

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32520-0770
Telephone 904.444-6365

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

ORIGINAL
FILE COPY

February 11, 1994

Mr. Steve Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Dear Mr. Tribble:

Enclosed for official filing in Docket No. 940001-EI for the month of December 1993 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

ACK

AFA

APP

CAF

CMU

CTR

EAG

LEG

LIN

OPC

RCM

SEC

WAS

OTH

Jack L. Haskins

Enclosure

cc: Office of Public Counsel (w/Forms 423-1 and 423-2)
All Parties of Record (w/o enclosure)

RECEIVED & FILED

mas
EPSC-BUREAU OF RECORDS

"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE
01430 FEB 14 94
FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>December</u> Year: <u>1993</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-666</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>February 10, 1994</u></p> |
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**ORIGINAL
FILE COPY**

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Smith	Mansfield Oil	Panama City, FL	S	Smith Plant	12/93	FO2	0.45	137,000	356.76	23.752
2	Crist	Radcliff/Economy	Mobile, AL	S	Crist Plant	12/93	FO2	0.45	137,000	485.26	22.135
3	Scholz	BP Oil	Bainbridge, GA	S	Scholz Plant	12/93	FO2	0.45	137,000	182.71	24.176
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*Gulfs 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
01430 FEB 14 94
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668

4. Signature of Official Submitting Report: L. A. Webb

5. Date Completed: February 10, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Smith	Mansfield Oil	Smith	12/93	FO2	356.76	23.752	8,473.75	-	8,473.75	23.752	-	23.752	-	-	-	23.752
2	Crist	Radcliff/Economy	Crist	12/93	FO2	485.26	22.135	10,740.99	-	10,740.99	22.135	-	22.135	-	-	-	22.135
3	Scholz	BP Oil	Scholz	12/93	FO2	182.71	24.176	4,417.15	-	4,417.15	24.176	-	24.176	-	-	-	24.176
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: December Year: 1993
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: February 10, 1994

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 1993
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Cris Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: February 10, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Kerr McGee	10/IL/165	S	RB	18,699.95	46.616	0.000	46.610	2.20	12,088	7.16	10.49
2	*Taft Coal Inc.	13/AL/127	S	RB	7,332.14	45.509	5.250	50.759	3.19	12,684	10.07	5.65
3	Taft Coal Inc.	13/AL/127	S	RB	3,513.21	30.389	5.250	35.639	3.19	12,684	10.07	5.65
4	*Phibro	45/CO/999	S	RB	18,565.02	47.126	1.350	48.476	0.65	12,314	4.43	10.20
5	Peabody CoalSales	50/VE/999	S	RB	10,873.92	39.710	0.000	39.710	0.64	13,023	6.36	6.59
6	Peabody CoalSales	08/WV/05	S	RB	4,859.25	35.329	14.530	49.859	1.06	13,402	5.44	7.64
7	Peabody CoalSales	10/IL/165	S	RB	18,565.52	45.110	0.000	45.110	1.43	12,088	6.05	11.34
8	*Kerr McGee	10/IL/165	S	RB	18,789.84	48.853	0.000	48.853	2.17	12,033	7.13	10.70
9	*Drummond	45/CO/999	S	RB	25,746.56	45.673	1.350	47.023	0.65	11,754	7.19	11.59
10	Jader/Sugar Camp	10/IL/059	S	RB	13,918.90	28.435	9.040	37.475	2.73	12,706	8.98	6.93

*Includes buyout cost of \$5.900 + \$9.220.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 1993
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: LARRY A. Webb
6. Date Completed: February 10, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Kerr McGee	10/IL/165	S	18,699.95	31.000	-	31.000	-	31.000	0.490	46.610
2	*Taft Coal Inc.	13/AL/127	S	7,332.14	28.750	-	28.750	-	28.750	1.639	45.509
3	Taft Coal Inc.	13/AL/127	S	3,513.21	28.750	-	28.750	-	28.750	1.639	30.389
4	*Phibro	45/CO/999	S	18,365.02	31.190	-	31.190	-	31.190	0.816	47.126
5	Peabody CoalSales	50/VE/999	S	10,873.92	39.030	-	39.030	-	39.030	0.680	39.710
6	Peabody CoalSales	08/WV/05	S	4,859.25	35.060	-	35.060	-	35.060	0.269	35.329
7	Peabody CoalSales	10/IL/165	S	18,365.52	44.540	-	44.540	-	44.540	0.570	45.110
8	*Kerr McGee	10/IL/165	S	18,789.84	33.500	-	33.500	-	33.500	0.233	48.853
9	*Drummond	45/CO/999	S	25,746.56	30.670	-	30.670	-	30.670	0.142	45.673
11	Jader/Sugar Camp	10/IL/059	S	13,918.90	27.750	-	27.750	-	27.750	0.685	28.435

