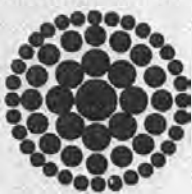


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FILE COPY



**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

February 4, 1994

Mr. Steven C. Tribble  
Director of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399-0870

Re: Docket No. ~~930001-EL~~

Dear Mr. Tribble:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-13 for the month of December, 1993.

Please acknowledge receipt and filing of these schedules by completing the form on the duplicate copy of this letter enclosed and returning same to this writer.

Very truly yours,

James A. McGee

- ACK \_\_\_\_\_
- AFA 2
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG \_\_\_\_\_
- LEG 1
- LIN 3
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

JAM:ams  
Enclosure

cc: Parties of record

DOCUMENT NUMBER-DATE  
**01253 FEB-7 94**  
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 940001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of December, 1993, has been furnished to the following individuals by U.S. Mail this 4th day of February, 1994:

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& Madsen  
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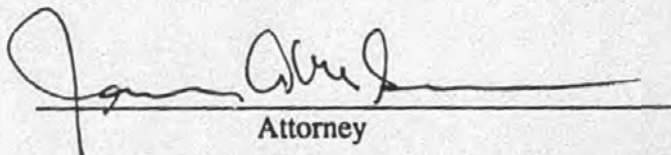
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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
DECEMBER 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	30,789,116	30,084,871	694,245	2.3	2,073,912	1,937,881	136,231	7.0	1.8848	1.8431	(0.0418)	(4.4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	524,432	492,386	32,046	6.8	620,148	629,618	(9,538)	(1.5)	0.0548	0.0596	(0.0048)	(9.8)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,017)	47,170	(49,187)	(104.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	31,311,531	30,624,427	687,104	2.2	2,073,912	1,937,881	136,231	7.0	1.9098	1.8931	0.0167	(1.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A5)	1,973	22,810	(20,837)	(91.4)	18	777	(759)	(97.6)	10.3642	2.8366	7.4486	253.7
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A5)	1,249,580	1,249,000	580	0.1	99,780	59,000	780	1.8	2.4808	2.4980	(0.0172)	(1.8)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A5)	36,518	63,420	(23,904)	(37.7)	3,228	3,900	(228)	(7.5)	1.2240	2.1160	(0.8921)	(42.1)
9 ENERGY COST OF SCH E PURCHASES (SCH A5)	808,363	1,728,822	(922,259)	(53.4)	36,013	78,886	(41,883)	(54.5)	2.3030	2.2480	0.0550	2.5
10 CAPACITY COST OF SCH E PURCHASES (SCH A5)	0	0	0	0.0	36,013	78,886	(41,883)	(54.5)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A5A)	8,256,954	8,865,810	(1,391,144)	(20.3)	340,218	314,249	25,969	8.3	2.4270	2.1648	0.2422	11.1
12 TOTAL COST OF PURCHASED POWER	10,354,388	9,922,862	424,724	4.3	428,256	444,922	(15,986)	(3.5)	2.4122	2.2318	0.1804	8.1
13 TOTAL AVAILABLE MWH					2,503,188	2,382,903	120,285	5.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(708,412)	(1,143,800)	435,388	(38.1)	(48,904)	(70,000)	24,196	(34.8)	1.5488	1.8340	(0.0874)	(5.4)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(88,802)	(140,000)	41,198	(29.4)	(8,904)	(70,000)	24,196	(34.8)	0.2187	0.2000	0.0187	7.8
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(30,000)	0	(30,000)	0.0	(1,819)	0	(1,819)	0.0	1.8530	0.0000	1.8530	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(31,271)	0	(31,271)	0.0	(1,819)	0	(1,819)	0.0	1.8518	0.0000	1.8518	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a GAIN ON SEMINOLE BACK-UP SALES - 100% (SCH A7b)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(348,189)	(480,100)	110,911	(24.1)	(23,250)	(28,750)	5,500	(19.1)	1.5018	1.6003	(0.0984)	(6.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,211,674)	(1,743,900)	528,228	(30.2)	(70,673)	(99,780)	28,977	(28.4)	1.7230	1.7880	(0.0430)	(2.4)
19 NET INADVERTENT INTERCHANGE (SCH A10)					4,898		4,898					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	40,448,243	38,820,189	1,628,054	4.2	2,437,193	2,283,853	153,340	6.7	1.8594	1.8098	(0.0497)	(2.4)
21 NET UNBILLED (SCH A4)	2,841,194	1,488,078	1,353,116	90.3	(171,199)	(37,548)	(83,849)	95.6	0.1323	0.0721	0.0602	83.5
22 COMPANY USE (SCH A4)	268,143	287,713	(19,570)	(8.9)	(15,912)	(15,750)	738	(4.7)	0.0118	0.0130	(0.0014)	(10.8)
23 T & D LOSSES (SCH A4)	1,718,178	1,895,373	(247,197)	(12.6)	(103,529)	(115,828)	12,098	(10.5)	0.0600	0.0952	(0.0182)	(18.0)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	40,448,243	38,820,189	1,628,054	4.2	2,147,458	2,064,931	82,527	4.0	1.8835	1.8800	0.0035	0.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,282,208)	(1,348,187)	65,957	(4.9)	(88,019)	(71,711)	3,692	(5.2)	1.8851	1.9800	(0.0951)	(9.3)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	39,166,035	37,472,022	1,694,011	4.5	2,079,439	1,993,220	86,219	4.3	1.8835	1.8800	0.0035	0.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	38,220,866	37,524,483	1,696,383	4.5	2,079,439	1,993,220	86,219	4.3	1.8861	1.8826	0.0035	0.2
28 PRIOR PERIOD TRUE-UP	1,714,113	1,714,113	0	0.0	2,079,439	1,993,220	86,219	4.3	0.0824	0.0880	(0.0056)	(4.2)
28a MARKET PRICE TRUE-UP	0	(85,764)	85,764	(100.0)	2,079,439	1,993,220	86,219	4.3	0.0000	(0.0543)	0.0543	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	40,934,979	39,152,832	1,782,147	4.6	2,079,439	1,993,220	86,219	4.3	1.8895	1.8843	0.0042	0.2
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8701	1.9058	(0.0442)	(9.2)
32 GPIF	203,195	203,195	0	0.0	2,079,439	1,993,220	86,219	4.3	0.0098	0.0102	(0.0004)	(3.9)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.890	1.978	(0.088)	(9.2)

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
PERIOD TO DATE - DECEMBER 1988

	\$				MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	88,525,262	84,068,867	3,556,495	4.2	8,786,913	8,434,021	322,892	3.8	1.6977	1.6636	(0.0249)	(1.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,534,390	1,452,752	81,638	5.3	1,701,998	1,563,745	148,191	8.8	0.0000	0.0000	(0.0000)	(0.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,074)	77,490	(85,564)	(110.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	(1,482,172)	0	(1,482,172)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	88,571,498	85,497,109	2,074,387	2.4	8,786,913	8,434,021	322,892	3.8	1.6995	1.6918	(0.0053)	(3.4)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	1,973	87,320	(85,347)	(97.1)	19	2,293	(2,274)	(98.2)	10.3642	2.9569	7.4485	263.7
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	6,934,036	5,953,800	1,250,236	22.0	290,435	210,000	80,435	24.0	2.9825	2.7088	(0.0441)	(1.6)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	102,810	194,790	(92,190)	(47.3)	7,724	9,000	(1,276)	(14.2)	1.3265	2.1843	(0.8358)	(36.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	3,181,054	9,992,395	(6,801,241)	(86.3)	131,336	443,187	(311,852)	(70.4)	2.4089	2.3480	0.1689	7.1
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	131,336	443,187	(311,852)	(70.4)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	24,670,054	20,919,700	3,751,954	17.9	875,344	932,808	(42,736)	(4.8)	2.6294	2.2430	0.2984	12.9
12 TOTAL COST OF PURCHASED POWER	34,670,327	36,827,005	(1,956,678)	(5.3)	1,374,857	1,997,088	(222,211)	(13.9)	2.9583	2.3059	0.2204	10.0
13 TOTAL AVAILABLE MWH					7,131,770	7,031,089	100,681	1.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(2,321,688)	(3,054,900)	733,214	(24.0)	(137,544)	(190,000)	42,456	(23.8)	1.8880	1.8972	(0.0092)	(0.5)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(210,899)	(300,000)	149,331	(41.5)	(137,544)	(190,000)	42,456	(23.8)	0.1632	0.2000	(0.0488)	(23.4)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(126,873)	0	(126,873)	0.0	(4,718)	0	(4,718)	0.0	2.8848	0.0000	2.8848	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(178,778)	0	(178,778)	0.0	(4,718)	0	(4,718)	0.0	3.7488	0.0000	3.7488	0.0
16 FUEL COST OF SEMIHOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a GAIN ON SEMIHOLE BACK-UP SALES - 100% (SCH A7b)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,979,249)	(2,799,700)	(5,179,549)	185.0	(235,889)	(174,928)	(60,741)	34.7	3.3858	1.9009	1.7853	111.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,815,055)	(6,214,600)	(4,600,455)	74.0	(377,831)	(384,928)	(23,003)	6.5	2.8617	1.7509	1.1108	83.4
19 NET INADVERTENT INTERCHANGE (SCH A10)					14,959	0	14,959					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	112,829,768	117,109,514	(4,482,746)	(3.9)	9,789,799	9,676,181	92,637	1.4	1.9529	1.7541	(0.0902)	(5.1)
21 NET UNBILLED (SCH A4)	(7,241,939)	(4,707,089)	(2,534,850)	53.9	435,236	299,341	168,895	62.2	(0.1069)	(0.0718)	(0.0341)	47.5
22 COMPANY USE (SCH A4)	881,340	828,833	22,507	2.7	(51,185)	(47,250)	(3,915)	8.3	0.0124	0.0128	(0.0002)	(1.8)
23 T & D LOSSES (SCH A4)	8,161,822	9,008,559	(826,957)	(13.9)	(311,411)	(342,838)	31,124	(9.1)	0.0787	0.0917	(0.0180)	(17.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	112,829,768	117,109,514	(4,482,746)	(3.9)	9,841,458	9,554,717	296,741	4.4	1.8482	1.7988	(0.1404)	(7.8)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(4,912,570)	(4,748,939)	(163,631)	3.5	(304,065)	(288,724)	(17,341)	14.0	1.8158	1.7905	(0.1850)	(9.3)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	107,714,198	112,360,575	(4,646,377)	(4.1)	9,537,373	9,267,993	249,380	4.0	1.8477	1.7889	(0.1382)	(7.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	107,064,998	112,517,800	(4,652,802)	(4.1)	9,537,373	9,267,993	249,380	4.0	1.8500	1.7894	(0.1384)	(7.8)
28 PRIOR PERIOD TRUE-UP	5,142,339	5,142,339	0	0.0	9,537,373	9,267,993	249,380	4.0	0.0787	0.0818	(0.0031)	(3.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	9,537,373	9,267,993	249,380	4.0	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	113,007,337	117,660,218	(4,652,882)	(4.0)	9,537,373	9,267,993	249,380	4.0	1.7267	1.8712	(0.1425)	(7.8)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7301	1.8728	(0.1428)	(7.8)
32 OPIF	812,901	808,585	4,316	0.5	9,537,373	9,267,993	249,380	4.0	0.0084	0.0087	(0.0003)	(3.1)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.740	1.893	(0.143)	(7.8)

