

DECLASSIFIED

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
_____)

Docket No. 940003-GU
Submitted for filing
January 21, 1994

CONFIDENTIAL INFORMATION

=====
Company: St. Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: December 1 - 31, 1993
No. of Pages: 11

=====
DOCUMENTS INCLUDED PERIOD PAGE NO.

Sch. A-1 December 1993 1 of 11
Sch. A-7P December 1993 2 of 11
Sch. A-9 December 1993 3 of 11
Invoices December 1993 4-11 of 11

All data "Yellow Highlighted" confidential.

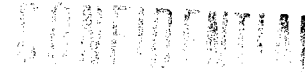
DOCUMENT NUMBER-DATE
00748 JAN 24 8
FPSC-RECORDS/REPORTING

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate



PAGE

1

DATE	12/31/93	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/10/94		
INVOICE NO.	304		
TOTAL AMOUNT DUE	\$115,566.45		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
AT (713) 853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				12/93	A	RES	0.3659	0.0626		0.4285	269,700	\$115,566.45
TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/93.											269,700	\$115,566.45
*** END OF INVOICE 304 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161



CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.

301 LONG AVE

P.O. BOX 549

FORT ST. JOE, FL 32456

PLEASE REFERENCE INVOICE NO: 8071
 ON YOUR REMITTANCE AND WIRE TRANSFER PAYMENT TO:
 FLORIDA GAS TRANSMISSION CO.
 NCNB ACCT# 001658805
 NCNB ROUTING # 053000196
 CHARLOTTE, NC 00000

DATE: 01/10/94

DUE DATE: 01/20/94

CONTRACT NUMBER: F-03269/3978

CONTRACT DATED: 11/01/89

CONTRACT PRESSURE BASE: 14.73

RATE BASED ON: MMBTU

STU: DRY

003978

PATH POINTS

MONTH

EST/ACT RATE

TYPE

VOLUME

RATE

AMOUNT

10/93 A P 10,565 .32540000 3,437.85

Subtotal:

10,565

3,437.85

Net Amount Due:

\$3,437.85

RATE TYPE

C = Commodity
 D = Demand
 L = Inline Transfer
 M = Administration Fee
 F = Fuel
 O = Overrun
 P = Penalty
 S = Production & Gathering
 X = FERC Filing
 Z = Discount
 I = Interest

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



DATE	01/10/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/94		
INVOICE NO.	400		
TOTAL AMOUNT DUE	\$28,453.35		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

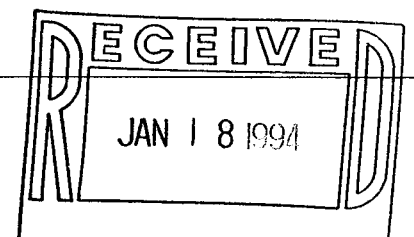
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	12/93	A	COM	0.0259	0.0796		0.1055	155,000	\$16,352.50
Jsage Charge		56657	ST. JOE OVERSTREET	12/93	A	COM	0.0259	0.0796		0.1055	114,700	\$12,100.85
TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/93.											269,700	\$28,453.35

*** END OF INVOICE 400 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE





Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

CONFIDENTIAL

PAGE

1

DATE	01/10/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/94		
INVOICE NO.	362		
TOTAL AMOUNT DUE	\$19,459.64		

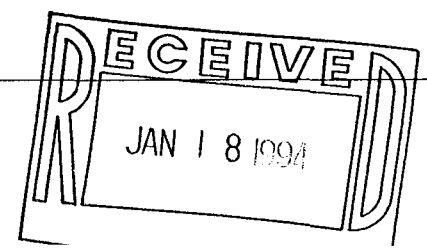
CONTRACT 3308 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE INT TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	12/93	A	COM	0.3186	0.0796		0.3982	48,869	\$19,459.64
TOTAL FOR CONTRACT 3308 FOR MONTH OF 12/93.											48,869 ✓	\$19,459.64 ✓
*** END OF INVOICE 362 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE





INVOICE

09/11/1994 11:55 AM

PRIOR ENERGY
720 Fifth Avenue
New York, NY 10019

Phone: 205-666-3106
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice number: 14203
Invoice Date: January 5, 1994
Due Date: Net 10

Gas Delivered Mn Yr	Price	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
10 / 93							
Pipeline: Florida Gas Transmission Company @2.08000							
		REVERSAL RPT 16071	-18,383	\$-38,236.64	\$0.00	\$0.00	\$-38,236.64
		ACTUAL VOLUME RPT 16071	19,728	\$41,034.24	\$0.00	\$0.00	\$41,034.24
		Invoice Total:	1,345 ✓	\$2,797.60	\$0.00	\$0.00	\$2,797.60

PLEASE PAY: \$2,797.60 ✓
✓

PLEASE WIRE TRANSFER PAYMENT FOR RECEIPT
BY THE 20th OF THIS MONTH TO:

FOR CREDIT TO:

SOUTHTRUST BANK OF MOBILE
Routing #065101423

PRIOR ENERGY CORP.
Account #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO PAT BOSARGE AT 205-666-5462 ...



