C	1,518	26,805	33,205	1.766	2.187	6,400
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	9,015	164,205	203,839	1.821	2.261	39,634
SOUTHERN COMPANIES	C	1,116	17,050	20,513	1.528	1.838	3,463
CITY OF ST. CLOUD	C	1,110	21,735	30,154	1.958	2.717	8,419
CITY OF STARKE	C	175	3,058	5,510	1.747	3.149	2,452
CITY OF TALLAHASSEE	C	1,620	28,382	32,539	1.762	2.009	4,157
TAMPA ELECTRIC COMPANY	C	3,898	81,781	128,171	2.098	3.288	46,390
CITY OF VERO BEACH	C	1,105	19,546	24,554	1.769	2.222	5,008
FT. PIERCE UTILITIES AUTHORITY	X	360	7,423	8,521	2.062	2.367	1,098
SUB-TOTAL		68,787	1,247,106	1,595,284	1.813	2.319	348,178
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		68,787	1,247,106	1,595,284	1.813	2.319	278,542
CURRENT MONTH:							
DIFFERENCE		15,687	(291,494)	(820,316)	(1.085)	(2.230)	(423,058)
DIFFERENCE (%)		29.5	(18.9)	(34.0)	(37.4)	(49.0)	(60.3)
PERIOD TO DATE:							
ACTUAL		196,143	4,419,716	5,839,637	2.253	2.872	971,136
ESTIMATED		217,700	6,231,700	9,002,400	2.863	4.135	2,216,560
DIFFERENCE		(21,557)	(1,811,984)	(3,368,763)	(0.609)	(1.263)	(1,245,424)
DIFFERENCE (%)		(9.9)	(29.1)	(37.4)	(21.3)	(30.5)	(56.2)

COMPANY: FLORIDA POWER & LIGHT COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF DECEMBER, 1993

SCHEDULE AB

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		1,001,700	0	0	1,001,700	1.811		18,142,300
ST. LUCIE RELIABILITY		16,300	0	0	16,300	0.573		93,400
SJRPP		258,400	0	0	258,400	1.393		3,598,600
TOTAL		1,276,400	0	0	1,276,400	1.789		22,834,300
ACTUAL:								
SOUTHERN COMPANIES	UPS	294,158	0	0	294,158	1.810		5,350,288
SOUTHERN COMPANIES	R	88,452	0	0	88,452	2.041		1,805,101
PRIOR MONTH ADJUSTMENT		0	0	0	0			318,318
		382,610	0	0	382,610	1.953		7,471,685
FMPA (SL 2)		18,203	0	0	18,203	0.572		104,088
PRIOR MONTH ADJUSTMENT		0	0	0	0			668
		18,203	0	0	18,203	0.575		104,734
OUC (SL 2)		12,588	0	0	12,588	0.715		89,953
PRIOR MONTH ADJUSTMENT		(1)	0	0	(1)			33,077
		12,587	0	0	12,587	0.877		123,030
JACKSONVILLE ELECTRIC AUTHORITY	UPS	275,753	0	0	275,753	1.517		4,182,503
PRIOR MONTH ADJUSTMENT		(29,895)	0	0	(29,895)			(124,888)
		246,058	0	0	246,058	1.649		4,057,815
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		893	0	0	893	1.799		16,063
ST. LUCIE PARTICIPATION SUB-TOTAL		30,790	0	0	30,790	0.740		227,764
TOTAL		660,351	0	0	660,351	1.783		11,773,327
CURRENT MONTH:								
DIFFERENCE		(616,049)	0	0	(616,049)	(0.008)		(11,060,973)
DIFFERENCE (%)		(48.3)	0.0	0.0	(48.3)	(0.3)		(48.4)
PERIOD TO DATE:								
ACTUAL		2,298,350	0	0	2,298,350	1.789		41,109,533
ESTIMATED		3,866,200	0	0	3,866,200	1.867		72,178,000
DIFFERENCE		(1,567,850)	0	0	(1,567,850)	(0.078)		(31,068,467)
DIFFERENCE (%)		(40.8)	0.0	0.0	(40.8)	(4.2)		(43.0)