FLORIDA POWER CORPORATION  
SCHEDULE A1c

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1  
DECEMBER 1993

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1.	FUEL COST OF SYSTEM NET GENERATION	SCHEDULE A3 LINE 8	\$30,789,116
2.	FUEL RELATED TRANSACTIONS	SCHEDULE A13	524,432
3.	ADJUSTMENTS TO FUEL COST	SCHEDULE A2 LINE A-5	(351,206)
	ADJUSTMENTS TO FUEL COST DISPOSAL COSTRE FUND	SCHEDULE A2 LINE A-6c.	0
4.	FUEL COST OF PURCHASED POWER	SCHEDULE A8 COLUMN 9	1,973
5.	ENERGY COST OF ECONOMY PURCHASES	SCHEDULE A9 COLUMN 5	2,095,459
6.	DEMAND & NON FUEL COST OF INTERCHANGED POWER	SCHEDULE A1 LINES 10 + 15a + 16a	(31,271)
7.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	SCHEDULE A8a COLUMN 9	8,256,954
8.	FUEL COST OF POWER SOLD	SCHEDULE A7 COLUMN 8	(738,412)
9.	GAIN ON ECONOMY SALES	SCHEDULE A7a COLUMN 8	(98,802)
10.	TOTAL FUEL & NET POWER TRANSACTIONS(SCH A1, LINE 20)		<u>\$40,448,243</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
DECEMBER, 1993

SCHEDULE A2  
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$30,789,118	\$30,094,871	\$694,245	2.3	\$88,625,362	\$84,988,887	\$3,558,485	4.2
1a. NUCLEAR FUEL DISPOSAL COST	524,432	492,388	32,044	6.5	1,638,390	1,482,752	155,638	9.8
2. FUEL COST OF POWER SOLD	(738,412)	(1,143,800)	405,388	(35.4)	(2,448,368)	(3,064,900)	608,541	(19.9)
2a. GAIN ON POWER SALES	(130,073)	(140,000)	9,927	(7.1)	(387,447)	(380,000)	(7,447)	7.8
3. FUEL COST OF PURCHASED POWER	1,973	22,810	(20,837)	0.0	1,973	87,320	(85,347)	0.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	8,256,954	6,865,810	1,391,144	20.3	24,870,854	20,918,700	3,751,954	17.9
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,095,459	3,041,042	(945,583)	(31.1)	10,197,700	15,840,985	(5,643,285)	(35.6)
5. TOTAL FUEL & NET POWER TRANSACTIONS	40,799,449	39,233,119	1,566,330	4.0	122,096,263	119,831,724	2,264,539	1.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(349,189)	(480,100)	110,911	(24.1)	(7,979,249)	(2,799,700)	(5,179,549)	185.0
6b. OTHER - JURISDICTIONAL ADJUSTMENTS	(2,017)	47,170	(49,187)	(104.3)	(8,074)	77,490	(85,564)	(110.4)
6c. OTHER - DISPOSAL COST REFUND	0	0	0	0.0	(1,482,172)	0	(1,482,172)	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$40,448,243</b>	<b>\$38,820,189</b>	<b>\$1,628,054</b>	<b>4.2</b>	<b>\$112,828,768</b>	<b>\$117,109,514</b>	<b>(\$4,482,746)</b>	<b>(3.8)</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 DECEMBER, 1993

SCHEDULE A2  
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	38,948,974	39,353,364	(404,390)	(1.0)	129,432,911	117,099,264	11,433,647	9.7
1c. JURISDICTIONAL FUEL REVENUE	38,948,974	39,353,364	(404,390)	(1.0)	129,432,911	117,099,264	11,433,647	9.7
1d. NON FUEL REVENUE	103,157,259	94,308,638	8,848,621	9.4	317,159,451	302,627,736	14,531,715	4.8
1e. TOTAL JURISDICTIONAL SALES REVENUE	142,104,233	133,660,000	8,444,233	6.3	446,592,361	420,627,000	25,965,361	6.2
2. NON JURISDICTIONAL SALES REVENUE	6,778,735	8,564,200	(1,785,465)	(20.9)	32,376,234	34,566,100	(2,189,866)	(6.3)
3. TOTAL SALES REVENUE	\$148,882,969	\$142,224,200	\$6,658,769	4.7	\$478,968,595	\$455,193,100	\$23,775,495	5.2
<b>C. KWH SALES</b>								
1. JURISDICTIONAL SALES	2,079,498,288	1,993,220,000	86,278,288	4.3	8,537,372,568	8,287,993,000	249,379,568	4.0
2. NON JURISDICTIONAL (WHOLESALE) SALES	68,019,340	71,711,000	(3,691,660)	(5.2)	304,085,153	268,724,000	37,361,153	14.0
3. TOTAL SALES	2,147,487,608	2,064,931,000	82,526,608	4.0	8,841,457,721	8,554,717,000	286,740,721	4.4
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.83	96.53	0.30	0.3	95.56	95.93	(0.37)	(0.4)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
DECEMBER, 1993**

SCHEDULE A2  
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	332,946,974	339,353,984	(\$106,380)	(1.0)	\$129,432,911	\$117,999,284	\$11,433,627	9.7
2. ADJUSTMENTS: GROSS RECEIPTS TAX	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(1,714,113)	(1,714,113)	0	0.0	(5,142,339)	(5,142,339)	0	0.0
2b. INCENTIVE PROVISION	(197,545)	(203,195)	5,650	(2.8)	(607,251)	(609,585)	2,334	(0.4)
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	37,035,316	37,438,056	(400,740)	(1.1)	123,683,321	112,247,340	11,435,981	10.2
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	40,448,243	38,920,189	1,628,054	4.2	112,628,768	117,109,514	(4,482,746)	(3.8)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.83	96.53	0.30	0.3				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D6 * 1.1%)	39,220,868	37,518,096	1,702,772	4.5	107,864,998	112,495,759	(4,630,761)	(4.1)
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6)	(2,185,550)	(82,040)	(2,103,510)	0.0	15,818,323	(248,419)	16,066,742	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(20,914)				(104,896)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(7,510,056)				(28,858,173)			
10. TRUE UP COLLECTED (REFUNDED)	1,714,113				5,142,339			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(8,002,407)				(8,002,407)			
12. OTHER:	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(8,002,407)				(8,002,407)			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 DECEMBER, 1993

SCHEDULE A2  
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E .	INTEREST PROVISION						
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							

1.	BEGINNING TRUE UP (LINE D9)	(\$7,510,056)	N/A	--	--
2.	ENDING TRUE UP (LINES D7 + D9 + D10)	(7,981,493)	N/A	--	--
3.	TOTAL OF BEGINNING & ENDING TRUE UP	(15,491,549)	N/A	--	--
4.	AVERAGE TRUE UP (50% OF LINE E3)	(7,745,775)	N/A	--	--
5.	INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.140	N/A	--	--
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.340	N/A	--	--
7.	TOTAL (LINE E5 + LINE E6)	6.480	N/A	--	--
8.	AVERAGE INTEREST RATE (50% OF LINE E7)	3.240	N/A	--	--
9.	MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.270	N/A	--	--
10.	INTEREST PROVISION (LINE E4 * LINE E9)	(\$20,914)	N/A	--	--

