



ORIGINAL  
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AIRBORNE EXPRESS

February 14, 1994

Mr. Steve Tribble, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Fletcher Building  
Tallahassee, Florida 32399-0850

Re: Docket No. 940001-EI

Dear Mr. Tribble:

Enclosed for filing with the Commission in Docket No. 940001-EI are the following:

FPL's Monthly Fuel Reports for the month of November, 1993. Fifteen copies of FPSC Forms 423-1, 423-1(a) edited, 423-1(b), 423-2, 423-2(a), and 423-2(b), are enclosed.

ACK 1 FPL Monthly Fuel Reports for the month of December, 1993.  
AFA 5 Fifteen copies of FPSC Forms 423-2, 423-2(a), and 423-2(b),  
APP \_\_\_\_\_ for St. Johns River Power Park are also enclosed.

CAF \_\_\_\_\_ Please time stamp the extra copy of this letter and return it in  
CMU \_\_\_\_\_ the stamped self-addressed envelope provided.

CTR \_\_\_\_\_ If you have any questions regarding this transmittal or the  
EAG \_\_\_\_\_ information filed herewith, you may contact me at (305) 552-2724.

LEG 1 Sincerely,

LIN 4

OPC \_\_\_\_\_  
RCH \_\_\_\_\_ *Steven H. Feldman*

SEC 1 Steven H. Feldman  
WAS \_\_\_\_\_ Attorney

OTH \_\_\_\_\_ SHF:ssk

Enclosures

DOCUMENT NUMBER-DATE

01489 FEB 15 94

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: NOVEMBER YEAR: 1993

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K. M. Dubin*

5. DATE COMPLETED: 13-Feb-94

LINE NO.	PLANT NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU/GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	11/08/93	FO2	N/A	N/A	178	*
2	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	11/08/93	FO2	N/A	N/A	178	*
3	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	11/09/93	FO2	N/A	N/A	178	*
4	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	11/09/93	FO2	N/A	N/A	173	*
5	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	11/10/93	FO2	N/A	N/A	178	*
6	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	11/10/93	FO2	N/A	N/A	173	*
7	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	11/12/93	FO2	N/A	N/A	174	*
8	SANFORD	ENJET	HOUSTON	MTC	JACKSONVILLE	11/09/93	FO6	2.20	150119	74742	12.5462
9	CAPE CANAVERAL	ENJET	HOUSTON	MTC	PORT CANAVERAL	11/10/93	FO6	1.80	148143	91576	11.3041
10	SANFORD	ENJET	HOUSTON	MTC	JACKSONVILLE	11/20/93	FO6	1.90	148548	127553	11.9962
11	CAPE CANAVERAL	ENJET	GOOD HOPE	MTC	PORT CANAVERAL	11/29/93	FO6	2.00	150762	166167	10.4711
12	TURKEY POINT	PHIBRO	ST. ROSE	MTC	FISHER ISLAND	11/13/93	FO6	0.97	152167	119196	12.9212
13	PORT EVERGLADES	STINNES	HOUSTON	MTC	PORT EVERGLADES	11/21/93	FO6	1.00	153381	195999	12.0130
14	TURKEY POINT	STINNES	HOUSTON	MTC	FISHER ISLAND	11/22/93	FO6	1.00	153452	74582	12.5112
15	SANFORD	VITOL	ITALY	MTC	JACKSONVILLE	11/04/93	FO6	2.10	150690	246533	12.9332
16	PORT EVERGLADES	CLARENDON	ST. EUSTATIUS	S	PORT EVERGLADES	11/22/93	FO6	0.99	150833	322010	14.1230
17	MANATEE	JARON	NEW ORLEANS	S	PORT MANATEE	11/10/93	FO6	1.10	153381	119919	13.4716
18	MANATEE	JARON	CORPUS	S	PORT MANATEE	11/22/93	FO6	0.75	153548	120620	13.4716
19	MARTIN	PHIBRO	HOUSTON	S	PORT PALM BEACH	11/21/93	FO6	0.68	152357	121203	15.6579
20	MARTIN	PHIBRO	HOUSTON	S	PORT PALM BEACH	11/24/93	FO6	0.69	152381	117561	15.6579
21	MARTIN	RIO	CORPUS	S	PORT PALM BEACH	11/09/93	FO6	0.68	153643	115923	15.2579
22	FORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	11/19/93	FO6	2.00	150333	118085	12.2811
23	FORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	11/25/93	FO6	1.90	152071	111142	12.0211
24	RIVIERA	TEXACO	CONVENT	S	PORT PALM BEACH	11/05/93	FO6	2.40	152357	104557	11.4804
25	RIVIERA	TEXACO	CONVENT	S	PORT PALM BEACH	11/07/93	FO6	2.40	152143	103591	11.3624

