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January 25, 1994

HAND DELIVERED

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D. Fred McMullen (1904-1980)  
Gerald T. Hart (1948-1991)  
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Michael P. Bryner  
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Mr. Steve C. Tribble, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 930991-81

Dear Mr. Tribble:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A12 for the month of December 1993.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

- ACK
- AFA
- APP \_\_\_\_\_
- C. AF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG  JDB/pp
- LEG  encls.
- LIN  cc: All Parties of Record (w/enc.)
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

RECEIVED & FILED  
FPSC BUREAU

DOCUMENT NUMBER-DATE  
00836 JAN 25 94  
FPSC-RECORDS/REPORTING

Mr. Steve C. Tribble  
January 25, 1994  
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A12 for the month of December 1993, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 25<sup>th</sup> day of January 1994 to the following:

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ATTORNEY

\*By hand delivery

TAMPA ELECTRIC COMPANY  
DOCKET NO. 940001-EI

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TAMPA ELECTRIC COMPANY  
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TABLE OF CONTENTS  
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1. Schedule A1 - A12 (DECEMBER, 1993)

21 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: DECEMBER, 1991

	\$				KWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	26,193,996	26,968,146	(7,764,150) (29.2)		1,167,810	1,372,187	(204,377) (17.6)		2.24300	2.18339	0.05961 2.7	
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
3. Coal Car Investment	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0 0.0		1,167,810 (a)	1,372,187 (a)	(204,377) (14.9)		0.00000	0.00000	0.00000 0.0	
5. TOTAL COST OF GENERATED POWER	26,193,996	26,968,146	(7,764,150) (29.2)		1,167,810	1,372,187	(204,377) (14.9)		2.24300	2.18339	0.05961 2.7	
6. Fuel Cost of Purchased Power - Firm (A8)	229,872	216,100	12,972 6.0		2,261	2,400	(1,339) (59.5)		10.12146	6.35000	3.77147 59.4	
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	273,538	47,100	226,438 493.5		9,400	1,290	7,110 564.3		3.28644	3.61426	(0.32782) (9.3)	
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
9. Energy Cost of Sch. H Economy Purchases (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
10. Capacity Cost of Sch. H Economy Purchases	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
11. Payments to Qualifying Facilities (A8A)	638,393	583,700	44,693 8.0		41,110 (a)	35,627 (a)	5,483 15.4		1.53312	1.43824	(0.10488) (6.4)	
12. TOTAL COST OF PURCHASED POWER	1,139,803	846,900	292,903 34.5		51,850	40,323	11,526 28.6		2.19635	2.10020	0.09615 4.6	
13. TOTAL AVAILABLE KWH (LINE 6 + LINE 12)					1,219,660	1,412,510	(192,850) (15.7)					
14. Fuel Cost of Economy Sales (A7)	826,341	3,081,000	(2,254,659) (27.7)		89,315	193,215	(103,900) (60.0)		1.37004	1.59160	(0.22156) (14.1)	
15. Gain on Economy Sales - 80% (A1A)	190,224	681,810	(491,586) (56.0)		89,315 (a)	193,215 (a)	(103,900) (60.0)		0.21530	0.23903	(0.02373) 11.3	
16. Fuel Cost of Sch. D Separ. Sales (A7)	398,424	362,000	36,424 7.9		33,104	23,509	9,595 5.7		1.25200	1.23674	0.01526 2.1	
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	31,683	344,300	(312,617) (62.5)		6,101	7,890	(1,789) (12.0)		1.00320	1.44570	(1.14250) (57.0)	
18. Fuel Cost of Sch. D Jurisd. Sales (A7)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	300,200	(300,200) (100.0)		0	13,942	(13,942) (100.0)		0.00000	2.11058	(2.11058) (100.0)	
20. Fuel Cost of HPP Sch. D Separ. Sales (A7)	12,149	0	12,149 0.0		1,149	0	1,149 0.0		1.02103	0.00000	1.02103 0.0	
21. Fuel Cost of Other Power Sales (A7)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
22. TOTAL FUEL COST AND GAINS ON POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,614,812	4,457,340	(2,842,528) (66.1)		98,869	243,756	(144,887) (50.4)		1.52005	1.82061	(0.30056) (16.4)	
23. Net Inadvertent Interchange (A10)					(893)	0	(893) 0.0					
24. Wheeling Ag'd. less Wheeling Del'd.					1,297	0	1,297 0.0					
25. Interchange and Wheeling Losses					2,051	(4,850)	(2,799) (55.9)					
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	25,882,187	26,319,706	(437,519) (2.0)		1,119,152	1,164,104	(44,952) (3.9)		2.30730	2.26352	0.04378 1.9	
27. Net Unbilled (A6)	1,209,187 (a)	520,000 (a)	689,187 100.1		55,004	23,253	31,751 25.5		0.11240	0.04541	0.06699 149.7	
28. Company Use (A4)	17,021 (a)	50,057 (a)	(33,036) (11.0)		2,506	2,100	406 (1.6)		0.00573	0.09546	(0.08973) 1.0	
29. T & D Losses (A6)	1,229,376 (a)	1,304,856 (a)	(75,480) (6.1)		59,202	61,155	(1,953) (1.7)		0.12192	0.19853	(0.07661) (5.1)	
30. System KWH Sales	25,822,187	26,319,706	(497,519) (2.0)		1,090,261	1,078,996	11,265 (6.4)		2.56081	2.44659	0.11422 4.7	
31. Wholesale KWH Sales	(64,814)	(389,389)	324,575 (88.5)		(1,750)	(15,918)	14,168 (89.0)		2.56080	2.44659	0.11421 4.7	
32. Jurisdictional KWH Sales	25,777,373	25,930,317	(152,944) (0.7)		1,088,511	1,061,078	27,433 (5.1)		2.56081	2.44659	0.11422 4.7	
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional KWH Sales Adjusted for Line Losses	25,790,262	25,973,287	(183,025) (0.7)		1,088,511	1,061,000	27,511 (5.1)		2.56209	2.44782	0.11427 4.7	
35. CPV *	22,127	21,002	1,125 1.5		1,088,511	1,061,000	27,511 (5.1)		0.00220	0.00205	0.00015 7.3	
36. True-up *	1,302,491	1,302,497	(6) 0.0		1,088,511	1,061,000	27,511 (5.1)		0.13134	0.12029	0.01105 5.4	
37. Total Jurisdictional Fuel Cost	27,194,896	27,279,506	(84,610) (0.7)		1,088,511	1,061,000	27,511 (5.1)		2.70163	2.50016	0.20147 4.7	
38. Revenue Tax Factor									2.00083	1.00083	1.00000 0.0	
39. Fuel Cost Adjusted for Taxes									2.70207	2.50219	0.20187 4.7	
40. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.704	2.502	0.202 4.7	

\* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER-DATE  
00836 JAN 25 86  
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
PERIOD TO DATE THROUGH: DECEMBER, 1953