NOT

APPLICABLE

DECEMBER, 1993  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	8,645,905	4,107,525	4,538,380	110.5
2	LIGHT OIL	1,014,299	476,052	538,247	113.1
3	COAL	18,307,862	22,842,565	-4,534,703	-19.9
4	GAS	150,385	275,386	-125,001	-45.4
5	NUCLEAR	2,670,635	2,393,343	277,292	11.6
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	30,789,116	30,094,871	694,245	2.3
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	470,380	140,571	329,809	234.6
10	LIGHT OIL	11,641	2,472	9,169	370.9
11	COAL	1,029,855	1,257,054	-227,199	-18.1
12	GAS	1,218	10,968	-9,750	-88.9
13	NUCLEAR	560,816	526,516	34,202	6.5
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	2,073,912	1,937,681	136,231	7.0
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	737,866	248,037	489,829	197.5
18	LIGHT OIL (BBL)	42,580	17,274	25,306	146.5
19	COAL (TON)	379,572	471,563	-92,021	-19.5
20	GAS (MCF)	13,697	101,619	-87,922	-88.2
21	NUCLEAR (MH BTU)	5,827,923	5,439,417	388,506	7.1
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,705,724	1,562,634	3,143,090	201.1
25	LIGHT OIL	250,250	100,150	150,060	149.8
26	COAL	9,498,235	11,895,222	-2,396,987	-20.2
27	GAS	14,570	101,619	-87,049	-85.7
28	NUCLEAR	5,827,923	5,439,417	388,506	7.1
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	20,296,702	19,099,082	1,197,620	6.3
GENERATION MIX (% MWH)					
32	HEAVY OIL	22.6	7.2	15.4	213.9
33	LIGHT OIL	0.6	0.1	0.5	500.0
34	COAL	49.7	64.9	-15.2	-23.4
35	GAS	0.1	0.6	-0.5	-83.3
36	NUCLEAR	27.0	27.2	-0.2	-0.7
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

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DECEMBER, 1993  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>FUEL COST PER UNIT</b>				
40 HEAVY OIL (\$/BBL)	11.72	16.56	-4.84	-29.2
41 LIGHT OIL (\$/BBL)	23.82	27.56	-3.74	-13.6
42 COAL (\$/TON)	48.23	48.44	-0.21	-0.4
43 GAS (\$/MCF)	10.74	2.71	8.03	296.3
44 NUCLEAR (\$/MILLION BTU)	0.46	0.44	0.02	4.5
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	1.84	2.63	-0.79	-30.0
48 LIGHT OIL	4.05	4.75	-0.70	-14.7
49 COAL	1.93	1.92	0.01	0.5
50 GAS	10.32	2.71	7.61	280.8
51 NUCLEAR	0.46	0.44	0.02	4.5
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.52	1.58	-0.06	-3.8
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	10,004	11,116	-1,112	-10.0
56 LIGHT OIL	21,497	40,530	-19,033	-47.0
57 COAL	9,223	9,463	-240	-2.5
58 GAS	11,962	9,265	2,697	29.1
59 NUCLEAR	10,392	10,329	63	0.6
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,787	9,857	-70	-0.7
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 HEAVY OIL	1.84	2.92	-1.08	-37.0
64 LIGHT OIL	8.71	19.26	-10.55	-54.8
65 COAL	1.78	1.82	-0.04	-2.2
66 GAS	12.35	2.51	9.84	392.0
67 NUCLEAR	0.48	0.45	0.03	6.7
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.48	1.55	-0.07	-4.5

OCT - DEC, 1993  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	31,310,597	18,410,605	12,899,992	70.1
2	LIGHT OIL	3,723,613	1,330,662	2,392,951	179.8
3	COAL	45,351,167	57,438,143	-12,086,976	-21.0
4	GAS	298,248	719,624	-421,376	-58.8
5	NUCLEAR	7,843,728	7,067,773	775,955	11.0
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	88,525,353	84,966,867	3,558,486	4.2
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	1,556,469	678,385	878,084	129.4
10	LIGHT OIL	48,013	5,828	42,185	723.8
11	COAL	2,508,376	3,167,346	-658,970	-26.2
12	GAS	1,218	28,717	-27,499	-65.8
13	NUCLEAR	1,642,837	1,553,745	89,092	5.7
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	5,756,913	5,434,021	322,892	5.9
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	2,464,519	1,133,754	1,330,765	117.4
18	LIGHT OIL (BBL)	147,335	48,740	98,595	202.3
19	COAL (TON)	945,204	1,184,316	-239,112	-20.2
20	GAS (MCF)	13,997	265,567	-251,570	-64.7
21	NUCLEAR (MM BTU)	17,150,941	16,063,123	1,087,818	6.8
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	15,717,370	7,142,651	8,574,719	120.0
25	LIGHT OIL	864,447	282,688	581,759	206.8
26	COAL	23,702,321	29,900,041	-6,197,720	-20.7
27	GAS	14,570	265,567	-250,997	-64.5
28	NUCLEAR	17,150,941	16,063,123	1,087,818	6.3
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	57,449,649	53,654,070	3,795,579	7.1
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	27.1	12.5	14.6	116.8
33	LIGHT OIL	0.8	0.1	0.7	700.0
34	COAL	43.6	58.3	-14.7	-25.2
35	GAS	0.0	0.5	-0.5	-100.0
36	NUCLEAR	28.5	28.6	-0.1	-0.3
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

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OCT - DEC, 1993  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>FUEL COST PER UNIT</b>				
40 HEAVY OIL (\$/BBL)	12.70	16.24	-3.54	-21.8
41 LIGHT OIL (\$/BBL)	25.27	27.30	-2.03	-7.4
42 COAL (\$/TON)	47.98	48.50	-0.52	-1.1
43 GAS (\$/MCF)	21.17	2.71	18.46	681.2
44 NUCLEAR (\$/MILLION BTU)	0.46	0.44	0.02	4.5
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	1.99	2.58	-0.59	-22.9
48 LIGHT OIL	4.31	4.71	-0.40	-8.5
49 COAL	1.91	1.92	-0.01	-0.5
50 GAS	20.33	2.71	17.62	650.2
51 NUCLEAR	0.46	0.44	0.02	4.5
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.54	1.58	-0.04	-2.5
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	10,098	10,529	-431	-4.1
56 LIGHT OIL	18,004	48,505	-30,501	-62.9
57 COAL	9,449	9,440	9	0.1
58 GAS	11,962	9,248	2,714	29.3
59 NUCLEAR	10,440	10,338	102	1.0
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,979	9,874	105	1.1
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 HEAVY OIL	2.01	2.71	-0.70	-25.8
64 LIGHT OIL	7.76	22.83	-15.07	-66.0
65 COAL	1.81	1.81	0.00	0.0
66 GAS	24.32	2.51	21.81	868.9
67 NUCLEAR	0.48	0.45	0.03	6.7
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.54	1.56	-0.02	-1.3

FLORIDA POWER CORPORATION

ELECTRIC ENERGY ACCOUNT  
DECEMBER, 1983

SCHEDULE A4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
1.	<b>MWH</b>								
1.	2,073,912	1,937,681	136,231	7.0	5,755,513	6,434,021	322,862	5.9	
2.	(70,673)	(96,760)	26,077	(26.4)	(377,831)	(354,828)	(23,003)	6.6	
3.	(821,132)	0	(821,132)	0.0	(2,146,792)	0	(2,146,792)	0.0	
4.	19	777	(758)	0.0	19	2,293	(2,274)	0.0	
4a.	340,218	314,249	25,969	8.3	878,344	832,808	42,736	4.8	
6.	88,019	129,898	(40,877)	(31.6)	389,694	662,167	(282,673)	(39.7)	
6.	825,830	0	825,830	0.0	2,180,751	0	2,180,751	0.0	
7.	2,437,193	2,283,863	153,340	6.7	6,786,798	6,678,181	62,637	1.4	
8.	2,170,708	2,093,681	77,027	3.7	7,077,127	6,729,645	347,482	5.2	
8a.	(23,260)	(28,760)	6,500	(19.1)	(236,889)	(174,825)	(60,741)	34.7	
8b.	2,147,458	2,064,931	82,527	4.0	6,841,458	6,654,717	288,741	4.4	
9.	16,012	16,750	(738)	(4.7)	61,186	47,250	3,915	8.3	
10.	274,723	203,172	71,551	35.2	(123,625)	74,194	(198,019)	(268.9)	
11.	0	0	0	0.0	0	0	0	0.0	
12.									
13.	0.8%	0.7%	-0.1%	(14.3)	0.8%	0.7%	0.1%	14.3	
14.	11.3%	8.9%	2.4%	27.0	-1.6%	1.1%	-2.8%	(263.6)	
15.	0.0%	0.0%	0.0%	0.0	0.0%	0.0%	0.0%	0.0	
16.	<b>DOLLARS</b>								
16.	\$30,789,118	\$30,094,871	\$694,245	2.3	\$89,626,352	\$84,998,887	\$3,558,485	4.2	
16a.	524,432	492,388	32,046	6.6	1,638,390	1,462,762	83,638	5.8	
16b.	(2,017)	47,170	(49,187)	(104.3)	(1,490,246)	77,490	(1,567,736)	(2,023.2)	
17.	(738,412)	(1,143,800)	405,388	(36.4)	(2,448,359)	(3,054,900)	606,541	(19.5)	
17a.	(348,189)	(480,100)	110,911	(24.1)	(7,979,249)	(2,799,700)	(5,179,549)	185.0	
17b.	(130,073)	(140,000)	9,927	(7.1)	(397,447)	(380,000)	(27,447)	7.8	
18.	1,973	22,810	(20,837)	0.0	1,973	67,320	(65,347)	0.0	
18a.	0	0	0	0.0	0	0	0	0.0	
18b.	8,266,954	6,865,810	1,391,144	20.3	24,670,654	20,918,700	3,751,954	17.9	
18.	2,085,469	3,041,042	(945,583)	(31.1)	10,197,700	16,840,906	(5,643,206)	(35.5)	
20.	\$40,448,243	\$38,620,169	\$1,828,064	4.2	\$112,628,769	\$117,109,514	(\$4,482,746)	(3.8)	
21.	<b>COSTS</b>								
21.	1.48	1.56	(0.07)	(4.5)	1.54	1.68	(0.02)	(1.3)	
21a.	1.60	1.60	(0.10)	(8.3)	3.39	1.60	1.79	111.8	
22.	1.56	1.63	(0.07)	(4.3)	1.72	1.70	0.02	1.2	
23.	10.38	2.84	7.44	253.1	10.38	2.84	7.44	0.0	
23a.	0.00	0.00	0.00	0.00					
23b.	2.43	2.18	0.25	11.6	2.63	2.24	0.29	13.0	
24.	2.35	-2.34	0.01	0.4	2.65	2.39	0.16	6.7	
25.	1.68	1.70	(0.04)	(2.4)	1.68	1.75	(0.09)	(5.1)	