INVOICE

CONFIDENTIAL

PRIOR ENERGY
720 Fifth Avenue
New York, NY 10019

Phone: 205-666-3106
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice number: 14266
Invoice Date: January 10, 1994
Due Date: 20th of This Month

Gas Delivered Mn Yr	Price	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
12 / 93							

Pipeline: Florida Gas Transmission Company
@2.34000

RPT 282			30,000	\$70,200.00	\$0.00	\$0.00	\$70,200.00
RPT 10102			1,000	\$2,340.00	\$0.00	\$0.00	\$2,340.00
Invoice Total:			31,000	\$72,540.00	\$0.00	\$0.00	\$72,540.00

PLEASE PAY: \$72,540.00 ✓

PLEASE WIRE TRANSFER PAYMENT FOR RECEIPT
BY THE 20th OF THIS MONTH TO:

FOR CREDIT TO:

SOUTHTRUST BANK OF MOBILE
Routing #065101423

PRIOR ENERGY CORP.
Account #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO PAT BOSARGE AT 205-666-5462 ...

NGCA NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

CONFIDENTIAL

INVOICE NO.: 41101-00

INVOICE DATE: 01-06-94

CONTRACT NO.: 91-11-567

CLIENT CONTACT: KB

TERMS: Net Due On or Before
 01-20-94

T O ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456
 STUART SHOAF
 904-229-8216
 #3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
BAYDOUBLEU	1,000	2.380000	2,380.00
FGT ZONE 2 POOL	30,000	2.380000	71,400.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
<i>Excellence in Energy Services</i>			
TOTAL INVOICE	31,000 MMBtu		73,780.00 ✓
Oct 93 Sch. Penalty	<10,560>		<3,437.85> ✓
Oct 93 Sch. Imbalance	4,190	2.07	8,673.30 ✓
Oct 93 " "	<6,606>	2.11	<13,938.66> ✓
Nov 92 " "	<989>	2.51	<2,482.39> ✓
			<u>62,594.40</u>

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

11/11/93

PAGE: 1

Customer 83109
Please Reference Invoice No.: G-9312-65

Date: JANUARY 10, 1994
Due Date: JANUARY 20, 1994
Contract No.: 262-83109-301 (WLW)
Contract Date: JULY 18, 1990
Volume Basis: MMBTU 14.73 DRY

Customer
ST. JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FL 32456
ATTN: STUART SHOAF

Remittance Information:
CITRUS INDUSTRIAL SALES COMPANY, INC.
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA #: 111000025

FAX #: () -

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF DECEMBER, 1993

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
COMPRESSOR STATION 7 25306 FROM 12/01/93 TO 12/31/93, LAST TIER 1 Meter 1 : 25306/FGT	LA	50,809	2.3700	120,417.33	.00
COMPRESSOR STATION 11 25309 FROM 12/27/93 TO 12/27/93, TIER 1 VOLUME 677 PER DAY	AL	677	2.3700	1,604.49	.00
25309 FROM 12/27/93 TO 12/27/93, TIER 2 VOLUME 1315 PER DAY	AL	1,315	2.2000	2,893.00	.00
25309 FROM 12/27/93 TO 12/27/93, TIER 3 VOLUME 900 PER DAY	AL	900	2.0000	1,800.00	.00
25309 FROM 12/28/93 TO 12/31/93, TIER 1 VOLUME 677 PER DAY	AL	2,708	2.3700	6,417.96	.00
25309 FROM 12/28/93 TO 12/31/93, TIER 2 VOLUME 900 PER DAY Meter 1 : 25309/FGT ====> TOTAL:	AL	3,600	2.0000	7,200.00	.00
		9,200 *		19,915.45 *	.00 *
STATION 8 TRANSFER POINT 25412 FROM 12/01/93 TO 12/31/93.	LA	155,341	2.3643	367,272.73	.00

367,269.46 (3.27)

AMOUNT DUE BEFORE TAXES: 215,350 ✓ \$507,605.51 \$.00

TOTAL DUE CITRUS INDUSTRIAL SALES CO.:

\$507,605.51 ✓

* - Value not included in the final totals (e) = Estimate price

\$507,602.24 ✓

For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

CONFIDENTIAL SCHEDULE A-1/MF-AR

FIRM	COST OF GAS PURCHASED	APRIL		Through		SEPTEMBER		PERIOD TO DATE		DIFFERENCE			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-				
		CURRENT MONTH:	REVISED	DECEMBER	DIFFERENCE	ACTUAL	REVISED	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
PIPELINE	-----	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY		0	0	0	ERR	16,681	16,681	0	0.00			0	0.00
2 DEMAND		0	0	0	ERR	18,607	18,607	0	0.00			0	0.00
3 Tariff Refund(see attach)		0	0	0	ERR	0	0	0	ERR			0	ERR
4 OVERRUN		0	0	0	ERR	0	0	0	ERR			0	ERR
5 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	ERR	0	0	0	ERR			0	ERR
6 TOTAL COST OF GAS PURCHASED	(1+2+3+4+5)	0	0	0	ERR	35,288	35,288	0	0.00			0	0.00
TRANSPORTATION SYSTEM SUPPLY													
7 COMMODITY (Pipeline)	28453+19460	47,913	47,913	0	0.00	147,512	147,512	0	0.00			0	0.00
8 COMMODITY (Other)	72540+2798+507602+73780-13939-2482+8673	648,972	653,922	(4,950)	-0.76	1,723,428	1,728,379	(4,950)	-0.29			(4,950)	-0.29
9 DEMAND		115,566	115,566	0	0.00	297,677	297,677	0	0.00			0	0.00
10 OVERRUN + PENALTY	3438-3438	0	0	0	ERR	1,258	1,258	0	0.00			0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)													
11 COMMODITY Pipeline & Penalty	490420*.01055	5,174	5,174	0	0.00	17,763	17,763	0	0.00			0	0.00
12 DEMAND	492900*.04285	21,121	21,121	(0)	-0.00	56,500	56,500	(0)	-0.00			(0)	-0.00
13 TOTAL TRANSPORTATION COST	(7+8+9+10)-(11+12)	786,157	791,107	(4,950)	-0.63	2,095,612	2,100,562	(4,950)	-0.23			(4,950)	-0.23
14 TOTAL PIPELINE AND TRANSPORTATION	(6+13)	786,157	791,107	(4,950)	-0.63	2,130,899	2,135,850	(4,950)	-0.23			(4,950)	-0.23
15 Second Prior Month Purchase Adj. (OPTIONAL)			0										
16 TOTAL COST	(14+15)	786,157	791,107	(4,950)	-0.63	2,130,899	2,135,850	(4,950)	-0.23			(4,950)	-0.23
17 NET UNBILLED		0	0	0	ERR	0	0	0	ERR			0	ERR
18 COMPANY USE		35	0	35	ERR	74	39	35	89.8%			35	89.8%
19 TOTAL REVENUE SALES	(16+17-18 for estimated only)	808,107	791,107	17,000	2.15	2,235,904	2,218,905	17,000	0.77			17,000	0.77
THERMS PURCHASED													
PIPELINE													
20 COMMODITY		0	0	0	ERR	49,980	49,980	0	0.00			0	0.00
21 DEMAND		0	0	0	ERR	608,468	608,468	0	0.00			0	0.00
22		0	0	0	ERR	0	0	0	ERR			0	ERR
23 OVERRUN		0	0	0	ERR	0	0	0	ERR			0	ERR
24 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	ERR	0	0	0	ERR			0	ERR
25 TOTAL PURCHASED	(20+22+23+24)	0	0	0	ERR	49,980	49,980	0	0.00			0	0.00
TRANSPORTATION SYSTEM SUPPLY													
26 COMMODITY (Pipeline)	488690+2697000	3,185,690	3,185,690	0	0.00	9,016,540	9,016,540	0	0.00			0	0.00
27 COMMODITY (Other)	310000+13450+310000+41900-66060-9890+	2,752,900	2,773,500	(20,600)	-0.74	7,687,770	7,708,370	(20,600)	-0.27			(20,600)	-0.27
28 DEMAND	2153500	2,697,000	2,697,000	0	0.00	7,625,430	7,625,430	0	0.00			0	0.00
29		0	0	0	ERR	0	0	0	ERR			0	ERR
30 OVERRUN & PENALTY	105650-105650	0	0	0	ERR	38,660	38,660	0	0.00			0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)													
31 COMMODITY Pipeline		490,420	490,420	0	0.00	1,455,440	1,455,440	0	0.00			0	0.00
32 DEMAND		492,900	492,900	0	0.00	1,462,800	1,462,800	0	0.00			0	0.00
33 PENALTY		0	0	0	ERR	0	0	0	ERR			0	ERR
34 TOTAL TRANSPORTATION	(26+30)-(31+33)	2,695,270	2,695,270	0	0.00	7,561,100	7,561,100	0	0.00			0	0.00
35 TOTAL PIPELINE AND TRANSPORTATION	(25+34)	2,695,270	2,695,270	0	0.00	7,611,080	7,611,080	0	0.00			0	0.00
36 NET UNBILLED		0	0	0	ERR	0	0	0	ERR			0	ERR
37 COMPANY USE		110	0	110	ERR	238	128	110	86.3%			110	86.3%
38 TOTAL THERM SALES	(35+36-37 for estimated only)	2,653,733	2,695,270	(41,538)	-1.54	7,526,447	7,567,984	(41,538)	-0.55			(41,538)	-0.55