COMPANY: FLORIDA POWER & LIGHT COMPANY

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF DECEMBER, 1983

SCHEDULE AB^a

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		188,800	0	0	188,800	1.830	1.830	3,454,700
TOTAL		188,800	0	0	188,800	1.830	1.830	3,454,700
ACTUAL:								
ROYSTER COMPANY		6,142	0	0	6,142	1.534	1.534	94,208
DOWNTOWN GOVERNMENT CENTER		6,958	0	0	6,958	2.121	2.121	147,552
BIO-ENERGY PARTNERS, INC.		6,788	0	0	6,788	2.032	2.032	137,918
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		30,642	0	0	30,642	1.418	1.418	434,591
TROPICANA PRODUCTS, INC.		867	0	0	867	1.903	1.903	16,497
FLORIDA CRUSHED STONE		79,155	0	0	79,155	1.532	1.532	1,212,656
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		32,318	0	0	32,318	1.917	1.917	619,661
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,980	0	0	35,980	1.912	1.912	687,772
U. S. SUGAR CORPORATION - BRYANT		3,183	0	0	3,183	2.207	2.207	70,234
U. S. SUGAR CORPORATION - CLEWISTON		106	0	0	106	2.014	2.014	2,135
GEORGIA PACIFIC CORPORATION		152	0	0	152	1.843	1.843	2,801
CEDAR BAY GENERATING COMPANY		59,894	0	0	59,894	0.977	0.977	585,057
TOTAL		262,185	0	0	262,185	1.530	1.530	4,011,082
CURRENT MONTH:								
DIFFERENCE		73,385	0	0	73,385	(0.300)	(0.300)	556,382
DIFFERENCE (%)		38.9	0.0	0.0	38.9	(16.4)	(16.4)	16.1
PERIOD TO DATE:								
ACTUAL		638,155	0	0	638,155	1.602	1.602	10,237,080
ESTIMATED		568,100	0	0	568,100	1.849	1.849	10,505,200
DIFFERENCE		71,055	0	0	71,055	(0.248)	(0.248)	(268,120)
DIFFERENCE (%)		12.5	0.0	0.0	12.5	(13.4)	(13.4)	(2.6)

COMPANY: FLORIDA POWER & LIGHT COMPANY

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF DECEMBER, 1993

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	224,400	2.035	4,565,500	2.499	5,607,800	1,042,300
	C	123,100	1.865	2,295,200	2.165	2,664,500	369,300
TOTAL		347,500	1.974	6,860,700	2.381	8,272,300	1,411,600
ACTUAL:							
FLORIDA POWER CORPORATION	C	12,475	1.686	210,300	1.848	230,503	20,203
CITY OF GAINESVILLE	C	465	1.810	8,418	1.966	9,144	726
JACKSONVILLE ELECTRIC AUTHORITY	C	650	2.030	13,195	2.220	14,429	1,234
CITY OF LAKE WORTH UTILITIES	C	55	2.178	1,198	2.367	1,302	104
SEMIWOLE ELECTRIC COOPERATIVE, INC.	C	2,571	1.757	45,181	1.952	50,195	5,014
CITY OF TALLAHASSEE	C	41	2.349	963	2.546	1,044	81
TAMPA ELECTRIC COMPANY	C	13,989	1.621	226,742	1.811	253,389	26,647
SOUTHERN COMPANIES	C	466	2.857	13,314	3.020	14,073	759
CAJUN ELECTRIC POWER COOPERATIVE, INC.	OS	1,050	1.873	19,670	2.070	21,740	2,070
OGLETHORPE POWER CORPORATION	OS	2,334	2.108	49,146	2.493	58,195	9,049
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		30,246	1.673	505,997	1.852	560,006	54,009
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		3,850	2.133	82,130	2.442	94,008	11,878
TOTAL		34,096	1.725	588,127	1.918	654,014	65,887
CURRENT MONTH:							
DIFFERENCE		(313,404)	(0.249)	(6,272,573)	(0.462)	(7,618,286)	(1,345,713)
DIFFERENCE (%)		(90.2)	(12.6)	(91.4)	(19.4)	(92.1)	(95.3)
PERIOD TO DATE:							
ACTUAL		240,598	1.868	4,485,248	2.107	5,069,355	574,107
ESTIMATED		1,080,200	1.934	20,892,200	2.360	25,497,800	4,605,600
DIFFERENCE		(839,602)	(0.066)	(16,396,952)	(0.253)	(20,428,445)	(4,031,493)
DIFFERENCE (%)		(77.7)	(3.4)	(78.5)	(10.7)	(80.1)	(87.5)

