



**Florida  
Power**  
CORPORATION

ORIGINAL  
FILE COPY

**JAMES A. MCGEE**  
SENIOR COUNSEL

January 21, 1994

Mr. Steven C. Tribble, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870

Re: Docket No. ~~940001-EI~~

Dear Mr. Tribble:

Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of November, 1993. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

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Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

*James A. McGee*  
James A. McGee

JAM:ams  
Enclosures

RECEIVED & FILED

FPSC BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

00751 JAN 24 94

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Nov-83

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: N. J. HOLDSTEIN SUPERVISOR (813) 866-4872

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:   
JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

5. DATE COMPLETED: 01/10/84

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/83	F02	0.15	139,713	3,287	\$23.7238
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	NO DELIVERIES									
4	BARTOW NORTH FUEL TERMINAL	ENJET INC	HOUSTON, TX	MTC	FOB TERMINAL	11/83	F06	2.39	151,623	130,233	\$9.9480
5	BARTOW NORTH FUEL TERMINAL	ENJET INC	NEW ORLEANS, LA	MTC	FOB TERMINAL	11/83	F06	2.46	151,042	133,339	\$10.9050
6	BARTOW NORTH FUEL TERMINAL	ENJET INC.	PASCAGULA, LA	MTC	FOB TERMINAL	11/83	F06	2.39	151,200	131,653	\$10.2550
7	BARTOW PEAKERS	NO DELIVERIES									
8	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB TERMINAL	11/83	F06	0.99	150,103	90	\$12.0080
9	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	HOUSTON, TX	MTC	FOB TERMINAL	11/83	F06	1.38	151,342	180,529	\$12.0080
10	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	NEW ORLEANS, LA	MTC	FOB TERMINAL	11/83	F06	0.98	151,484	78,625	\$13.7401
11	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	HOUSTON, TX	MTC	FOB TERMINAL	11/83	F06	0.97	152,293	134,516	\$12.7170
12	BARTOW SOUTH FUEL TERMINAL	PHIBRO ENERGY INC	HOUSTON, TX	MTC	FOB TERMINAL	11/83	F06	0.98	152,050	119,778	\$12.5800
13	BAYBORO PEAKERS	NO DELIVERIES									
14	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/83	F02	0.15	139,713	3,427	\$24.1399
15	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/83	F02	0.15	139,713	171	\$24.3905
16	DEBARY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	MTC	FOB PLANT	11/83	F02	0.16	139,244	11,684	\$24.0630
17	DEBARY PEAKERS	COASTAL FUELS MARKETING	JACKSONVILLE, FL	MTC	FOB PLANT	11/83	F02	0.20	139,711	9,328	\$25.3394
18	HIGGINS STEAM PLANT	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	11/83	F06	1.00	161,722	12,032	\$13.2223

DOCUMENT NUMBER-DATE  
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FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Nov-83

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: N. J. HOLDSTEIN SUPERVISOR (813) 866-4822

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

*[Signature]*  
JOHN DEARDINO, JR., VICE PRESIDENT AND CONTROLLER

5. DATE COMPLETED:

01/10/84

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	HIGGINS PEAKERS	NO DELIVERIES									
20	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/83	F02	0.15	139,713	29,931	\$23.3903
21	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/83	F02	0.15	139,713	171	\$26.2984
22	PORT SAINT JOE PEAKERS	NO DELIVERIES									
23	RIO PINAR PEAKERS	NO DELIVERIES									
24	SUWANNEE STEAM PLANT	NO DELIVERIES									
25	SUWANNEE PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	11/83	F02	0.24	138,951	5,064	\$23.8793
26	STEUART FUEL TERMINAL	ENJET INC.	HOUSTON, TX	MTC	FOB TERMINAL	11/83	F06	0.93	150,957	37,843	\$13.0449
27	TURNER STEAM PLANT	STEUART PETROLEUM CO.	JACKSONVILLE, FL	MTC	FOB PLANT	11/83	F06	1.46	150,019	3,165	\$9.9855
28	TURNER STEAM PLANT	STEUART PETROLEUM CO.	JACKSONVILLE, FL	MTC	FOB PLANT	11/83	F06	1.38	149,720	2,478	\$10.5335
29	TURNER PEAKERS	NO DELIVERIES									
30	UNIVERSITY OF FLORIDA	NO DELIVERIES									

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: Nov-80

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: N.L. HOLGERT, SUPERVISOR, 318-3300

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]