CONFIDENTIAL

		CENTS PER THERM								
PIPELINE		-----								
39	COMMODITY (1/20)	ERR	ERR	ERR	ERR	0.33375	0.33375	0.00000	0.00	
40	DEMAND (2/21)	ERR	ERR	ERR	ERR	0.03058	0.03058	0.00000	0.00	
41		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
42	OVERRUN (4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
43	OTHER PURCHASES (5/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
44	TOTAL COST OF GAS PURCHASED (6/25)	ERR	ERR	ERR	ERR	0.70604	0.70604	0.00000	0.00	
TRANSPORTATION SYSTEM SUPPLY										
45	COMMODITY (Pipeline) (7/26)	0.01504	0.01504	0.00000	0.00	0.01636	0.01636	0.00000	0.00	
46	COMMODITY (Other) (8/27)	0.23574	0.23578	-0.00003	-0.01	0.22418	0.22422	-0.00004	-0.00	
47	DEMAND (9/28)	0.04285	0.04285	0.00000	0.00	0.03904	0.03904	0.00000	0.00	
48		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
49	OVERRUN & PENALTY (10/30)	ERR	ERR	ERR	ERR	0.03254	0.03254	0.00000	0.00	
LESS END-USE CONTRACT (ON BEHALF OF)										
50	COMMODITY Pipeline (11/31)	0.01055	0.01055	0.00000	0.00	0.01220	0.01220	0.00000	0.00	
51	DEMAND (12/32)	0.04285	0.04285	-0.00000	-0.00	0.03862	0.03862	-0.00000	-0.00	
52	TOTAL TRANSPORTATION COST (13/34)	0.29168	0.29352	-0.00184	-0.63	0.27716	0.27781	-0.00065	-0.24	
53	TOTAL PIPELINE AND TRANSPORTATION (14/35)	0.29168	0.29352	-0.00184	-0.63	0.27997	0.28062	-0.00065	-0.24	
54	NET UNBILLED (17/36)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
55	COMPANY USE (18/37)	0.31556	ERR	ERR	ERR	0.30888	0.30312	0.00576	1.90	
56	TOTAL THERM SALES (53)	0.29168	0.29352	-0.00184	-0.63	0.27997	0.28062	-0.00065	-0.24	
57	TRUE-UP (E-2)	0.01137	0.01137	0.00000	0.00	0.01137	0.01137	0.00000	0.00	
58	TOTAL COST OF GAS (56+57)	0.30305	0.30489	-0.00184	-0.60	0.29134	0.29199	-0.00065	-0.22	
59	Second Prior Month Purchase Adj.(OPTIONAL) (14/38)		0.00000							
60	TOTAL (58+59)	0.30305	0.30489	-0.00184	-0.60	0.29134	0.29199	-0.00065	-0.22	
61	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00	
62	PGA FACTOR ADJUSTED FOR TAXES (60x61)	0.31202	0.31391	-0.00189	-0.60	0.29997	0.30064	-0.00067	-0.22	
63	PGA FACTOR ROUNDED TO NEAREST .001	0.312	0.314	-0.002	-0.60	0.300	0.301	-0.001	-0.22	

COMPANY: St. Joe Natural Gas Co. TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:				OCTOBER	Through	MARCH					
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	GRI+ACA TRC+TOP	TOTAL CENTS PER THERM
1. DECEMBER	FGT	SJNG	FT	2,206,580		2,206,580		5,715	94,446	17,564	0.05335
2. "	FGT	AC	FT		490,420	490,420		1,270	21,121	3,904	0.05362
3. "	FGT	SJNG	IT	488,690		488,690		15,570		3,890	0.03982
4. "	NGC	SJNG	FT	310,000		310,000	73,780				0.23800
5. "	NGC	SJNG	FT	41,900		41,900	8,673				0.20700
6. "	NGC	SJNG	FT	(66,060)		(66,060)	(13,939)				0.21100
7. "	NGC	SJNG	FT	(9,890)		(9,890)	(2,482)				0.25100
8. "	PRIOR	SJNG	FT	310,000		310,000	72,540				0.23400
9. "	PRIOR	SJNG	IT	13,450		13,450	2,798				0.20800
10. "	CITRUS	SJNG	FT	508,090		508,090	120,417				0.23700
11. "	CITRUS	SJNG	FT	1,142,040		1,142,040	277,516				0.24300
12. "	CITRUS	SJNG	IT	209,870		209,870	49,739				0.23700
13. "	CITRUS	SJNG	IT	31,500		31,500	6,930				0.22000
14. "	CITRUS	SJNG	IT	162,000		162,000	32,400				0.20000
15. "	CITRUS	SJNG	IT	100,000		100,000	20,600				0.20600
16. Total				5,448,170	490,420	5,938,590	648,972	22,555	115,566	25,358	0.02753

FLORIDA GAS TRANSMISSION FIRM AND PREFERRED TRANSPORTATION SYSTEM SUPPLY

Schedule A-9

Company: St. Joe Natural Gas, Inc.

MONTH: DECEMBER 1993

	-A- Producer Name	-B- Receipt Point	-C- Gross Amount MMBtu/d	-D- Net Amount MMBtu/d	-E- Monthly Gross MMBtu	-F- Monthly Net MMBtu	-G- Wellhead Price	-H- CityGate Price
1.	Citrus	Station #7 - #25360	1,639	1,591	50,809	49,329	2.37	2.39
2.	Citrus	Station #8 - #25412	3,684	3,577	114,204	110,878	2.43	2.45
3.	NGC	Bayou Bleu - #16067	1,000	971	1,000	971	2.38	2.40
4.	NGC	Station #8 - #25412	1,000	971	30,000	29,126	2.38	2.40
5.	Prior	Koch-St - #10102	1,000	971	1,000	971	2.34	2.36
6.	Prior	Johnson Bayou - #282	1,000	971	30,000	29,126	2.34	2.36
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.		TOTAL:	9,323	9,051	227,013	220,401		
17.					WEIGHTED AVERAGE:	2.37	2.39	

terms. WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its request for confidential treatment of the information identified in Attachment "A" for the month of December 1993.

Dated this 21st day of January, 1994.

Respectfully submitted,



Stuart L. Shoaf, President
St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456-0549

CERTIFICATE OF SERVICE
=====

I HEREBY CERTIFY that a true and correct copy of the foregoing request has been served upon all known parties of record in this docket, by U.S. mail dated this 21st day of January, 1994.