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10
01/14/94

ACTUAL UNSCHEDULED (IN ADVERTANT) INTERCHANGE
FOR THE PERIOD/MONTH OF: DECEMBER 1993

**RECEIVED FROM
OR
DELIVERED TO**

TOTAL KWH
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF DECEMBER, 1993

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	600,075	27,965	(572,110)
TEC Tampa Electric Company	18,384	8,311	(10,073)
FPC Florida Power Corporation	88,799	30,671	(58,128)
FMP Florida Municipal Power Agency	1,767	2,810	1,043
OUC Orlando Utilities Commission	87	52,606	52,519
JEA Jacksonville Electric Authority	445,491	2,655	(442,836)
JEA Loss Payback	2,160	0	(2,160)
VER City of Vero Beach	0	11,449	11,449
FTP FL Pierce Utilities Authority	0	9,397	9,397
LWU Lake Worth Utilities Authority	52	10,931	10,879
NSB Util. Comm., City of New Smyrna Beach	0	10,176	10,176
HST City of Homestead	0	3,833	3,833
SEC Seminole Electric Cooperative, Inc.	4,412	46,710	42,298
SEC Loss Payback	471	0	(471)
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,206	1,206
GVL City of Gainesville	411	2,216	1,805
ALC City of Alachua	0	176	176
CLW City of Clewiston	0	912	912
KIS Kissimmee Utility Authority	0	10,347	10,347
LAK City of Lakeland	0	91	91
STC City of St. Cloud	0	3,537	3,537
GCS City of Green Cove Springs	0	730	730
JBH City of Jacksonville Beach	0	4,379	4,379
KEY Util. Board of The City of Key West	0	27,290	27,290
TAL City of Tallahassee	0	1,298	1,298
RCI Reedy Creek Energy Services, Inc.	0	1,430	1,430
TOTAL SCHEDULED INTERCHANGE	1,162,109	271,126	(890,983)

ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	18,559	18,559
FPC at Barberville	0	0	0
FPC at Suwannee	3,701	5,532	1,831
FPC at Polk	2	84,398	84,396
FPC at North Longwood	0	182,051	182,051
FPC at Sanford	2	49,750	49,748
FPC at Doral	31,542	0	(31,542)
TEC at Johnson	136,663	6	(136,657)
TEC at Manatee	175,801	0	(175,801)
TEC at Manatee 2B	185,837	0	(185,837)
OUC at Indian River	10,294	52,419	42,125
FMP at Green Cove Springs #1	0	3,595	3,595
FMP at Green Cove Springs #2	0	5,184	5,184
FMP at Jacksonville Beach #1	0	10,842	10,842
FMP at Jacksonville Beach #2	0	10,966	10,966
FMP at Hendry	0	6,993	6,993
FMP at Jacksonville Beach #3	0	21,669	21,669
JEA at Switzerland	169,101	0	(169,101)
JEA at Duval #1	106,230	179	(106,051)
JEA at Duval #2	106,485	176	(106,309)
JEA at Normandy 115 KV	22,220	1	(22,219)
JEA at Eport	0	61,630	61,630
FTP at West	21,003	12	(20,991)
FTP at Midway	0	45,115	45,115
LWU at Hypoluxo	0	13,439	13,439
VER at West M	22,385	5	(22,380)
VER at West E	0	42,730	42,730
HST at Lucy	23,866	38,794	14,928
NSB at Smyrna V1	411	3,332	2,921
NSB at Smyrna V2	0	14,760	14,760
*SCS at Kingsland	844	49,046	48,202
*SCS at Hatch #1	295,726	259	(295,467)
*SCS at Hatch #2	343,517	140	(343,377)
SEC at Black Creek	0	0	0
SEC at Putnam	0	0	0
SEC at Rice #1	134,727	65	(134,662)
SEC at Rice #2	131,163	63	(131,100)
SEC at Lee	71,214	0	(71,214)
STK at Starke	0	4,533	4,533
GVL at Deerhaven	404	14,426	14,022
KEY at Marathon	0	35,812	35,812
Subtotal - Metered Exchange	1,993,138	776,701	(1,216,437)
Less Transfers SCS/JEA	107,600	107,600	0
Less Transmission for others	66,520	64,588	(1,932)
Less Partial Requirements	0	4,289	4,289
Less SEC Load Replacement	327,933		(327,933)
TOTAL ACTUAL INTERCHANGE	1,491,085	600,224	(890,861)

INADVERTENT NET INTERCHANGE Received

*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH**

	October 1993	November 1993	December 1993	January 1994	February 1994	March 1994	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38				47.38
Fuel Recovery Factor (c/KWH)	1.742	1.821	1.892				1.818
Group Loss Multiplier	1.00161	1.00161	1.00161				1.00161
Fuel Recovery Revenues (\$)	17.45	18.24	18.95				18.21
Total Revenues (\$)	64.83	65.62	66.33				65.59

ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38				47.38
Fuel Recovery Factor (c/KWH)	1.525	1.498	1.327				1.450
Group Loss Multiplier	1.00161	1.00161	1.00161				1.00161
Fuel Recovery Revenues (\$)	15.27	15.00	13.29				14.52
Total Revenues (\$)	62.65	62.38	60.67				61.90

DIFFERENCE

Base Rate Revenues (\$)	0	0	0				0
Fuel Adj Revenues (\$)	(2.18)	(3.24)	(5.66)				-3.69
Total Revenues (\$)	(2.18)	(3.24)	(5.66)				-3.69

DIFFERENCE (%)

Base Rate Revenues	0	0	0				0
Fuel Adj Revenues	(12.49)	(17.76)	(29.87)				-20.04
Total Revenues	(3.36)	(4.94)	(8.53)				-5.61