17JAN94:11:41

DECEMBER, 1993  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	754	560,817.58	100			10,392	#2 NF	63 5,827,923	5,800,000	365 5,827,923	1,928 3,195,067	0.570	30.603 0.548
TOTAL NUCLEAR	754	560,817.58				10,392				5,828,288	3,196,995	0.570	
ANCLOTE UNIT NO. 1	511	93,540.00	25			10,063	H6 #2	144,608 2,741	6,396,651 5,928,040	925,007 16,249	1,791,780 62,063	1.982	12.391 22.642
UNIT NO. 2	511	150,230.00	40			9,839	H6 #2	228,443 2,839	6,396,651 5,928,040	1,461,270 16,830	2,830,546 64,282	1.927	12.391 22.642
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	44,512.40	56			10,211	H6 #2	71,450 83	6,354,452 5,903,712	454,026 490	735,044 2,098	1.656	10.288 25.253
UNIT NO. 2	117	61,926.00	71			10,084	H6	98,272	6,354,452	624,465	1,010,976	1.633	10.288
UNIT NO. 3	210	87,833.80	56			9,986	H6	138,030	6,354,452	877,105	1,419,987	1.617	10.288
CR1&2 UNIT NO. 1	372	205,339.20	74			9,807	#2 CA	4,398 81,488	5,873,860 12,198	25,833 1,987,981	100,826 3,570,778	1.788	22.925 43.820
UNIT NO. 2	468	46,103.80	13			9,919	#2 CA	978 18,510	5,873,860 12,198	5,745 451,570	22,421 811,102	1.808	22.925 43.820
CR4&5 UNIT NO. 4	697	331,942.40	64			9,144	#2 CD	2,592 119,821	5,859,666 12,624	15,188 3,020,191	62,039 5,958,506	1.814	23.935 49.812
UNIT NO. 5	697	446,469.90	86			9,061	#2 CD	1,178 159,953	5,859,666 12,624	6,903 4,038,493	28,195 7,967,503	1.791	23.935 49.812
HIGGINS UNIT NO. 1	39	3,452.00	12			13,358	H6 #2	7,138 83	6,393,378 5,908,872	45,623 490	92,416 2,076	2.737	12.951 25.012
UNIT NO. 2	41	2,930.00	10			13,397	H6 #2	6,075 70	6,393,378 5,908,872	38,840 414	78,675 1,751	2.745	12.951 25.014
UNIT NO. 3	39	2,668.00	9			13,204	H6	5,510	6,393,378	35,228	71,358	2.675	12.951
SUWANNEE UNIT NO. 1	33		0										
UNIT NO. 2	32	3,253.00	14			13,421	H6 #2	6,759 110	6,364,673 5,805,241	43,019 639	103,497 2,548	3.260	15.312 23.164
UNIT NO. 3	80	6,786.00	11			11,673	H6 #2	12,386 111	6,353,883 5,805,241	78,572 644	189,353 2,572	2.828	15.312 23.171

17JAN94:11:41

DECEMBER, 1993  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TURNER UNIT NO. 2	0		0										
UNIT NO. 3	70	5,734.70	12			9,412	H6	8,279	6,378,141	52,805	138,240	2.500	16.770
								200	5,855,609	1,171	4,551		22.755
		371.30				9,836	GS	3,508	1,041	3,652	9,393	2.260	2.393
UNIT NO. 4	71	7,514.37	15			9,442	H6	10,938	6,378,141	69,764	182,432	2.502	16.770
								202	5,855,609	1,183	4,396		22.752
		376.63				9,866	GS	3,570	1,041	3,716	8,541	2.268	2.392
TOTAL STEAM	4095	1,500,983.50				9,529				14,303,108	27,330,745	1.821	
AVON-PKR UNITS 1-2	50	11.47 115.23	0			18,575	#2	36	5,909,920	213	986	8.592	27.389
						15,352	GS	1,699	1,041	1,769	4,086	3.529	2.393
BART-PKR UNITS 1-4	176	50.70	0			22,130	#2	190	5,903,712	1,122	4,525	8.925	23.816
BAYB-PKR UNITS 1-4	184	18.60	0			20,645	#2	65	5,908,295	384	1,568	8.430	24.123
DBRY-PKR UNITS 1-10	586	2,580.00	1			16,077	#2	7,094	5,847,099	41,479	167,616	6.497	23.628
HIGG-PKR UNITS 1-4	110	27.95 355.05	0			14,381	#2	68	5,916,109	402	1,701	6.085	25.015
						15,302	GS	5,220	1,041	5,433	12,490	3.518	2.393
INTC-PKR UNITS 1-10	580	7,299.30	2			12,526	#2	15,506	5,896,522	91,433	379,902	5.205	24.500
PTSJ-PKR UNITS 1	14	0.0	0				#2	20	5,803,794	116	566		28.300
RIOP-PKR UNITS 1	14	0.0	0				#2	9	5,855,609	53	243		27.000
SWAN-PKR UNITS 1-3	159	1,633.90	1			13,516	#2	3,804	5,805,241	22,083	88,130	5.394	23.168
TURN-PKR UNITS 1-4	158	19.00	0			43,211	#2	140	5,855,609	821	7,120	37.474	50.857
U-OF-FLA UNITS 1	0	0.0	0				GS				116,895		



17JAN94:11:41

DECEMBER, 1993  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2031	12,111.20				13,649				165,308	785,808	6.483	
SYSTEM													
TOTAL	6880	2,073,912.28				9,787				20,296,702	31,313,548	1.510	

17JAN94:11:45

OCT - DEC, 1993  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	751	1,642,836.82	99			10,440	#2 NF	162 17,150,941	5,800,000	939 17,150,941	4,590 7,897,948	0.481	28.333 0.460
TOTAL NUCLEAR	751	1,642,836.82				10,440				17,151,880	7,902,538	0.481	
ANCLOTE UNIT NO. 1	511	400,279.00	35			9,981	H6 #2	616,237 8,562	6,400,930 5,928,040	3,944,490 50,756	2,229,324 204,745	2.107	13.354 23.913
UNIT NO. 2	511	430,797.00	38			9,934	H6 #2	662,737 6,555	6,399,031 5,928,040	4,240,874 38,859	8,820,150 155,514	2.084	13.309 23.724
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	151,552.90	64			10,516	H6 #2	250,811 246	6,348,304 5,903,712	1,592,225 1,452	2,830,510 6,219	1.872	11.285 25.280
UNIT NO. 2	117	180,495.80	70			10,118	H6	287,636	6,348,903	1,826,174	3,221,637	1.785	11.200
UNIT NO. 3	210	281,363.90	61			9,946	H6	440,806	6,348,216	2,798,332	4,964,960	1.765	11.263
CR1&2 UNIT NO. 1	372	622,934.00	76			9,943	#2 CA	6,366 250,973	5,873,860 12,265	37,393 6,156,292	149,926 11,527,454	1.875	23.551 45.931
UNIT NO. 2	468		5				#2 CA	1,028 21,215	5,873,860 12,209	6,039	23,669 937,772		23.024 44.203
CR4&5 UNIT NO. 4	697	1,177,727.40	77			9,412	#2 CD	6,518 436,404	5,871,462 12,656	38,270 11,046,618	158,715 21,269,093	1.819	24.350 48.737
UNIT NO. 5	697	655,120.50	43			9,171	#2 CD	4,558 236,612	5,868,182 12,640	26,748 5,981,363	111,287 11,616,848	1.790	24.416 49.097
HIGGINS UNIT NO. 1	39	12,379.00	14			13,011	H6 #2	24,963 222	6,399,655 5,908,872	159,755 1,311	357,601 5,553	2.934	14.325 25.014
UNIT NO. 2	41	11,260.00	12			13,005	H6 #2	22,698 199	8,399,856 5,908,872	145,264 1,176	325,986 4,978	2.939	14.362 25.015
UNIT NO. 3	39	11,286.00	13			12,854	H6	22,663	6,401,273	145,072	327,597	2.903	14.455
SUWANNEE UNIT NO. 1	33	1,756.00	2			13,656	H6 #2	3,742 34	6,355,676 5,801,783	23,783 197	59,759 823	3.450	15.970 24.206
UNIT NO. 2	32	9,543.00	14			13,507	H6 #2	20,050 243	6,358,709 5,802,753	127,492 1,410	317,138 5,804	3.384	15.817 23.885
UNIT NO. 3	80	22,765.00	13			11,545	H6	41,110	6,353,883	261,208	651,149	2.890	15.839