Stuart L. Shoaf, President

EXHIBIT "A"
ST JOE NATURAL GAS COMPANY, INC.

Justification of Confidential Treatment of Documents for the month
of: December 1993 Period: October 1993 - March 1994

DOCUMENT	LINE(S)	COLUMN(S)	RATIONALE
Sch. A-1	1,2 4,5; 7-12; 20-24; 26-33; 46	A thru H A thru H A thru H A thru H A thru H	(1)
Sch. A-7P	1-15	A thru L	(2)
Sch. A-9	1-6 16 17	A thru H C thru F G and H	(2)
Vender Invoice(s)	Name, Address(s), Phone and Fax Numbers, Remittance Person Name and Bank Acct. No., Company Logo;		(3)
	Customer No., Contract No., Contract Date;		(3) & (4)
	Description - Type Service, POI, Mcf, MMBtu, Rate, Amount;		(3) & (4)

(1) Florida Gas Transmission's (FGT's) demand and commodity rates for transportation and sales service are set forth in FGT's Tariff on file with the Federal Energy Regulatory Commission ("FERC") which are a matter of public records. Rates for purchases of gas supplies from persons other than FGT, however, are based on negotiations between St. Joe Natural Gas Company, Inc. ("SJNG")

EXHIBIT "A"
(cont)

and third party vendors ("Vendors"). Since "Open Access" became effective in the FGT system on August 1, 1991, gas supplies have since been available to SJNG from Vendors. Purchases are made by SJNG at varying prices depending on the term which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to SJNG can vary from Vender-to-Vender.

This information is contractual information which, if made public, "would impair the efforts of (SJNG) to contract for goods or services on favorable terms". Section 366.093 (3) (d), Florida Statutes. The information shows the price or weighted average price which SJNG has paid to Vender(s) for specific months and periods to date. Knowledge of the prices paid during a month by SJNG to Vender(s) would give other competing Vendors information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(s). Despite the fact this information is the price or weighted average price paid by SJNG during the involved month, a Vender which has sold gas at a price less than such weighted average cost could refuse in the future to make price concessions previously made, and refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and therefore an

EXHIBIT "A"
(cont.)

increased cost of gas which SJNG must recover from its ratepayers.

(2) The information on Schedule A-7P regarding the numbers of therms purchased for system supply, for end use, as well as commodity costy/third party, commodity cost/pipeline, demand costs and FGT's GRI, ACA, TRC, and TOP costs for purchases by SJNG from its Venders, are algebraic functions of the price per therm paid to such Venders in the column entitled "Total Cents Per Therm". Thus, the publication of these columns together or independently, could allow other Venders to derive the purchase price of gas paid by SJNG to its Vender(s). Also, information shown on Schedule A-9 regarding the Vender(s), the receipt point, gross and net amounts of daily and monthly MMBtus, and Wellhead and CityGate prices per MMBtu are algebraic functions of the information shown on line 16 and 17 in such columns. Thus, this information would permit other Venders to determine contractual information which, if made public, "would impair the efforts of (SJNG) to contract goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes.

(3) The information showing the identity of SJNG's third party vender(s) ("Vender"), Customer Number, Contract Number and Date is contractual and proprietary business information which, if made public, "would impair the efforts of (SJNG) to contract for goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes. Knowledge of the name of SJNG's Vender(s), Contract No.

Exhibit "A"
(cont.)

and Contract Date(s) would give other competing Venders information as to when SJNG's existing contracts expire and thus when SJNG would be in need of replacing or continuing a particular contract. With this information, other Venders may reasonably expect a higher price to be paid for gas from SJNG who, at that time, is without a contracted supply and recognize SJNG as being somewhat more willing to pay a higher price as a result.

(4) The information shown on Invoices submitted to St. Joe Natural Gas Company, Inc. (SJNG) for gas purchases from current third party venders ("Venders") is contractual and proprietary business information which, if made public, "would impair the efforts of SJNG to contract for goods or services on favorable terms.", Section 366.093 (3) (d), Florida Statutes. The Invoice(s) show the FGT assigned points of delivery ("POI"), actual quantity of MCF and MMBTU, and price per unit of gas purchased. Knowledge of the POI, price and quantity received by SJNG would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(S), thus impairing the competitive interests and/or ability of SJNG and its current Vender(s). The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

