

Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A.
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February 18, 1994

Mr. Steve Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 940001-EI

Dear Mr. Tribble:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of January, 1994.

- ACK
- AEA 5
- APP _____
- CAT _____
- CHN _____
- CTP _____
- EAG _____
- LES MMC/eg
- LI cc: 4 All Parties of Record
- OPC _____
- RCH _____
- SEC 7
- WAC _____
- CR _____

Respectfully submitted,

Matthew M. Childs, P.A.

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01649 FEB 18 94

FPSC-RECORDS/REPORTING

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CERTIFICATE OF SERVICE
DOCKET NO. 940001-BI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A13 for the month of January have been furnished by Hand Delivery or U. S. Mail this 18th day of February, 1994, to the following:

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DOCUMENT NUMBER-DATE
01649 FEB 18 94
FPSC-RECORDS/REPORTING

FLORIDA POWER & LIGHT COMPANY
PERIOD: OCTOBER 1993 - MARCH 1994
STATUS OF OVER/UNDER RECOVERIES:

Current Month: January 1994

Over/(Under) Recovery \$29,486,979
(Sch A2, pg 3 of 4,
lines D7 + D8).

Less: Over/(Under) Recovery 15,496,855
Included in factor
projection.

Net Over/(Under) Recovery \$13,990,124
for month.

Period to Date: October 1993 through March 1994

Over/(Under) Recovery \$95,496,161
(Sch A2, pg 3 of 4,
lines D7 + D8).

Less: Over/(Under) Recovery 63,391,167
Included in levelized
projection.

Period to Date Net \$32,104,994
Over/(Under) Recovery to be
carried forward.

DOCUMENT NUMBER-DATE
01649 FEB 18 84
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 1984

	DOLLARS				MWH				¢/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	63,497,784	71,817,340	(8,318,556)	(11.8)	5,080,725	4,280,858	799,766	18.4	1.2488	1.6737	(0.4239)	(25.3)
2	Nuclear Fuel Disposal Costs (A13)	1,870,877	1,766,204	204,473	11.8	2,143,683	1,823,341	220,342	11.5	0.0918	0.0918	0.0001	0.1
3	Coal Car Investment	33,338	30,478	2,860	8.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	Gas Pipeline Enhancements	281,827	267,418	24,409	8.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(2,885,874)	(2,753,840)	(142,134)	5.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	62,887,652	71,127,600	(8,229,948)	(11.8)	5,080,725	4,280,858	799,766	18.4	1.2380	1.6576	(0.4196)	(25.3)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,089,325	22,818,800	(8,730,475)	(38.3)	807,015	1,325,300	(518,285)	(38.1)	1.7458	1.7218	0.0240	1.4
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	555,083	4,458,900	(3,901,817)	(87.5)	32,283	212,800	(180,337)	(84.8)	1.7204	2.0984	(0.3780)	(17.8)
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	11,870	1,878,700	(1,866,030)	(88.4)	458	100,400	(99,942)	(89.5)	2.5480	1.8722	0.6758	36.1
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8a)	4,073,265	3,848,500	223,765	6.8	308,015	201,400	104,615	51.8	1.3311	1.8114	(0.6803)	(30.4)
12	TOTAL COST OF PURCHASED POWER	18,729,323	33,005,900	(14,276,577)	(43.3)	1,145,751	1,838,700	(693,949)	(37.7)	1.6347	1.7841	(0.1684)	(8.9)
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					6,228,478	6,130,858	95,817	1.6				
14	Fuel Cost of Economy Sales (A7)	(8,683,831)	(1,221,900)	(7,461,731)	810.7	(478,238)	(40,800)	(437,438)	1,072.1	1.8158	2.8948	(1.1791)	(38.4)
16	Gain on Economy Sales (A7a)	(3,099,818)	(400,720)	(2,699,098)	673.8	(478,238)	(40,800)	(437,438)	1,072.1	0.8482	0.8822	(0.3340)	(34.0)
18	Fuel Cost of Unit Power Sales (SL2 Partotal) (A7)	(289,477)	(330,300)	40,823	(12.4)	(45,030)	(40,700)	(4,330)	10.6	0.8428	0.8115	(0.1688)	(20.8)
17	Fuel Cost of Other Power Sales (A7)	(2,012,582)	(200,400)	(1,812,182)	804.3	(118,512)	(8,700)	(111,812)	1,688.8	1.6882	2.8810	(1.2928)	(43.2)
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(14,085,508)	(2,153,320)	(11,932,188)	564.1	(841,778)	(88,200)	(553,578)	627.6	2.1948	2.4414	(0.2466)	(10.1)
19	Net Inadvertent Interchange (A10)	0	0	-	-	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	67,541,467	101,880,180	(34,438,713)	(33.8)	5,584,888	6,042,458	(457,761)	(7.6)	1.2094	1.6877	(0.4783)	(28.3)
21	Net Unbilled Sales (A4)	(1,252,348) *	2,073,272 *	(3,325,618)	(180.4)	(103,551)	122,848	(226,387)	(184.3)	(0.0234)	0.0383	(0.0617)	(161.1)
22	Company Use (A4)	168,887 *	305,828 *	(138,032)	(45.4)	13,800	18,127	(4,327)	(23.8)	0.0031	0.0057	(0.0026)	(45.6)
23	T & D Losses (A4)	3,177,024 *	7,342,457 *	(4,165,433)	(56.7)	262,684	435,057	(172,383)	(39.6)	0.0583	0.1357	(0.0764)	(56.3)
24	SYSTEM KWH SALES (EXCL FRKC & CRW A2.p2)	67,541,467	101,880,180	(34,438,713)	(33.8)	5,357,428,584	5,411,673,000	(54,243,438)	(1.0)	1.2607	1.8844	(0.6237)	(33.1)
25	Wholesale KWH Sales (EXCL FRKC & CRW A2.p2)	142,823	158,098	(18,276)	(10.2)	11,328,852	9,443,000	2,885,852	34.2	1.2607	1.8844	(0.6237)	(33.1)
26	Jurisdictional KWH Sales	67,398,644	101,821,081	(34,422,437)	(33.8)	5,346,100,712	5,403,230,000	(57,128,288)	(1.1)	1.2607	1.8844	(0.6237)	(33.1)
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00036	1.00035	0	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	67,422,233	101,856,718	(34,434,485)	(33.8)	5,346,100,712	5,403,230,000	(57,128,288)	(1.1)	1.2611	1.8851	(0.6240)	(33.1)
28	TRUE-UP **	(1,403,578)	(1,403,578)	0	0.0	5,346,100,712	5,403,230,000	(57,128,288)	(1.1)	(0.0263)	(0.0260)	(0.0003)	1.2
28	TOTAL JURISDICTIONAL FUEL COST	88,018,657	100,453,142	(14,434,485)	(14.3)	5,346,100,712	5,403,230,000	(57,128,288)	(1.1)	1.2348	1.8591	(0.6243)	(33.8)
30	Revenue Tax Factor									1.01808	1.01608	0	-
31	Fuel Factor Adjusted for Taxes									1.2547	1.8890	(0.6343)	(33.8)
32	GPF **	114,402	114,402	0	0.0	5,346,100,712	5,403,230,000	(57,128,288)	(1.1)	0.0021	0.0021	0.0000	0.0
33	Fuel Factor Including GPF									1.2568	1.8911	(0.6343)	(33.5)
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.267	1.891	(0.634)	(33.5)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

Month of January, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$63,497,784
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,970,677
3	Coal Car Investment	Schedule A-2 Line A1b	33,338
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	291,827
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(2,895,974)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	14,089,325
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	566,733
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	4,073,265
13	Fuel Cost of Power Sold	Schedule A-7 Col. 7	(14,085,508)
20	Total Fuel and Net Power Transactions		\$67,541,467

