

Ausley, McMullen, McGehee, Carothers & Proctor

Attorneys at Law

Washington Square Building
227 S. Calhoun Street - 32301
P O Box 391 - 32302
Tallahassee, Florida

Telephone 904 224-9115
Telecopier 904 222-7560 Main Building
Telecopier 904 222-7139 Real Estate
Telecopier 904 222-7952 Utilities

January 24, 1994

HAND DELIVERED

Charles S. Ausley (1907-1972)
John C. Ausley (1912-1980)
D. Fred McMullen (1904-1960)
Gerald T. Hart (1948-1991)
DuBose Ausley
Margaret B. Ausley
James D. Beasley
Michael P. Bruyere
C. Graham Carothers
Kevin J. Carroll
Robert N. Clarke, Jr.
J. Marshall Conrad
Timothy B. Elliott
Stephen C. Emmanuel
John P. Fons
Van P. Gasker
Michael J. Glezer
Curtis A. Green

Jenn Johnson Hart
Kenneth R. Hart
David J. Hull
E. Martin McGehee (Retired)
Carilyn D. Olive
R. Sian Peeler
Robert A. Pierce
H. Palmer Proctor
M. Julian Proctor, Jr.
Steven P. Seymore
William M. Smith
Deborah J. Stephens
Jamie Harold Thompson
J. Jeffrey Wahlen
Emily S. Waugh
C. Gary Williams
Lee L. Willis

Mr. Steve C. Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0850

ORIGINAL
FILE COPY

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor;
FPSC Docket No. ~~94001-21~~

Dear Mr. Tribble:

Enclosed for filing in the above docket, on behalf of Tampa
Electric Company, are fifteen (15) copies of each of the following:

- 00793-94 1. Petition of Tampa Electric Company.
- 00795-94 2. Prepared Direct Testimony of Mary Jo Pennino and Exhibit
(MJP-2) regarding Tampa Electric's projected Total Fuel and
Purchased Power Cost Recovery Factors and Exhibit (MJP-3)
regarding projected Capacity Cost Recovery Factors for the
period April 1994 - September 1994.
- 00794-94 3. Prepared Direct Testimony of E. A. Townes and R. F. Tomczak
and Exhibit (RFT/EAT-2) regarding Schedules Supporting the
Oil Backout Cost Recovery Factor for the period April 1994 -
September 1994 and Exhibit (RFT/EAT-3) regarding the Gannon
Conversion Project Comparison of Projected Payoff with
Original Estimate as of November 1993.

Please acknowledge receipt and filing of the above by stamping the
duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

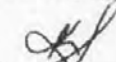
Sincerely,


James D. Beasley

JDB/pp
encls.

cc: All Parties of Record (w/enc.)

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL
FILE COPY

In re: Fuel and Purchased)
Power Cost Recovery Factor)
and Generating Performance)
Incentive Factor.)

DOCKET NO. 940001-EI
FILED: January 24, 1994

PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company ("Tampa Electric" or "the company"), hereby petitions the Commission for approval of the company's proposals concerning fuel adjustment, capacity cost recovery, generating performance incentive factor and oil backout cost recovery set forth herein, and in support thereof, says:

Fuel Adjustment

1. Tampa Electric has calculated that it experienced a final true-up amount for the April 1, 1993 through September 30, 1993 period of an over/(under)-recovery of (\$8,343,904). (See Exhibit No. (JEM-1), Document No. 1, page 1 of 1.)

2. Tampa Electric projects its fuel adjustment true-up amount for the period October 1, 1993 through March 31, 1994, which is based upon actual data for the period October 1, 1993 through November 30, 1993 and revised estimates for the period December 1, 1993 through March 31, 1994 to be an over/(under)-recovery of (\$5,354,211). This (\$5,354,211) over/(under)-recovery, plus the final true-up amount for the April 1, 1993 - September 30, 1993 period of an over/(under)-recovery of (\$8,343,904), produces an end of period total net true-up of (\$13,698,115) over/(under)-recovered as of March 31, 1994.

DOCUMENT NUMBER-DATE

00793 JAN 24 1994

FPSC-RECORDS/REPORTING

3. The company's projected expenditures for the period April 1, 1994 through September 30, 1994, when adjusted for the proposed GPIF reward and the true-up over/(under)recovery amount and spread over projected kilowatt hour sales for the period April 1, 1994 through September 30, 1994, produce a fuel adjustment factor for the new period of 2.894 cents per KWH before application of the factors which adjust for variations in line losses. (See Exhibit No. (JEM-2), Schedule E-1E.)

Capacity Cost Recovery

4. Tampa Electric has calculated that it experienced a final true-up amount for the April 1, 1993 through September 30, 1993 period of an over/(under)-recovery of \$4,897. (See Exhibit No. JEM-1), Document No. 3, page 2 of 5.)

5. Tampa Electric projects its capacity recovery true-up amount for the period October 1, 1993 through March 31, 1994, which is based upon actual data for the period October 1, 1993 through November 30, 1993 and revised estimates for the period December 1, 1993 through March 31, 1994 to be an over/(under)-recovery of (\$918,803). This (\$918,803) over/(under)-recovery, plus the final true-up amount for the April 1, 1993 through September 30, 1993 period of an over/(under)-recovery of \$4,897, produces an end of period total net true-up of (\$913,906) over/(under)-recovery as of March 31, 1994.