FIRM	COST OF GAS PURCHASED -----	APRIL	Through	SEPTEMBER						
		-A- CURRENT MONTH: ACTUAL	-B- REVISED ESTIMATE	-C- DECEMBER AMOUNT	-D- DIFFERENCE %	-E- ACTUAL	-F- PERIOD TO DATE REVISED ESTIMATE	-G- AMOUNT	-H- DIFFERENCE %	
PIPELINE										
1 COMMODITY										
2 DEMAND										
3 Tariff Refund(see attach)		0	0	0	ERR	0	0	0	ERR	
4 OVERRUN										
5 OTHER PURCHASES(INTERRUPTIBLE)										
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)		0	0	0	ERR	35,288	35,288	0	0.00	
TRANSPORTATION SYSTEM SUPPLY										
7 COMMODITY (Pipeline)										
8 COMMODITY (Other)										
9 DEMAND										
10 OVERRUN + PENALTY										
LESS END-USE CONTRACT (ON BEHALF OF)										
11 COMMODITY Pipeline & Penalty										
12 DEMAND										
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)		786,157	791,107	(4,950)	-0.63	2,095,612	2,100,562	(4,950)	-0	
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)		786,157	791,107	(4,950)	-0.63	2,130,899	2,135,850	(4,950)	-0.23	
15 Second Prior Month Purchase Adj. (OPTIONAL)			0							
16 TOTAL COST (14+15)		786,157	791,107	(4,950)	-0.63	2,130,899	2,135,850	(4,950)	-0.23	
17 NET UNBILLED		0	0	0	ERR	0	0	0	ERR	
18 COMPANY USE		35	0	35	ERR	74	39	35	89.85	
19 TOTAL REVENUE SALES (16+17-18 for estimated only)		808,107	791,107	17,000	2.15	2,235,904	2,218,905	17,000	0.77	
	THERMS PURCHASED -----									
PIPELINE										
20 COMMODITY										
21 DEMAND										
22										
23 OVERRUN										
24 OTHER PURCHASES(INTERRUPTIBLE)										
25 TOTAL PURCHASED (20+22+23+24)		0	0	0	ERR	49,980	49,980	0	0.00	
TRANSPORTATION SYSTEM SUPPLY										
26 COMMODITY (Pipeline)										
27 COMMODITY (Other)										
28 DEMAND										
29										
30 OVERRUN & PENALTY										
LESS END-USE CONTRACT (ON BEHALF OF)										
31 COMMODITY Pipeline										
32 DEMAND										
33 PENALTY										
34 TOTAL TRANSPORTATION (26+30)-(31+33)		2,695,270	2,695,270	0	0.00	7,561,100	7,561,100	0	0.00	
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)		2,695,270	2,695,270	0	0.00	7,611,080	7,611,080	0	0.00	
36 NET UNBILLED		0	0	0	ERR	0	0	0	ERR	
37 COMPANY USE		110	0	110	ERR	238	128	110	86.31	
38 TOTAL THERM SALES (35+36-37 for estimated only)		2,653,733	2,695,270	(41,538)	-1.54	7,526,447	7,567,984	(41,538)	-0.55	

CENTS PER THERM

PIPELINE		-----								
39	COMMODITY (1/20)	ERR	ERR	ERR	ERR	0.33375	0.33375	0.00000	0.00	
40	DEMAND (2/21)	ERR	ERR	ERR	ERR	0.03058	0.03058	0.00000	0.00	
41		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
42	OVERRUN (4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
43	OTHER PURCHASES (5/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
44	TOTAL COST OF GAS PURCHASED (6/25)	ERR	ERR	ERR	ERR	0.70604	0.70604	0.00000	0.00	
TRANSPORTATION SYSTEM SUPPLY										
45	COMMODITY (Pipeline) (7/26)	0.01504	0.01504	0.00000	0.00	0.01636	0.01636	0.00000	0.00	
46	COMMODITY (Other) (8/27)									
47	DEMAND (9/28)	0.04285	0.04285	0.00000	0.00	0.03904	0.03904	0.00000	0.00	
48		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
49	OVERRUN & PENALTY (10/30)	ERR	ERR	ERR	ERR	0.03254	0.03254	0.00000	0.00	
LESS END-USE CONTRACT (ON BEHALF OF)										
50	COMMODITY Pipeline (11/31)	0.01055	0.01055	0.00000	0.00	0.01220	0.01220	0.00000	0.00	
51	DEMAND (12/32)	0.04285	0.04285	-0.00000	-0.00	0.03862	0.03862	-0.00000	-0.00	
52	TOTAL TRANSPORTATION COST (13/34)	0.29168	0.29352	-0.00184	-0.63	0.27716	0.27781	-0.00065	-0.24	
53	TOTAL PIPELINE AND TRANSPORTATION (14/35)	0.29168	0.29352	-0.00184	-0.63	0.27997	0.28062	-0.00065	-0.24	
54	NET UNBILLED (17/36)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
55	COMPANY USE (18/37)	0.31556	ERR	ERR	ERR	0.30888	0.30312	0.00576	1.90	
56	TOTAL THERM SALES (53)	0.29168	0.29352	-0.00184	-0.63	0.27997	0.28062	-0.00065	-0.24	
57	TRUE-UP (E-2)	0.01137	0.01137	0.00000	0.00	0.01137	0.01137	0.00000	0.00	
58	TOTAL COST OF GAS (56+57)	0.30305	0.30489	-0.00184	-0.60	0.29134	0.29199	-0.00065	-0.24	
59	Second Prior Month Purchase Adj.(OPTIONAL) (14/38)		0.00000							
60	TOTAL (58+59)	0.30305	0.30489	-0.00184	-0.60	0.29134	0.29199	-0.00065	-0.222	
61	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00	
62	PGA FACTOR ADJUSTED FOR TAXES (60x61)	0.31202	0.31391	-0.00189	-0.60	0.29997	0.30064	-0.00067	-0.24	
63	PGA FACTOR ROUNDED TO NEAREST .001	0.312	0.314	-0.002	-0.60	0.300	0.301	-0.001	-0.24	