	¢				MWh				cents/MWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A2)	22,967,524	25,400,331	(2,512,807) (10.0)		2,722,212	3,263,456	(141,244) (5.2)		2.22830	2.21254	0.01576	0.7
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pgl)	0	0	0 0.0		3,222,212 (a)	3,263,456 (a)	(141,244) (4.3)		0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	22,967,524	25,400,331	(2,512,807) (10.0)		2,722,212	3,263,456	(141,244) (4.3)		2.22830	2.21254	0.01576	0.7
6. Fuel Cost of Purchased Power - Firm (A8)	691,804	1,421,600	(729,796) (51.3)		3,000	28,660	(24,660) (81.5)		12.78656	4.96072	7.82584	157.8
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A8)	468,535	782,100	(313,565) (40.2)		12,270	22,286	(10,016) (81.5)		3.53070	3.52520	0.00550	0.2
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. I Economy Purchases (A8)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. I Economy Purchases	0	0	0 0.0		0	0 (a)	0 0.0		0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8A)	1,622,751	7,050,000	(5,427,249) (33.4)		107,030	105,731	1,299 1.2		1.51710	1.94825	(0.43115)	(22.1)
12. TOTAL COST OF PURCHASED POWER	2,583,294	4,263,600	(1,680,306) (39.4)		124,100	156,577	(32,477) (26.1)		2.00095	2.72301	(0.72206)	(26.6)
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)					3,846,352	4,820,033	(973,681) (20.2)					
14. Fuel Cost of Economy Sales (A7)	4,639,604	5,656,000	(1,016,396) (18.1)		338,225	352,975	(14,750) (4.2)		1.43090	1.60261	(0.17171)	(10.7)
15. Gain on Economy Sales - BMS (A7A)	1,400,920	920,350	480,570 (34.4)		228,225	352,975 (a)	(124,750) (35.3)		0.32786	0.28290	0.04496	15.9
16. Fuel Cost of Sch. B Separ. Sales (A7)	1,340,218	287,200	1,053,018 (78.2)		112,697	81,160	31,537 (28.0)		1.18694	1.21664	(0.02970)	(2.5)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	264,560	733,200	(468,640) (63.9)		16,786	81,270	(64,484) (38.1)		1.48396	3.44565	(1.96169)	(57.5)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	4,961	940,100	(935,139) (18.9)		288	41,390	(40,102) (13.9)		1.73462	2.70571	(0.97109)	(35.7)
20. Fuel Cost of RPP Sch. B Separ. Sales (A7)	275,988	1,601,200	(1,325,212) (82.8)		16,070	76,256	(60,186) (77.6)		2.33402	2.09715	0.23687	11.3
21. Fuel Cost of Other Power Sales (A7)	9,115	0	9,115 0.0		300	0	300 0.0		4.55750	0.00000	4.55750	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	7,931,302	10,320,260	(2,388,958) (23.1)		684,154	572,150	112,004 (16.5)		1.63006	1.90531	(0.27525)	(14.0)
23. Net Investment Interchange (A10)					(2,152)	0	(2,152) 0.0					
24. Wheeling Rec'd. less Wheeling Deliv'd.					1,563	0	1,563 0.0					
25. Interchange and Wheeling Losses					9,411	11,104	(1,693) (18.2)					
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	77,619,435	78,872,871	(1,253,436) (1.6)		3,352,156	3,435,779	(83,623) (2.4)		2.31551	2.29420	0.02131	0.9
27. Net Unbilled (A6)	(1,200,200) (a)	(902,401) (a)	(297,799) (24.8)		(55,377)	(39,331)	(16,046) (28.8)		(0.03025)	(0.02626)	(0.00399)	(15.7)
28. Company Tax (A6)	197,043 (a)	178,360 (a)	18,683 (9.4)		0,070	7,000	(6,930) (77.1)		0.00578	0.00544	0.00034	6.3
29. T & B Losses (A4)	2,750,056 (a)	4,124,474 (a)	(1,374,418) (49.6)		162,377	180,212	(17,835) (10.9)		0.11616	0.12570	(0.00954)	(7.7)
30. System EWH Sales	77,619,435	78,872,871	(1,253,436) (1.6)		3,237,076	3,287,101	(50,025) (1.5)		2.39782	2.39797	(0.00015)	0.0
31. Wholesale EWH Sales	(232,304)	(1,050,441)	818,137 (77.9)		(9,016)	(43,757)	(34,741) (38.6)		2.38630	2.40062	(0.01432)	(1.4)
32. Jurisdictional EWH Sales	77,387,131	77,772,390	(385,259) (0.5)		3,222,262	3,243,344	(21,082) (0.6)		2.39792	2.39793	(0.00001)	0.0
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EWH Sales Adjusted for line losses	77,425,845	77,812,117	(386,272) (0.5)		3,227,262	3,243,344	(16,082) (0.5)		2.39912	2.39913	(0.00001)	0.0
35. GPDP *	66,411	65,406	1,005 1.5		3,227,262	3,243,344	(16,082) (0.5)		0.00704	0.00202	0.00502	2.0
36. True-up *	4,147,491	4,147,491	0 0.0		3,227,262	3,243,344	(16,082) (0.5)		0.12051	0.12700	(0.00649)	(5.1)
37. Total Jurisdictional Fuel Cost	81,639,747	82,025,014	(385,267) (0.5)		3,227,262	3,243,344	(16,082) (0.5)		2.52961	2.52963	(0.00002)	0.0
38. Revenue Tax Factor									1.00002	1.00003	(0.00001)	0.0
39. Fuel Cost Adjusted for Taxes									2.53178	2.53173	0.00005	0.0
40. Fuel FAC Rounded to the Nearest .001 cents per EWH									2.532	2.531	0.001	0.0

\* Based on Jurisdictional Sales (a) included for informational purposes only

## TAMPA ELECTRIC COMPANY

## SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

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FOR THE MONTH OF DECEMBER, 1993

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	26,193,995
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 8	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	229,072
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	279,552
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	630,393
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	1,510,812
26	Total Fuel and Net Power Transactions		=====
			\$25,822,167
			=====



	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. SALES REV. (EXCL. REV. TAX &amp; PRAM. FEE)</b>								
<b>1. JURISDICTIONAL SALES REVENUE</b>								
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE	25,186,388	26,558,956	(1,372,568)	(5.2)	80,798,149	81,186,615	(388,466)	(0.5)
c. JURISDICTIONAL FUEL REVENUE	25,186,388	26,558,956	(1,372,568)	(5.2)	80,798,149	81,186,615	(388,466)	(0.6)
d. NONFUEL REVENUE	47,726,316	46,328,000	1,398,316	3.0	150,410,920	140,863,000	9,547,920	6.8
e. TOTAL JURISDICTIONAL SALES REVENUE	72,912,704	72,886,956	25,748	0.0	231,209,069	222,049,615	9,159,454	4.1
2. NONJURISDICTIONAL SALES REVENUE	563,743	978,000	(414,257)	(42.4)	1,817,983	2,490,000	0	0.0
3. TOTAL SALES REVENUE	73,476,447	73,864,956	(388,509)	(0.5)	233,027,052	224,539,615	8,487,437	3.8
<b>C. KWH SALES</b>								
1. JURISDICTIONAL SALES	MWH 1,006,611	1,061,080	(54,469)	(5.1)	3,227,262	3,243,344	(16,082)	(0.6)
2. NONJURISDICTIONAL SALES	1,750	15,916	(14,166)	(89.0)	9,816	43,757	(33,941)	(77.6)
3. TOTAL SALES	1,008,361	1,076,996	(68,635)	(6.4)	3,237,078	3,287,101	(50,023)	(1.5)
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9982645	0.9852219	0.0130426	1.3	0.9969676	0.9866883	0.0102793	1.0



	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
D. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	26,186,388	26,558,956	(1,372,568)	(5.2)	80,798,149	81,186,615	(388,466)	(0.5)	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0	
a. TRUE-UP PROVISION	(1,382,497)	(1,382,497)	0	0.0	(4,147,491)	(4,147,491)	0	0.0	
b. INCENTIVE PROVISION	(22,137)	(21,802)	(335)	1.5	(66,411)	(65,406)	(1,005)	1.5	
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0	
d. OTHER	0	0	0	0.0	0	0	0	0.0	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	23,781,754	25,154,657	(1,372,903)	(5.5)	76,584,247	76,973,716	(389,471)	(0.5)	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,822,187	26,349,706	(527,519)	(2.0)	77,619,435	78,823,671	(1,204,236)	(1.5)	
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9982645	0.9852219	0.0130426	1.3	NA	NA	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	25,777,373	25,960,307	(182,934)	(0.7)	77,387,151	77,773,230	(386,079)	(0.5)	
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-	
6B. (LINE 6 x LINE 6A)	25,790,262	25,973,287	(183,025)	(0.7)	77,425,845	77,812,117	(386,272)	(0.5)	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	(2,008,508)	(818,630)	(1,189,878)	145.3	(841,598)	(838,399)	(3,199)	0.4	
8. INTEREST PROVISION FOR THE MONTH	(35,362)	(13,255)	(22,107)	166.8	(112,245)	(47,340)	(64,905)	137.1	
9. TRUE-UP & INT. PROV. BEO. OF MONTH	(12,783,862)	(5,583,839)	(7,200,023)	128.9	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	1,382,497	1,382,497	0	0.0	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	(13,445,235)	(5,033,227)	(8,412,008)	167.1	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MONTH OF: DECEMBER, 1993