17JAN94:11:45

OCT - DEC, 1993  
 SYSTEM NET GENERATION AND FUEL COST  
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
							#2	279	5,802,635	1,618	6,675		23.925
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70	20,196.70	13			10,744	H6	33,705	6,369,603	214,688	572,637	2.893	16.990
							#2	334	5,856,322	2,307	8,592		24.345
		371.30				9,836	GS	3,503	1,041	3,652	41,192	11.078	11.725
UNIT NO. 4	71	22,794.37	15			10,544	H6	37,361	6,370,630	238,013	822,160	2.816	16.920
							#2	398	5,856,325	2,331	9,690		24.347
		376.63				9,866	GS	3,570	1,041	3,716	8,541	2.262	2.392
TOTAL STEAM	4095	4,065,592.60				9,622				39,119,878	77,564,628	1.908	
AVON-PKR													
UNITS 1-2	50		0			20,350	#2	105	5,897,352	620	2,876	9.440	27.350
		115.23				15,352	GS	1,699	1,041	1,769	4,066	3.529	2.393
BART-PKR													
UNITS 1-4	176	205.20	0			17,383	#2	604	5,903,712	3,567	14,384	7.010	23.815
BAYB-PKR													
UNITS 1-4	184	913.50	0			13,934	#2	2,154	5,908,995	12,729	51,954	5.687	24.120
DBRY-PKR													
UNITS 1-10	586	17,081.00	1			14,545	#2	42,556	5,837,836	248,435	990,139	5.797	23.267
HIGG-PKR													
UNITS 1-4	110	38.75	0			18,631	#2	122	5,916,109	722	3,181	8.208	26.074
		355.05				15,302	GS	5,220	1,041	5,433	12,490	3.518	2.393
INTC-PKR													
UNITS 1-10	530	24,536.20	2			12,865	#2	53,653	5,883,249	315,655	1,497,853	6.105	27.917
PTSJ-PKR													
UNITS 1	14	4.00	0			46,500	#2	32	5,803,794	186	906	22.650	28.313
RIOP-PKR													
UNITS 1	14	0.0	0				#2	9	5,855,609	53	243		27.000
SWAN-PKR													
UNITS 1-3	159	4,637.90	1			13,331	#2	10,656	5,802,454	61,830	257,159	5.545	24.133
TURN-PKR													
UNITS 1-4	158	566.30	0			17,383	#2	1,680	5,859,053	9,844	47,139	8.324	28.059
U-OF-FLA													
UNITS 1	0	0.0	0				GS				230,019		

17JAN94:11:45

OCT - DEC, 1993  
 SYSTEM NET GENERATION AND FUEL COST  
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	1981	48,483.60				13,630				660,843	3,112,409	6.420	
SYSTEM													
TOTAL	6827	5,756,913.02				9,889				56,931,601	88,579,575	1.539	

17JAN94:11:42

DECEMBER, 1993  
SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>HEAVY OIL</b>				
1 PURCHASES				
2 UNITS (BBL)				
3 UNIT COST (\$/BBL)	843,359	185,000	658,359	355.9
4 AMOUNT (\$)	10.90	15.78	-4.88	-30.9
5 BURNED	9,193,826	2,919,400	6,274,426	214.9
6 UNITS (BBL)				
7 UNIT COST (\$/BBL)	737,866	248,037	489,829	197.5
8 AMOUNT (\$)	11.72	16.56	-4.84	-29.2
9 ADJUSTMENTS	8,645,905	4,107,525	4,538,380	110.5
10 UNITS (BBL)				
11 AMOUNT (\$)	-1,396			
12 ENDING INVENTORY	-104,323			
13 UNITS (BBL)				
14 UNIT COST (\$/BBL)	878,819	915,518	-36,699	-4.0
15 AMOUNT (\$)	11.65	16.65	-5.00	-30.0
16	10,235,254	15,242,083	-5,006,829	-32.8
17 DAYS SUPPLY	37	114	-77	-67.5
<b>LIGHT OIL</b>				
18 PURCHASES				
19 UNITS (BBL)				
20 UNIT COST (\$/BBL)	97,837	5,000	92,837	1856.7
21 AMOUNT (\$)	21.19	29.10	-7.91	-27.2
22 BURNED	2,072,936	145,500	1,927,436	1324.7
23 UNITS (BBL)				
24 UNIT COST (\$/BBL)	42,580	5,205	37,375	718.1
25 AMOUNT (\$)	23.82	27.09	-3.27	-12.1
26 ADJUSTMENTS	1,014,299	140,979	873,320	619.5
27 UNITS (BBL)				
28 AMOUNT (\$)	89			
29 ENDING INVENTORY	-70			
30 UNITS (BBL)				
31 UNIT COST (\$/BBL)	366,602	362,015	4,587	1.3
32 AMOUNT (\$)	23.82	26.94	-3.12	-11.6
33	8,731,028	9,752,823	-1,021,795	-10.5
34 DAYS SUPPLY	267	2156	-1889	-87.6

17JAN94:11:42

DECEMBER, 1993  
SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>COAL</b>				
35 PURCHASES				
36 UNITS (TON)	340,764	468,000	-127,236	-27.2
37 UNIT COST (\$/TON)	48.83	48.11	0.72	1.5
38 AMOUNT (\$)	16,641,122	22,517,400	-5,876,278	-26.1
39 BURNED				
40 UNITS (TON)	379,572	471,593	-92,021	-19.5
41 UNIT COST (\$/TON)	48.23	48.44	-0.21	-0.4
42 AMOUNT (\$)	18,307,892	22,842,565	-4,534,673	-19.8
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-919			
46 ENDING INVENTORY				
47 UNITS (TON)	804,472	683,641	120,831	17.7
48 UNIT COST (\$/TON)	49.54	47.48	2.06	4.3
49 AMOUNT (\$)	39,850,246	32,461,815	7,388,431	22.8
50				
51 DAYS SUPPLY	66	45	21	46.7
<b>OTHER</b>				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
<b>GAS</b>				
66 BURNED				
67 UNITS (MCF)	13,997	101,619	-87,622	-86.2
68 UNIT COST (\$/MCF)	10.74	2.71	8.03	296.3
69 AMOUNT (\$)	150,385	275,386	-125,001	-45.4
<b>NUCLEAR</b>				
70 BURNED				
71 UNITS (MM BTU)	5,827,923	5,439,417	388,506	7.1
72 UNIT COST (\$/MM BTU)	0.46	0.44	0.02	4.5
73 AMOUNT (\$)	2,670,605	2,393,813	277,292	11.6

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.  
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

DECEMBER 1993

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,165)	(\$11,937.27)	Expense for fuel used for dock service at Bartow Plant.
--	(\$25.85)	Non recoverable expense of analysis reports at Anclote Plant.
--	(\$16.22)	Non recoverable expense of analysis reports at Bartow Plant.
--	(\$16.85)	Non recoverable expense of analysis reports at Higgins Plant.
--	(\$7.93)	Non recoverable expense of analysis reports at Turner Plant.
(141)	\$0.00	Physical Inventory Adjustment - Steuart Terminal
(90)	\$0.00	Physical Inventory Adjustment - Bartow South Terminal
--	(\$92,319.22)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(1,396)	(\$104,323.34)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$50.51)	Non recoverable expense for maintenance of equipment at Bartow Plant.
--	(\$3.65)	Non recoverable expense of analysis reports at Intercession City Peaker.
--	(\$15.77)	Non recoverable expense of analysis reports at Debary Peaker
4	\$0.00	Physical Inventory Adjustment - Higgins Peaker
83	\$0.00	Physical Inventory Adjustment - Debary Peaker
4	\$0.00	Physical Inventory Adjustment - Crystal River
89	(\$69.93)	*TOTAL

\* Light oil adjustments do not include Crystal River Participants share amounting to 7 barrels and \$203.62.

