

Steel Hector & Davis

Tallahassee, Florida

Manhaw M. Childs, P.A. (904) 222-4448

February 11, 1994

Mr. Steve Tribble, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, FL 32399

DOCKET NO. 940001-BI

Dear Mr. Tribble:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's Issues and Positions in the above referenced docket.

Also enclosed is a formatted double sided high density 3.5 inch diskette containing the List of Issues and Positions for Florida Power & Light Company.

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cc: All Parties of Record OP!

Jiri ____

RECEIVED & FILED

Very truly yours,

Matthew M. Childs, P.A.

OCUMENT NUMBER -DATE FEB II 94

FPSC-RECGRUS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION



IN RE: Investigation Of Fuel

Cost Recovery Clauses Of

Electric Companies

DOCKET NO. 940001-EI

FILED: FEBRUARY 11, 1994

FLORIDA POWER & LIGHT COMPANY'S LIST OF ISSUES AND POSITIONS

FUEL ADJUSTMENT ISSUES

1. What is the final fuel true-up amount for the period April 1, 1993 through September 30, 1993?

FPL: \$54,419,628 overrecovery

2. What is the estimated/actual fuel true-up amount for the period October 1, 1993 through March 31, 1994 which are based upon two months actual and four months revised estimates?

FPL: \$57,093,363 overrecovery.

3. What is the total fuel true-up to be collected during the period April 1, 1994 through September 30, 1994?

FPL: \$111,512,991 overrecovery.

- 4. What should be the effective date of the new fuel adjustment charge, oil backout cost recovery charge, conservation cost recovery charge, capacity cost recovery charge and environmental cost recovery charge for billing purposes?
 - FPL: The Company is requesting that these new charges become effective starting with meter readings scheduled to be read on or after April 1, 1994 (Cycle Day 3) and continue through September 30, 1994 (Cycle Day 2). Billing cycles may start before April 1, 1994, and the last cycle may be read after September 30, 1994, so that each customer is billed for six months regardless of when the adjustment factor became effective.

OLLO FEBIL

5. What are the appropriate levelized fuel adjustment factors for the period April 1, 1994 through September 30, 1994?

FPL: 1.590 cents/kwh is the levelized recovery charge for non-time differentiated rates and 1.737 cents/kwh and 1.517 cents/kwh are the levelized fuel recovery charges for the onpeak and off-peak periods, respectively, for the differentiated rates.

6. What are the appropriate Fuel Cost Recovery Factors for each rate group?

FPL:

GROUP	RATE SCHEDULE	FUEL RECOVERY LOSS MULTIPLIER	FUEL RECOVERY FACTOR
A	RS-1,GS-1,SL-2	1.00161	1.593
A-1*	SL-1,OL-1	1.00161	1.554
В	GSD-1	1.00155	1.593
С	GSLD-1 & CS-1	1.00046	1.591
D	GSLD-2,CS-2,OS-2 & MET	0.99449	1.582
E	GSLD-3 & CS-3	0.96430	1.534
A	RST-1,GST-1 ON-PEAK OFF-PEAK	1.00161 1.00161	1.740 1.520
В	GSDT-1 & ON-PEAK CILC-1(G) OFF-PEAK	1.00155 1.00155	1.740 1.519
С	GSLDT-1 & ON-PEAK CST-1 OFF-PEAK	1.00046 1.00046	1.738 1.518
D	GSLDT-2 & ON-PEAK CST-2 OFF-PEAK	0.99449 0.99449	1.727 1.509
E	GSLDT-3,CST-3, ON-PEAK CILC-1(T) OFF-PEAK & ISST-1(T)		1.675 1.463
F	CILC-1(D) ON-PEAK ISST-1(D) OFF-PEAK ISST-1(D)	0.99643	1.731

CAPACITY COST RECOVERY ISSUES

1. What is the final capacity true-up amount for the period April 1, 1993 through September 30, 1993?

FPL: \$6,291,909 overrecovery.

2. What is the estimated/actual capacity true-up amount for the period October 1, 1993 through March 31, 1994, which are based upon two months actual and four months revised estimates?