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1993 THRU JANUARY 1994

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	276,814,507	301,492,082	(24,677,575)	(8.2)	20,581,536	17,378,868	3,211,668	18.5	1.3448	1.7347	(0.3898)	(22.5)
2 Nuclear Fuel Disposal Costs (A13)	7,141,402	8,425,130	716,272	11.1	7,768,868	8,896,766	773,100	11.0	0.0818	0.0818	0.0001	0.1
3 Coal Car Investment	134,315	122,848	11,467	8.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,172,876	1,074,984	97,812	8.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(12,220,528)	(12,450,768)	230,238	(1.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
6 TOTAL COST OF GENERATED POWER	273,142,571	296,664,256	(23,521,685)	(7.8)	20,581,536	17,378,868	3,211,668	18.5	1.3265	1.7068	(0.3804)	(22.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	55,188,858	84,887,800	(38,789,842)	(41.8)	3,105,365	5,181,500	(2,086,135)	(40.2)	1.7775	1.8288	(0.0624)	(2.8)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	4,156,373	18,251,000	(15,094,627)	(78.4)	238,237	867,400	(728,163)	(76.4)	1.7446	1.8800	(0.2454)	(12.3)
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	806,608	7,877,800	(7,072,192)	(88.8)	35,082	425,800	(390,718)	(91.8)	2.5814	1.8736	0.7078	37.8
8 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	14,310,345	14,354,700	(44,355)	(0.3)	845,170	764,400	180,770	23.6	1.6140	1.8778	(0.3638)	(19.4)
12 TOTAL COST OF PURCHASED POWER	74,571,184	136,581,300	(62,010,116)	(45.4)	4,323,854	7,349,100	(3,025,246)	(41.2)	1.7246	1.8585	(0.1339)	(7.2)
13 TOTAL AVAILABLE MWH (LINE 6 + LINE 12)					24,815,380	24,728,868	186,421	0.8				
14 Fuel Cost of Economy Sales (A7)	(13,103,347)	(7,453,500)	(5,648,747)	75.8	(874,378)	(258,500)	(415,878)	160.8	1.9430	2.8834	(0.9404)	(32.8)
15 Gain on Economy Sales (A7a)	(4,070,854)	(2,817,280)	(1,453,674)	55.5	(874,378)	(258,500)	(415,878)	160.8	0.6037	1.0125	(0.4088)	(40.4)
16 Fuel Cost of Unit Power Sales (SL2 Perpts) (A7)	(1,178,456)	(1,358,700)	180,244	(13.3)	(180,658)	(188,400)	(14,258)	8.8	0.6528	0.8171	(0.1642)	(20.1)
17 Fuel Cost of Other Power Sales (A7)	(3,125,875)	(885,700)	(2,428,875)	348.3	(178,843)	(24,000)	(152,843)	638.9	1.7675	2.8988	(1.1313)	(38.0)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(21,479,432)	(12,126,280)	(9,353,152)	77.1	(1,031,881)	(448,900)	(582,981)	128.8	2.0816	2.7013	(0.6187)	(22.8)
18 Net Inadvertent Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 18)	326,234,320	421,118,276	(84,884,956)	(22.6)	23,883,509	24,280,068	(396,558)	(1.8)	1.3858	1.7344	(0.3885)	(21.2)
21 Net Unbilled Sales (A4)	(1,414,403)	2,130,578	(3,544,982)	(166.4)	(103,551)	122,848	(226,397)	(184.3)	(0.0061)	0.0092	(0.0153)	(166.3)
22 Company Use (A4)	854,070	1,283,597	(408,527)	(32.4)	82,528	72,855	(10,327)	(14.2)	0.0037	0.0065	(0.0018)	(32.7)
23 T & D Losses (A4)	8,688,835	12,987,848	(8,277,814)	(48.4)	488,782	747,885	(267,803)	(34.5)	0.0288	0.0562	(0.0273)	(48.8)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	326,234,320	421,118,276	(84,884,956)	(22.6)	23,164,115,748	23,082,866,000	81,149,748	0.4	1.4084	1.8244	(0.4160)	(22.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	872,896	877,881	(4,985)	(0.5)	69,080,761	53,500,000	15,480,761	28.8	1.4084	1.8244	(0.4160)	(22.8)
26 Jurisdictional KWH Sales	326,261,424	420,141,395	(84,878,871)	(22.8)	23,085,034,887	23,028,366,000	56,668,887	0.3	1.4084	1.8244	(0.4160)	(22.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00035	1.00035	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	326,375,266	420,288,444	(84,813,178)	(22.8)	23,085,034,887	23,028,366,000	56,668,887	0.3	1.4088	1.8250	(0.4161)	(22.8)
28 TRUE-UP **	(5,614,304)	(5,614,304)	0	0.0	23,085,034,887	23,028,366,000	56,668,887	0.3	(0.0243)	(0.0244)	0.0001	(0.4)
28 TOTAL JURISDICTIONAL FUEL COST	318,760,962	414,674,140	(84,813,178)	(22.8)	23,085,034,887	23,028,366,000	56,668,887	0.3	1.3846	1.8006	(0.4160)	(23.1)
30 Revenue Tax Factor									1.01808	1.01808	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.4088	1.8288	(0.4227)	(23.1)
32 GPIF **	457,608	457,608	0	0.0	23,085,034,887	23,028,366,000	56,668,887	0.3	0.0020	0.0020	0.0000	0.0
33 Fuel Factor Adjusted for Taxes									1.4088	1.8316	(0.4227)	(23.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/RWH									1.408	1.832	(0.423)	(23.1)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 1 of 4

Month of: JANUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Costs & Net Power Transactions	\$	\$	\$		\$	\$	\$	
1. Fuel Cost of System Net Generation	63,497,784	71,817,348	(8,319,564)	(11.6)	276,914,507	301,492,082	(24,577,575)	(8.2)
1a. Nuclear Fuel Disposal Costs	1,970,877	1,766,204	204,673	11.6	7,141,400	6,425,130	716,270	11.1
1b. SJRPP Cool Core	33,338	30,478	2,860	9.4	134,315	122,848	11,467	9.3
1c. Orimulsion	0	0	0	N/A	0	0	0	N/A
1d. Gas Pipeline Laterals	291,827	267,418	24,409	9.1	1,172,875	1,074,964	97,911	9.1
1e. DOE Decontamination & Decommissioning Fund Payment	0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold	(14,085,508)	(2,153,320)	(11,932,188)	554.1	(21,479,432)	(12,126,280)	(9,353,152)	77.1
3. Fuel Cost of Purchased Power	14,009,323	22,819,800	(8,730,477)	(38.3)	55,198,858	94,997,800	(39,798,942)	(41.9)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	4,073,265	3,849,300	223,965	5.8	14,310,345	14,354,700	(44,355)	(0.3)
4. Energy Cost of Economy Purchases	568,733	6,338,600	(5,769,867)	(91.1)	5,041,981	27,228,800	(22,186,819)	(81.6)
5. Total Fuel Costs & Net Power Transactions	70,437,441	104,734,020	(34,296,579)	(32.7)	338,454,849	433,570,044	(95,115,195)	(21.9)
6. Adjustments to Fuel Costs (Detailed below)								
Fuel Cost of Sales to Other FERC Customers *	(969,433)	(1,257,504)	288,071	(22.9)	(5,248,797)	(5,826,740)	577,943	(9.9)
Inventory Adjustments	(1,741)	0	(1,741)	N/A	(65,296)	0	(65,296)	N/A
Non Recoverable Oil	78,841	0	78,841	N/A	(307,857)	0	(307,857)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	(2,003,641)	(1,496,336)	(507,305)	N/A	(7,187,389)	(6,624,028)	(563,361)	8.5
Air Operating Permit Fees	0	0	0	N/A	588,810	0	588,810	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	\$ 67,541,467	\$ 101,980,180	\$ (34,438,713)	(33.8)	\$ 326,234,320	\$ 421,119,276	\$ (94,884,956)	(22.5)

* The other FERC customers are Florida Keys Electric Cooperative (FKEC) and the City of Key West (CKW)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: Florida Power & Light Company