FOR THE MONTH OF: APRIL Through SEPTEMBER

	CURRENT MONTH		DECEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST - PIPELINE	0	0	0	ERR	35,288	35,288	0	0.00
2 PURCHASED GAS COST - TRANSPORTATION	786,157	791,107	4,950	0.01	2,095,612	2,100,562	4,950	0.00
3 PURCHASED GAS COST - TOTAL	786,157	791,107	4,950	0.01	2,130,899	2,135,850	4,950	0.00
4 FUEL REVENUES (NET OF REVENUE TAX)	808,107	791,107	(17,000)	-0.02	2,235,904	2,218,905	(17,000)	-0.01
5 TRUE UP PROVISION	(1,699)	(1,699)	0	0.00	(5,098)	(5,098)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	806,407	789,408	(17,000)	-0.02	2,230,806	2,213,807	(17,000)	-0.01
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	20,251	(1,699)	(21,950)	-1.08	99,907	77,957	(21,950)	-0.22
8 INTEREST PROVISION-THIS PERIOD	71	41	(30)	-0.42	(61)	(91)	(30)	0.48
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	15,346	15,346	0	0.00	(67,576)	(67,576)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,699	1,699	0	0.00	5,098	5,098	0	0.00
10a FLEX RATE REFUND (IF APPLICABLE)	0	0	0	ERR	0	0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	37,367	15,388	(21,980)	-0.59	37,367	15,388	(21,980)	-0.59
INTEREST PROVISION								
12 BEGINING TRUE-UP AND INTEREST PROVISION (7)	15,346	15,346	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	37,296	15,346	(21,950)	-0.59				
14 TOTAL (12+13)	52,643	30,693	(21,950)	-0.42				
15 AVERAGE (50% OF 14)	26,321	15,346	(10,975)	-0.42				
16 INTEREST RATE - FIRST DAY OF MONTH	3.15	3.15	0	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.34	3.34	0	0.00				
18 TOTAL (16+17)	6.49	6.49	0	0.00				
19 AVERAGE (50% OF 18)	3.245	3.245	0	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.27042	0.27042	0	0.00				
21 INTEREST PROVISION (15x20)	71	41	(30)	-0.42				

COMPANY: St. Joe Natural Gas Co.

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE A-3

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: OCTOBER Through MARCH

ORIGINAL ESTIMATE	OCT	NOV	DEC	JAN	FEB	MAR	AVERAGE PERIOD TO DATE
BASE RATE REVENUE	3.60	3.60	3.59	3.59	3.59	3.59	3.59
PGA FACTOR cents per therm	0.39332	0.39332	0.39332	0.00000	0.00000	0.00000	0.19666
FUEL RECOVERY REVENUE	11.80	11.80	11.80	0.00	0.00	0.00	5.90
ENERGY CONSERVATION	0.83	0.83	0.83	0.83	0.83	0.83	0.83
TOTAL REVENUE	16.22	16.22	16.22	4.42	4.42	4.42	10.32
FLEX OR ORIGINAL							
BASE RATE REVENUE	3.60	3.60	3.59	3.59	3.59	3.59	3.59
PGA FACTOR cents per therm	0.32501	0.30487	0.31391	0.00000	0.00000	0.00000	0.15730
FUEL RECOVERY REVENUE	9.75	9.15	9.42	0.00	0.00	0.00	4.72
ENERGY CONSERVATION	0.32	0.32	0.32	0.32	0.32	0.32	0.32
TOTAL REVENUE	13.67	13.06	13.33	3.91	3.91	3.91	8.63
DIFFERENCE							
BASE RATE REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PGA FACTOR cents per therm	-0.07	-0.09	-0.08	0.00	0.00	0.00	-0.04
PGA REVENUE	-2.05	-2.65	-2.38	0.00	0.00	0.00	-1.18
ENERGY CONSERVATION	-0.51	-0.51	-0.51	-0.51	-0.51	-0.51	-0.51
TOTAL REVENUE	-2.55	-3.16	-2.89	-0.51	-0.51	-0.51	-1.69
DIFFERENCE (percent)							
BASE RATE REVENUE	0	0	0	0	0	0	0
PGA FACTOR cents per therm	-0.17368	-0.22488	-0.2019	ERR	ERR	ERR	-0.20015
PGA REVENUE	-0.17368	-0.22488	-0.2019	ERR	ERR	ERR	-0.20015
ENERGY CONSERVATION	-0.61162	-0.61162	-0.61162	-0.61162	-0.61162	-0.61162	-0.61162
TOTAL REVENUE	-0.15749	-0.19474	-0.17807	-0.11443	-0.11443	-0.11443	-0.16343