	CURRENT MONTH			x	PERIOD TO DATE			x
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	
<b>E. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	(12,783,862)	(5,583,839)	(7,200,023)	128.9	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	(13,409,873)	(5,019,972)	(8,389,901)	167.1	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(26,193,735)	(10,603,811)	(15,589,924)	147.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	(13,096,868)	(5,301,906)	(7,794,962)	147.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.150	3.000	0.150	5.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.340	3.000	0.340	11.3	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	6.490	6.000	0.490	8.2	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	3.245	3.000	0.245	8.2	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.270	0.250	0.020	8.0	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	(35,362)	(13,255)	(22,107)	166.8	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

FUEL ADJUSTMENT REVENUE  
DECEMBER, 1993

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	482,105,809	9,552,477	288,593,540	30,053,500	810,305,326
3RD PARTY	0	0	0	472,400	472,400
NET SALES	482,105,809	9,552,477	288,593,540	29,581,100	809,832,926
FUEL CHG. \$/KWH	0.025219	0.024500	0.025089	0.024360	-
TOTAL FUEL REV.	12,168,226	234,036	7,240,523	720,596	20,353,381
=====					
ON-PEAK					
KWH SALES	34,910	0	25,979,510	20,828,204	46,842,630
3RD PARTY	0	0	0	718,600	718,600
NET SALES	34,910	0	25,979,516	20,109,604	46,124,030
FUEL CHG. \$/KWH	0.029625	0.024500	0.025476	0.028616	-
TOTAL FUEL REV.	1,034	0	765,772	575,456	1,342,262
=====					
OFF-PEAK					
KWH SALES	151,706	0	83,912,321	67,233,507	151,297,534
3RD PARTY	0	0	0	643,200	643,200
NET SALES	151,706	0	83,912,321	66,590,307	150,654,334
FUEL CHG. \$/KWH	0.023590	0.024500	0.023471	0.022791	-
TOTAL FUEL REV.	3,579	0	1,969,506	1,517,660	3,490,745
=====					
TOTAL					
KWH SALES	482,292,425	9,552,477	398,485,377	118,115,211	1,008,445,490
3RD PARTY	0	0	0	1,834,200	1,834,200
NET SALES	482,292,425	9,552,477	398,485,377	116,281,011	1,006,611,290
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	12,162,839	234,036	9,975,801	2,813,712	25,186,388
=====					

GROUP	RATE	DESCRIPTION
A	RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	GSD OSLD SDF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SDI-1 SDI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

\* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

## TAMPA ELECTRIC COMPANY

## GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: DEC., 1993

## SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	82,952	35,740	17,212	46.2	281,883	456,580	(174,697)	(38.3)
2 LIGHT OIL	40,090	3,516	36,575	1,040.5	74,985	145,043	(70,058)	(48.3)
3 COAL	26,100,954	29,919,294	(3,818,340)	(12.8)	82,610,656	84,850,885	(2,240,229)	(2.6)
4 NATURAL GAS	0	1,597	(1,597)	(100.0)	0	27,823	(27,823)	(100.0)
7 TOTAL (\$)	26,193,998	29,960,146	(3,766,150)	(12.6)	82,967,524	85,480,331	(2,512,807)	(2.9)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	542	583	(41)	(7.0)	4,814	10,445	(5,631)	(53.9)
9 LIGHT OIL	443	40	403	1,007.5	829	1,746	(917)	(52.5)
10 COAL	1,166,862	1,371,533	(204,671)	(14.9)	3,716,679	3,850,707	(134,028)	(3.6)
11 NATURAL GAS	(37)	31	(68)	(219.4)	(110)	558	(668)	(119.7)
14 TOTAL (MWH)	1,187,810	1,372,187	(204,377)	(14.9)	3,722,212	3,863,456	(141,244)	(3.7)
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	2,950	1,201	1,749	145.6	17,317	21,837	(4,520)	(20.7)
16 LIGHT OIL (BBL)	1,608	111	1,497	1,348.6	3,014	4,879	(1,865)	(38.2)
17 COAL (TON)	495,575	564,466	(68,891)	(12.2)	1,556,962	1,590,423	(33,461)	(2.1)
18 NATURAL GAS (MCF)	0	412	(412)	(100.0)	0	7,515	(7,515)	(100.0)
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	18,642	7,496	11,146	148.7	109,882	136,665	(26,783)	(19.6)
22 LIGHT OIL	9,410	642	8,768	1,365.7	17,644	28,299	(10,655)	(37.7)
23 COAL	11,872,583	13,757,459	(2,084,876)	(15.2)	37,185,100	38,771,643	(1,586,543)	(4.1)
24 NATURAL GAS	0	428	(428)	(100.0)	0	7,778	(7,778)	(100.0)
27 TOTAL (MMBTU)	11,700,635	13,766,023	(2,065,388)	(15.0)	37,312,626	38,944,385	(1,631,759)	(4.2)
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.05	0.04	0.01	-	0.13	0.27	(0.14)	-
29 LIGHT OIL	0.04	0.00	0.04	-	0.02	0.05	(0.03)	-
30 COAL	99.91	99.96	(0.05)	-	99.85	95.67	0.18	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.01	(0.01)	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	17.95	29.76	(11.81)	(39.7)	16.28	20.91	(4.63)	(22.1)
36 LIGHT OIL (\$/BBL)	24.93	31.67	(6.74)	(21.3)	24.88	29.73	(4.85)	(16.3)
37 COAL (\$/TON)	52.67	63.00	(10.33)	(16.4)	53.06	53.35	(0.29)	(0.5)
38 NATURAL GAS (\$/MCF)	0.00	3.88	(3.88)	(100.0)	0.00	3.70	(3.70)	(100.0)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	2.84	4.77	(1.93)	(40.5)	2.57	3.34	(0.77)	(23.1)
42 LIGHT OIL	4.26	5.48	(1.22)	(22.3)	4.25	5.13	(0.88)	(17.2)
43 COAL	2.24	2.17	0.07	3.2	2.22	2.19	0.03	1.4
44 NATURAL GAS	0.00	3.75	(3.75)	(100.0)	0.00	3.58	(3.58)	(100.0)
47 TOTAL (\$/MMBTU)	2.24	2.18	0.06	2.8	2.22	2.19	0.03	1.4
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	34,395	12,858	21,637	167.5	22,826	13,084	9,742	74.5
49 LIGHT OIL	21,242	16,050	5,192	32.3	21,283	16,208	5,075	31.3
50 COAL	10,003	10,031	(28)	(0.3)	10,005	10,069	(64)	(0.6)
51 NATURAL GAS	0	13,742	(13,742)	(100.0)	0	13,939	(13,939)	(100.0)
54 TOTAL (BTU/KWH)	10,019	10,032	(13)	(0.1)	10,024	10,080	(56)	(0.6)
<b>GENERATED FUEL COST PER KWH (cents/KWH)</b>								
55 HEAVY OIL	9.77	6.13	3.64	59.4	5.86	4.37	1.49	34.1
56 LIGHT OIL	9.05	8.79	0.26	3.0	9.05	8.31	0.74	8.9
57 COAL	2.24	2.18	0.06	2.8	2.22	2.20	0.02	0.9
58 NATURAL GAS	0.00	5.15	(5.15)	(100.0)	0.00	4.99	(4.99)	(100.0)
61 TOTAL (cents/KWH)	2.24	2.18	0.06	2.8	2.23	2.21	0.02	0.9