Month of: JANUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	\$ 0	\$ 0	\$ 0	---	\$ 0	\$ 0	\$ 0	---
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	95,243,844	96,303,197	(1,059,353)	(1.1)	416,542,663	410,458,479	4,084,184	1.0
c. Jurisdictional Fuel Revenues	95,243,844	96,303,197	(1,059,353)	(1.1)	414,542,663	410,458,479	4,084,184	1.0
d. Non Fuel Revenues	233,729,939	236,227,615	(2,497,676)	(1.1)	1,000,689,928	997,905,330	2,784,599	0.3
e. Total Jurisdictional Sales Revenues	328,973,783	332,530,812	(3,557,028)	(1.1)	1,415,232,591	1,408,363,809	6,868,783	0.5
2. Non Jurisdictional Sales Revenues	6,113,002	5,884,450	228,552	3.9	21,208,365	19,321,193	1,887,172	9.8
3. Total Sales Revenues	335,086,785	338,415,262	(3,328,476)	(1.0)	1,436,440,956	1,427,685,002	8,755,955	0.6
C. kWh Sales								
1. Jurisdictional Sales kWh	5,346,100,712	5,403,230,000	(57,129,288)	(1.1)	23,095,034,987	23,029,366,000	65,668,987	0.3
2. Non Jurisdictional Sales (excluding FKEC & CKV)	11,328,852	8,443,000	2,885,852	34.2	69,080,761	53,600,000	15,480,761	28.9
3. Sales (excluding FKEC & CKV)	5,357,429,564	5,411,673,000	(54,243,436)	(1.0)	23,164,115,748	23,082,966,000	81,149,748	0.4
4. Non Jurisdictional Sales to Other FERC Customers	54,324,794	54,756,000	(431,206)	(0.8)	270,633,787	253,716,000	16,917,787	6.7
5. Total Sales	5,411,754,358	5,466,429,000	(54,674,642)	(1.0)	23,434,749,535	23,336,682,000	98,067,535	0.4
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C3)	99.78854%	99.84399%	(0.05545)%	(0.1)	99.70178%	99.76777%	(0.06601)%	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 3 of 4

Month of: JANUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Revenue (Line B-1c)	\$ 95,263,844	\$ 96,303,197	\$ (1,059,353)	(1.1)	\$ 414,542,683	\$ 410,458,479	\$ 4,084,184	1.0
2. Fuel Adjustment Revenue Not Applicable to Period								
a. True-up Provision	1,403,576	1,403,576	0	0.0	5,614,302	5,614,302	(0)	(0.0)
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(112,591)	(112,591)	0	0.0	(450,364)	(450,364)	0	0.0
3. Jurisdictional Fuel Revenue Applicable to Period	96,534,829	97,594,182	(1,059,353)	(1.1)	419,706,602	415,422,417	4,084,185	1.0
4. Adj Total Fuel Costs & Net Power Transaction (Line A-7)	67,541,487	101,980,180	(34,438,713)	(33.8)	326,254,320	421,119,276	(94,864,956)	(22.5)
a. Nuclear fuel expense - 100% Retail	441,130	0	441,130	N/A	1,561,837	0	1,561,837	N/A
b. DOE Disposal Costs Credit & D&D Fund Pymt-100% Retail	(2,003,641)	(1,498,336)	(507,305)	N/A	(7,187,389)	(6,624,028)	(563,361)	8.5
c. Adjusted Total Fuel Costs & Net Power Transaction excluding 100% Retail Nuclear Fuel Expense, DOE Credit and payment to DOE for the D&D Fund (Lines D4a & D4b)	69,103,978	103,476,516	(34,372,538)	(33.2)	331,859,872	427,743,504	(95,883,432)	(22.4)
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.78854%	99.84399%	(0.05545)%	(0.1)	N/A	N/A	---	N/A
6. Jurisdictional Total Fuel Costs & Power Transaction (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	67,419,475	101,854,907	(34,435,432)	(33.8)	325,314,429	420,283,948	(94,969,519)	(22.6)
7. True-up Provision for the Month Over/(Under) Collection (Line D3 - Line D6)	29,115,354	(4,260,725)	33,376,079	---	94,392,173	(4,661,531)	99,053,704	---
8. Interest Provision for the Month (Line E10)	371,625	0	371,625	N/A	1,103,988	0	1,103,988	N/A
9. True-up & Interest Provision Beg. of Month	70,219,909	3,809,921	66,409,988	---	8,421,453	8,421,453	0	0.0
9a. Deferred True-up Beginning of Period	54,419,628	0	54,419,628	N/A	54,419,628	0	54,419,628	N/A
10. True-up Collected (Refunded)	(1,403,576)	(1,403,576)	0	0.0	(5,614,302)	(5,614,302)	0	(0.0)
11. End of Period - Net True-up - Over/(Under) Recovery (Lines D7 through D10)	\$ 152,722,940	\$ (1,854,380)	\$ 154,577,320	---	\$ 152,722,940	\$ (1,854,380)	\$ 154,577,320	---

(a) GPIF REMAND OF \$686,414 / 6 Mos. x 98.4167% Revenue Tax Factor = \$112,591
 (b) Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 4 of 4

Company: Florida Power & Light Company

Month of: JANUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (Lines D9 + D9a)	\$ 124,639,537	\$ 3,809,921	\$ 120,829,616	---	\$ N/A	\$ N/A	\$ ---	---
2. Ending True-up Amount Before Interest (Line D7 + Lines D9 + D9a + D10)	152,351,315	(1,854,380)	154,205,695	---	N/A	N/A	---	---
3. Total of Beginning & Ending True-up Amount	276,990,851	1,955,541	275,035,310	---	N/A	N/A	---	---
4. Average True-up Amount (50% of Line E3)	\$ 138,495,426	\$ 977,771	\$ 137,517,655	---	\$ N/A	\$ N/A	\$ ---	---
5. Interest Rate - First Day Reporting Business Month	3.34000%	N/A	---	---	N/A	N/A	---	---
6. Interest Rate - First Day Subsequent Business Month	3.10000%	N/A	---	---	N/A	N/A	---	---
7. Total (Line E5 + Line E6)	6.44000%	N/A	---	---	N/A	N/A	---	---
8. Average Interest Rate (50% of Line E7)	3.22000%	N/A	---	---	N/A	N/A	---	---
9. Monthly Average Interest Rate (Line E8 / 12)	0.26833%	N/A	---	---	N/A	N/A	---	---
10. Interest Provision (Line E4 x Line E9)	\$ 371,625	\$ N/A	\$ ---	---	\$ N/A	\$ N/A	\$ ---	---