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	\$919.06	Non recoverable expense of inspection reports.
0	\$919.06	TOTAL

17JAN94:11:46

OCT - DEC, 1993  
SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-6 (4)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>HEAVY OIL</b>				
1 PURCHASES				
2 UNITS (BBL)				
3 UNIT COST (\$/BBL)	2,516,836	1,180,000	1,336,836	113.3
4 AMOUNT (\$)	12.09	16.61	-4.52	-27.2
5 BURNED	30,426,383	19,601,250	10,825,133	55.2
6 UNITS (BBL)				
7 UNIT COST (\$/BBL)	2,464,519	1,133,754	1,330,765	117.4
8 AMOUNT (\$)	12.70	16.24	-3.54	-21.8
9 ADJUSTMENTS	31,310,597	18,410,605	12,899,992	70.1
10 UNITS (BBL)				
11 AMOUNT (\$)	-3,067			
12 ENDING INVENTORY	-296,454			
13 UNITS (BBL)				
14 UNIT COST (\$/BBL)	878,819	915,516	-36,699	-4.0
15 AMOUNT (\$)	11.65	16.65	-5.00	-30.0
16	10,235,254	15,242,083	-5,006,829	-32.8
17 DAYS SUPPLY	0	0	0	0.0
<b>LIGHT OIL</b>				
18 PURCHASES				
19 UNITS (BBL)				
20 UNIT COST (\$/BBL)	203,083	10,000	193,083	1930.8
21 AMOUNT (\$)	24.33	29.10	-4.77	-16.4
22 BURNED	4,940,679	291,000	4,649,679	1597.8
23 UNITS (BBL)				
24 UNIT COST (\$/BBL)	147,336	12,533	134,803	1075.6
25 AMOUNT (\$)	25.27	27.05	-1.78	-6.6
26 ADJUSTMENTS	3,723,613	339,043	3,384,570	998.9
27 UNITS (BBL)				
28 AMOUNT (\$)	-390			
29 ENDING INVENTORY	-226			
30 UNITS (BBL)				
31 UNIT COST (\$/BBL)	366,602	362,015	4,587	1.3
32 AMOUNT (\$)	23.82	26.94	-3.12	-11.6
33	8,731,028	9,752,823	-1,021,795	-10.5
34 DAYS SUPPLY	0	0	0	0.0



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OCT - DEC, 1993  
SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-6 (5)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>COAL</b>				
35 PURCHASES				
36 UNITS (TON)		1,404,000	-262,971	-18.7
37 UNIT COST (\$/TON)	1,141,029	48.04	0.11	0.2
38 AMOUNT (\$)	48.15	48.04		
39 BURNED	54,944,891	67,448,400	-12,503,509	-18.5
40 UNITS (TON)				
41 UNIT COST (\$/TON)	945,204	1,184,316	-239,112	-20.2
42 AMOUNT (\$)	47.98	48.50	-0.52	-1.1
43 ADJUSTMENTS	45,351,167	57,438,143	-12,086,976	-21.0
44 UNITS (TON)				
45 AMOUNT (\$)	0			
46 ENDING INVENTORY	-2,229			
47 UNITS (TON)				
48 UNIT COST (\$/TON)	804,472	683,641	120,831	17.7
49 AMOUNT (\$)	49.54	47.48	2.06	4.3
50	39,850,246	32,461,815	7,388,431	22.8
51 DAYS SUPPLY	0	0	0	0.0
<b>OTHER</b>				
52 PURCHASES				
53 UNITS (BBL)		0	0	0.0
54 UNIT COST (\$/BBL)	0	0	0	0.0
55 AMOUNT (\$)	0.00	0.00	0.00	0.0
56 BURNED	0	0	0	0.0
57 UNITS (BBL)				
58 UNIT COST (\$/BBL)	0	0	0	0.0
59 AMOUNT (\$)	0.00	0.00	0.00	0.0
60 ENDING INVENTORY	0	0	0	0.0
61 UNITS (BBL)				
62 UNIT COST (\$/BBL)	0	0	0	0.0
63 AMOUNT (\$)	0.00	0.00	0.00	0.0
64	0	0	0	0.0
65 DAYS SUPPLY	0	0	0	0.0
<b>GAS</b>				
66 BURNED				
67 UNITS (MCF)		265,567	-251,570	-94.7
68 UNIT COST (\$/MCF)	13,997	2.71	18.46	681.2
69 AMOUNT (\$)	21.17	2.71		
	296,248	719,684	-423,436	-58.2
<b>NUCLEAR</b>				
70 BURNED				
71 UNITS (MM BTU)		16,063,123	1,087,818	6.8
72 UNIT COST (\$/MM BTU)	17,150,941	0.44	0.02	4.5
73 AMOUNT (\$)	0.46	0.44		
	7,842,728	7,067,773	775,955	11.0

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION  
SCHEDULE A7

POWER SOLD  
FOR THE MONTH OF:  
DECEMBER 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST \$/KWH	TOTAL COST \$/KWH	FUEL ADJ. TOTAL \$
ESTIMATED		70,000	0	70,000	1.834	1.884	1,143,800
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	1,760	0	1,760	1.547	1.795	27,219
FLORIDA POWER & LIGHT	ECONOMY-C	12,475	0	12,475	1.524	1.816	190,667
FORT PIERCE	ECONOMY-C	68	0	68	1.515	1.969	1,050
VERO BEACH	ECONOMY-C	131	0	131	1.544	2.100	2,022
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	34	0	34	1.524	1.965	518
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	40	0	40	1.653	2.153	641
TAMPA ELECTRIC	ECONOMY-C	1,020	0	1,020	1.629	2.789	16,816
ORLANDO UTILITIES	ECONOMY-C	1,821	0	1,821	1.544	1.816	26,120
TALLAHASSEE	ECONOMY-C	6,010	0	6,010	1.534	1.811	92,222
GAINESVILLE	ECONOMY-C	639	0	639	1.508	2.907	9,534
REEDY CREEK	ECONOMY-C	30	0	30	2.007	2.307	802
SOUTHERN	ECONOMY-C	417	0	417	1.504	2.000	6,272
KISSIMEE	ECONOMY-C	2,826	0	2,826	1.544	2.112	43,638
ST. CLOUD	ECONOMY-C	827	0	827	1.574	2.148	13,916
STARKE	ECONOMY-C	11	0	11	1.655	3.100	171
KEY WEST	ECONOMY-C	54	0	54	1.652	2.883	893
SEMINOLE	ECONOMY-C	5,119	0	5,119	1.525	1.757	78,059
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0
OGLETHORPE	ECONOMY-C	12,522	0	12,522	1.679	1.781	197,897
SEMINOLE	LOAD FOLLOWING	1,819	0	1,819	1.853	2.471	30,000
SEMINOLE	BACKUP-G	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	0.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		47,423		47,423	1.557	56,000	738,412
DIFFERENCE		(22,577)		(22,577)	(0.077)	55,998	(405,388)
DIFFERENCE %		(32.3)		(32.3)	(4.7)	2,972,279	(35.4)
CUMULATIVE ACTUAL		142,262		142,262	1.721	1,952	2,448,359
CUMULATIVE ESTIMATED		180,000		180,000	1.697	1,947	3,054,900
CUMULATIVE DIFFERENCE		(37,738)		(37,738)	0.02	0.00	(606,541)
CUMULATIVE DIFFERENCE %		(21.0)		(21.0)	1.4	0.3	(19.9)

FLORIDA POWER CORPORATION  
SCHEDULE A7a

ECONOMY ENERGY SALES  
FOR THE MONTH OF:  
DECEMBER 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST \$	TOTAL COST \$	FUEL COST C/KWH	TOTAL COST C/KWH	80% GAIN ON ECONOMY ENERGY SALE \$
ESTIMATED		70,000	1,143,800	1,318,800	1.634	1.884	140,000
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	1,760	27,219	31,590	1.547	1.795	3,497
FLORIDA POWER & LIGHT	ECONOMY-C	12,475	190,097	210,300	1.524	1.686	16,162
FORT PIERCE	ECONOMY-C	68	1,030	1,339	1.515	1.969	247
VERO BEACH	ECONOMY-C	131	2,027	2,751	1.544	2.100	583
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	34	518	688	1.524	1.985	120
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	40	641	861	1.603	2.163	176
TAMPA ELECTRIC	ECONOMY-C	1,020	16,616	20,443	1.629	2.769	9,462
ORLANDO UTILITIES COMM.	ECONOMY-C	1,821	28,120	33,064	1.542	1.816	3,955
TALLAHASSEE	ECONOMY-C	6,010	92,222	108,861	1.534	1.811	13,311
GAINESVILLE	ECONOMY-C	639	9,634	12,823	1.508	2.007	2,551
REEDY CREEK	ECONOMY-C	30	602	892	2.007	2.307	72
SOUTHERN	ECONOMY-C	417	6,272	8,340	1.504	2.000	1,654
KISSIMEE	ECONOMY-C	2,826	43,636	59,693	1.544	2.112	12,844
ST. CLOUD	ECONOMY-C	827	13,016	17,761	1.574	2.146	3,798
STARKE	ECONOMY-C	11	171	341	1.555	3.106	136
KEY WEST	ECONOMY-C	54	836	1,449	1.552	2.683	489
SEMINOLE	ECONOMY-C	5,119	78,059	89,925	1.525	1.757	9,493
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0
OGLETHORPE	ECONOMY-C	12,522	197,697	223,013	1.579	1.781	20,253
CURRENT MONTH TOTAL		45,804	708,412	831,914	1.547	1.816	98,802
DIFFERENCE		(24,196)	(435,388)	(486,886)	(0.087)	(0.068)	(41,196)
DIFFERENCE %		(34.6)	(38.1)	(36.9)	(5.3)	(3.6)	(29.4)
CUMULATIVE ACTUAL		137,544	2,321,686	2,585,022	1.888	1.879	210,669
CUMULATIVE ESTIMATED		180,000	3,054,900	3,504,900	1.697	1.947	360,000
CUMULATIVE DIFFERENCE		(42,456)	(733,214)	(919,878)	(0.009)	(0.068)	(149,331)
CUMULATIVE DIFFERENCE %		(23.6)	(24.0)	(26.3)	(0.5)	(3.5)	(41.5)