MONTH OF: DECEMBER, 1993  
CURRENT MONTH

PERIOD TO DATE

(MWH)	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,167,810	1,372,187	(204,377)	(14.9)	3,722,212	3,863,458	(141,244)	(3.7)
2 POWER SOLD	98,984	243,756	(144,772)	(69.4)	484,309	573,150	(88,841)	(15.5)
2A WHEELING DELIVERED	13,211	0	13,211	0.0	30,833	0	30,833	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	893	0	893	0.0	2,152	0	2,152	0.0
3A INTERCHANGE AND WHEELING LOSSES	2,051	4,650	(2,599)	(55.9)	9,419	11,104	(1,685)	(15.2)
4 PURCHASED POWER	4,034	3,440	594	17.3	5,613	30,063	(24,450)	(81.3)
4A ENERGY PUR. FROM QUALIFYING FACIL.	41,294	36,627	5,667	15.9	107,206	105,731	1,475	1.4
4B WHEELING RECEIVED	14,508	0	14,508	0.0	32,402	0	32,402	0.0
5 ECONOMY PURCHASES	8,480	1,296	7,184	554.3	13,270	22,186	(8,916)	(40.2)
6 INADVERTENT INTERCHANGE RCVD.- NET	0	0	0	0.0	0	0	0	0.0
7 NET ENERGY FOR LOAD	1,120,987	1,164,144	(43,157)	(3.7)	3,353,990	3,437,182	(83,192)	(2.4)
8 SALES	1,010,195	1,077,036	(66,841)	(6.2)	3,238,912	3,288,504	(49,592)	(1.5)
8A NET UNBILLED SALES	56,004	23,353	31,651	135.5	(55,377)	(39,334)	(16,043)	(40.8)
9 COMPANY USE	2,506	2,600	(94)	(3.6)	8,078	7,800	278	3.6
10 T & D LOSSES (ESTIMATED)	53,282	61,165	(7,873)	(12.9)	162,377	180,212	(17,835)	(9.9)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.22	0.22	0.00	0.0	0.24	0.23	0.01	4.3
14 % T & D LOSSES TO NEL	4.75	5.25	(0.50)	(9.5)	1.84	5.24	(0.40)	(7.6)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(\\$)

16 FUEL COST OF SYS NET GEN.	26,193,998	29,960,146	(3,766,150)	(12.6)	82,967,524	85,480,331	(2,512,807)	(2.9)
16A ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF POWER SOLD *	1,510,812	4,457,340	(2,946,528)	(66.1)	7,931,383	10,920,260	(2,988,877)	(27.4)
18 FUEL COST OF PURCHASED POWER	229,072	216,100	12,972	6.0	491,004	1,421,600	(930,596)	(65.5)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	630,393	583,700	46,693	8.0	1,623,755	2,059,900	(436,145)	(21.2)
19 ENERGY COST OF ECONOMY PURCH.	279,538	47,100	232,438	493.5	468,535	782,100	(313,565)	(40.1)
20 TOTAL FUEL & NET PWR TRANSACTION	25,822,187	26,349,706	(527,519)	(2.0)	77,619,435	78,823,671	(1,204,236)	(1.5)

cents/KWH

21 FUEL COST OF SYS NET GEN.	2.24	2.18	0.06	2.8	2.23	2.21	0.02	0.9
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.53	1.83	(0.30)	(16.4)	1.64	1.91	(0.27)	(14.1)
23 FUEL COST OF PURCHASED POWER	10.13	6.36	3.77	59.3	12.79	4.96	7.83	167.9
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23D ENERGY PMTS. TO QUALIFIED FACIL.	1.53	1.64	(0.11)	(6.7)	1.51	1.95	(0.44)	(22.6)
24 ENERGY COST OF ECONOMY PURCH.	3.30	3.63	(0.33)	(9.1)	3.53	3.53	0.00	0.0
25 TOTAL FUEL & NET PWR TRANSACTION	2.31	2.26	0.06	2.2	2.32	2.29	0.03	1.3

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	98,869	243,756	(144,887)	(59.4)	484,194	573,150	(88,956)	(15.5)
4 PURCHASED POWER (SYSTEM)	2,261	3,400	(1,139)	(33.5)	3,840	28,660	(24,820)	(86.6)
4A QUALIFIED FACIL. (SYSTEM)	41,118	35,627	5,491	15.4	107,030	105,731	1,299	1.2
5 ECONOMY PURCHASES (SYSTEM)	8,480	1,296	7,184	554.3	13,270	22,186	(8,916)	(40.2)
7 ADJ. NET ENERGY FOR LOAD	1,119,163	1,164,104	(44,951)	(3.9)	3,352,156	3,435,779	(83,623)	(2.4)

NOTE: LINES 17,18,18B,19,20,22,23,23D,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

\* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER, 1993

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	-37	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	-86	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	-90	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	-216	0.0	57.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	-429	0.0	91.5	0.0	0	HVY.OIL	1376	6403895	8812.5	19994	0.00	14.53
GAN.#1	119	5185	5.9	91.1	49.8	11737	COAL	2453	24809000	60854.0	163722	3.16	66.74
GAN.#2	119	5741	6.5	89.8	49.2	12403	COAL	2899	24562000	71205.2	193490	3.37	66.74
GAN.#3	165	12036	10.4	35.7	50.1	12993	COAL	6242	25052000	156374.6	416614	3.46	66.74
GAN.#4	189	37038	26.3	91.1	50.9	10768	COAL	15889	25100000	398813.9	1060489	2.86	66.74
GAN. 1 - 4	582	59999	13.9	76.1	50.5	11454	COAL	27483	25006286	687247.7	1834315	3.06	66.74
GAN.#5	227	46577	27.6	67.8	58.6	10557	COAL	19625	25056000	491724.0	1309843	2.81	66.74
GAN.#6	362	122750	45.6	86.8	68.9	10371	COAL	50904	25008000	1273007.2	3397518	2.77	66.74
GAN. 5 & 6	589	169327	38.6	79.5	65.8	10422	COAL	70529	25021356	1764731.2	4707361	2.78	66.74
GANNON STA.	1171	229326	26.3	77.8	60.9	10692	COAL	98012	25017130	2451978.9	6541676	2.85	66.74
D.B.#1	405	157780	52.4	59.0	85.0	9883	COAL	64089	24332000	1559413.5	3298190	2.09	51.46
D.B.#2	406	261254	86.5	98.2	86.5	10014	COAL	112987	23156000	2616327.0	5814611	2.23	51.46
D.B.#3	430	223437	69.8	95.5	71.3	9733	COAL	92577	23492000	2174818.9	4764258	2.13	51.46
D.B. 1 - 3	1241	642471	69.6	84.5	80.2	9885	COAL	269653	23550858	6350559.4	13877059	2.16	51.46
D.B.#4	446	295065	88.9	98.6	89.1	9727	COAL	127910	22438000	2870044.6	5682219	1.93	44.42
D.D. STA.	1687	937536	74.7	88.2	82.8	9835	COAL	397563	23192812	9220604.0	19559278	2.09	49.20
COAL UNITS	2858	1166862	54.9	83.9	77.3	10003	COAL	495575	23553616	11672582.9	26100954	2.24	52.67
SEB-PHIL.#1(HVY OIL)	17	447	3.5	99.1	56.1	11328	HVY.OIL	811	6246830	5063.8	16982	3.80	20.94
SEB-PHIL.#2(HVY OIL)	17	524	4.1	100.0	57.3	9094	HVY.OIL	763	6246830	4765.4	15976	3.05	20.94
SRB-PHILLIPS TOTAL	34	971	3.8	99.6	56.7	10123	HVY.OIL	1574	6246830	9829.2	32958	3.39	20.94
SEB-DINNER LAKE(GAS)	11	-37	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	11	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	11	-37	0.0	100.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	11	-37	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	45	971	-	-	-	10123	HVY.OIL	1574	6246830	9829.2	32958	3.39	20.94
SEBRING UNITS TOTAL	45	934	2.8	99.7	54.6	10524	-	-	-	9829.2	32958	3.53	-
GAN.C.T.#1	17	15	0.1	100.0	35.3	23727	LGT.OIL	61	5827784	355.9	1522	10.15	24.95
B.B.C.T.#1	17	2	0.0	99.0	23.6	30700	LGT.OIL	10	5862442	61.4	249	12.45	24.90
B.B.C.T.#2	80	147	0.2	100.0	33.4	23943	LGT.OIL	602	5851118	3519.6	15008	10.21	24.93
B.B.C.T.#3	80	279	0.5	100.0	47.1	19816	LGT.OIL	935	5851118	5473.0	23311	8.36	24.93
C.T. TOTAL	194	443	0.3	99.9	40.9	21241	LGT.OIL	1608	5850306	9409.9	40090	9.05	24.93
SYSTEM	3309	1167810	47.4	86.6	73.7	10019	-	-	-	11700634.5	26193996	2.24	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

