



Florida Power

JAMES A. MCGEE SENIOR COUNSEL

January 21, 1994

Mr. Steven C. Tribble, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32399-0870

Re: Docket No. 940001-EI

Dear Mr. Tribble:

Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of November, 1993. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very-truly yours,

Tames A WACCO

JAM:ams Enclosures

RECEIVED & FILED

WAS - cc. Parties of record (w/o enclosure)

EPSC BUREAU OF RECORDS

DOCUMENT HUMBER-DATE

00751 JAN 24 %

1. REPORTING MONTH

Nov-03

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOLDSTEIN SUPERVISOR 18121.866-4872

2. REPORTING COMPANY

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

				5. DATE COM	PLETED:	01/10/94	TOHN EE	ARDINO, JR.,	VICE PRESID	SENT AND C	CONTROLLER
LINE NO.	PLANI NAME (b)	SUPPLIER NAME	SHIPPING POINT (d)	PURHCASE TYPE (0)	DELIVERY LOCATION (f)	DELIVERYDATE (g)	TYPE OIL (h)	SULFER CONTENT (%)	BTU CONTENT (RIWgel)	VOLUME (k)	PRICE(\$/850
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/93	F02	0.15	139,713	3,287	\$23,7238
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	NO OF INFRIES	g .								
4	BARTOW NORTH FUEL TERMINAL	ENJET INC	HOUSTON, TX	MTC	FOB TERMINAL	11/93	F06	2,39	151,623	130,233	\$9.9480
5	BARTOW NORTH FUEL TERMINAL	ENJET INC	NEW ORLEANS, LA	MTC	FOB TERMINAL	11/93	Fo6	2.46	151,042	133,339	\$10,9050
6	BARTOW NORTH FUEL TERMINAL	ENJET INC.	PASCAGULA, LA	MTC	FOB TERMINAL	11/93	F06	2.39	151,200	131,653	\$10.2550
7	BARTOW PEAKERS	NO DELIVERIES									
8	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB TERMINAL	11/93	F06	0.99	150,103	90	\$12.0080
9	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	HOUSTON, TX	MTC	FOB TERMINAL	11/93	F06	1.38	151,342	160,529	\$12.0060
10	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	NEW ORLEANS, LA	MTC	FOB TERMINAL	11/93	F06	0.98	151,484	76,625	\$13,7401
11	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	HOUSTON, TX	MTC	FOB TERMINAL	11/93	c06	0.97	152,293	134,516	\$12.2170
12	BARTOW SOUTH FUEL TERMINAL	PHIBRO ENERGY INC	HOUSTON, TX	мтс	FOB TERMINAL	11/93	F06	0.98	152,050	119.778	\$12,5800
13	BAYBORO PEAKERS	NO DELIVERIES									
14	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	11/93	F02	0.16	139,713	3,427	\$24,1399
15	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/93	F02	0.15	139,713	171	\$24,3905
16	DEBARY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	MTC	FOB PLANT	11/93	F02	0.16	139,244	11,684	\$24.0630
17	DEBARY PEAKERS	COASTAL FUELS MARKETING	JACKSONVILLE, FL	MTC	FOB PLANT	11/93	F02	0,20	139,711	9,328	\$25,3394
18	HIGGINS STEAM PLANT	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	11/93	F06	1.00	161,722	12,032	\$13,2223

DOCUMENT NUMBER-DATE

0075 | JAN 24 \$

FPSC-RECORDS/REPORTING

1. REPORTING MONTH:

Nov-93

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOLDSTEIN SUPERVISOR (813) 866-4822