5. DATE COMPLETED: 01/10/81

JOHN HOLGERT, JR., VICE PRESIDENT AND CONTROLLER

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (GALL) (g)	INVOICE PRICE (CEN/L) (h)	INVOICE AMOUNT (i)	DISCOUNT (j)	NET AMOUNT (k)	NET PRICE (CEN/G) (l)	QUALITY ADJUST (CEN/G) (m)	EFFECTIVE PURCHASE PRICE (CEN/G) (n)	TRANSPORT TO TERMINAL (CEN/G) (o)	ADDITIONAL TRANSPORT CHARGES (CEN/G) (p)	OTHER CHARGES (CEN/G) (q)	DELIVERED PRICE (CEN/G) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	11/83	F02	3,287								\$0.0000			\$23.7238
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	NO DELIVERIES															
4	BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	11/83	F08	130,233								\$0.0000			\$9.0480
5	BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	11/83	F08	133,339								\$0.0000			\$10.9050
6	BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	11/83	F08	131,853								\$0.0000			\$10.2550
7	BARTOW PEAKERS	NO DELIVERIES															
8	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	11/83	F08	90								\$0.0000			\$12.0080
9	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	11/83	F08	180,528								\$0.0000			\$12.0080
10	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	11/83	F08	78,825								\$0.0000			\$13.7401
11	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	11/83	F08	134,518								\$0.0000			\$12.2170
12	BARTOW SOUTH FUEL TERMINAL	PHIBRO ENERGY INC	FOB TERMINAL	11/83	F08	119,778								\$0.0000			\$12.5800
13	BAYBORD PEAKERS	NO DELIVERIES															
14	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	11/83	F02	3,427								\$0.0000			\$24.1399
15	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	11/83	F02	171								\$0.0000			\$24.3905
16	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	11/83	F02	11,884								\$0.0000			\$24.0630
17	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	11/83	F02	8,328								\$0.0000			\$25.3394
18	HIGGINS STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	11/83	F08	12,032								\$0.0000			\$13.2223





MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 10, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	19,694			\$42.60	0.63	12,596	9.42	5.75
2.	A. T. Massey Coal Co.	08, Wv, 011	LTC	B	21,055			\$42.60	0.70	12,482	10.02	6.45
3.	A. T. Massey Coal Co.	08, Ky, 159	LTC	TR&B	3,351			\$42.60	0.70	12,235	7.75	9.63
4.	Diamond May Coal Co.	08, Ky, 019	LTC	B	12,737			\$47.19	1.05	12,347	9.63	6.98
5.	Diamond May Coal Co.	08, Ky, 019	LTC	B	8,350			\$46.88	0.67	12,225	9.72	7.68
6.	Consolidation Coal Sales	08, Ky, 119	LTC	TR&B	10,197			\$39.78	0.94	12,340	8.53	7.44
7.	Franklin Coal Sales	08, Ky, 195	LTC	RB	8,634			\$42.07	0.60	12,692	8.73	7.65
8.	Pen Coal Co.	08, Ky, 019	LTC	B	13,456			\$43.20	0.96	12,430	10.63	8.03
9.	Kentucky May River Division	08, Ky, 019	S	B	8,112			\$45.15	0.71	12,806	8.13	6.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 10, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	77,574			\$44.49	1.08	12,387	9.99	6.74
2.	Consolidation Coal Sales	08,Ky,025	LTC	UR	19,596			\$40.43	0.94	12,340	8.53	7.44
3.	Kentucky May Coal Co.	08,Ky,025	LTC	UR	8,961			\$42.82	0.95	11,975	11.33	7.10
4.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,580			\$42.72	0.82	12,696	10.09	6.28
5.	Transfer Facility	N/A	LTC	OB	0	\$0.00	\$0.00	\$0.00	0.00	0	0.00	0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 10, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	68,369			\$54.05	0.72	12,320	9.76	7.56
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	122,986			\$45.24	0.72	12,866	7.70	6.59
3.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,584			\$42.70	0.70	13,001	8.58	6.05
4.	Transfer Facility	N/A	LTC	OB	43,020			\$49.91	0.67	12,583	9.23	6.86



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 10, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	19,694		\$0.00		\$0.00		\$0.00	
2.	A. T. Massey Coal Co.	08, Wv, 011	LTC	21,055		\$0.00		\$0.00		\$0.00	
3.	A. T. Massey Coal Co.	08, Ky, 159	LTC	3,351		\$0.00		\$0.00		\$0.00	
4.	Diamond May Coal Co.	08, Ky, 019	LTC	12,737		\$0.00		\$0.00			
5.	Diamond May Coal Co.	08, Ky, 019	LTC	8,350		\$0.00		\$0.00			
6.	Consolidation Coal Sales	08, Ky, 119	LTC	10,197		\$0.00		\$0.00		\$0.00	
7.	Franklin Coal Sales	08, Ky, 195	LTC	8,634		\$0.00		\$0.00		\$0.00	
8.	Pen Coal Co.	08, Ky, 019	LTC	13,456		\$0.00		\$0.00		\$0.00	
9.	Kentucky May River Division	08, Ky, 019	S	8,112		\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