D.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

INVENTORY ANALYSIS

MONTH OF: DECEMBER, 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	79,912	1,201	78,711	6,553.9	90,467	21,837	68,630	314.3
3 UNIT COST (\$/BBL)	12.33	24.89	(12.56)	(50.1)	12.55	23.39	(10.84)	(46.3)
4 AMOUNT (\$)	985,388	29,652	956,734	3,223.2	1,135,445	510,837	624,608	122.3
5 BURNED:								
6 UNITS (BBL)	2,950	1,201	1,749	145.6	17,317	21,837	(4,520)	(20.7)
7 UNIT COST (\$/BBL)	17.95	29.78	(11.83)	(39.7)	16.28	20.91	(4.63)	(22.1)
8 AMOUNT (\$)	52,952	35,740	17,212	48.2	281,883	456,580	(174,697)	(38.3)
9 ENDING INVENTORY:								
10 UNITS (BBL)	182,561	147,517	35,044	23.8	182,561	147,517	35,044	23.8
11 UNIT COST (\$/BBL)	13.58	18.84	(5.26)	(28.0)	13.56	18.84	(5.28)	(28.0)
12 AMOUNT (\$)	2,475,465	2,779,720	(304,255)	(10.9)	2,475,465	2,779,720	(304,255)	(10.9)
13 DAYS SUPPLY:	225	1,941	(1,716)	(88.4)	-	-	-	-
<b>LIGHT OIL</b>								
15 PURCHASES:								
16 UNITS (BBL)	9,356	11,925	(2,569)	(21.5)	28,837	31,757	(2,920)	(9.2)
17 UNIT COST (\$/BBL)	25.74	40.03	(14.29)	(35.7)	25.25	36.11	(10.86)	(30.1)
18 AMOUNT (\$)	240,796	477,397	(236,601)	(49.6)	728,174	1,146,772	(418,698)	(36.5)
19 BURNED:								
20 UNITS (BBL)	1,608	111	1,497	1,348.6	3,014	4,879	(1,865)	(38.2)
21 UNIT COST (\$/BBL)	24.93	31.67	(6.74)	(21.3)	24.88	29.73	(4.85)	(16.3)
22 AMOUNT (\$)	40,090	3,515	36,575	1,040.5	74,985	145,043	(70,058)	(48.3)
23 ENDING INVENTORY:								
24 UNITS (BBL)	54,796	56,971	(2,175)	(2.1)	54,796	55,971	(1,175)	(2.1)
25 UNIT COST (\$/BBL)	24.95	31.69	(6.74)	(21.3)	24.95	31.69	(6.74)	(21.3)
26 AMOUNT (\$)	1,367,281	1,773,836	(406,575)	(22.9)	1,367,281	1,773,836	(406,575)	(22.9)
27 DAYS SUPPLY: NORMAL	148	224	(76)	(33.9)	-	-	-	-
28 DAYS SUPPLY: EMERGENCY	8	8	0	0.0	-	-	-	-
<b>COAL</b>								
30 PURCHASES:								
31 UNITS (TONS)	531,246	613,700	(82,454)	(3.4)	1,604,893	1,813,700	(208,807)	(11.5)
32 UNIT COST (\$/TON)	61.81	62.63	(0.82)	(1.8)	61.32	52.49	8.83	(2.2)
33 AMOUNT (\$)	27,419,518	32,237,449	(4,817,933)	(14.9)	82,364,308	95,200,167	(12,835,849)	(13.5)
34 BURNED:								
35 UNITS (TONS)	495,575	564,486	(68,911)	(2.2)	1,556,962	1,590,423	(33,461)	(2.1)
36 UNIT COST (\$/TON)	62.87	63.00	(0.13)	(0.6)	53.06	63.35	(10.29)	(0.6)
37 AMOUNT (\$)	26,100,954	29,919,294	(3,818,340)	(12.8)	82,610,656	84,860,885	(2,240,229)	(2.6)
38 ENDING INVENTORY:								
39 UNITS (TONS)	741,286	1,086,266	(343,980)	(31.7)	741,286	1,086,266	(343,980)	(31.7)
40 UNIT COST (\$/TON)	63.77	62.30	1.47	(2.8)	63.77	62.30	1.47	(2.8)
41 AMOUNT (\$)	39,857,760	56,757,534	(16,899,774)	(29.8)	39,857,760	56,757,534	(16,899,774)	(29.8)
42 DAYS SUPPLY:	42	64	(22)	(34.4)	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	0	412	(412)	(100.0)	(7,818)	7,616	(202)	(201.4)
46 UNIT COST (\$/MCF)	0.00	3.68	(3.68)	(100.0)	2.48	3.70	(1.22)	(19.6)
47 AMOUNT (\$)	0	1,597	(1,597)	(100.0)	(22,664)	27,823	(5,159)	(181.5)
48 BURNED:								
49 UNITS (MCF)	0	412	(412)	(100.0)	0	7,516	(7,516)	(100.0)
50 UNIT COST (\$/MCF)	0.00	3.68	(3.68)	(100.0)	0.00	3.70	(3.70)	(100.0)
51 AMOUNT (\$)	0	1,597	(1,597)	(100.0)	0	27,823	(27,823)	(100.0)
52 ENDING INVENTORY:								
53 UNITS (MCF)	13,240	7,529	5,711	75.9	13,240	7,529	5,711	75.9
54 UNIT COST (\$/MCF)	2.28	3.68	(1.40)	(32.8)	2.28	3.68	(1.40)	(32.8)
55 AMOUNT (\$)	35,222	29,820	5,402	(18.1)	35,222	29,820	5,402	(18.1)
56 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:  
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.  
 (2) COAL-ADDITIVES, IGNITION AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