*Includes buyout cost of \$5.900 + \$9.220.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1993
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: February 10, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	*Kerr McGee	10/IL/165	Metropolis, IL	RB	18,699.95	46.616	-	-	-	0.000	-	-	-	-	0.000	46.610
2	*Taft Coal, Inc.	13/AL/127	Port Cordova, AL	RB	7,332.14	45.509	-	-	-	5.250	-	-	-	-	5.250	50.759
3	Taft Coal, Inc.	13/AL/127	Port Cordova, AL	RB	3,513.21	30.389	-	-	-	5.250	-	-	-	-	5.250	35.639
4	*Phibro	45/CO/999	Mobile, AL	RB	18,565.02	47.126	-	-	-	1.350	-	-	-	-	1.350	48.476
5	Peabody CoalSales	50/VE/999	DMT, LA	RB	10,873.92	39.710	-	-	-	0.000	-	-	-	-	0.000	39.710
6	Peabody CoalSales	08/WV/05	Huntington, WV	RB	8,859.25	35.329	-	-	-	14.530	-	-	-	-	14.530	49.859
7	Peabody CoalSales	10/IL/165	Metropolis, IL	RB	18,565.52	45.110	-	-	-	0.000	-	-	-	-	0.000	45.110
8	*KerrMcGee	10/IL/165	Cook Terminal, IL	RB	18,789.84	48.853	-	-	-	0.000	-	-	-	-	0.000	48.853
9	*Drummond	45/CO/999	Mobile, AL	RB	25,746.56	45.673	-	-	-	1.350	-	-	-	-	1.350	47.023
10	Jader/Sugar Camp	10/IL/059	Empire Dock, IL	RB	13,918.90	28.435	-	-	-	9.040	-	-	-	-	9.040	37.475

*Includes buyout cost of \$5.900 + \$9.220.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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| 1. Reporting Month: <u>December</u> of year: <u>1993</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904) 444-6668</u> |
| 2. Reporting Company: <u>Quil Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>February 10, 1994</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>December</u> Year: <u>1993</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Smith Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>February 10, 1994</u></p> |
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Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Freeman	10/1L/165	S	RB	4,097.09	46.641	2.200	48.841	1.55	11,623	7.31	12.86
2	Peabody CoalSales	10/1L/165	S	RB	6,275.93	45.129	0.000	45.129	2.21	12,094	6.97	10.57
3	Phibro	45/CO/999	S	RB	30,198.56	32.006	2.200	34.206	0.65	12,314	4.43	10.20
4	*Drummond	45/CO/999	S	RB	58,522.40	45.668	2.200	47.868	0.65	11,753	7.19	11.60
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*Includes buyout cost of \$5,900 + \$9,220.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 1993
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I, (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Freeman	10/IL/165	S	4,097.09	31.730	-	31.730	-	31.730	(0.209)	46.641
2	Peabody CoalSales	10/IL/165	S	6,275.93	44.540	-	44.540	-	44.540	0.589	45.129
3	Phibro	45/CO/999	S	30,198.56	31.190	-	31.190	-	31.190	0.816	32.006
4	*Drummond	45/CO/999	S	58,522.40	30.670	-	30.670	-	30.670	(0.122)	45.668
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*Includes buyout cost of \$5.900 + \$9.220.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1993
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: February 10, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Sborthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	*Froeman	10/IL/165	Cook Terminal, IL	RB	4,097.09	46.641	-	-	-	2.200	-	-	-	-	2.200	48.841
2	Peabody CoalSales	10/IL/165	Galatia Mine, IL	RB	6,275.93	45.129	-	-	-	0.000	-	-	-	-	0.000	45.129
3	Phibro	45/CO/999	Mobile, AL	RB	30,198.56	32.006	-	-	-	2.200	-	-	-	-	2.200	34.206
4	Drummond	45/CO/999	Mobile, AL	RB	58,522.40	45.668	-	-	-	2.200	-	-	-	-	2.200	47.868
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*Includes buyout cost of \$5.900 + \$9.220.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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| 1. Reporting Month: <u>December</u> Year: <u>1993</u> | 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>February 10, 1994</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- 1. Reporting Month: December Year: 1993
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: February 10, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Andalex Resources	09/KY/107	S	MR	8,044.60	24.858	13.310	38.168	3.34	11,891	10.08	8.12
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1993
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (k)	Effective Purchase Price (\$/Ton) (l)
1	Andalex Resources	09/KY/107	S	8,044.60	24.250	-	24.250	-	24.250	0.608	24.858
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Field Analyst (904)444-6668
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: February 10, 1994