MONTH OF: JANUARY 1994

FUEL COST OF SYSTEM NET GENERATION (\$)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 • HEAVY OIL	30,911,770	26,621,603	4,290,167	16.1	145,679,159	133,212,057	12,467,102	8.6
2 • LIGHT OIL	219,107	0	219,107	NA	508,643	15,578	493,065	NA
3 COAL	5,049,974	7,711,878	(2,661,904)	(52.9)	23,260,163	30,480,129	(7,219,966)	(31.4)
4 GAS	15,101,709	26,643,484	(11,541,775)	(76.4)	62,221,931	97,989,228	(35,767,297)	(57.4)
5 NUCLEAR	12,215,264	10,799,425	1,415,839	13.1	45,244,610	39,797,091	5,447,519	13.7
6 OIL/DULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	63,497,784	71,812,340	(8,314,556)	(13.1)	276,914,506	261,497,083	15,417,423	5.6
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,660,479	933,877	726,602	77.8	7,410,485	4,934,789	2,475,696	33.2
9 LIGHT OIL	2,858	0	2,858	NA	7,071	185	6,886	NA
10 COAL	309,875	441,504	(131,629)	(39.1)	1,451,429	1,695,849	(244,420)	(16.8)
11 GAS	963,800	992,227	(28,427)	(2.9)	3,952,525	3,748,266	204,259	5.4
12 NUCLEAR	2,143,683	1,923,341	220,342	11.5	7,769,864	6,994,764	775,100	11.0
13 OIL/DULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,987,725	4,290,959	1,696,766	39.4	20,591,375	17,379,668	3,211,707	15.6
UNITS OF FUEL BURNED								
15 • HEAVY OIL (Bbl)	2,543,123	1,434,234	1,108,949	80.1	11,480,809	7,805,339	3,675,470	31.9
16 • LIGHT OIL (Bbl)	7,634	0	7,634	NA	17,286	483	16,803	NA
17 COAL (TON)	149,671	171,932	(22,261)	(12.9)	601,305	660,382	(59,077)	(9.9)
18 GAS (MCF)	6,301,767	8,504,953	(2,203,186)	(35.3)	30,001,248	33,191,550	(3,190,302)	(10.6)
19 NUCLEAR (MMBTU)	23,323,752	21,140,948	2,182,804	10.3	85,576,186	77,054,024	8,522,162	11.1
20 OIL/DULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	16,445,687	9,132,964	7,312,723	80.1	73,340,211	48,418,971	24,921,240	33.9
22 LIGHT OIL	44,483	0	44,483	NA	100,240	2,815	97,425	NA
23 COAL	2,935,570	4,277,663	(1,342,093)	(45.8)	13,977,480	16,439,252	(2,461,772)	(17.6)
24 GAS	6,301,767	8,504,980	(2,203,213)	(35.3)	29,631,139	33,181,348	(3,550,209)	(10.7)
25 NUCLEAR	23,323,752	21,140,948	2,182,804	10.3	85,576,186	77,054,024	8,522,162	11.1
26 OIL/DULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	49,051,261	42,055,455	6,995,806	16.6	207,525,256	175,096,410	32,428,846	15.6
GENERATION MIX (%MWH)								
28 HEAVY OIL	32.68	21.76	10.92	50.2	35.99	28.42	7.57	26.6
29 LIGHT OIL	0.06	0.00	0.06	NA	0.03	0.00	0.03	NA
30 COAL	6.10	10.29	(4.19)	(68.7)	7.05	9.76	(2.71)	(37.8)
31 GAS	18.97	23.12	(4.15)	(17.9)	19.20	21.57	(2.37)	(11.8)
32 NUCLEAR	42.19	44.82	(2.63)	(5.9)	37.73	40.26	(2.53)	(6.5)
33 OIL/DULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 • HEAVY OIL (\$/MWH)	11.9663	18.5616	(6.5953)	(55.5)	12.6889	17.5156	(4.8267)	(37.8)
36 • LIGHT OIL (\$/MWH)	28.7015	0.0000	28.7015	NA	29.4231	27.9929	1.4302	5.1
37 COAL (\$/TON)	33.7402	44.8541	(11.1139)	(24.8)	38.6828	46.1553	(7.4725)	(19.3)
38 GAS (\$/MCF)	2.3964	3.1376	(0.7412)	(23.9)	2.0740	2.8522	(0.7782)	(29.7)
39 NUCLEAR (\$/MMBTU)	0.5237	0.5108	0.0129	2.5	0.5287	0.5165	0.0122	2.4
40 OIL/DULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 • HEAVY OIL	1.8796	2.9149	(1.0353)	(55.5)	1.9891	2.7512	(0.7621)	(37.7)
42 • LIGHT OIL	4.9254	0.0000	4.9254	NA	5.0743	4.8234	0.2509	5.2
43 COAL	1.7203	1.8028	(0.0825)	(4.8)	1.6641	1.8541	(0.1900)	(10.7)
44 GAS	2.3964	3.1380	(0.7416)	(23.9)	2.0799	2.9531	(0.8732)	(29.7)
45 NUCLEAR	0.5237	0.5108	0.0129	2.5	0.5287	0.5165	0.0122	2.4
46 OIL/DULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.2945	1.6680	(0.3735)	(22.9)	1.3673	1.7210	(0.3537)	(20.6)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9.904	9.780	124	1.3	9.883	9.804	79	0.8
49 LIGHT OIL	15.565	0	15.565	NA	14.176	15.216	(1,040)	(6.8)
50 COAL	9.473	9.689	(216)	(2.3)	9.630	9.694	(64)	(0.7)
51 GAS	6.538	8.570	(2,032)	(23.7)	7.497	8.852	(1,355)	(15.5)
52 NUCLEAR	10,880	10,992	(112)	(1.0)	11,014	11,013	1	0.0
53 OIL/DULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9.654	10.034	(380)	(3.8)	9.814	10.075	(261)	(2.6)
GENERATED FUEL COST PER KWH (\$/KWH)								
55 • HEAVY OIL	1.8616	2.8506	(0.9890)	(53.5)	1.9659	2.6073	(0.7314)	(37.1)
56 • LIGHT OIL	7.6664	0.0000	7.6664	NA	7.1934	7.3392	(0.1461)	(2.0)
57 COAL	1.6297	1.7467	(0.1170)	(6.7)	1.6026	1.7973	(0.1947)	(10.8)
58 GAS	1.5668	2.6893	(1.1227)	(41.7)	1.5742	2.1643	(0.5901)	(39.5)
59 NUCLEAR	0.5698	0.5614	0.0084	1.5	0.5823	0.5688	0.0135	2.4
60 OIL/DULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1.2498	1.6727	(0.4229)	(25.3)	1.2448	1.7217	(0.4769)	(22.5)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A6.

MONTH OF: JANUARY 1984

	[MWH]	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	SYSTEM NET GENERATION	6,080,726	4,280,858	789,766	18.4	20,591,636	17,379,868	3,211,668	18.5
2	POWER SOLD	(641,778)	(88,200)	(553,578)	827.6	(1,031,881)	(448,900)	(582,981)	128.8
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	807,016	1,325,300	(518,285)	(39.1)	3,106,366	5,181,600	(2,086,135)	(40.2)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	306,016	201,400	104,616	51.9	946,170	764,400	180,770	23.6
5	ECONOMY PURCHASES	32,721	313,000	(280,278)	(88.5)	273,318	1,393,200	(1,119,881)	(80.4)
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	5,584,688	6,042,458	(457,761)	(7.6)	23,883,509	24,280,068	(396,559)	(1.6)
8	SALES (BILLED)	5,411,754	5,466,429	(54,675)	(1.0)	23,434,760	23,336,682	98,078	0.4
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	2,595,571	1,564,577	1,040,894	67.0	3,724,528	2,550,326	1,174,202	46.0
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	2,492,020	1,677,423	814,597	48.6	2,492,020	1,677,423	814,597	48.6
9	COMPANY USE	13,800	18,127	(4,327)	(23.9)	62,528	72,855	(10,327)	(14.2)
10	T & D LOSSES (ESTIMATED)	262,695	435,057	(172,362)	(39.6)	1,618,739	1,743,434	(124,695)	(7.2)
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0)	--	0.3	0.3	0.0	--
14	% T & D LOSSES TO NEL	4.70	7.20	(2.50)	--	6.78	7.18	(0.40)	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

(a)									
16	FUEL COST OF SYSTEM NET GENERATION	63,497,784	71,817,340	(8,318,556)	(11.6)	278,914,507	301,482,082	(24,577,575)	(8.2)
16a	FUEL RELATED TRANSACTIONS	2,295,842	2,084,100	231,742	11.2	8,448,595	7,622,942	825,653	10.8
16b	ADJUSTMENTS TO FUEL COST	(2,895,974)	(2,753,840)	(142,134)	5.2	(12,220,528)	(12,450,768)	230,239	(1.8)
17	FUEL COST OF POWER SOLD	(14,085,508)	(2,153,320)	(11,932,188)	554.1	(21,478,432)	(12,126,280)	(9,353,152)	77.1
18	FUEL COST OF PURCHASED POWER	14,088,325	22,819,800	(8,730,475)	(38.3)	55,188,858	94,987,800	(39,798,942)	(41.8)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	4,073,265	3,849,500	223,765	5.8	14,310,345	14,354,700	(44,355)	(0.3)
19	ENERGY COST OF ECONOMY PURCHASES	566,733	6,336,600	(5,769,867)	(91.1)	5,061,891	27,228,800	(22,166,918)	(91.4)
20	TOTAL FUEL & NET POWER TRANSACTIONS	67,541,467	101,880,180	(34,338,713)	(33.8)	326,234,323	421,119,276	(94,884,953)	(22.5)

(a/KWH)									
21	FUEL COST OF SYSTEM NET GENERATION	1.2488	1.6737	(0.4238)	(25.3)	1.3448	1.7347	(0.3899)	(22.5)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	2.1848	2.4414	(0.2486)	(10.1)	2.0816	2.7013	(0.6187)	(22.8)
23	FUEL COST OF PURCHASED POWER	1.7458	1.7218	0.0240	1.4	1.7775	1.8288	(0.0524)	(2.9)
23a	DEMAND & NDN FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.3311	1.8114	(0.6803)	(30.4)	1.5140	1.8778	(0.3638)	(19.4)
24	ENERGY COST OF ECONOMY PURCHASES	1.7320	2.0245	(0.2925)	(14.4)	1.8520	1.8544	(0.1024)	(5.2)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.2094	1.6877	(0.4783)	(28.3)	1.3658	1.7344	(0.3685)	(21.2)