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: NOVEMBER YEAR: 1993  
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugene Long*

5. DATE COMPLETED: 13-Feb-94

LINE NO.	PLANT NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU/GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
26	RIVIERA	TEXACO	CONVENT	S	PORT PALM BEACH	11/17/93	FO6	2.50	161060	104358	10.7854
27	SANFORD	TEXACO	TRINIDAD	S	JACKSONVILLE	11/26/93	FO6	2.00	150881	190188	12.0062
28	RIVIERA	COASTAL	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	11/03/93	PRO	N/A	N/A	6	27.9833
29	MARTIN	INDNTWNGAS	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	11/16/93	PRO	N/A	N/A	14	28.3750
30	TURKEY POINT	PETROLANE	NA-TRUCK DELIVERY	STC	FISHER ISLAND	11/04/93	PRO	N/A	N/A	8	33.8150
31	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	11/24/93	PRO	N/A	N/A	13	32.9777

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PAGE 1 OF 2

FPSC FORM NO. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: NOVEMBER YEAR: 1993

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K. M. Dubin*

5. DATE COMPLETED: 13-Feb-94

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCNT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTV. PUR PRICE (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADD'L TRANS CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	PORT MANATEE	11/08/93	F02	178			0		0.0000		0.0000	0.0000	1.0169		
2	MANATEE	COASTAL	PORT MANATEE	11/08/93	F02	178			0		0.0000		0.0000	0.0000	1.0169		
3	MANATEE	COASTAL	PORT MANATEE	11/09/93	F02	178			0		0.0000		0.0000	0.0000	1.0169		
4	MANATEE	COASTAL	PORT MANATEE	11/09/93	F02	173			0		0.0000		0.0000	0.0000	1.0169		
5	MANATEE	COASTAL	PORT MANATEE	11/10/93	F02	178			0		0.0000		0.0000	0.0000	1.0169		
6	MANATEE	COASTAL	PORT MANATEE	11/10/93	F02	173			0		0.0000		0.0000	0.0000	1.0169		
7	MANATEE	COASTAL	PORT MANATEE	11/12/93	F02	174			0		0.0000		0.0000	0.0000	1.0169		
8	SANFORD	ENJET	JACKSONVILLE	11/09/93	F06	74742							0.0000				12.5462
9	CAPE CANAVERAL	ENJET	PORT CANAVERAL	11/10/93	F06	91576							0.0000				11.3041
10	SANFORD	ENJET	JACKSONVILLE	11/20/93	F06	127553							0.0000				11.9962
11	CAPE CANAVERAL	ENJET	PORT CANAVERAL	11/29/93	F06	166167							0.0000				10.4711
12	TURKEY POINT	PHIBRO	FISHER ISLAND	11/13/93	F06	119196							0.0000				12.9212
13	PORT EVERGLADES	STINNES	PORT EVERGLADES	11/21/93	F06	195999							0.0000				12.0130
14	TURKEY POINT	STINNES	FISHER ISLAND	11/22/93	F06	74582							0.0000				12.5112
15	SANFORD	VITOL	JACKSONVILLE	11/04/93	F06	246533							0.0000				12.9352
16	PORT EVERGLADES	CLARENDON	PORT EVERGLADES	11/22/93	F06	322010							0.0000				14.1230
17	MANATEE	JARON	PORT MANATEE	11/10/93	F06	119919							0.0000				13.4716
18	MANATEE	JARON	PORT MANATEE	11/22/93	F06	120620							0.0000				13.4716
19	MARTIN	PHIBRO	PORT PALM BEACH	11/21/93	F06	121203							0.0000				15.6579
20	MARTIN	PHIBRO	PORT PALM BEACH	11/24/93	F06	117561							0.0000				15.6579
21	MARTIN	RIO	PORT PALM BEACH	11/09/93	F06	115923							0.0000				15.2579
22	FORT MYERS	RIO	BOCA GRANDE	11/19/93	F06	118085							0.0000				12.2811
23	FORT MYERS	RIO	BOCA GRANDE	11/25/93	F06	111142							0.0000				12.0211
24	RIVIERA	TEXACO	PORT PALM BEACH	11/05/93	F06	104557							0.0000				11.4804
25	RIVIERA	TEXACO	PORT PALM BEACH	11/07/93	F06	103591							0.0000				11.3624