FLORIDA POWER CORPORATION  
SCHEDULE A7b

GAIN ON OTHER POWER SALES  
FOR THE MONTH OF:  
DECEMBER 1993

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) NONFUEL COST \$/KWH	(7) REFUND FACTOR	(8) NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		0	0	0	0.000	1.000	0
ACTUAL:							
SEMINOLE	LOAD FOLLOWING	1,619	0	1,619	0.618	1.000	10,000
SEMINOLE	BACKUP-G	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
SOUTHERN	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMPANY	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
ST CLOUD	FIRM-D	0	0	0	0.000	1.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	1.000	0
SEBRING	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	1.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	2,819
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	4,861
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	14,091
ADJUSTMENTS							
VARIOUS	VARIOUS	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	0
CURRENT MONTH TOTAL		1,619	0	1,619	1.932	1.000	31,271
DIFFERENCE		1,619	0	1,619	1.932	0.000	31,271
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		4,718	0	4,718	3.747	1.000	176,778
CUMULATIVE ESTIMATED		0	0	0	0.000	1.000	0
CUMULATIVE DIFFERENCE		4,718	0	4,718	3.747	1.000	176,778
CUMULATIVE DIFFERENCE %		0.0	0.0	0	0.0	1.0	0.0

FLORIDA POWER CORPORATION  
SCHEDULE A8

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
DECEMBER 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	
ESTIMATED		0				0	0.000	0.000	0
ACTUAL									
SEBRING	FIRM	0			0	0.000	0.000	0	
GLADES	FIRM	19			19	6.232	10.384	1,973	
FLORIDA POWER & LIGHT	EMERGENCY-A	0			0	0.000	0.000	0	
TALLAHASSEE	SCHEDULED-B	0			0	0.000	0.000	0	
SEMINOLE	SCHEDULED-B	0			0	0.000	0.000	0	
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0	
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0	
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0	
ADJUSTMENTS									
FLORIDA POWER & LIGHT	EMERGENCY-B	0			0	0.000	0.000	0	
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0	
CURRENT MONTH TOTAL		19			19	6.232	10.384	1,973	
DIFFERENCE		19			19	6.232	10.384	1,973	
DIFFERENCE %		0.0			0.0	0.0	0.0	0.0	
CUMULATIVE ACTUAL		19			19	6.232	10.384	1,973	
CUMULATIVE ESTIMATED		0			0	0.000	0.000	0	
CUMULATIVE DIFFERENCE		19			19	6.232	10.384	1,973	
CUMULATIVE DIFFERENCE %		0.00			0.0	0.000	0.000	0.00	

FLORIDA POWER CORPORATION  
SCHEDULE A&A

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
DECEMBER 1993

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		314,249			314,249	2.185	2.185	6,865,810
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	0			0	0.000	0.000	0
NRG/RECOVERY GROUP ADJ	CO-GEN	6,888			6,888	3.000	3.000	206,640
U.S. AGRI-CHEM ADJ	CO-GEN	1,584			1,584	2.600	2.600	41,184
RIDGEWOOD CHEMICAL ADJ	CO-GEN	1,584			1,584	2.600	2.600	(9,182)
PINELLAS COUNTY ADJ	CO-GEN	31,007			31,007	2.100	2.100	41,184
ST. JOE PAPER ADJ	CO-GEN	(501)			(501)	2.800	2.800	(9,182)
LFC POWER SYSTEMS ADJ	CO-GEN	2,065			2,065	3.200	3.200	651,147
BAY COUNTY ADJ	CO-GEN	644			644	2.800	2.800	(92,777)
TIMBER ENERGY ADJ	CO-GEN	4,553			4,553	2.800	2.800	15,329
PASCO COUNTY ADJ	CO-GEN	0			0	2.800	2.800	148,890
SEMINOLE FERTILIZER ADJ	CO-GEN	5,650			5,650	2.100	2.100	(15,544)
DADE COUNTY ADJ	CO-GEN	9,146			9,146	2.800	2.800	158,200
FLORIDA CRUSHED STONE ADJ	CO-GEN	0			0	3.000	3.000	(15,302)
CITRUS WORLD ADJ	CO-GEN	17,764			17,764	2.100	2.100	182,018
LAKE COGEN LIMITED ADJ	CO-GEN	0			0	3.000	3.000	(16,310)
PASCO COGEN LIMITED ADJ	CO-GEN	7,069			7,069	1.000	1.000	632,820
ORLANDO COGEN ADJ	CO-GEN	0			0	1.000	1.000	(31,923)
CURRENT MONTH TOTAL		31,993			31,993	2.500	2.500	70,690
DIFFERENCE		0			0	2.500	2.500	15,942
DIFFERENCE %		1,764			1,764	3.700	3.700	799,825
CUMULATIVE ACTUAL		0			0	0.000	0.000	(31,916)
CUMULATIVE ESTIMATED		0			0	0.000	0.000	85,268
CUMULATIVE DIFFERENCE		67,615			67,615	2.500	2.500	(4,862)
CUMULATIVE DIFFERENCE %		(23)			(23)	2.500	2.500	0
		72,386			72,386	2.500	2.500	1,800,375
		(76)			(76)	2.600	2.600	(71,241)
		79,088			79,088	2.600	2.600	1,801,650
		0			0			10,297
								2,068,288
								7,953
CURRENT MONTH TOTAL		340,218			340,218	2.427	2.427	8,216,954
DIFFERENCE		25,969			25,969	0.242	0.242	1,391,144
DIFFERENCE %		8.3			8.3	11.1	11.1	20.3
CUMULATIVE ACTUAL		975,344			975,344	2.529	2.529	24,670,654
CUMULATIVE ESTIMATED		932,608			932,608	2.243	2.243	20,918,700
CUMULATIVE DIFFERENCE		42,736			42,736	0.286	0.286	3,751,954
CUMULATIVE DIFFERENCE %		4.6			4.6	12.8	391.4	17.9

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
DECEMBER 1993

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		129,896	2.341	3,041,042	2.571	3,339,058	298,016
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	92	3.379	3,109	1.179	3,845	736
FLORIDA POWER & LIGHT	ECONOMY-C	26,795	2.450	656,375	3.004	804,918	148,543
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
LAKE WORTH	ECONOMY-C	10	3.140	314	4.190	419	105
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	0	0.000	0	0.000	0	0
JACKSONVILLE ELECT AUTH	ECONOMY-C	709	3.505	24,852	4.340	30,773	5,921
TAMPA ELECTRIC	ECONOMY-C	10,673	2.575	274,527	2.939	313,709	39,182
ORLANDO UTILITIES COMM	ECONOMY-C	342	8.149	27,958	15.044	51,450	23,492
TALLAHASSEE	ECONOMY-C	179	2.411	18,785	2.807	21,988	3,203
GAINESVILLE	ECONOMY-C	640	2.218	11,979	2.620	14,150	2,171
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	605	2.047	16,481	2.283	18,217	1,736
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	10,035	2.144	215,135	4.288	430,270	215,135
SUBTOTAL - ENERGY PURCHASES (BROKER)		60,780	2.461	1,249,715	3.327	1,689,617	439,902
SOUTHEASTERN POWER ADMIN	HYDRO	2,718	1.088	29,516	1.307	35,516	6,000
SEMINOLE	LOAD FOLLOWING	508	1.969	10,000	3.937	20,000	10,000
SOUTHERN	LONG TERM-E	35,013	2.303	806,363	4.606	1,612,726	806,363
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		38,239	2.212	845,879	4.363	1,668,242	822,363
ADJUSTMENTS							
KEYWEST	ECONOMY-C	0	0.000	(135)	0.000	0	135
CURRENT MONTH TOTAL		89,019	2.354	2,095,459	3.772	3,357,859	1,262,400
DIFFERENCE		(40,877)	0.013	(945,583)	1.201	18,801	984,384
DIFFERENCE %		(31.6)	0.6	(31.1)	48.7	0.6	323.6
CUMULATIVE ACTUAL		399,494	2.553	10,197,700	3.266	13,047,270	2,849,570
CUMULATIVE ESTIMATED		862,167	2.392	15,840,985	1.384	9,033,071	3,468,895
CUMULATIVE DIFFERENCE		(262,673)	0.161	(5,643,285)	1.902	4,014,199	(617,325)
CUMULATIVE DIFFERENCE %		(39.7)	6.7	(35.6)	139.4	44.4	(17.6)

FLORIDA POWER CORPORATION  
 SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE  
 FOR THE MONTH OF: DECEMBER 1993

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	313,336,000
TAMPA ELECTRIC CO.	(371,325,000)
ORLANDO UTILITIES COMM.	(71,945,000)
CITY OF NEW SMYRNA BEACH	8,630,000
CITY OF TALLAHASSEE	34,276,000
CITY OF GAINESVILLE	11,881,000
CITY OF KISSIMMEE	1,196,000
SEMINOLE ELECTRIC COOP.	9,538,000
SOUTHERN SERVICES, INC.	62,936,000
CR #3 PARTICIPANTS	(357,410)
REEDY CREEK IMP. DIST.	(17,000)
CITY OF ST CLOUD	1,216,000
WHEELED ENERGY	<u>5,333,364</u>
TOTAL (Schedule A1, Line 19; MWH)	<u><u>4,697,954</u></u>