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE AS

ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 1994

Page 1 of 3

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) <small>(1)</small>	EQUIVALENT AVAILABILITY FACTOR (%) <small>(1)</small>	NET OUTPUT FACTOR (%) <small>(1)</small>	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)		
1	CAPE CANAVERAL	# 1	367	177,522	66.9	98.2	79.7	9,472	#6 OIL	264,907	BBLs	6.339	1,679,245	2,986,153	1.6821	11.27
2		# 1		1,868					GAS	19,893	MCF	1.000	19,893	68,096	2.5747	2.42
3		# 2	367	202,043	73.1	96.6	82.2	9,377	#6 OIL	298,878	BBLs	6.339	1,894,588	3,369,090	1.6675	11.27
4		# 2		0					GAS	0	MCF	1.000	0	0	0.0000	0.00
5	FT. MYERS	# 1	137	64,034	63.5	99.9	73.8	10,090	#6 OIL	101,600	BBLs	6.359	646,074	1,160,524	1.8124	11.42
6		# 2	367	183,590	68.9	87.4	78.4	9,408	#6 OIL	271,619	BBLs	6.359	1,727,225	3,102,561	1.6899	11.42
7	LAUDERDALE	# 4	391	0	92.5	100.0	93.2	7,602	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
8		# 4		269,865					GAS	2,051,432	MCF	1.000	2,051,432	4,959,854	1.8379	2.42
9		# 5	391	0	98.4	99.5	98.4	7,653	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
10		# 5		289,136					GAS	2,212,684	MCF	1.000	2,212,684	5,349,721	1.8502	2.42
11	MANATEE	# 1	783	76,510	13.1	99.6	90.4	10,907	#6 OIL	124,866	BBLs	6.438	803,887	1,580,400	2.0656	12.66
12		# 2	783	55,704	9.6	99.9	63.9	10,316	#6 OIL	89,258	BBLs	6.438	574,643	1,129,718	2.0281	12.66
13	MARTIN	# 1	783	26,706	4.9	99.7	33.6	11,927	#6 OIL	47,155	BBLs	6.453	304,291	743,617	2.7845	15.77
14		# 1		1,860					GAS	36,429	MCF	1.000	36,429	88,077	4.7353	2.42
15		# 2	783	8,091	1.3	92.7	27.6	15,905	#6 OIL	16,987	BBLs	6.453	109,617	267,879	3.3108	15.77
16		# 2		(631)					GAS	9,037	MCF	1.000	9,037	21,849	0.0000	2.42
17		# 3	426	0	72.9	0.0	79.8	7,212	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18		# 3		210,999					GAS	181,931	MCF	1.000	181,931	335,093	0.1588	1.84
19		# 4	426	0	4.7	0.0	73.8	7,720	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
20		# 4		14,601					GAS	51,451	MCF	1.000	51,451	94,766	0.6490	1.84
21	PT EVERGLADES	# 1	204	25,174	15.4	98.8	56.6	11,169	#6 OIL	43,136	BBLs	6.366	274,604	566,721	2.2512	13.14
22		# 1		145					GAS	8,175	MCF	1.000	8,175	19,765	13.6310	2.42
23		# 2	204	52,179	24.9	96.4	60.6	10,471	#6 OIL	52,601	BBLs	6.366	334,858	691,072	2.1476	13.14
24		# 2		2,165					GAS	24,744	MCF	1.000	24,744	59,825	2.7633	2.42
25		# 3	367	146,693	62.1	100.0	72.7	9,916	#6 OIL	225,860	BBLs	6.366	1,437,823	2,967,350	2.0728	13.14
26		# 3		10,579					GAS	121,659	MCF	1.000	121,659	294,141	2.7804	2.42
27		# 4	367	70,919	31.6	87.4	61.2	10,098	#6 OIL	109,975	BBLs	6.366	700,101	1,444,852	2.0373	13.14
28		# 4		6,056					GAS	77,191	MCF	1.000	77,191	186,629	3.0817	2.42

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A-1

ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 1994

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA #3	272	112,020	53.5	85.0	72.0	10,072	#6 OIL	175,709 BBLs	6.391	1,122,956	2,006,846	1.7915	11.42
2 #3		300					GAS	8,295 MCP	1.000	8,295	20,055	6.6850	2.42
3 #4	272	136,213	70.4	99.6	78.9	9,819	#6 OIL	209,188 BBLs	6.391	1,336,921	2,389,238	1.7540	11.42
4 #4		(23)					GAS	310 MCP	1.000	310	750	0.0000	2.42
5 SANFORD #3	137	25,076	18.7	99.9	66.4	10,792	#6 OIL	42,338 BBLs	6.333	268,127	468,186	1.8671	11.06
6 #3		(109)					GAS	1,329 MCP	1.000	1,329	3,213	0.0000	2.42
7 #4	362	94,068	34.6	96.4	55.3	10,226	#6 OIL	151,667 BBLs	6.333	960,507	1,677,180	1.7829	11.06
8 #4		100					GAS	2,455 MCP	1.000	2,455	5,936	5.9360	2.42
9 #4		0					ORIM	0 TONS	0.000	0	0	0.0000	0.00
10 #5	362	108,084	39.9	100.0	61.1	10,274	#6 OIL	175,338 BBLs	6.333	1,110,416	1,938,972	1.7979	11.06
11 TURKEY POINT #1	387	86,899	37.6	99.3	62.4	9,783	#6 OIL	132,590 BBLs	6.369	844,466	1,763,074	2.0289	13.30
12 #1		6,244					GAS	66,753 MCP	1.000	66,753	161,392	2.5848	2.42
13 #2	367	28,934	14.5	91.9	50.7	11,124	#6 OIL	49,511 BBLs	6.369	315,336	658,357	2.2738	13.30
14 #2		1,788					GAS	26,634 MCP	1.000	26,634	64,394	3.6015	2.42
15 CUTLER #5	67	0	0.4	100.0	37.0	21,828	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 #5		209					GAS	4,562 MCP	1.000	4,562	11,029	5.2770	2.42
17 #6	140	0	0.9	100.0	34.6	15,008	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 #6		955					GAS	14,333 MCP	1.000	14,333	34,654	3.6287	2.42
19 FT MYERS 1-12	565	1,387	0.3	99.7	53.8	14,556	#2 OIL	3,457 BBLs	5.840	20,189	99,954	7.2065	28.91
20 LAUDERDALE 1-12	364	332	0.2	89.9	59.7	17,486	#2 OIL	1,026 BBLs	5.801	5,952	29,184	8.7904	28.44
21 1-12		110					GAS	1,777 MCP	1.000	1,777	4,297	3.9064	2.42
22 13-24	364	189	0.1	83.9	62.1	18,207	#2 OIL	579 BBLs	5.801	3,359	16,469	8.7138	28.44
23 13-24		33					GAS	683 MCP	1.000	683	1,651	5.0030	2.42
24 EVERGLADES 1-12	364	295	0.2	78.0	60.0	18,902	#2 OIL	948 BBLs	5.776	5,476	26,965	9.1407	28.44
25 1-12		132					GAS	2,595 MCP	1.000	2,595	6,274	4.7530	2.42

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE AS

ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 1994

Page 3 of 3

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)	
1 PUTNAM # 1	239	0	33.7	93.7	75.5	9,430	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00	
2 # 1		0					#2 OIL	305 BBLs	5.826	1,777	10,928	0.0000	35.83	
3 # 1		66,020					GAS	620,762 MCF	1.000	620,762	1,500,849	2.2733	2.42	
4 # 2	239	0	46.5	99.3	80.7	9,311	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00	
5 # 2		44					#2 OIL	338 BBLs	5.826	1,969	12,111	27.5250	35.83	
6 # 2		81,428					GAS	756,653 MCF	1.000	756,653	1,829,399	2.2466	2.42	
7 ST JOHNS (1) # 1	(A) 125	(B) 75,412	82.3	84.3	96.7	(C) 9,333	COAL	(C) 30,162 TONS	23.334	703,800	1,083,872	1.4373	35.94	
8 # 1		287					#2 OIL	457 BBLs	5.878	2,686	10,984	3.8272	24.04	
9 # 2	(A) 125	(B) 89,392	97.5	98.3	97.5	(C) 9,511	COAL	(C) 36,010 TONS	23.610	850,196	1,294,019	1.4476	35.93	
10 # 2		291					#2 OIL	470 BBLs	5.878	2,763	11,310	3.8466	24.06	
11 SCHERER # 4	(A) 416	(B) 145,071	92.3	99.6	92.5	9,523	COAL	(C) 81,499 TONS	15.546	1,381,574	3,672,043	1.8419	32.00	
12 # 4		39					#2 OIL	54 BBLs	5.817	314	1,202	3.6424	22.26	
13 TURKEY POINT # 3	666	499,585	100.8	96.8	103.1	10,819	NUCLEAR	5,404,965 MMBTU	---	5,404,965	3,153,278	0.6312	0.58	
14 # 4	666	515,761	103.5	99.7	103.5	10,836	NUCLEAR	5,588,544 MMBTU	---	5,588,544	2,591,009	0.5024	0.46	
15 ST LUCIE # 1	839	597,683	95.6	95.3	99.3	10,878	NUCLEAR	6,501,888 MMBTU	---	6,501,888	3,116,088	0.5214	0.48	
16 # 2	714	530,654	99.4	99.9	99.4	10,983	NUCLEAR	5,828,355 MMBTU	---	5,828,355	3,354,889	0.6322	0.58	
17														
18														
19														
20 SYSTEM TOTALS	15,198	5,080,725	---	---	---	9,654	---	2,590,817 BBLs	---	49,051,261	63,497,784	1.2498	---	
21								6,301,767 MCF						
22								149,671 TONS	COAL					
23								0 TONS	ORIMULSION					
24								23,723,752 MMBTU	NUCLEAR					