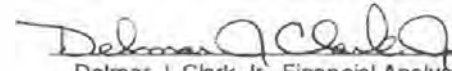
1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 10, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	77,574		\$0.00		\$0.00			
2.	Consolidation Coal Sales	08,Ky,025	LTC	19,596		\$0.00		\$0.00		\$0.00	
3.	Kentucky May Coal Co.	08,Ky,025	LTC	8,961		\$0.00		\$0.00		\$0.00	
4.	Franklin Coal Sales	08,Ky,195	LTC	9,580		\$0.00		\$0.00		\$0.00	
5.	Transfer Facility	N/A	LTC	0	\$0.00	\$0.00	\$0.00	N/A	\$0.00	N/A	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation





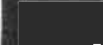
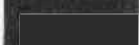










3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 10, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	68,369		\$0.00		\$0.00		\$0.00	
2.	Golden Oak Mining Co.	08,Ky,133	LTC	122,966		\$0.00		\$0.00		\$0.00	
3.	Franklin Coal Sales	08,Ky,195	LTC	9,564		\$0.00		\$0.00		\$0.00	
4.	Transfer Facility	N/A	LTC	43,020		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 10, 1994

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price
																(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	19,694		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.60
2.	A. T. Massey Coal Co.	08, Wv, 011	Cabell, Wv	B	21,055		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.60
3.	A. T. Massey Coal Co.	08, Ky, 159	Martin, Ky	TR&B	3,351		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.60
4.	Diamond May Coal Co.	08, Ky, 019	Boyd, Ky	B	12,737		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$47.19
5.	Diamond May Coal Co.	08, Ky, 019	Boyd, Ky	B	8,350		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$46.88
6.	Consolidation Coal Sales	08, Ky, 119	Knott, Ky	TR&B	10,197		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.78
7.	Franklin Coal Sales	08, Ky, 195	Pike, Ky	RB	8,634		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.07
8.	Pen Coal Co.	08, Ky, 019	Boyd, Ky	B	13,458		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.20
9.	Kentucky May River Division	08, Ky, 019	Boyd, Ky	B	8,112		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$45.15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 10, 1994

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	77,574		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$44.49
2.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	19,596		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$40.43
3.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	UR	8,961		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.82
4.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,580		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.72
5.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	0	\$0.00	\$0.00	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 10, 1994

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Powell Mtn. Joint Venture	08, Va, 105	Lee, Va	UR	68,369		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$54.05
2.	Golden Oak Mining Co.	08, Ky, 133	Letcher, Ky	UR	122,986		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$45.24
3.	Franklin Coal Sales	08, Ky, 195	Pike, Ky	UR	9,584		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.70
4.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	43,020		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$49.91



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 10, 1994


Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
											(l)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	09/93	Crystal River 1&2	Crystal River 1&2	Diamond May Coal Co.	4	6,512	2A	(k) Quality Adjustment			\$41.75	Quality Adjustment
2.	09/93	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	5	17,657	2A	(k) Quality Adjustment			\$41.12	Quality Adjustment
3.	10/93	Crystal River 1&2	Crystal River 1&2	Diamond May Coal Co.	4	14,502	2A	(k) Quality Adjustment			\$47.40	Quality Adjustment
4.	10/93	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	5	17,557	2A	(k) Quality Adjustment			\$46.77	Quality Adjustment
5.	07/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	18,642	2A	(k) Quality Adjustment			\$43.01	Quality Adjustment
6.	07/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	20,180	2A	(k) Quality Adjustment			\$42.77	Quality Adjustment
7.	07/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	3	15,727	2A	(k) Quality Adjustment			\$42.75	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst -- Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst -- Regulatory

6. Date Completed: January 10, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
== NONE ==												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 10, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	09/93	Crystal River 1&2	Crystal River 1 & 2	Golden Oak Mining Co.	3	9,532	2A	(k) Quality Adjustment			\$44.98	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 624-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 10, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
											(l)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	09/93	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	135,102	2A	(k) Quality Adjustment			\$45.00	Quality Adjustment
2.	10/93	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	125,784	2A	(k) Quality Adjustment			\$45.01	Quality Adjustment