\* ( ) DENOTES KWH DELIVERED

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FLORIDA POWER CORPORATION  
SCHEDULE A11

RESIDENTIAL BILL COMPARISON  
FOR THE MONTHLY USAGE OF 1000 KWH

	OCTOBER 1993	NOVEMBER 1993	DECEMBER 1993	JANUARY 1994	FEBRUARY 1994	MARCH 1994	AVERAGE
<b>ESTIMATED</b>							
BASE RATE REVENUES \$	47.93	49.05	49.05				48.68
FUEL RECOVERY FACTOR (C/KWH)	1.818	1.850	1.976				1.883
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	18.25	18.57	19.84	0.00	0.00	0.00	18.80
TOTAL REVENUES \$	66.18	67.62	68.89	0.00	0.00	0.00	67.68
<b>ACTUAL</b>							
BASE RATE REVENUES \$	47.93	49.05	49.05				48.68
FUEL RECOVERY FACTOR (C/KWH)	1.604	1.655	1.980				1.740
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	16.10	16.61	19.88	0.00	0.00	0.00	17.47
TOTAL REVENUES \$	64.03	65.66	68.93	0.00	0.00	0.00	66.15
<b>DIFFERENCE</b>							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES \$	(2.15)	(1.96)	0.04	0.00	0.00	0.00	(1.43)
TOTAL REVENUES \$	(2.15)	(1.96)	0.04	0.00	0.00	0.00	(1.43)
<b>DIFFERENCE %</b>							
BASE RATE REVENUES %	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUEL RECOVERY REVENUES %	(11.8)	(10.6)	0.2	0.0	0.0	0.0	(7.6)
TOTAL REVENUES %	(3.2)	(2.9)	0.1	0.0	0.0	0.0	(2.1)

DECEMBER, 1993  
KWH SALES AND CUSTOMER DATA  
FLORIDA POWER CORPORATION

SCHEDULE A-12 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>KWH SALES</b>				
1 RESIDENTIAL	1,000,501,809	969,741,000	30,760,809	3.2
2 COMMERCIAL	635,170,860	611,984,000	23,186,860	3.6
3 INDUSTRIAL	287,496,132	262,599,000	24,897,132	9.5
4 STREET & HIGHWAY LIGHTING	2,170,937	2,176,000	-5,463	-0.3
5 OTHER SALES TO PUBLIC AUTHOR.	154,098,928	146,720,000	7,378,928	5.0
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	2,079,438,266	1,993,220,000	86,218,266	4.3
8 SALES FOR RESALE	91,269,564	100,461,000	-9,191,436	-9.1
9 TOTAL SALES	2,170,707,830	2,093,681,000	77,026,830	3.7
<b>NUMBER OF CUSTOMERS</b>				
10 RESIDENTIAL	1,101,076	1,103,131	-2,055	-0.2
11 COMMERCIAL	121,473	121,560	-87	-0.1
12 INDUSTRIAL	3,103	3,095	8	0.3
13 STREET & HIGHWAY LIGHTING	2,397	2,414	-17	-0.7
14 OTHER SALES TO PUBLIC AUTHOR.	14,464	12,102	2,362	19.5
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,242,513	1,242,302	211	0.0
17 SALES FOR RESALE	16	16	0	0.0
18 TOTAL SALES	1,242,529	1,242,318	211	0.0
<b>KWH USE PER CUSTOMER</b>				
19 RESIDENTIAL	909	879	30	3.4
20 COMMERCIAL	5,229	5,034	195	3.9
21 INDUSTRIAL	92,651	84,846	7,805	9.2
22 STREET & HIGHWAY LIGHTING	906	901	5	0.6
23 OTHER SALES TO PUBLIC AUTHOR.	10,654	12,124	-1,470	-12.1
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	1,674	1,604	70	4.4
26 SALES FOR RESALE	5,704,348	6,278,813	-574,465	-9.1
27 TOTAL SALES	1,747	1,685	62	3.7

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OCT - DEC, 1993  
 KWH SALES AND CUSTOMER DATA  
 FLORIDA POWER CORPORATION

SCHEDULE A-12 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>KWH SALES</b>				
1 RESIDENTIAL	3,196,309,695	3,058,147,000	138,162,695	4.5
2 COMMERCIAL	1,995,108,279	1,959,785,000	35,323,279	1.8
3 INDUSTRIAL	848,647,462	795,934,000	50,713,462	6.4
4 STREET & HIGHWAY LIGHTING	6,464,365	6,490,000	-25,635	-0.4
5 OTHER SALES TO PUBLIC AUTHOR.	492,842,757	467,637,000	25,205,767	5.4
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	6,537,372,566	6,287,993,000	249,379,566	4.0
8 SALES FOR RESALE	539,754,135	441,652,000	98,102,135	22.2
9 TOTAL SALES	7,077,126,703	6,729,645,000	347,481,703	5.2
<b>NUMBER OF CUSTOMERS</b>				
10 RESIDENTIAL	1,086,061	1,091,277	-5,216	-0.5
11 COMMERCIAL	121,142	121,472	-330	-0.3
12 INDUSTRIAL	3,109	3,097	12	0.4
13 STREET & HIGHWAY LIGHTING	2,398	2,401	-3	-0.1
14 OTHER SALES TO PUBLIC AUTHOR.	14,415	12,038	2,377	19.7
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,227,126	1,230,286	-3,160	-0.3
17 SALES FOR RESALE	16	16	0	0.0
18 TOTAL SALES	1,227,142	1,230,302	-3,160	-0.3
<b>KWH USE PER CUSTOMER</b>				
19 RESIDENTIAL	2,943	2,802	141	5.0
20 COMMERCIAL	16,469	16,134	335	2.1
21 INDUSTRIAL	272,321	257,002	15,319	6.0
22 STREET & HIGHWAY LIGHTING	2,696	2,703	-7	-0.3
23 OTHER SALES TO PUBLIC AUTHOR.	34,190	38,847	-4,657	-12.0
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	5,327	5,111	216	4.2
26 SALES FOR RESALE	33,734,633	27,603,250	6,131,383	22.2
27 TOTAL SALES	5,767	5,470	297	5.4

FLORIDA POWER CORPORATION  
 NUCLEAR FUEL EXPENSE  
 DECEMBER 1993

SCHEDULE A13

BATCH # ASSEMBLIES	BATCH 1 (1)	BATCH 5 (0)	BATCH 8 (0)	BATCH 9 (40)	BATCH 10 (72)	BATCH 11 (64)	TOTAL (177)
<b>\$ = 90.4473%</b>							
UNAMORTIZED FUEL - 10/31/93	\$0.00	\$0.00	\$0.00	\$3,468,129.24	\$12,781,468.07	\$28,882,159.50	\$43,089,754.81
LESS: AMORTIZATION - NOV 1993	\$0.00	\$0.00	\$0.00	\$480,199.50	\$1,104,818.44	\$1,003,895.38	\$2,588,913.32
UNAMORTIZED FUEL - 11/30/93	\$0.00	\$0.00	\$0.00	\$2,985,929.74	\$11,656,647.63	\$25,658,264.12	\$40,500,841.49
<b>MMBTU = 90.4473%</b>							
UNAMORTIZED FUEL - 10/31/93	686,812	0	0	6,469,598	24,022,965	70,913,677	102,093,052
LESS: AMORTIZATION - NOV 1993	25,471	0	0	696,229	2,079,854	2,650,199	5,651,753
UNAMORTIZED FUEL - 11/30/93	661,341	0	0	5,573,369	21,943,111	68,263,478	96,441,299
AMORTIZATION RATE - CENTS/MMBTU	0.00	0.00	0.00	53.57	53.12	37.88	
MMBTU BURNED - 100.0000%	29,038	0	0	1,021,772	2,371,198	3,021,438	6,443,446
LESS: PARTICIPANTS - 9.5527%	2,774	0	0	97,607	228,513	288,629	815,523
MMBTU BURNED - 90.4473%	26,264	0	0	924,165	2,144,685	2,732,809	5,827,923
NUCLEAR FUEL EXPENSE - DEC 1993	\$0.00	\$0.00	\$0.00	\$495,075.19	\$1,139,256.87	\$1,035,188.05	\$2,669,519.91
							DB 518.10 CR 120.51

DISPOSAL COST CALCULATION

		TOTAL CURRENT DISPOSAL COST ALLOCATION	AMOUNT	RETAIL	WHOLESALE	
CR#3 NET GENERATION 100% (KWH)	620,149,000			\$524,432.18	\$524,432.18	
LINE LOSS FACTOR	0.935040			98.83%	3.17%	100.00%
GENERATION ADJUSTED FOR LOSSES PERCENT ALLOCATED TO FPC	579,820,711 90.4473%			\$507,607.68	\$16,624.50	
FPC GENERATION DISPOSAL COST RATE	524,432,178 .001			DB 518.12 CR 232.35	0	
TOTAL CURRENT DISPOSAL COST	\$524,432.18					

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