(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.
(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF JAN 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
===== HEAVY OIL =====								
1 PURCHASES								
2 UNITS (BBL)	2,508,039	1,500,000	1,008,039	67.2	12,933,781	7,100,000	5,833,781	82.2
3 UNIT COST (\$/BBL)	11.7643	19.1524	7.3881-	38.6-	12.5117	18.1314	5.6197-	31.0-
4 AMOUNT (\$)	29,505,305	28,728,590	776,715	2.7	161,823,667	128,733,100	33,090,567	25.7
5 BURNED								
6 UNITS (BBL)	2,589,662	1,434,234	1,155,428	80.6	11,471,565	7,605,339	3,866,226	50.8
7 UNIT COST (\$/BBL)	11.9620	18.5615	6.5995-	35.6-	12.6653	17.5156	4.8503-	27.7-
8 AMOUNT (\$)	30,977,659	26,621,603	4,356,056	16.4	145,290,907	133,212,057	12,078,850	9.1
9 ENDING INVENTORY								
10 UNITS (BBL)	4,788,001	3,506,663	1,281,338	36.5	4,788,001	3,506,663	1,281,338	36.5
11 UNIT COST (\$/BBL)	13.0411	17.7491	4.7080-	26.5-	13.0411	17.7491	4.7080-	26.5-
12 AMOUNT (\$)	62,440,980	62,240,042	200,938	.3	62,440,980	62,240,042	200,938	.3
13 OTHER USAGE (\$)	113,660				1,421,732			
14 DAYS SUPPLY	57							
===== LIGHT OIL =====								
15 PURCHASES								
16 UNITS (BBL)	2,633	19,335	16,702-	86.4-	15,150	19,335	4,185-	21.6-
17 UNIT COST (\$/BBL)	27.3388	30.8578	3.5190-	11.4-	23.3046	30.8578	7.5532-	24.5-
18 AMOUNT (\$)	71,983	596,635	524,652-	87.9-	353,064	596,635	243,571-	40.8-
19 BURNED								
20 UNITS (BBL)	8,105	0	8,105	100.0	20,361	485	19,876	100.0 +
21 UNIT COST (\$/BBL)	28.4248	.0000	28.4248	100.0	28.4566	27.9959	.6607	2.4
22 AMOUNT (\$)	230,383	0	230,383	100.0	583,477	13,578	569,899	100.0 +
23 ENDING INVENTORY								
24 UNITS (BBL)	255,105	270,850	15,745-	5.8-	255,105	270,850	15,745-	5.8-
25 UNIT COST (\$/BBL)	29.8084	30.0131	.2047-	.7-	29.8084	30.0131	.2047-	.7-
26 AMOUNT (\$)	7,604,263	8,129,056	524,793-	6.5-	7,604,263	8,129,056	524,793-	6.5-
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
===== COAL =====								
29 PURCHASES								
30 UNITS (TON)	108,503	176,000	67,497-	38.4-	626,617	673,000	46,383-	6.9-
31 UNIT COST (\$/TON)	28.9947	44.8766	15.8819-	35.4-	37.9437	44.2753	6.3316-	14.3-
32 AMOUNT (\$)	3,146,014	7,898,279	4,752,265-	60.2-	23,776,162	29,797,260	6,021,098-	20.2-
33 BURNED								
34 UNITS (TON)	149,671	171,932	22,261-	12.9-	601,305	660,382	59,077-	8.9-
35 UNIT COST (\$/TON)	33.7402	44.8539	11.1137-	24.8-	38.6828	46.1553	7.4725-	16.2-
36 AMOUNT (\$)	5,049,934	7,711,828	2,661,894-	34.5-	23,260,162	30,480,129	7,219,967-	23.7-
37 ENDING INVENTORY								
38 UNITS (TON)	165,110	224,618	59,508-	26.5-	165,110	224,618	59,508-	26.5-
39 UNIT COST (\$/TON)	38.8988	45.3353	6.4365-	14.2-	38.8988	45.3353	6.4365-	14.2-
40 AMOUNT (\$)	6,422,580	10,183,132	3,760,552-	36.9-	6,422,580	10,183,132	3,760,552-	36.9-
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
===== GAS =====								
43 BURNED								
44 UNITS (MCF)	6,301,767	8,504,953	2,203,186-	25.9-	30,001,248	33,191,550	3,190,302-	9.6-
45 UNIT COST (\$/MCF)	2.3964	3.1282	.7318-	23.4-	2.0740	2.9498	.8758-	29.7-
46 AMOUNT (\$)	15,101,709	26,605,484	11,503,775-	43.2-	62,221,932	97,909,228	35,687,296-	36.4-
47 BURNED								
48 UNITS (MMBTU)	23,323,752	21,140,948	2,182,804	10.3	85,576,186	77,054,024	8,522,162	11.1
49 U. COST (\$/MMBTU)	.5237	.5108	.0129	2.5	.5287	.5165	.0122	2.4
50 AMOUNT (\$)	12,215,264	10,798,425	1,416,839	13.1	45,244,610	39,797,091	5,447,519	13.7
===== ORIMULSION =====								
51 BURNED								
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
===== PROPANE =====								
55 BURNED								
56 UNITS (GAL)	2,110	100	2,010	100.0 +	7,125	400	6,725	100.0 +
57 UNIT COST (\$/GAL)	.7948	1.0000	.2052-	20.5-	.7805	1.0000	.2195-	22.0-
58 AMOUNT (\$)	1,677	100	1,577	100.0 +	5,561	400	5,161	100.0 +

LINES 9 & 23 EXCLUDE 7,000 BARRELS, \$78,841 CURRENT MONTH AND (6,000) BARRELS, \$(307,856) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$(82,041) CURRENT MONTH AND \$(222,034) PERIOD-TO-DATE.

COMPANY: FLORIDA POWER & LIGHT COMPANY

POWER SOLD
FOR THE MONTH OF JANUARY, 1994

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	40,800	0	40,800	2.995	4.223	1,221,900	1,722,800
	S	6,700	0	6,700	2.991	4.364	200,400	292,400
ST LUCIE RELIABILITY		40,700	0	40,700	0.812	0.812	330,300	330,300
80% OF GAIN ON ECONOMY SALES							400,720	
TOTAL		88,200	0	88,200	1.987	2.659	2,153,320 *	2,345,500
ACTUAL:								
ECONOMY		478,236	0	478,236	1.816	2.626	8,683,631	12,558,404
FMPA (SL 1)		26,617	0	26,617	0.663	0.663	176,489	176,489
OUC (SL 1)		18,413	0	18,413	0.614	0.614	112,988	112,988
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,947	0	1,947	1.771	2.036	34,479	39,650
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	6,411	0	6,411	1.826	3.052	117,078	195,678
CITY OF GAINESVILLE	A	125	0	125	2.041	2.878	2,551	3,598
FT. PIERCE UTILITIES AUTHORITY	OS	450	0	450	2.432	3.000	10,946	13,500
CITY OF HOMESTEAD	OS	66	0	66	1.774	2.020	1,171	1,333
UTILITY BOARD OF THE CITY OF KEY WEST	OS	1,171	0	1,171	1.455	1.832	17,043	21,454
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	190	0	190	2.045	2.624	3,885	4,985
OGLETHORPE POWER CORPORATION	OS	108,152	0	108,152	1.678	2.284	1,815,030	2,469,670
PRIOR MONTH'S ADJUSTMENT	A						10,399	3,973
ECONOMY SUB-TOTAL		478,236	0	478,236	1.816	2.626	8,683,631	12,558,404
ST. LUCIE PARTICIPATION SUB-TOTAL		45,030	0	45,030	0.643	0.643	289,477	289,477
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		118,512	0	118,512	1.698	2.324	2,012,582	2,753,841
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							3,099,818	
TOTAL		641,778	0	641,778	1.712	2.431	14,085,508 *	15,601,722
CURRENT MONTH:								
DIFFERENCE		553,578	0	553,578	(0.275)	(0.228)	11,932,188	13,256,222
DIFFERENCE (%)		627.6	0.0	627.6	(13.9)	(8.6)	554.1	565.2
PERIOD TO DATE:								
ACTUAL		1,031,881	0	1,031,881	1.687	2.286	21,479,432	23,593,056
ESTIMATED		448,900	0	448,900	2.118	2.921	12,126,280	13,111,500
DIFFERENCE		582,981	0	582,981	(0.431)	(0.634)	9,353,152	10,481,556
DIFFERENCE (%)		129.9	0.0	129.9	(20.4)	(21.7)	77.1	79.9