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TAMPA ELECTRIC COMPANY

POWER SOLD  
FOR THE MONTH OF DECEMBER, 1993

SCHEDULE A7  
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL CLAUSE (B) TOTAL COST		TOTAL \$ FOR FUEL CLAUSE (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
<b>ESTIMATED:</b>								
VARIOUS	ECON.	193,215.0	0.0	193,215.0	1.728	2.026	3,338,000.00	3,915,300.00
VARIOUS	SEPARATED SCH. -D	29,509.0	0.0	29,509.0	1.227	1.825	362,000.00	479,500.00
VARIOUS	JURISDICTIONAL SCH. -D	7,090.0	0.0	7,090.0	3.446	3.446	244,300.00	244,300.00
VARIOUS	JURISDICTIONAL SCH. -J	13,942.0	0.0	13,942.0	2.211	2.211	308,200.00	308,200.00
HARDRE POWER PARTNERS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS		243,756.0	0.0	243,756.0	1.745	2.030	4,252,500.00	4,947,300.00
LESS VARIABLE O & M COSTS							(257,000.00)	
PLUS 80% OF ECON. ENERGY SALES PROFITS							461,840.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		243,756.0	0.0	243,756.0	1.829	2.030	4,467,340.00	4,947,300.00
<b>ACTUAL:</b>								
FLA. PWR. CORP.	ECON.-C	8,923.0	0.0	8,923.0	1.609	2.038	143,574.61	181,806.61
FLA. PWR. & LIGHT	ECON.-C	13,989.0	0.0	13,989.0	1.430	1.621	200,094.04	226,741.50
CITY OF LAKELAND	ECON.-C	35.0	0.0	35.0	1.535	2.093	637.42	732.46
PT. PIERCE UTIL. AUTH.	ECON.-C	634.0	0.0	634.0	1.448	2.000	9,178.41	12,679.11
CITY OF GAINESVILLE	ECON.-C	344.0	0.0	344.0	1.488	2.251	5,120.19	7,744.14
CITY OF HOMESTRAD	ECON.-C	91.0	0.0	91.0	1.423	1.934	1,294.99	1,759.75
JACKSONVILLE ELEC. AUTH.	ECON.-C	190.0	0.0	190.0	1.493	2.219	2,837.62	4,216.97
KISSIMMEE ELEC. UTIL.	ECON.-C	2,638.0	0.0	2,638.0	1.569	2.346	41,383.96	61,893.32
LAKE WORTH UTILITIES	ECON.-C	20.0	0.0	20.0	1.502	2.425	300.45	484.98
CITY OF NEW SMYRNA BCH.	ECON.-C	1.0	0.0	1.0	1.815	3.838	18.16	38.38
ORLANDO UTIL. COMM.	ECON.-C	3,878.0	0.0	3,878.0	1.527	1.805	59,206.43	70,011.03
SEMINOLE ELECTRIC CO-OP	ECON.-C	7,818.0	0.0	7,818.0	1.438	1.787	112,418.49	139,680.36
CITY OF ST. CLOUD	ECON.-C	486.0	0.0	486.0	1.571	2.269	7,636.08	11,028.69
CITY OF STARRK	ECON.-C	25.0	0.0	25.0	1.479	2.970	369.80	742.57
TALLAHASSEE	ECON.-C	1,050.0	0.0	1,050.0	1.568	1.955	16,359.98	20,629.55
CITY OF VERO BEACH	ECON.-C	94.0	0.0	94.0	1.527	2.137	1,435.67	2,009.20
FMPA	ECON.-C	4,297.0	0.0	4,297.0	1.481	1.749	63,638.41	75,144.71
KEY WRST	ECON.-C	190.0	0.0	190.0	1.513	2.645	2,875.18	5,026.36
REEDY CREEK	ECON.-C	15,412.0	0.0	15,412.0	1.524	2.067	234,921.26	318,510.17
OGLETHORPE	ECON.-C	200.0	0.0	200.0	1.880	1.780	3,360.00	3,580.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.252	1.502	93,148.80	111,748.80
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	8,402.0	0.0	8,402.0	1.252	1.502	105,193.04	126,198.04
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,251.0	0.0	7,251.0	1.252	1.502	90,782.62	108,910.02
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	4,831.0	0.0	4,831.0	1.252	1.502	60,484.12	72,561.62
FT. MEADE	SEPAR. SCH. -D	3,260.0	0.0	3,260.0	1.252	1.502	40,815.20	48,965.20
HARDRE POWER PARTNERS	SEPAR. SCH. -D	1,189.0	0.0	1,189.0	2.151	2.811	26,675.39	33,422.79
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	5,607.0	109.1	5,397.9	1.486	1.486	80,211.53	80,211.63
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	789.0	5.7	783.3	1.485	1.485	11,471.88	11,471.88
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTRAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WRST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00



(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) ---cents/KWH--- (A) FUEL CLAUSE (B) TOTAL COST		(7) TOTAL \$ FOR FUEL CLAUSE (5)X(6){A}	(8) TOTAL \$ FOR TOTAL COST (5)X(6){B}
<b>ADJUSTMENTS:</b>								
HARDEE POWER PARTNERS	11/93 SEPAR. SCH. -D	(8,045.0)	0.0	(8,045.0)	2.318	2.979	(188,483.10)	(239,860.55)
HARDEE POWER PARTNERS	11/93 SEPAR. SCH. -D	8,045.0	0.0	8,045.0	2.151	2.811	173,047.95	228,144.95
SUB-TOTAL ECONOMY POWER SALES		80,315.0	0.0	60,315.0	1.503	1.897	908,560.14	1,144,339.88
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		31,184.0	0.0	31,184.0	1.252	1.502	390,423.68	468,383.68
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,296.0	114.8	8,181.2	1.483	1.483	91,883.41	91,683.41
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		1,189.0	0.0	1,189.0	1.021	1.674	12,140.24	19,907.19
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	98,984.0	114.8	98,869.2	1.417	1.744	1,400,807.47	1,724,314.14
LESS VARIABLE O & M COSTS	-						(80,218.95)	
LESS VARIABLE O & M COSTS - HARDEE	-						0.00	
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						190,223.78	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	98,984.0	114.8	98,869.2	1.528	1.744	1,510,812.30	1,724,314.14
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(144,772.0)	114.8	(144,888.8)	(0.301)	(0.288)	(2,946,527.70)	(3,222,985.86)
DIFFERENCE x	-	(69.4)	0.0	(69.4)	(16.5)	(14.1)	(85.1)	(85.1)
<b>PERIOD TO DATE:</b>								
ACTUAL	-	484,309.0	114.8	484,194.2	1.638	1.885	7,931,382.45	9,128,809.95
ESTIMATED	-	573,150.0	0.0	573,150.0	1.905	2.193	10,920,280.00	12,568,500.00
DIFFERENCE	-	(88,841.0)	114.8	(88,955.8)	(0.267)	(0.308)	(2,988,877.55)	(3,439,890.05)
DIFFERENCE x	-	(15.5)	0.0	(15.5)	(14.0)	(14.0)	(27.4)	(27.4)

1.1

ECONOMY ENERGY SALES & PROFITS  
FOR THE MONTH OF DECEMBER, 1993

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	193,215.0	3,338,000.00	3,915,300.00	1.728	2.026	577,300.00	461,840.00
TOTAL	-	193,216.0	3,338,000.00	3,915,300.00	1.728	2.026	577,300.00	461,840.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	8,923.0	143,574.61	181,806.61	1.609	2.038	38,232.00	30,585.60
FLA. PWR. & LIGHT	ECON.-C	13,989.0	200,094.04	226,741.50	1.430	1.621	26,647.46	21,317.97
CITY OF LAKELAND	ECON.-C	35.0	537.42	732.46	1.535	2.093	195.04	156.03
FT. PIERCE UTIL. AUTH.	ECON.-C	634.0	9,178.41	12,679.11	1.448	2.000	3,500.70	2,800.56
CITY OF GAINESVILLE	ECON.-C	344.0	5,120.19	7,744.14	1.498	2.251	2,623.95	2,099.16
CITY OF HOMESTEAD	ECON.-C	91.0	1,294.99	1,759.75	1.423	1.934	484.76	371.81
JACKSONVILLE ELEC. AUTH.	ECON.-C	190.0	2,837.62	4,216.97	1.493	2.219	1,379.35	1,103.48
KISSIMMEE ELEC. UTIL.	ECON.-C	2,638.0	41,383.96	61,893.32	1.569	2.346	20,509.36	16,407.49
LAKE WORTH UTILITIES	ECON.-C	20.0	300.45	484.98	1.502	2.425	184.53	147.62
CITY OF NEW SMYRNA BCH.	ECON.-C	1.0	18.15	38.38	1.815	3.838	20.23	16.18
ORLANDO UTIL. COMM.	ECON.-C	3,878.0	59,206.43	70,011.03	1.527	1.805	10,804.60	8,643.68
SEMINOLE ELECTRIC CO-OP	ECON.-C	7,818.0	112,418.49	139,680.36	1.438	1.787	27,261.87	21,809.50
CITY OF ST. CLOUD	ECON.-C	488.0	7,635.08	11,028.69	1.571	2.269	3,393.61	2,714.89
CITY OF STARKE	ECON.-C	25.0	389.80	742.57	1.479	2.970	372.77	298.22
TALLAHASSEE	ECON.-C	1,060.0	16,359.98	20,529.55	1.558	1.965	4,169.67	3,335.66
CITY OF VERO BEACH	ECON.-C	94.0	1,436.67	2,009.20	1.527	2.137	573.53	458.82
FMPA	ECON.-C	4,297.0	63,638.41	75,144.71	1.481	1.749	11,506.30	9,205.04
KEY WEST	ECON.-C	190.0	2,875.18	5,026.36	1.513	2.645	2,151.18	1,720.94
REEDY CREEK	ECON.-C	15,412.0	234,921.26	318,510.17	1.524	2.067	83,588.91	66,871.13
OGLETHORPE	ECON.-C	200.0	3,360.00	3,560.00	1.680	1.780	200.00	160.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL	-	60,316.0	906,560.14	1,144,339.86	1.503	1.897	237,779.72	190,223.78
CURRENT MONTH:								
DIFFERENCE	-	(132,900.0)	(2,431,439.86)	(2,770,960.14)	(0.225)	(0.129)	(339,520.28)	(271,616.22)
DIFFERENCE %	-	(68.8)	(72.8)	(70.8)	(13.0)	(6.4)	(58.8)	(58.8)
PERIOD TO DATE:								
ACTUAL	-	338,236.0	5,289,855.29	6,675,818.25	1.564	1.974	1,386,162.96	1,108,930.37
ESTIMATED	-	352,975.0	6,126,300.00	7,374,500.00	1.736	2.089	1,248,200.00	998,560.00
DIFFERENCE	-	(14,740.0)	(836,644.71)	(898,881.75)	(0.172)	(0.116)	137,962.96	110,370.37
DIFFERENCE %	-	(4.2)	(13.7)	(9.5)	(9.9)	(5.5)	11.1	11.1