6. The company's projected expenditures for the period April 1, 1994 through September 30, 1994, when adjusted for the true-up over/(under)-recovery amount and spread over projected kilowatt

hour sales for the period April 1, 1994 through September 30, 1994 produce a capacity cost recovery factor for the new period of .153 cents per KWH before applying the 12 CP & 1/13 allocation methodology, and producing the capacity recovery factors by rate schedule. (See Exhibit No. (MJP-3), page 3 of 5).

GPIF

7. Tampa Electric has calculated that it is subject to a GPIF penalty of (\$214,237) (adjusted to include regulatory assessment fee of one-twelfth of one-percent) for performance experienced during the period April 1, 1993 through September 30, 1993.

8. The company is also proposing GPIF targets and ranges to be applied to the period April 1, 1994 through September 30, 1994 with such proposed targets and ranges being detailed in testimony and exhibits filed in this proceeding on January 18, 1994.

Oil Backout Cost Recovery

9. During the period April 1993 - September 1993, Tampa Electric sustained an end of period total net true-up amount of an over/(under)-recovery of \$193,724. (See Exhibit No. (RFT/EAT-1), Document 4, page 1.)

10. The company now estimates it will require a \$402,407 over/(under)-recovery true-up provision for the six months ending March 1994.

11. The total oil backout true-up amount to be included during the period April 1994 through September 1994 is a \$609,239

hour sales for the period April 1, 1994 through September 30, 1994 produce a capacity cost recovery factor for the new period of .153 cents per KWH before applying the 12 CP & 1/13 allocation methodology, and producing the capacity recovery factors by rate schedule. (See Exhibit No. (MJP-3), page 3 of 5).

GPIF

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9. During the period April 1993 - September 1993, Tampa Electric sustained an end of period total net true-up amount of an over/(under)-recovery of \$193,724. (See Exhibit No. (RFT/EAT-1), Document 4, page 1.)

10. The company now estimates it will require a \$402,407 over/(under)-recovery true-up provision for the six months ending March 1994.

11. The total oil backout true-up amount to be included during the period April 1994 through September 1994 is a \$609,239

over/(under)-recovery.

12. Utilizing the above data, together with projections relative to the six month period ending September 30, 1994, Tampa Electric has calculated that its appropriate oil backout cost recovery factor for application during the period April 1994 - September 1994 is .073 cents per KWH. (See Exhibit No. (RFT/EAT-2), Document 1, page 1.)

Order of Presentation of Witnesses


Tampa Electric will present the following witnesses testifying on the subjects indicated:

Fuel Adjustment and Capacity Cost Recovery - Mary Jo Pennino
GPIF Targets/Ranges and Rewards/Penalties - George Keselowsky
Oil Backout Cost Recovery - R. F. Tomczak/E. A. Townes

WHEREFORE, Tampa Electric Company requests that its proposals relative to fuel adjustment, capacity cost recovery, GPIF and oil backout cost recovery be approved as they relate to prior period true-up calculations and projected cost recovery charges.

DATED this 24th day of January, 1994.

Respectfully submitted,



LEE L. WILLIS
JAMES D. BEASLEY
Ausley, McMullen, McGehee,
Carothers and Proctor
Post Office Box 391
Tallahassee, Florida 32302
(904) 224-9115

Attorneys for Tampa Electric Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 24th day of January, 1994 to the following:

Ms. Martha C. Brown*
Staff Counsel
Division of Legal Services
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin
Davidson & Bakas
315 South Calhoun St., Suite 716
Tallahassee, FL 32301

Mr. Jack Shreve
Office of Public Counsel
Room 812
111 West Madison Street
Tallahassee, FL 32399-1400

Mr. Matthew M. Childs
Steel Hector & Davis
215 S. Monroe St., Suite 601
Tallahassee, FL 32301

Mr. John W. McWhirter
McWhirter, Reeves, McGlothlin
Davidson & Bakas
Post Office Box 3350
Tampa, FL 33601-3350

Ms. Suzanne Brownless
Suzanne Brownless P.A.
1546 Blairstone Pines Drive
Tallahassee, FL 32301

Mr. Robert Goldman
Messer, Vickers, Caparello,
Madsen, Lewis, Goldman & Metz
Post Office Box 1876
Tallahassee, FL 32301-1876

Mr. B. Kenneth Gatlin
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, FL 32308

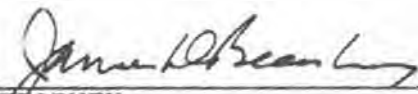
Mr. Jeffrey Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Richard A. Zambo
Richard A. Zambo, P.A.
598 S.W. Hidden River Avenue
Palm City, FL 34990

Mr. Earle H. O'Donnell
Ms. Zori G. Ferkin
Dewey Ballantine
1775 Pennsylvania Avenue, N.W.
Washington, D. C. 20006-4605

Mr. David M. Kleppinger
Post Office Box 1166
Harrisburg, PA 17108-1166

Mr. Eugene M. Trisko
Post Office Box 596
Berkeley Springs, WV 25411



ATTORNEY

*By hand delivery