FOR THE MONTH OF: DECEMBER

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
THERM SALES (FIRM)			AMOUNT	%			AMOUNT	%
1 RESIDENTIAL	168,756	146,465	(22,291)	-0.13209	310,829	275,750	(35,079)	-0.11286
2 COMMERCIAL	10,882	9,764	(1,118)	-0.10271	20,565	18,383	(2,182)	-0.10609
4 LG COMMERCIAL	39,656	39,057	(599)	-0.0151	82,317	73,533	(8,784)	-0.10671
5	0	0	0	ERR	0	0	0	ERR
6	0	0	0	ERR	0	0	0	ERR
7	0	0	0	ERR	0	0	0	ERR
8 TOTAL FIRM SALES	219,294	195,286	(24,008)	-0.10948	413,711	367,666	(46,045)	-0.1113
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE	2,922,210	2,414,900	(507,310)	-0.1736	8,565,527	7,344,182	(1,221,345)	-0.14259
11	0	0	0	ERR	0	0	0	ERR
12	0	0	0	ERR	0	0	0	ERR
13 TOTAL INT. SALES	2,922,210	2,414,900	(507,310)	-0.1736	8,565,527	7,344,182	(1,221,345)	-0.14259
14 TOTAL SALES	3,141,504	2,610,186	(531,318)	-0.16913	8,979,238	7,711,848	(1,267,390)	-0.14115
NUMBER OF CUSTOMERS (FIRM)								
15 RESIDENTIAL	2,810	2,666	(144)	-0.05125	8,288	7,927	(361)	-0.04356
16 COMMERCIAL	179	182	3	0.01676	533	546	13	0.02439
17 LG COMMERCIAL	51	48	(3)	-0.05882	151	145	(6)	-0.03974
18	0	0	0	ERR	0	0	0	ERR
19	0	0	0	ERR	0	0	0	ERR
20	0	0	0	ERR	0	0	0	ERR
21 TOTAL FIRM	3,040	2,896	(144)	-0.04737	8,972	8,618	(354)	-0.03946
NUMBER OF CUSTOMERS (INT.)								
22 INTERRUPTIBLE	4	4	0	0	12	12	0	0
23	0	0	0	ERR	0	0	0	ERR
24	0	0	0	ERR	0	0	0	ERR
25 TOTAL INT.	4	4	0	0	12	12	0	0
26 TOTAL CUSTOMERS	3,044	2,900	(144)	-0.04731	8,984	8,630	(354)	-0.0394
THERM USE PER CUSTOMER								
27 RESIDENTIAL	60.1	54.9	(5.1)	-0.08521	37.5	34.8	(2.7)	-0.07246
28 COMMERCIAL	60.8	53.6	(7.1)	-0.1175	38.6	33.7	(4.9)	-0.12737
29 LG COMMERCIAL	777.6	813.7	36.1	0.046454	545.1	507.1	(38.0)	-0.06974
30	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
32	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 INTERRUPTIBLE	730,552.5	603,725.0	(126,827.5)	-0.1736	713,793.9	612,015.2	(101,778.8)	-0.14259
34	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	0.0	0.0	0.0	ERR	0.0	0.0	0.0	ERR

ACTUAL FOR THE PERIOD OF: OCTOBER Through MARCH

	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.041057	1.038653	1.032341			

CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.058726	1.056282	1.049863	0	0	0

DECEMBER 1993:

Entered by: -----

Date: -----

COMPANY: St. Joe Natural Gas Co.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:				OCTOBER	Through	MARCH						
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	GRI+ACA TRC+TOP	TOTAL CENTS PER THERM	
1.												
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												
16.Total				5,448,170	490,420	5,938,590	648,972	22,555	115,566	25,358	0.02753	

FLORIDA GAS TRANSMISSION FIRM AND PREFERRED TRANSPORTATION SYSTEM SUPPLY

Schedule A-9

Company: St. Joe Natural Gas, Inc.

MONTH: DECEMBER 1993

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	Producer Name	Receipt Point	Gross Amount MMBtu/d	Net Amount MMBtu/d	Monthly Gross MMBtu	Monthly Net MMBtu	Wellhead Price	CityGate Price
1.								
2.								
3.								
4.								
5.								
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.		TOTAL:						
17.					WEIGHTED AVERAGE:			

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	12/31/93	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/10/94		
INVOICE NO.	304		
TOTAL AMOUNT DUE			

CONTRACT SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				12/93	A	RES	0.3659	0.0626		0.4285		\$
TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/93.											\$	
*** END OF INVOICE 304 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page: 1
INVOICE NO: 8071 12-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 01/10/94
DUE DATE: 01/20/94
CONTRACT NUMBER:
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	10/93	A	F		.32540000	
Subtotal:						

Net Amount Due: \$

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	01/10/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DATE	01/20/94		
INVOICE NO.	400		
TOTAL AMOUNT DUE	\$		

CONTRACT SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

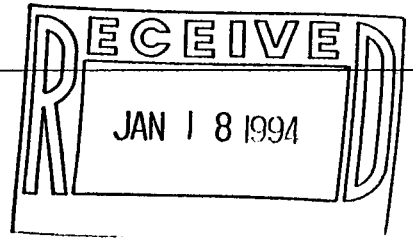
TYPE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
DI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Age Charge				12/93	A	COM	0.0259	0.0796		0.1055		\$
Age Charge				12/93	A	COM	0.0259	0.0796		0.1055		\$
TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/93.											\$	

*** END OF INVOICE 400 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE





Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	01/10/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/94		
INVOICE NO.	362		
TOTAL AMOUNT DUE	\$		

CONTRACT SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
TYPE AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
age Charge				12/93	A	COM	0.3186	0.0796		0.3982		\$
TOTAL FOR CONTRACT 3308 FOR MONTH OF 12/93.											\$	
*** END OF INVOICE 362 ***												

4

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