FPL: \$17,123,942 underrecovery.

3. What is the total capacity true-up amount to be refunded during the period April 1, 1994 through September 30, 1994?

FPL: \$10,832,033 underrecovery.

4. What are the appropriate Capacity Cost Recovery Factors for each rate group?

FPL:

RATE CLASS	CAPACITY RECOVERY FACTOR (\$/KW)	CAPACITY RECOVERY FACTOR (\$/KWH)
RS1' GS1 GSD1 OS2 GSLD1/CS1 GSLD2/CS2 GSLD3/CS3 ISST1D SST1T SST1D CILCD/CILCG CILCT MET OL1/SL1 SL2	1.75 1.79 1.95 1.92 0.56 0.37 0.64 1.71 1.65 1.86	0.00564 0.00491 0.00402

GPIF ISSUES

1. What should the GPIF Rewards/Penalties be for the period of April 1, 1993 through September 30, 1993?

FPL: \$871,893 reward.

2. What should the GPIF targets/ranges be for the period of April 1, 1994 through September 30, 1994?

FPL:

PLANT/UNIT	EQUIVALENT AVAILABILITY FACTOR (%)	AVERAGE NET OPERATING HEAT RATE (BTU/KWH)
CAPE CANAVERAL 1 CAPE CANAVERAL 2 FORT MYERS 1 FORT MYERS 2 MANATEE 1 MANATEE 1 MANATEE 2 PORT EVERGLADES 1 PORT EVERGLADES 2 PORT EVERGLADES 3 PORT EVERGLADES 4 PUTNAM 1 PUTNAM 2 ST. JOHNS RIVER 1 ST. JOHNS RIVER 2 RIVIERA 3 RIVIERA 4 SANFORD 4 SANFORD 5 TURKEY POINT 1 TURKEY POINT 2 TURKEY POINT 3 TURKEY POINT 4 ST. LUCIE 1 ST. LUCIE 2 SCHERER 4	94.7 93.2 95.2 94.0 92.7 94.5 96.0 95.3 95.2 87.1 89.4 94.2 95.6 95.3 65.4 90.4 94.1 82.6 94.1 82.6 93.6	8978 9400 10054 9418 9658 9785 9960 9936 9320 9372 8183 8302 9370 9302 9691 9717 9760 9534 9444 9624 11086 11216 10846 10796 8855
WEIGHTED SYSTEM	83.9	9604

OIL BACKOUT ISSUES

1. What is the final Oil Backout True-Up amount for the period April 1, 1993 through September 30, 1993?

FPL: \$191,376 overrecovery.

2. What is the estimated/actual Oil Backout True-Up amount for the period October 1, 1993 through March 31, 1994?

FPL: \$248,851 underrecovery.

3. What is the total Oil Backout True-Up amount to be collected during the period April 1, 1994 through September 30, 1994?

FPL: \$57,475 underrecovery.

4. What is the Projected Oil Backout Cost Recovery Factor that should be used by the Company for the period April 1, 1994 through September 30, 1994?

FPL: .012 cents/kwh.

WITNESSES AND SUBJECT MATTER

WITNESS	SPONSOR	SUBJECT MATTER	EXHIBIT TITLES
B. T. BIRKETT	FPL	Levelized Fuel Cost Recovery, Capacity Cost Recovery, and Oil Backout Cost Recovery Final True-Up April 1993 through September	Appendices I-IV
R. SILVA	FPL	GPIF (True-Up) April 1993 through September 1993	Document 1
R. SILVA D. C. POTERALSK B. T BIRKETT	FPL I FPL FPL	Levelized Fuel Cost Recovery, Capacity Cost Recovery, and Oil Backout Cost Recovery Factors for April 1994 through September 1994	Appendices I-V
R. SILVA	FPL	GPIF (Projections) April 1994 through September 1994	Document 1

Respectfully submitted,

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Attorneys for Florida Power
& Light Company

Matthew M. Childs, P.A.

CERTIFICATE OF SERVICE DOCKET NO. 940001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's List of Issues and Positions have been furnished by Hand Delivery or U. S. Mail this 11th day of February, 1994, to the following:

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