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PAGE 2 OF 2

FPSC FORM NO. 423-1(a)

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: NOVEMBER YEAR: 1993

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.M. Dubin*

5. DATE COMPLETED: 13-Feb-94

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCNT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTV. PUR PRICE (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADD'L CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
26	RIVIERA	TEXACO	PORT PALM BEACH	11/17/93	FO6	104358								9.0000			10.7854
27	SANFORD	TEXACO	JACKSONVILLE	11/26/93	FO6	190168								0.0000			12.0062
29	RIVIERA	COASTAL	PORT PALM BEACH	11/03/93	PRO	6	27.9833	168	0	168	27.9833	0.0000	27.9833	0.0000	0.0000	0.0000	27.9833
29	MARTIN	INDNTWNGAS	PORT PALM BEACH	11/16/93	PRO	14	28.3750	397	0	397	28.3750	0.0000	28.3750	0.0000	0.0000	0.0000	28.3750
30	TURKEY POINT	PETROLANE	FISHER ISLAND	11/04/93	PRO	8	33.8150	271	0	271	33.8150	0.0000	33.8150	0.0000	0.0000	0.0000	33.8150
31	SANFORD	SUBURBAN	JACKSONVILLE	11/24/93	PRO	13	32.9777	429	0	429	32.9777	0.0000	32.9777	0.0000	0.0000	0.0000	32.9777

1. REPORTING MONTH: NOVEMBER YEAR: 1993  
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES  
3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910  
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugene Hines*  
5. DATE COMPLETED: 13-Feb-94

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBLs) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
1	NONE										

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: NOVEMBER YEAR: 1993
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.M. Dubin*
5. DATE COMPLETED: 13-Feb-94

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- |                       |                               |            |   |
|-----------------------|-------------------------------|------------|---|
| 1. Reporting Month:   | NOVEMBER                      | Year: 1993 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY |            | 5. Signature of Official Submitting Report:   |
| 3. Plant Name:        | R.W.SCHERER *                 |            | 6. Date Completed: 01-24-94   |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	9,604.91	46.946	16.86	63.806	0.64	12,043	11.80	6.88
(2)	DELTA	08/VA/195	MTC	UR	4,069.41	36.494	11.68	48.174	0.74	13,380	7.31	5.63
(3)	SHELL COAL	08/WV/059	MTC	UR	6,678.27	46.801	13.53	60.331	0.63	12,015	11.78	7.05
(4)	PONTIKI COAL	08/KY/159	S	UR	1,252.04	24.846	16.21	41.056	0.65	12,889	7.00	5.85
(5)	AGIP COAL	08/WV/059	S	UR	3,469.27	26.896	16.26	43.156	0.68	12,574	8.38	7.68
(6)	MASSEY COAL	08/KY/195	S	UR	7,519.76	29.828	16.05	45.878	0.66	12,485	9.97	6.84
(7)	MINGO LOGAN	08/WV/059	S	UR	3,845.02	32.196	16.00	48.196	0.71	13,189	8.35	5.43
(8)	AMVEST COAL	08/VA/105	S	UR	944.67	30.507	13.82	44.327	0.69	12,266	9.81	7.98
(9)	MINGO LOGAN	08/WV/059	S	UR	1,345.09	33.808	15.96	49.768	0.70	13,084	7.78	6.34
(10)	AMAX COAL	19/WY/005	S	UR	20,009.80	3.584	20.74	24.324	0.29	8,558	4.59	29.86
(11)	CABALLO ROJO	19/WY/005	S	UR	11,523.70	3.462	21.85	25.312	0.33	8,467	4.92	30.31
(12)	ARCH COAL	08/WV/045	MTC	R&B	1,478.08	33.856	13.54	47.396	0.73	11,973	9.22	9.81
(13)	ARCH COAL	08/WV/039	MTC	R&B	1,289.15	33.661	15.89	49.551	0.72	12,335	8.81	8.67
(14)	ARCH COAL	08/WV/039	MTC	R&B	1,143.05	33.455	16.02	49.475	0.88	12,307	10.70	7.42