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PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
FOR THE MONTH OF DECEMBER, 1993

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
<b>ESTIMATED:</b>									
VARIOUS HARDEE POWER PARTNERS	EMER. IPP	49.0 3,391.0	0.0 0.0	40.0 0.0	9.0 3,391.0	7.778 6.352	7.778 6.352	700.00 215,400.00	700.00 215,400.00
TOTAL	-	3,440.0	0.0	40.0	3,400.0	6.356	6.356	216,100.00	216,100.00
<b>ACTUAL:</b>									
FLA. POWER & LIGHT	STEAM-A	1,074.0	0.0	1,074.0	0.0	0.000	0.000	0.00	0.00
FLA. POWER & LIGHT	C.T. - A	102.0	0.0	102.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	STEAM-JA	454.0	0.0	320.7	133.3	3.300	3.300	4,398.90	4,398.90
OGLETHORPE	STEAM-A	1,131.0	0.0	276.3	854.7	2.713	2.713	24,817.36	24,817.36
HARDEE PWR. PART.-NATIVE	IPP	1,213.0	0.0	0.0	1,213.0	15.175	15.175	184,072.40	184,072.40
HARDEE PWR. PART.-FOR OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
<b>ADJUSTMENTS TO NOV., 1993:</b>									
HARDEE PWR. PART.-NATIVE	IPP	(266.0)	0.0	0.0	(266.0)	48.155	48.155	(128,091.38)	(128,091.38)
HARDEE PWR. PART.-NATIVE	IPP	266.0	0.0	0.0	266.0	54.088	54.088	143,874.94	143,874.94
TOTAL	-	4,034.0	0.0	1,773.0	2,261.0	10.131	10.131	229,072.22	229,072.22
<b>CURRENT MONTH:</b>									
DIFFERENCE	-	594.0	0.0	1,733.0	(1,139.0)	3.775	3.775	12,972.22	12,972.22
DIFFERENCE x	-	17.3	0.0	4,332.5	(33.5)	69.4	59.4	6.0	6.0
<b>PERIOD TO DATE:</b>									
ACTUAL	-	5,813.0	0.0	1,773.0	3,840.0	12.787	12.787	491,005.01	491,005.01
ESTIMATED	-	30,083.0	0.0	1,403.0	28,660.0	4.960	4.960	1,421,600.00	1,421,600.00
DIFFERENCE	-	(24,450.0)	0.0	370.0	(24,820.0)	7.827	7.827	(930,594.99)	(930,594.99)
DIFFERENCE x	-	(81.3)	0.0	26.4	(86.6)	157.8	157.8	(65.5)	(65.5)

PURCHASED POWER FROM QUALIFIED FACILITIES  
(COGENERATION)  
FOR THE MONTH OF DECEMBER, 1993

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (8) x (7) (B)	(9) TOTAL \$ FOR TOTAL COST (6) x (7) A
<b>ESTIMATED:</b>									
VARIOUS	COGEN.	35,827.0	0.0	0.0	35,627.0	1.638	1.638	583,700.00	583,700.00
TOTAL	-	35,827.0	0.0	0.0	35,627.0	1.638	1.638	583,700.00	583,700.00
<b>ACTUAL:</b>									
McKAY BAY REFUSE	COGEN.	9,949.0	0.0	0.0	9,949.0	1.507	1.507	149,967.95	149,967.95
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	5,622.0	0.0	0.0	5,622.0	1.717	1.717	94,812.46	94,812.46
HILLSBOROUGH COUNTY	COGEN.	20,344.0	0.0	0.0	20,344.0	1.601	1.501	305,274.36	305,274.35
CARGILL MILLPOINT	COGEN.	1,804.0	0.0	0.0	1,804.0	1.717	1.717	30,975.05	30,975.05
CF INDUSTRIES INC.	COGEN.	2,244.0	0.0	0.0	2,244.0	1.643	1.643	36,870.29	36,870.29
FARMLAND HYDRO LP	COGEN.	629.0	0.0	0.0	629.0	1.551	1.551	9,758.14	9,758.14
IMC-AGRICO-S. PIERCE	COGEN.	802.0	0.0	0.0	802.0	1.550	1.550	12,427.66	12,427.66
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	176.0	(176.0)	4.228	4.228	(7,441.20)	(7,441.20)
SUB-TOTAL FOR DEC., 1993	-	41,294.0	0.0	176.0	41,118.0	1.539	1.539	632,644.69	632,644.69
<b>ADJUSTMENTS FOR OCT., 1993</b>									
McKAY BAY REFUSE	COGEN.	(9,105.0)	0.0	0.0	(9,105.0)	1.510	1.510	(137,481.64)	(137,481.64)
MULBERRY PHOSPHATES INC.	COGEN.	9,105.0	0.0	0.0	9,105.0	1.501	1.501	136,690.24	136,690.24
CARGILL RIDGEWOOD	COGEN.								
IMC-AGRICO-NEW WALES	COGEN.								
HILLSBOROUGH COUNTY	COGEN.	(19,761.0)	0.0	0.0	(19,761.0)	1.502	1.502	(296,860.69)	(296,860.69)
CARGILL MILLPOINT	COGEN.	19,761.0	0.0	0.0	19,761.0	1.495	1.495	295,400.29	295,400.29
CF INDUSTRIES INC.	COGEN.								
FARMLAND INDUSTRIES	COGEN.								
IMC-AGRICO-S. PIERCE	COGEN.								
AS AVAILABLE ASSIGNMENT	COGEN.								
SUB-TOTAL FOR OCT., 1993 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(2,251.80)	(2,251.80)
GRAND TOTAL		41,294.0	0.0	176.0	41,118.0	1.533	1.533	630,392.89	630,392.89
<b>CURRENT MONTH:</b>									
DIFFERENCE	-	5,887.0	0.0	178.0	5,491.0	(0.105)	(0.105)	46,692.89	46,692.89
DIFFERENCE %	-	15.9	0.0	0.0	15.4	(6.4)	(6.4)	8.0	8.0
<b>PERIOD TO DATE:</b>									
ACTUAL		107,208.0	0.0	176.0	107,030.0	1.517	1.517	1,623,755.24	1,823,765.24
ESTIMATED		105,731.0	0.0	0.0	105,731.0	1.948	1.948	2,059,900.00	2,059,900.00
DIFFERENCE	-	1,475.0	0.0	176.0	1,299.0	(0.431)	(0.431)	(438,144.76)	(438,144.76)
DIFFERENCE %	-	1.4	0.0	0.0	1.2	(22.1)	(22.1)	(21.2)	(21.2)