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER & LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTH OF JANUARY, 1994

SCHEDULE A7a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	40,800	1,221,900	1,722,800	2.995	4.223	500,900
TOTAL		40,800	1,221,900	1,722,800	2.995	4.223	x .80 400,720
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	9,418	133,628	161,018	1.419	1.710	27,390
FLORIDA POWER CORPORATION	C	31,367	509,380	699,437	1.624	2.230	190,057
FT. PIERCE UTILITIES AUTHORITY	C	720	10,109	13,894	1.404	1.902	3,585
CITY OF GAINESVILLE	C	6,513	90,400	120,325	1.388	1.847	29,925
CITY OF HOMESTEAD	C	1,156	15,694	22,093	1.358	1.911	6,399
JACKSONVILLE ELECTRIC AUTHORITY	C	42,894	588,760	712,115	1.373	1.660	123,355
UTILITY BOARD OF THE CITY OF KEY WEST	C	12,953	177,192	252,669	1.368	1.951	75,477
KISSIMMEE UTILITY AUTHORITY	C	1,682	24,474	36,031	1.455	2.142	11,557
CITY OF LAKE WORTH UTILITIES	C	1,198	16,466	22,024	1.373	1.837	5,558
ORLANDO UTILITIES COMMISSION	C	35,543	490,778	641,755	1.381	1.806	150,977
REEDY CREEK IMPROVEMENT DISTRICT	C	7,610	103,041	151,145	1.354	1.986	48,104
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	12,745	204,244	291,458	1.803	2.287	87,214
SOUTHERN COMPANIES	C	286,133	5,867,794	8,816,923	2.051	3.081	2,949,129
CITY OF ST. CLOUD	C	2,568	36,639	59,774	1.427	2.328	23,135
CITY OF STARKE	C	462	6,655	13,860	1.440	3.004	7,225
CITY OF TALLAHASSEE	C	4,491	60,932	75,129	1.357	1.673	14,197
TAMPA ELECTRIC COMPANY	C	6,834	110,661	181,795	1.619	2.660	71,134
CITY OF VERO BEACH	C	1,701	25,960	32,906	1.526	1.935	6,946
FT. PIERCE UTILITIES AUTHORITY	X	225	5,288	6,008	2.350	2.670	720
CITY OF HOMESTEAD	X	970	15,286	21,280	1.576	2.194	5,994
UTILITY BOARD OF THE CITY OF KEY WEST	X	377	5,056	9,617	1.341	2.551	4,561
ORLANDO UTILITIES COMMISSION	X	7,226	125,660	137,172	1.739	1.898	11,512
REEDY CREEK IMPROVEMENT DISTRICT	X	1,258	18,021	25,421	1.433	2.021	7,400
CITY OF VERO BEACH	X	2,191	41,513	54,735	1.895	2.498	13,222
SUB-TOTAL		478,236	8,683,631	12,558,404	1.816	2.626	3,874,773
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		478,236	8,683,631	12,558,404	1.816	2.626	3,099,818
CURRENT MONTH:							
DIFFERENCE		437,436	7,461,731	10,835,604	(1.179)	(1.597)	2,699,098
DIFFERENCE (%)		1,072.1	610.7	629.0	(39.4)	(37.8)	673.6
PERIOD TO DATE:							
ACTUAL		674,379	13,103,347	18,192,041	1.943	2.698	4,070,954
ESTIMATED		258,500	7,453,600	10,725,200	2.883	4.149	2,617,280
DIFFERENCE		415,879	5,649,747	7,466,841	(0.940)	(1.451)	1,453,674
DIFFERENCE (%)		160.9	75.8	69.6	(32.6)	(35.0)	55.5

COMPANY: FLORIDA POWER & LIGHT COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF JANUARY, 1984

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		1,017,900	0	0	1,017,900	1.828		18,608,700
ST. LUCIE RELIABILITY		40,700	0	0	40,700	0.564		229,700
SJRPP		266,700	0	0	266,700	1.493		3,981,400
TOTAL		1,325,300	0	0	1,325,300	1.722		22,819,800
ACTUAL:								
SOUTHERN COMPANIES	UPS	97,142	0	0	97,142	2.165		2,103,413
SOUTHERN COMPANIES	R	389,490	0	0	389,490	1.890		7,360,236
PRIOR MONTH ADJUSTMENT		0	0	0	0			130,801
		486,632	0	0	486,632	1.972		9,594,450
FMPA (SL 2)		27,316	0	0	27,316	0.603		164,849
PRIOR MONTH ADJUSTMENT		(1,277)	0	0	(1,277)			(1,921)
		26,039	0	0	26,039	0.626		162,928
OUC (SL 2)		18,889	0	0	18,889	0.667		126,029
PRIOR MONTH ADJUSTMENT		(883)	0	0	(883)			(11,861)
		18,006	0	0	18,006	0.634		114,168
JACKSONVILLE ELECTRIC AUTHORITY	UPS	275,753	0	0	275,753	1.522		4,196,016
PRIOR MONTH ADJUSTMENT		0	0	0	0			12,234
		275,753	0	0	275,753	1.526		4,208,250
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		585	0	0	585	1.629		9,529
ST. LUCIE PARTICIPATION SUB-TOTAL		44,045	0	0	44,045	0.629		277,096
TOTAL		807,015	0	0	807,015	1.746		14,089,325
CURRENT MONTH:								
DIFFERENCE		(518,285)	0	0	(518,285)	0.024		(8,730,475)
DIFFERENCE (%)		(39.1)	0.0	0.0	(39.1)	1.4		(38.3)
PERIOD TO DATE:								
ACTUAL		3,105,365	0	0	3,105,365	1.778		55,198,858
ESTIMATED		5,191,500	0	0	5,191,500	1.830		94,997,800
DIFFERENCE		(2,086,135)	0	0	(2,086,135)	(0.052)		(39,798,942)
DIFFERENCE (%)		(40.2)	0.0	0.0	(40.2)	(2.9)		(41.9)

COMPANY: FLORIDA POWER & LIGHT COMPANY

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF JANUARY, 1994

SCHEDULE A8a

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		201,400	0	0	201,400	1.911	1.911	3,849,500
TOTAL		201,400	0	0	201,400	1.911	1.911	3,849,500
ACTUAL:								
ROYSTER COMPANY		7,001	0	0	7,001	1.220	1.220	85,414
DOWNTOWN GOVERNMENT CENTER		8,720	0	0	8,720	1.828	1.828	159,197
BIO-ENERGY PARTNERS, INC.		6,890	0	0	6,890	1.734	1.734	119,482
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		33,863	0	0	33,863	1.384	1.384	468,565
TROPICANA PRODUCTS, INC.		1,288	0	0	1,288	1.647	1.647	21,219
FLORIDA CRUSHED STONE		89,881	0	0	89,881	1.297	1.297	1,165,701
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		38,846	0	0	38,846	1.711	1.711	664,510
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,731	0	0	37,731	1.708	1.708	644,363
U. S. SUGAR CORPORATION - BRYANT		3,906	0	0	3,906	1.868	1.868	72,947
U. S. SUGAR CORPORATION - CLEWISTON		149	0	0	149	1.499	1.499	2,234
GEORGIA PACIFIC CORPORATION		198	0	0	198	1.619	1.619	3,205
CEDAR BAY GENERATING COMPANY		77,542	0	0	77,542	0.859	0.859	666,428
TOTAL		306,015	0	0	306,015	1.331	1.331	4,073,265
CURRENT MONTH:								
DIFFERENCE		104,615	0	0	104,615	(0.580)	(0.580)	223,785
DIFFERENCE (%)		51.9	0.0	0.0	51.9	(30.4)	(30.4)	5.8
PERIOD TO DATE:								
ACTUAL		945,170	0	0	945,170	1.514	1.514	14,310,345
ESTIMATED		769,500	0	0	769,500	1.865	1.865	14,354,700
DIFFERENCE		175,670	0	0	175,670	(0.351)	(0.351)	(44,355)
DIFFERENCE (%)		22.8	0.0	0.0	22.8	(18.8)	(18.8)	(0.3)