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

TOTH SEARDING, JR., VICE PRESIDENT AND CONTROLLER

	Z. HEFORTHE COMM PART.	LARLES CO. C.					TOTHY BE	aridino, Jr.,	VICE PRESI	DIENT AND C	CONTROLLER
				5. DATE COMP	PLETED:	01/10/64		SULFER	вти		DELIVERED
LINE	PLANT NAME	SUPPLIER NAME	SHIPPING	PURHCASE	DELIVERY	DELIVI DAI	OIL	CONTENT (%)	CONTENT	VOLUME (Bbb)	PRICE (\$/Bb0
NQ.	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(1)	(jr)	Ü,
19	HIGGINS PEAKERS	NO DELIVERIES									
20	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/93	F02	0.15	139,713	29,931	\$23,3903
21	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	TAMPA, F'L	MTC	FOB PLANT	11/93	F02	0.15	139,713	171	\$26.2984
22	PORT SAINT JOE PEAKERS	NO DELIVERIES									
23	RIO PINAR PEAKERS	NO DELIVERIES						12			
24	SUMANNEE STEAM PLANT	NO DELIVERIES									
25	SUWANNEE PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	11/93	F02	0.24	138,951	5,064	\$23.6793
26	STEUART FUEL TERMINAL	ENJET INC.	HOUSTON, TX	MTC	FOB TERMINAL	11/93	F06	0.93	150,957	37,843	\$13.0449
27	TURNER STEAM PLANT	STEUART PETROLEUM CO.	JACKSOMVILLE, FL	MTC	FOB PLANT	11/93	F06	1.46	150,019	3,165	\$9.9855
28	TURNER STEAM PLANT	STEUART PETROLEUM CO.	JACKISONVILLE, FL	MTC	FOB PLANT	11/93	F06	1.36	149,720	2,478	\$10,5335
29	TURNER PEAKERS	NO DELIVERIES									
30	UNIVERSITY OF FLORIDA	NO DELIVERIES									

MONTHLY REPORT OF COST AND CLIALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

					CHE THER	. UF PRVUN	Z 700 1100	- CHIAIRON									1
	1 REPORTING MONTH	N=90						LE & TELEPHE ED ON THIS FO	THE HARDER OF	F CONTACT P							5
	2. REPORTING COMPANY	ELOBIOA CONTROCTOR OF TROCKATION	ı				4. SKONATU	RE OF OFFICE	S SMITTING	REPORT:	W.	NICION	D. A. VOE	T. MCLINES	D CONTROL	FA	
							S. DATE CO	PLETED.	01/10/94			,					
							INVOICE	MOKE		NET	NET	CLIMATTY	PURDIAGE	TRANSPORT	TRANSPORT	OTHER	DELINERED
HQ.		S.FFLER NAME	LOCATEDN (d)	DATE (a)	TYPE OIL (1)	(a)	PRICE (MINU)	AMDUNT (D)		ANDLAIT (I)	PRICE GARDO	ADJUST OARDO (m)	PROCE CLASSON (n)	(a)		CHARGES DARM (Q)	
1	ANCLOTE	BP OIL COMPANY	FOS PLANT	11/93	F02	1,267	1000	2000	NAME ARE	STATE OF THE PARTY		n refre		10,0000	- Maria	TOWNS	123 7238
2	AVON PARK FEATERS	NO CELVERES															
3	BARTOW	NO TELVERES															
4	BARTOW HORTH FUEL TERMINAL	ENLET INC	FOR TERMINAL	11/83	F06	130,233			MIN'S GREAT	SAMPLY C	2010	11000		\$0,0000	GENE	1150	\$9 9480
5	BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOR TERMENAL	11/93	F08	133,230	SHIPS		"A SECOND	思学)而不能			C TESMIN	\$0,0000	(198a)	E NEW	\$10,9050
4	BARTOW NORTH FLEL TERBONAL	ENJET INC	FOS TERMONAL	11/93	FOS	131,063				FACE DIVIN		MODIFICATION.	.VAC. TO N	\$0,0000	(S. 1/18)	32.0	\$10 2550
7	BARTOW PEAKERS	NO ELVERES															
	BARTOW SOUTH FUEL TERMINAL	COASTAL FLELS MARKETING	FOR TERMINAL	11/83	FOO	90	\$6 per 18	STRU	23.2 (V2)	ANIBA	M HE HOLD	A. C. S. S.	# 100 m (A)	\$0,0000	CHARLE	1882	\$12,0080
9	BARTOW SOUTH FUEL TERMINAL	COASTAL FLELS MARKETOG	FOR TERROUL	11/83	FDB	100,529	THE REST	da / 17 14		- Same		54 6		\$0,0000	SELLE		\$12 0080
10	BARTOW SOUTH FLEL TEXBOOK	COASTAL FLELS MARKETING	FOR TERMONAL	11/93	FOR	78,525	Children		es grante v	d'indicate o				\$0,0000	Contra		\$13,7401
11	BARTOW SOLITH FL.L. TERMAL	ENLET INC.	FOR TERMINAL	11/93	F06	134,516	GIG THE	148.414.8		#2// 12/LUNG	ADVE SET			\$0,0000	ELEMEN		\$12.2170
12	BARTON SOUTH FUEL TERMINAL	PHERO ENERGY INC	FOR TERMINAL	11/93	F08	119,778	4		37.686		(J. 1821)			\$0,0000	6		\$12,5800
13	BAYBORD FEAKERS	NO CELVERES						- 41									
14	CRYSTAL RIVER NORTH	BP OIL COLIFANY	FOB PLANT	11/93	F02	3,427	100	1184975	Ser Base		L 11,500			\$0,0000			\$24 1399
15	CRYSTAL REVER SOUTH	BP OIL COMPANY	FOB PLANT	11/83	FO2	171		TANK DE	t and		No. 1972	The Alline		\$0.0000	625 70		\$24,3905
16	DEBARY PEAKERS	CONSTAL FUELS MARKETING	FOB PLANT	11/93	F02	11,064	Commen	NESILE	er karitiges		SUN BOOK	SOME		\$0.0000	(10 State	100	\$24 0630
17	DEBARY PEAKERS	COASTAL FLELS HARRETING	FOB PLANT	11/03	F02	9,328	9,7745							\$0.0000			\$25 3394
18	HIGGES STEAM PLANT	COASTAL FUELS MARKETING	POB PLANT	11/93	FOO	12,032	-	(C. (1)	19037 512	1.2.5.0	0.510.5	0045970		\$0,0000	(SEE MILE		\$13 2223