CURRENT MONTH		PERIOD TO DATE	
ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%

KWH SALES (000)

	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Residential	2,773,511	2,630,676	142,835	5.4%	9,187,073	8,964,790	222,283	2.5%
2 Commercial	2,356,442	2,279,807	76,635	3.4%	7,354,734	7,303,988	50,746	0.7%
3 Industrial	323,294	352,633	(29,339)	-8.3%	938,921	1,064,565	(125,644)	-11.8%
4 Street & Highway Lighting	20,930	30,982	(10,052)	-32.4%	77,392	92,709	(15,317)	-16.5%
5 Other Sales to Public Authority	54,701	55,867	(1,166)	-2.1%	170,416	179,532	(9,116)	-5.1%
5A Railways & Railroads	6,906	6,851	55	0.8%	20,402	20,552	(150)	-0.7%
6 Interdepartmental Sales								
7 Total Jurisdictional Sales	5,535,784	5,355,816	178,968	3.3%	17,748,938	17,626,137	122,801	0.7%
8 Sales for Resale	71,550	47,413	24,137	50.9%	274,061	208,250	65,811	31.6%
9 Total Sales	5,607,334	5,404,229	203,105	3.8%	18,022,999	17,834,387	188,612	1.1%

NUMBER OF CUSTOMERS

	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
10 Residential	3,013,112	3,012,161	951	0.0%	2,985,002	2,976,560	8,442	0.3%
11 Commercial	362,117	362,702	(585)	-0.2%	361,165	361,203	(38)	0.0%
12 Industrial	15,297	15,878	(581)	-3.7%	15,142	16,043	(901)	-5.6%
13 Street & Highway Lighting	2,260	4,425	(2,165)	-48.9%	2,246	4,389	(2,143)	-48.8%
14 Other Sales to Public Authority	297	302	(5)	-1.7%	298	303	(5)	-1.7%
14A Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15								
16 Total Jurisdictional	3,393,106	3,395,491	(2,385)	-0.1%	3,363,877	3,358,522	5,355	0.2%
17 Sales for Resale	12	10	2	20.0%	12	10	2	0.0%
18 Total Customers	3,393,118	3,395,501	(2,383)	-0.1%	3,363,889	3,358,532	5,357	0.2%

KWH USE PER CUSTOMER

	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
19 Residential	920	873	47	5.4%	3,078	3,012	66	2.2%
20 Commercial	6,507	6,286	222	3.5%	20,364	20,221	143	0.7%
21 Industrial	21,134	22,208	(1,073)	-4.8%	62,007	66,356	(4,349)	-6.6%
22 Street & Highway Lighting	9,261	7,002	2,259	32.3%	34,460	21,123	13,337	63.1%
23 Other Sales to Public Authority	184,177	184,991	(814)	-0.4%	572,186	592,503	(20,317)	-3.4%
23A Railways & Railroads	300,277	297,848	2,429	0.8%	887,043	881,606	5,437	0.6%
24								
25 Total Jurisdictional	1,631	1,578	54	3.4%	5,276	5,248	28	0.5%
26 Sales for Resale	5,962,480	4,741,300	1,221,180	25.8%	22,838,417	20,825,000	2,013,417	9.7%
27 Total Sales	1,653	1,592	61	3.8%	5,358	5,310	48	0.9%

SPENT FUEL DISPOSAL COSTS

Month of 011 1991

SCHEDULE A13

1	2	3	4	5	6	7	CURRENT MONTH			PERIOD TO DATE		
							ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
							AMOUNT	%	AMOUNT	AMOUNT	%	
ST. LUCIE 1	Amortization of Fuel Stored						0		0	0		
	Fuel Stored During Month						534,255		526,000	8,255	1.7	
ST. LUCIE 2	Amortization of Fuel Stored						0		0	0		
	Fuel Stored During Month						161,179		176,000	14,821	72.8	
TURKEY POINT 3	Amortization of Fuel Stored						0		0	0		
	Fuel Stored During Month						461,234		408,000	53,234	13.0	
TURKEY POINT 4	Amortization of Fuel Stored						0		0	0		
	Fuel Stored During Month						461,115		53,234	407,881	8.2	
TOTAL							1,761,583		225,293	1,536,290	14.7	
							115,369-		612,589-	534,000	1,145,589-	107.7-
							223,614		0	1,238,000	1,008,386-	81.5-
							358,351		1,292,000	933,649-	72.3-	
							133,933-		4,659,000	4,798,993-	103.0-	

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

THE ESTIMATES REFLECTED ON THIS SCHEDULE A13 ARE DIFFERENT FROM THOSE SHOWN ON SCHEDULE A2 BECAUSE A13 DOES NOT INCLUDE DOE CREDITS.