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Tram-loc Rate (\$/Ton)	Ocean Tug Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Andalex Resources	09/KY/107	Cimarron, KY	MR	8,044.60	24.858	-	13.310	-	-	-	-	-	-	13.310	38.168
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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| 1. Reporting Month: <u>December</u> Year: <u>1993</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>February 10, 1994</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

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|---|--|
| <p>1. Reporting Month: <u>December</u> Year: <u>1993</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)44-6462</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>February 10, 1994</u></p> |
|---|--|

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Golden Oak Mining, Inc.	08/KY/133	C	UR	24,533.50	46.113	16.910	63.023	0.68	12,643	8.94	6.66
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*Gulf's 50% ownership of Daniel.
(g) Includes buyout cost of \$19,3629 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: December Year: 1993
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: February 10, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Golden Oak Mining, Inc.	08/KY/133	C	24,533.50	26.450	-	26.450	-	26.450	0.300	46.113
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*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1992
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Larry A. Webb, Electric Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	Golden Oak Mining, Inc.	*8/KY/133	Sapphire, KY	UR	24,533.50	46.113	-	16.910	-	-	-	-	-	-	16.910	63.023
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*Gulf's 50% ownership of Daniel.
 (g) Includes buyout cost at \$19.3629 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

Reporting Month: December Year: 1993

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: February 10, 1994

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: November Year: 1993
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: February 10, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	Scherer	Optimum Oil	-	C	Plant Scherer	11/93	FO2	0.50	138,500	162.83	23.560
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1993
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: February 10, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Scherer	Optimum Oil	Scherer	11/93	FO2	162.83	23.560	3,836.27	0.000	3,836.27	23.560	0.000	23.560	0.000	0.000	0.000	23.560
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

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|--|---|
| <p>1. Reporting Month: <u>November</u> Year: <u>1993</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scherer Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>February 10, 1994</u></p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Shell	08/WV/059	MTC	UR	4,406.59	44.810	16.860	61.670	0.64	12,043	11.80	6.88
2	Delta	08/VA/195	MTC	UR	1,868.12	34.984	11.680	46.664	0.74	13,380	7.31	5.63
3	Shell	08/WV/059	MTC	UR	3,062.50	44.706	13.480	58.186	0.63	12,015	11.78	7.05
4	Agip Coal	08/WV/059	S	UR	1,589.09	25.672	16.210	41.882	0.68	12,574	8.38	7.68
5	Pontiki	08/KY/159	S	UR	575.07	23.795	16.210	40.005	0.65	12,889	7.00	5.85
6	Mingo Logan	08/WV/059	S	UR	1,776.04	30.690	15.960	46.650	0.71	13,189	8.35	5.43
7	Amvest Coal	08/VA/105	S	UR	435.55	29.181	13.820	43.001	0.69	12,266	9.81	7.98
8	Massey	08/KY/195	S	UR	3,450.41	28.466	16.210	44.676	0.66	12,485	9.97	6.84
9	Mingo Logan	08/WV/059	S	UR	615.90	32.207	15.960	48.167	0.70	13,084	7.78	6.34
10	Amrax Coal	19/WY/005	S	UR	9,180.68	3.416	19.640	23.056	0.29	8,556	4.59	29.86
11	Arch	08/WV/039	S	UR	592.08	32.372	0.000	32.372	0.72	12,335	8.81	8.67
12	Arch	08/WV/039	S	UR	524.03	32.168	0.000	32.168	0.68	13,307	10.70	7.42
13	Arch	08/WV/045	S	UR	677.16	33.573	0.000	33.573	0.73	11,973	9.22	9.81
14	Caballo Rojo	19/WY/005	S	UR	5,284.51	3.297	19.640	22.937	0.33	8,467	4.92	30.31