\* Effective 06/01/93 FPL's ownership increased to 12.2925%



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month:	<b>NOVEMBER</b>	Year:	<b>1993</b>	4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: <b>Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.</b>
2. Reporting Company:	<b>FLORIDA POWER &amp; LIGHT COMPANY</b>			5. Signature of Official Submitting Report:
3. Plant Name:	<b>R.W. SCHERER *</b>			6. Date Completed: <b>01-24-94</b>

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	SHELL COAL	08/WV/059	MTC	9,604.91	46.725	-	46.725	-	46.725	0.221	46.946
(2)	DELTA	08/VA/195	MTC	4,069.41	35.175	-	35.175	-	35.175	1.319	36.494
(3)	SHELL COAL	08/WV/059	MTC	6,678.27	46.725	-	46.725	-	46.725	0.076	46.801
(4)	PONTIKI COAL	08/KY/159	S	1,252.04	25.188	-	25.188	-	25.188	(0.342)	24.846
(5)	AGIP COAL	08/WV/059	S	3,469.27	25.725	-	25.725	-	25.725	1.171	26.896
(6)	MASSEY COAL	08/KY/195	S	7,519.76	29.904	-	29.904	-	29.904	(0.076)	29.828
(7)	MINGO LOGAN	08/WV/059	S	3,845.02	31.757	-	31.757	-	31.757	0.439	32.196
(8)	AMVEST COAL	08/VA/105	S	944.67	30.975	-	30.975	-	30.975	(0.468)	30.507
(9)	MINGO LOGAN	08/WV/059	S	1,345.09	33.600	-	33.600	-	33.600	0.208	33.808
(10)	AMAX COAL	19/WY/005	S	20,009.80	3.568	-	3.568	-	3.568	0.016	3.584
(11)	CABALLO ROJO	19/WY/005	S	11,523.70	3.465	-	3.465	-	3.465	(0.003)	3.462
(12)	ARCH COAL	08/WV/045	MTC	1,478.08	34.850	-	34.850	-	34.850	(0.994)	33.856
(13)	ARCH COAL	08/WV/039	MTC	1,289.15	33.571	-	33.571	-	33.571	0.090	33.661
(14)	ARCH COAL	08/WV/039	MTC	1,143.05	33.436	-	33.436	-	33.436	0.019	33.455

\* Effective 06/01/93 FPL's ownership increased to 12.2925%

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: **NOVEMBER** Year: **1993**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER \***