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA 1. REPORTING MONTH: SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISOR, (813) 868-4822 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: FLORIDA POWER CORPORATION 2. REPORTING COMPANY: JOHN SCARDING, JR., VICE PRESIDENT AND CONTROLLER 5. DATE COMPLETED: 01/10/94 EFFECTIVE TRANSPORT ADDITIONAL QUALITY PURCHASE INVOICE NET TO TRANSPORT OTHER DELIVERED DELIVERY TYPE VOLUME AMOUNT DISCOUNT AMOUNT PRICE ADJUST PRICE TERMINAL CHARGES CHARGES PRICE PLANT NAME SUPPLIER NAME LOCATION DATE OIL (\$4860) _ CIVBPO (I/Bb0 04850 (SASIND C\$/Eb0 (\$/Bb0) #1 (1) (0) (1) NO DELIVERSES 19 HIGGINS PEAKERS BP OIL COMPANY FOB PLANT 11/93 F02 \$0,0000 \$23 3903 20 INTERCESSION CITY PEAKERS FOB PLANT 11/93 F02 \$0,0000 \$26 2984 BP OIL COMPANY 21 CRYSTAL RIVER MUCLEAR PLANT NO DELIVERSES 22 PORT SAINT JOE PEAKERS NO DELIVERIES 23 RIO PINAR PEAKERS NO DELIVERSES 24 SUMANNEE STEAM PLANT \$0.0000 BP OIL COMPANY 25 SUMANNEE PEAKERS FOR PLANT 11/83 F02 \$23 8793 28 STEUART FUEL TERMINAL ENJET INC. \$0,0000 \$13 0449 FOR TERMINAL 11/83 FOS STELLART PETROLEUM CO. 11/83 FOS \$0,0000 27 TURNER STEAM PLANT FOR PLANT \$9 9855 28 TURNER STEAM PLANT STEUART PETROLEUM CO. FOB PLANT \$0.0000 11/83 FOS \$10 5335 NO DELIVERIES 29 TURNER PEAKERS 30 UNIVERSITY OF FLORIDA NO DELIVERIES

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

						Effective	Total Transpor -	F.O.B.	A	s Received	Coal Quali	ty
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor – tation Mode	Tons	Purchase Price (\$/Ton)	cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(선)	(<u>e</u>)	(1)	(<u>g</u>)	(h)	(i)	(i)	(k)	(1)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	19,694	1. 32. 120		\$42.60	0.63	12,596	9.42	5.75
2.	A. T. Massey Coal Co.	08, Wv, 011	LTC	В	21.055			\$42.60	0.70	12,482	10.02	6.45
3.	A. T. Massey Coal Co.	08, Ky. 159	LTC	TR&B	3,351			\$42.60	0.70	12,235	7.75	9.63
4.	Diamond May Coal Co.	08, Ky, 019	LTC	В	12,737			\$47,19	1.05	12,347	9.63	6.98
5.	Diamond May Coal Co.	08, Ky, 019	LTC	В	8,350	WHEE !		\$46.88	0.67	12,225	9.72	7.68
6.	Consolidation Coal Sales	08, Ky, 119	LTC	TR&B	10,197	1000		\$39.78	0.94	12,340	8.53	7.44
7.	Franklin Coal Sales	08, Ky, 195	LTC	RB	8,634	AND PARTY.	20.00	\$42.07	0.60	12,692	8.73	7.65
8.	Pen Coal Co.	08, Ky, 019	LTC	В	13,456			\$43.20	0.96	12,430	10,63	8.03
9.	Kentucky May River Division	08, Ky, 019	S	В	8,112	Bridge Land		\$45.15	0.71	12,806	8.13	6.25