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)	(9) COST IF GENERATED (A) cents/KWH (B) \$	(10) FUEL SAVINGS (9)(B)-(8)	
<b>ESTIMATED:</b>										
VARIOUS	ECON.	1,296.0	0.0	0.0	1,296.0	3.634	47,100.00	4.537	58,800.00	11,700.00
TOTAL	-	1,296.0	0.0	0.0	1,296.0	3.634	47,100.00	4.537	58,800.00	11,700.00
<b>ACTUAL:</b>										
FLA. PWR. CORP.	ECON.-C	1,020.0	0.0	0.0	1,020.0	2.789	28,443.43	3.948	40,270.61	11,827.18
FLA. PWR. & LIGHT	ECON.-C	6,772.0	0.0	0.0	6,772.0	3.292	222,959.46	4.779	323,619.33	100,659.87
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	43.0	0.0	0.0	43.0	3.141	1,436.81	4.651	1,999.90	563.09
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	286.0	0.0	0.0	286.0	4.132	11,777.45	5.327	15,180.70	3,403.25
LAKE WORTH UTILITIES	ECON.-C	2.0	0.0	0.0	2.0	2.165	790.66	4.884	1,925.68	235.02
ORLANDO UTIL. COMM.	ECON.-C	284.0	0.0	0.0	284.0	3.491	12,615.46	6.363	18,966.11	6,150.65
SEMINOLE ELECTRIC CO-OP.	ECON.-C	28.0	0.0	0.0	28.0	3.881	776.93	3.719	966.87	189.94
TALLAHASSEE	ECON.-C	19.0	0.0	0.0	19.0	3.881	737.38	5.417	1,028.20	291.82
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
<b>ADJUSTMENTS:</b>										
OGLETHORPE	* ECON.-C	(906.0)	0.0	0.0	(906.0)	2.848	(25,806.14)	2.356	(21,344.76)	4,461.38
OGLETHORPE	* ECON.-C	906.0	0.0	0.0	906.0	2.848	25,806.14	2.269	20,556.54	(5,249.60)
TOTAL	-	8,480.0	0.0	0.0	8,480.0	3.296	279,537.58	4.741	402,070.18	122,532.60
<b>CURRENT MONTH:</b>										
DIFFERENCE	-	7,184.0	0.0	0.0	7,184.0	(0.338)	232,437.58	0.204	343,270.18	110,832.60
DIFFERENCE %	-	554.3	0.0	0.0	554.3	(9.3)	493.5	4.5	583.8	947.3
<b>PERIOD TO DATE:</b>										
ACTUAL	-	13,270.0	0.0	0.0	13,270.0	3.531	468,534.97	4.922	653,099.24	184,564.27
ESTIMATED	-	22,186.0	0.0	0.0	22,186.0	3.525	782,100.00	4.553	1,010,200.00	228,100.00
DIFFERENCE	-	(8,916.0)	0.0	0.0	(8,916.0)	0.008	(313,565.03)	0.369	(357,100.76)	(43,535.73)
DIFFERENCE %	-	(40.2)	0.0	0.0	(40.2)	0.2	(40.1)	8.1	(35.3)	(19.1)

\* THIS ADJUSTMENT FOR SEPT., 1993 WAS SHOWN IN NOV., 1993 INCORRECTLY.

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHRELING

FOR THE MONTH OF DECEMBER, 1993

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
FLORIDA POWER & LIGHT CO.	(504,528)
FLORIDA POWER CORP.	516,745
CITY OF LAKELAND	34,458
SEMINOLE ELECTRIC CO-OP	(47,668)
SUB-TOTAL	(893)
SEBRING WHOLESALE	0
TOTAL	(893)

( ) DENOTES MWH DELIVERED

TAMPA ELECTRIC COMPANY

RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1000 KWH

SCHEDULE A11

	OCT., 1993	NOV., 1993	DEC., 1993	JAN., 1994	FEB., 1994	MAR., 1994	AVERAGE PERIOD TO DATE
<b>ESTIMATED:</b>							
BASE RATE REVENUES (\$)	56.40	56.40	56.40	-	-	-	56.40
FUEL RECOVERY FACTOR c./KWH	2.451	2.451	2.451	-	-	-	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	24.51	-	-	-	24.51
TOTAL REVENUES (\$)	80.91	80.91	80.91	-	-	-	80.91
<b>ACTUAL:</b>							
BASE RATE REVENUES (\$)	56.40	56.40	56.40	-	-	-	56.40
FUEL RECOVERY FACTOR c./KWH	2.451	2.451	2.451	-	-	-	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	24.51	-	-	-	24.51
TOTAL REVENUES (\$)	80.91	80.91	80.91	-	-	-	80.91
<b>DIFFERENCE:</b>							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
<b>DIFFERENCE (%):</b>							
BASE RATE REVENUES	0.0	0.0	0.0	-	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	-	-	-	0.0
TOTAL REVENUES	0.0	0.0	0.0	-	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA  
MONTH OF: DECEMBER, 1993

SCHEDULE A12

		CURRENT MONTH				PERIOD TO DATE			
MWH SALES		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	RESIDENTIAL	423,063	441,728	(18,665)	(4.2)	1,347,214	1,327,198	20,016	1.6
2	COMMERCIAL	344,364	346,920	(1,566)	(0.5)	1,098,668	1,088,568	10,090	0.9
3	INDUSTRIAL	158,670	189,402	(32,732)	(17.3)	510,464	567,909	(57,445)	(10.1)
4	STREET & HIGHWAY LIGHTING	3,788	3,587	201	5.6	11,410	10,753	657	6.1
5	OTHER SALES TO PUBLIC AUTHORITY	80,570	80,483	87	0.1	261,350	260,319	11,031	4.4
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,008,446	1,081,120	(52,675)	(6.0)	3,229,096	3,244,747	(16,651)	(0.5)
8	SALES FOR RESALE	1,760	16,916	(14,166)	(89.0)	9,816	43,767	(33,941)	(77.6)
9	TOTAL SALES	1,010,195	1,077,036	(66,841)	(6.2)	3,238,912	3,288,504	(49,592)	(1.5)
						AVERAGE			
NUMBER OF CUSTOMERS									
10	RESIDENTIAL	424,884	428,477	(3,593)	(0.8)	422,563	425,466	(2,902)	(0.7)
11	COMMERCIAL	52,975	53,497	(522)	(1.0)	52,875	53,331	(456)	(0.9)
12	INDUSTRIAL	516	516	0	0.0	510	516	(6)	(1.2)
13	STREET & HIGHWAY LIGHTING	137	125	12	9.6	134	126	9	7.2
14	OTHER SALES TO PUBLIC AUTHORITY	3,906	3,795	110	2.9	3,897	3,786	111	2.9
15		0	0	0	0.0	0	0	0	0.0
16	TOTAL JURISDICTIONAL	482,417	486,410	(3,993)	(0.8)	479,979	483,223	(3,244)	(0.7)
17	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18	TOTAL CUSTOMERS	482,418	486,411	(3,993)	(0.8)	479,980	483,224	(3,244)	(0.7)
KWH USE PER CUSTOMER									
19	RESIDENTIAL	996	1,031	(35)	(3.4)	3,188	3,119	69	2.2
20	COMMERCIAL	8,600	6,466	34	0.5	20,778	20,412	366	1.8
21	INDUSTRIAL	303,824	367,058	(63,434)	(17.3)	1,000,910	1,100,599	(99,689)	(9.1)
22	STREET & HIGHWAY LIGHTING	27,660	28,696	(1,046)	(3.6)	85,149	86,024	(875)	(1.0)
23	OTHER SALES TO PUBLIC AUTHORITY	20,633	21,208	(575)	(2.7)	67,064	66,117	947	1.4
24		0	0	0	0.0	0	0	0	0.0
25	TOTAL JURISDICTIONAL	2,090	2,182	(92)	(4.2)	6,728	6,716	13	0.2
26	SALES FOR RESALE	1,750,000	16,916,000	(14,166,000)	(89.0)	9,816,000	43,767,000	(33,941,000)	(77.6)
27	TOTAL SALES	2,094	2,214	(120)	(6.4)	6,748	6,805	(57)	(0.8)