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.**  
 5. Signature of Official Submitting Report:  
 6. Date Completed: **01-24-94**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	9,604.91	46.946	-	16.86	-	-	-	-	-	-	16.86	63.806
(2)	DELTA	08/VA/195	STEERBRANCH, VA.	UR	4,069.41	36.494	-	11.68	-	-	-	-	-	-	11.68	48.174
(3)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	6,678.27	46.801	-	13.53	-	-	-	-	-	-	13.53	60.331
(4)	PONTIKI COAL	08/KY/159	PONTIKI, KY.	UR	1,252.04	24.846	-	16.21	-	-	-	-	-	-	16.21	41.056
(5)	AGIP COAL	08/WV/059	SCARLET GLEN, WV.	UR	3,489.27	26.896	-	16.26	-	-	-	-	-	-	16.26	43.156
(6)	MASSEY COAL	08/KY/195	SIDNEY, KY.	UR	7,519.76	29.828	-	16.05	-	-	-	-	-	-	16.05	45.878
(7)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	3,845.02	32.196	-	16.00	-	-	-	-	-	-	16.00	48.196
(8)	AMVEST COAL	08/VA/105	MAYFLOWER, VA.	UR	944.67	30.507	-	13.82	-	-	-	-	-	-	13.82	44.327
(9)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	1,345.09	33.808	-	15.96	-	-	-	-	-	-	15.96	49.768
(10)	AMAX COAL	19/WY/005	CAMPBELL, WY.	UR	20,009.80	3.584	-	20.74	-	-	-	-	-	-	20.74	24.324
(11)	CABALLO ROJO	19/WY/005	CAMPBELL, WY.	UR	11,523.70	3.462	-	21.85	-	-	-	-	-	-	21.85	25.312
(12)	ARCH COAL	08/WV/045	LOGAN, WV.	R&B	1,478.08	33.856	-	9.70	-	3.84	-	-	-	-	13.54	47.396
(13)	ARCH COAL	08/WV/039	KANAWHA, WV.	R&B	1,289.15	33.661	-	9.70	-	6.19	-	-	-	-	15.89	49.551
(14)	ARCH COAL	08/WV/039	KANAWHA, WV.	R&B	1,143.05	33.455	-	9.70	-	6.32	-	-	-	-	16.02	49.475

\* Effective 08/01/93 FPL's ownership increased to 12.2925%

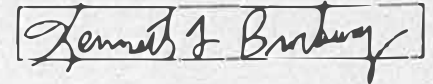
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: **November 1993**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**December 13, 1993**

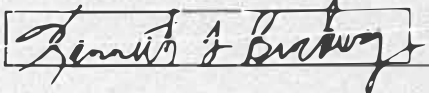
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Clarendon, Ltd.	45,SA,999	S	UR	6,792	28.49	0.00	28.49	0.57	11,603	6.90	11.50
2	Clarendon, Ltd.	45,SA,999	S	UR	10,128	26.49	0.00	28.49	0.59	11,805	6.00	11.40
3	Shamrock Coal Company	08,KY,095	LTC	UR	18,922	28.69	15.46	44.15	1.31	12,871	8.20	6.00
4	Intercor	45,SA,999	LTC	UR	46,742	32.95	0.00	32.95	0.68	11,815	7.50	11.10

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **November 1993**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 13, 1993**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Clarendon, Ltd.	45,SA,999	S	6,792	28.49	0.00	28.49	0.00	28.49	0.00	28.49
2	Clarendon, Ltd.	45,SA,999	S	10,128	28.49	0.00	28.49	0.00	28.49	0.00	28.49
3	Shamrock Coal Company	08,KY,095	LTC	18,922	28.69	0.00	28.69	0.00	28.69	0.00	28.69
4	Intercor	45,SA,999	LTC	46,742	32.95	0.00	32.95	0.00	32.95	0.00	32.95

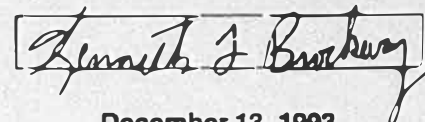
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **November 1993**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 13, 1993**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges			Total Transport Charges (\$/Ton)	FOB Mine Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Clarendon, Ltd.	45,SA,999	Atlantic Coal d	UR	6,792	28.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.49
2	Clarendon, Ltd.	45,SA,999	Atlantic Coal d	UR	10,128	28.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.49
3	Shamrock Coal Company	08,KY,095	Clover	UR	18,922	28.69	0.00	15.46	0.00	0.00	0.00	0.00	0.00	0.00	15.46	28.69
4	Intercor	45,SA,999	El Cerrejon	UR	46,742	32.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.95