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name. Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor –	F.O.B.	A	s Received	Coal Quair	ty
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor – tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(1)	(H)	(1)	(m)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	77,574			\$44.49	1.08	12,387	9.99	6.74
2.	Consolidation Coal Sales	08,Ky,025	LTC	UR	19,596			\$40.43	0.94	12,340	8.53	7.44
3.	Kentucky May Coal Co.	08,Ky,025	LTC	UR	8,961			\$42.82	0.95	11,975	11.33	7.10
4.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,580			\$42.72	0.82	12,696	10.09	6.28
5.	Transfer Facility	N/A	LTC	OB	0	\$0.00	\$0.00	\$0.00	0.00	0	0.00	0.00

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.	A	s Received	Coal Quali	ity
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sultur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$ /Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(8)	(1)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	68,369			\$54.05	0.72	12,320	9.76	7.56
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	122,986			\$45.24	0.72	12,866	7.70	6.59
3.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,584			\$42.70	0.70	13,001	8.58	6.05
4.	Transfer Facility	N/A	LTC	ОВ	43,020			\$49.91	0.67	12,583	9.23	6.86

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo, November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analysi - Regulatory

Line			Purchase		B.O.R eniM ezirq	Short Haul & Loading Charges	Original Invoice Price	Retro – active Price Increases	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$ /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	19.694	P C SO	\$0.00		\$0.00		\$0.00	
2.	A. T. Massey Coal Co.	08, Wv, 011	LTC	21,055		\$0.00		\$0.00		\$0.00	
3.	A. T. Massey Coal Co.	08, Ky, 159	LTC	3,351		\$0.00		\$0.00		\$0.00	
4.	Diamond May Coal Co.	08, Ky, 019	LTC	12,737		\$0.00		\$0.00			
5.	Diamond May Coal Co.	08, Ky, 019	LTC	8,350		\$0.00	\$1.51 M	\$0.00			
6.	Consolidation Coal Sales	08, Ky, 119	LTC	10,197		\$0.00		\$0.00		\$0.00	
7.	Franklin Coal Sales	08,Ky,195	LTC	8,634		\$0.00		\$0.00		\$0.00	
8.	Pen Coal Co.	08,Ky,019	LTC	13,456		\$0.00		\$0.00		\$0.00	
9.	Kentucky May River Division	08.Ky,019	S	8,112		\$0.00		\$0.00		\$0.00	

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (613) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro – active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust – ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(i)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	77,574		\$0.00		\$0.00			
2.	Consolidation Coal Sales	08,Ky,025	LTC	19,596		\$0.00		\$0.00		\$0.00	
3.	Kentucky May Coal Co.	08,Ky,025	LTC	8,961		\$0.00		\$0.00		\$0.00	
4.	Franklin Coal Sales	08,Ky,195	LTC	9,580		\$0.00		\$0.00		\$0.00	
5.	Transfer Facility	N/A	LTC	0	\$0.00	\$0.00	\$0.00	N/A	\$0.00	N/A	\$0.00

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro – active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust – ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(6)	(j)	(k)	(Ú
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	68,369		\$0.00		\$0.00	Book 4	\$0.00	THE REAL PROPERTY.
2.	Golden Oak Mining Co.	08,Ky,133	LTC	122,966		\$0.00		\$0.00		\$0.00	
3.	Franklin Coal Sales	08,Ky,195	LTC	9,564	.,8	\$0.00		\$0.00	14 - 15 - 15 (16 - 15)	\$0.00	
4.	Transfer Facility	NA	LTC	43,020		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