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|--|---|
| <p>1. Reporting Month: <u>November</u> Year: <u>1993</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scherer Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>LARRY A. Webb</u></p> <p>6. Date Completed: <u>February 10, 1994</u></p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Shell	08/WV/059	MTC	4,406.59	44.650	-	44.650	-	44.650	0.160	44.810
2	Delta	08/VA/195	MTC	1,868.12	33.990	-	33.990	-	33.990	0.994	34.984
3	Shell	08/WV/059	MTC	3,062.50	44.650	-	44.650	-	44.650	0.056	44.706
4	Agip Coal	08/WV/059	S	1,589.09	24.500	-	24.500	-	24.500	1.172	25.672
5	Pontiki	08/KY/159	S	575.07	24.000	-	24.000	-	24.000	(0.205)	23.795
6	Mingo Logan	08/WV/059	S	1,766.04	30.250	-	30.250	-	30.250	0.440	30.690
7	Amvest Coal	08/VA/105	S	435.55	29.500	-	29.500	-	29.500	(0.319)	29.181
8	Massey	08/KY/195	S	3,450.41	28.500	-	28.500	-	28.500	(0.034)	28.466
9	Mingo Logan	08/WV/059	S	615.90	32.000	-	32.000	-	32.000	0.207	32.207
10	Amex	19/WY/005	S	9,180.68	3.400	-	3.400	-	3.400	0.016	3.416
11	Arch	08/WV/039	S	592.08	32.280	-	32.280	-	32.280	0.092	32.372
12	Arch	08/WV/039	S	524.03	32.150	-	32.150	-	32.150	0.018	32.168
13	Arch	08/WV/045	S	677.16	34.490	-	34.490	-	34.490	(0.917)	33.573
14	Cabello Rojo	19/WY/005	S	5,284.51	3.300	-	3.300	-	3.300	(0.003)	3.297

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: November Year: 1993
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Shell	08/WV/059	Marionburg, WV	UR	4,406.59	44.810	-	16.860	-	-	-	-	-	-	16.860	61.670
2	Delta	08/VA/195	Starbranch, VA	UR	1,868.12	34.984	-	11.680	-	-	-	-	-	-	11.680	46.664
3	Shell	08/WV/059	Marionburg, WV	UR	3,062.50	44.706	-	13.480	-	-	-	-	-	-	13.480	58.186
4	Agip Coal	08/WV/059	Scarlet Glen, WV	UR	1,589.09	25.672	-	16.210	-	-	-	-	-	-	16.210	41.882
5	Pontiki	08/KY/159	Pontiki, KY	UR	575.07	23.795	-	16.210	-	-	-	-	-	-	16.210	40.005
6	Mingo Logan	08/WV/059	Timber Siding, WV	UR	1,766.04	30.690	-	15.960	-	-	-	-	-	-	15.960	46.650
7	Amvost Coal	08/VA/105	Mayflower, VA	UR	435.55	29.181	-	13.820	-	-	-	-	-	-	13.820	43.001
8	Mamey	08/KY/195	Sidney, KY	UR	3,450.41	28.466	-	16.210	-	-	-	-	-	-	16.210	44.676
9	Mingo Logan	08/WV/059	Timber Siding, WV	UR	615.90	32.207	-	15.960	-	-	-	-	-	-	15.960	48.167
10	Amox Coal	19/WY/005	Belle Ayr, WY	UR	9,180.68	3.416	-	19.640	-	-	-	-	-	-	19.640	23.056
11	Arch	08/WV/039	Kanawha, VA	UR	592.08	32.372	-	0.000	-	-	-	-	-	-	0.000	32.372
12	Arch	08/WV/039	Kanawha, VA	UR	524.03	32.168	-	0.000	-	-	-	-	-	-	0.000	32.168
13	Arch	08/WV/045	Big Sandy, WV	UR	677.16	33.573	-	0.000	-	-	-	-	-	-	0.000	33.573
14	Caballo Rojo	19/WY/005	Caballo Rojo, WY	UR	5,284.51	3.297	-	19.640	-	-	-	-	-	-	19.640	22.937

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)