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: **December 1993**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 10, 1994**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Clarendon, Ltd.	45,SA,999	S	UR	9,720	28.49	0.00	28.49	0.54	11,875	5.80	11.30
2	Shamrock Coal Company	08,KY,095	LTC	UR	17,018	28.69	15.46	44.15	1.27	12,798	8.40	6.30
3	Intercor	45,SA,999	LTC	UR	22,774	33.89	0.00	33.89	0.66	11,843	7.40	11.10
4	CONSOL of Kentucky Inc.	08,KY,025	LTC	UR	5,606	21.78	12.88	34.66	0.96	12,221	7.40	9.10

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **December 1993**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 10, 1994**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Clarendon, Ltd.	45,SA,999	S	9,720	28.49	0.00	28.49	0.00	28.49	0.00	28.49
2	Shamrock Coal Company	08,KY,095	LTC	17,018	28.69	0.00	28.69	0.00	28.69	0.00	28.69
3	Intercor	45,SA,999	LTC	22,774	33.89	0.00	33.89	0.00	33.89	0.00	33.89
4	CONSOL of Kentucky Inc.	08,KY,025	LTC	5,606	21.78	0.00	21.78	0.00	21.78	0.00	21.78

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **December 1993**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 10, 1994**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Mine Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Clarendon, Ltd.	45,SA,999	Atlantic Coal d	UR	9,720	28.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.49
2	Shamrock Coal Company	08,KY,095	Clover	UR	17,018	28.69	0.00	15.46	0.00	0.00	0.00	0.00	0.00	0.00	15.46	28.69
3	Intercor	45,SA,999	El Cerrejon	UR	22,774	33.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.89
4	CONSOL of Kentucky Inc.	08,KY,025	Skyline	UR	5,606	21.78	0.00	12.88	0.00	0.00	0.00	0.00	0.00	0.00	12.88	21.78



**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, 423-1(b), 423-2, 423-2(a) and 423-2(b) for the month of November, 1993 were forwarded to the Florida Public Service Commission via Airborne Express, and were also mailed to the individuals listed below all on this 14th day of February, 1994.

Barbara A. Balzer  
Florida Public Service Commission  
101 East Gaines Street  
Fletcher Building  
Tallahassee, FL 32399

Mr. Prentice P. Pruitt  
Florida Public Service  
Commission  
101 East Gaines Street  
Fletcher Building  
Tallahassee, FL 32399

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Joseph A. McGlothlin, Esquire  
Lawson, McWhirter, Grandoff & Reeves  
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Jack Shreve, Esquire  
Robert Langford, Esquire  
Office of Public Counsel  
624 Fuller Warren Building  
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Tallahassee, FL 32301

G. Edison Holland, Esquire  
Beggs & Lane  
P. O. Box 12950  
Pensacola, FL 32576

Lee L. Wills, Esquire  
James D. Beasley, Esquire  
Ausley, McMullen, McGehee  
Carothers & Proctor  
P. O. Box 391  
Tallahassee, FL 32302

Major Gary A. Enders USAF  
HQ USAF/ULT, STOP 21  
Tyndall AFB, FL 32403-6001

Lee G. Schudde, Esquire  
Reedy Creek Utilities, Inc.  
P. O. Box 40  
Lake Buena Vista, FL 32830

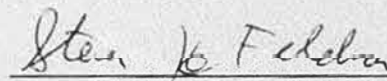
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Assistant City Attorney  
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Anthony G. Tummarello  
Director of Energy  
Occidental Chemical Corporation  
5005 LBJ Freeway  
P. O. Box 809050  
Dallas, TX 75380-9050

  
\_\_\_\_\_  
Steven H. Feldman

SHF/ssk

Certif1.frm