Name, Title and Teiephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst — Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(m)	(b)	(c)	(d)	(e)	(1)	(9)	(h)	(i)	Ø	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	19,694	A SECTION	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.60
2.	A. T. Massey Coal Co.	08, Wv, 011	Cabell, Wv	8	21,055		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.60
3.	A. T. Massey Coal Co.	08, Ky, 159	Martin, Ky	TR&B	3,351		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	PA ST	\$42.60
4.	Diamond May Coal Co.	08, Ky, 019	Boyd, Ky	В	12,737		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$47.19
5.	Diamond May Coal Co.	08, Ky, 019	Boyd, Ky	В	8,350		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$46.88
6.	Consolidation Coal Sales	08, Ky, 119	Knott, Ky	TR&B	10,197		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.78
7.	Franklin Coal Sales	08,Ky,195	Pike, Ky	RB	8,634		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.07
8.	Pen Coal Co.	08,Ky,019	Boyd, Ky	В	13,456		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.20
9.	Kentucky May River Division	06,Ky,019	Boyd, Ky	В	8,112		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$45.15

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line		Mine	Shipping	Transpor -		Effective Purchase Price	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	F.O.B. Plant Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(S/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(3/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(0)	(1)	(g)	(h)	(1)	0	(k)	(1)	(m)	(n)	(0)	(P)	(q)
1.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	77,574		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$44.49
2.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	19,596		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$40.43
3.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	UR	8,961		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.82
4.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,580		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.72
5.	Transfer Facility	N/A	Plaquemine	s OB	0	\$0.00	\$0.00	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line		Mine	Shipping	Transpor- tation		Effective Purchase Price	Additional Shorthau! & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans	Ocean Barge Rate		Other Related Charges	Charges	F.O.B. Plant Price
No.	Supplier Name	Location	Point	Mode	Ton*	(S/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(a)	(1)	(g)	(h)	(1)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UA	68,369		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$54.05
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	122,986		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$45.24
3.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,584		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.70
4.	Transfer Facility	N/A	Plaquemines Parrish, La	s OB	43,020		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$49.91

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark & Financial Analyst - Regulatory

		Form	intended		Original	Old					New F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(0)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)
1.	09/93	Crystal River 1&2	Crystal River 1&2	Diamond May Coal Co.	4	6,512	2A	(k) Quality Adjustment	Various		\$41.75	Quality Adjustment
2	09/93	Crystal River 485	Crystal River 485	Diamond May Coal Co.	5	17,657	2A	(k) Quality Adjustment		85.03	\$41.12	QualityAdjustment
3.	10/93	Crystal River 1&2	Crystal River 182	Diamond May Coal Co.	4	14,502	2A	(k) Quality Adjustment			\$47.40	Ouality Adjustment
4.	10/93	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	5	17,557	2A	(k) Quality Adjustment			846.77	Quality Adjustment
5.	07/93	Crystal River 485	Crystal River 485	A. T. Massey Coal Co.	1	18,642	ZA	(k) Quality Adjustment			\$43.01	Quality Adjustment
6.	07/93	Crystal River 485	Crystal River 465	A. T. Massey Coal Co.	2	20,180	2A	(k) Quality Adjustment			\$42.77	Quality Adjustment
7.	07/93	Crystal River 4 & 5	Crystal River 485	A. T. Massey Coal Co.	3	15,727	2A	(k) Quality Adjustment			\$42.75	Quality Adjustment

FPSC FORM NO. 425-20

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reportract: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Ferson Concerning Data Submitted on this Form Delmar. J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

		Form	Intended		Original	Old					New F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
	Fleported	Name	Plant	Supplier	Number	(lons)	<u>No.</u> _	Title	Value	Value	Price	Ravision
(a)	(b)	(c)	(d)	(0)	(0)	(g)	(h)	(i)	0	(k)	(1)	(m)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	Nev	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(0)	(1)	(8)	(h)	(0)	Ø	(k)	(1)	(m)
1.	09/93	Crystal River 1 &2	Crystal River 1 &2	Golden Oak Mining Co.	3	9,532	2A	(k) Guality Adjustment			\$44.98	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

5. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 624-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

		Form	Intended		Original	Old					F,O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(•)	(1)	(9)	(h)	(1)	Ø	(k)	(1)	(m)
1,	09/93	Crystal River 485	Crystal River 4&5	Golden Dak Mining Co.	2	135,102	2A	(k) Quality Adjustment			\$45.00	Quality Adjustment
2.	10/93	Crystal River 4&5	Crystal River 485	Golden Oak Mining Co.	2	125,784	2A	(k) Quality Adjustment	200		\$45.01	Quality Adjustment