COMPANY: FLORIDA POWER & LIGHT COMPANY

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF JANUARY, 1994

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	212,600	2.086	4,456,900	2.590	5,506,300	1,049,400
	C	100,400	1.872	1,879,700	2.172	2,180,900	301,200
TOTAL		313,000	2.024	6,336,600	2.458	7,687,200	1,350,800
ACTUAL:							
FLORIDA POWER CORPORATION	C	2,673	1.708	45,649	1.887	49,909	4,260
CITY OF GAINESVILLE	C	1,354	1.829	24,758	2.004	27,140	2,382
JACKSONVILLE ELECTRIC AUTHORITY	C	1,389	1.855	25,771	2.127	29,541	3,770
CITY OF LAKE WORTH UTILITIES AUTHORITY	C	153	1.912	2,925	2.075	3,175	250
ORLANDO UTILITIES COMMISSION	C	15	0.180	927	6.653	998	71
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	14,918	1.684	251,177	1.880	280,518	29,341
TAMPA ELECTRIC COMPANY	C	11,756	1.733	203,711	1.942	228,298	24,567
CITY OF VERO BEACH	C	5	2.900	145	3.260	163	18
SOUTHERN COMPANIES	C	458	2.548	11,670	2.849	13,049	1,379
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		32,263	1.720	555,063	1.921	619,742	64,679
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		458	2.548	11,670	2.849	13,049	1,379
TOTAL		32,721	1.732	566,733	1.934	632,791	66,058
CURRENT MONTH:							
DIFFERENCE		(280,279)	(0.292)	(5,769,867)	(0.522)	(7,054,409)	(1,284,542)
DIFFERENCE (%)		(89.5)	(14.4)	(91.1)	(21.3)	(91.8)	(95.1)
PERIOD TO DATE:							
ACTUAL		273,319	1.852	5,061,981	2.086	5,702,146	640,165
ESTIMATED		1,393,200	1.954	27,228,800	2.382	33,185,000	5,956,200
DIFFERENCE		(1,119,881)	(0.102)	(22,166,819)	(0.296)	(27,482,854)	(5,316,035)
DIFFERENCE (%)		(80.4)	(5.2)	(81.4)	(12.4)	(82.8)	(89.3)

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10

02/15/94

ACTUAL UNSCHEDULED (IN ADVERTANT) INTERCHANGE
FOR THE PERIOD/MONTH OF JANUARY 1994

**RECEIVED FROM
OR
DELIVERED TO**

**TOTAL KWH
EXCHANGED**

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF JANUARY, 1994

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	609,215	380,587	(228,628)
TEC Tampa Electric Company	21,375	6,784	(14,591)
FPC Florida Power Corporation	92,305	29,444	(62,861)
FMP Florida Municipal Power Agency	2,060	8,710	6,650
OUC Orlando Utilities Commission	164	78,743	78,579
JEA Jacksonville Electric Authority	438,461	27,854	(410,607)
JEA Loss Payback	2,232	0	(2,232)
VER City of Vero Beach	5	12,435	12,430
FTP FL Pierce Utilities Authority	0	8,829	8,829
LWU Lake Worth Utilities Authority	156	13,815	13,659
NSB Util. Comm., City of New Smyrna Beach	8	11,895	11,887
HST City of Homestead	0	6,095	6,095
SEC Seminole Electric Cooperative, Inc.	12,988	13,181	193
SEC Loss Payback	696	0	(696)
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,609	1,609
GVL City of Gainesville	1,408	6,714	5,306
ALC City of Alachua	0	226	226
CLW City of Clewiston	0	1,133	1,133
KIS Kissimmee Utility Authority	0	6,867	6,867
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	2,580	2,580
GCSCity of Green Cove Springs	0	905	905
JBH City of Jacksonville Beach	0	5,432	5,432
KEY Util. Board of The City of Key West	0	29,906	29,906
TAL City of Tallahassee	42	4,331	4,289
RCI Ready Creek Energy Services, Inc.	0	8,225	8,225
TOTAL SCHEDULED INTERCHANGE	1,181,115	666,300	(514,815)

ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	16,917	16,917
FPC at Barberville	0	1	1
FPC at Suwannee	2,736	9,544	6,808
FPC at Poinsett	443	105,747	105,304
FPC at North Longwood	1,030	131,699	130,669
FPC at Sanford	21	42,434	42,413
FPC at Doral	31,193	0	(31,193)
TEC at Johnson	136,418	12	(136,406)
TEC at Manatee	171,818	1,155	(170,663)
TEC at Manatee 2B	182,169	617	(181,552)
OUC at Indian River	1,161	118,368	117,207
FMP at Green Cove Springs #1	0	4,066	4,066
FMP at Green Cove Springs #2	0	5,565	5,565
FMP at Jacksonville Beach #1	0	12,114	12,114
FMP at Jacksonville Beach #2	0	12,244	12,244
FMP at Hendry	0	6,969	6,969
FMP at Jacksonville Beach #3	0	24,505	24,505
JEA at Switzerland	166,878	0	(166,878)
JEA at Duval #1	113,416	3,161	(110,255)
JEA at Duval #2	112,713	3,153	(109,560)
JEA at Normandy 115 kV	27,092	138	(26,954)
JEA at Eport	0	100,275	100,275
FTP at West	25,643	1	(25,642)
FTP at Midway	0	52,509	52,509
LWU at Hypoluxo	0	13,375	13,375
VER at West M	32,469	1	(32,468)
VER at West E	0	46,691	46,691
HST at Lucy	17,027	32,701	15,674
NSB at Smyrna V1	1,626	3,597	1,971
NSB at Smyrna V2	146	14,544	14,398
*SCS at Kingsland	635	83,869	83,234
*SCS at Hatch #1	202,962	64,301	(138,661)
*SCS at Hatch #2	225,819	79,979	(145,840)
SEC at Black Creek	0	0	0
SEC at Putnam	0	0	0
SEC at Rice #1	202,222	0	(202,222)
SEC at Rice #2	199,063	0	(199,063)
SEC at Lee	50763	884	(49,879)
STK at Starke	4	4,922	4,918
GVL at Deerhaven	4,157	15,722	11,565
KEY at Marathon	0	37,939	37,939
Subtotal - Metered Exchange	1,909,624	1,049,719	(859,905)
Less Transfers SCS/JEA	101,986	101,986	0
Less Transmission for others	61,113	59,293	(1,820)
Less Partial Requirements	0	3,799	3,799
Less SEC Load Replacement	347,548	0	(347,548)
TOTAL ACTUAL INTERCHANGE	1,398,977	884,641	(514,336)

INADVERTENT NET INTERCHANGE Received

*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH**

	October 1993	November 1993	December 1993	January 1994	February 1994	March 1994	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38			47.38
Fuel Recovery Factor (c/KWH)	1.742	1.821	1.892	1.891			1.836
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161			1.00161
Fuel Recovery Revenues (\$)	17.45	18.24	18.95	18.94			18.40
Total Revenues (\$)	64.83	65.62	66.33	66.32			65.78

ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38			47.38
Fuel Recovery Factor (c/KWH)	1.525	1.498	1.327	1.257			1.402
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161			1.00161
Fuel Recovery Revenues (\$)	15.27	15.00	13.29	12.59			14.04
Total Revenues (\$)	62.65	62.38	60.67	59.97			61.42

DIFFERENCE

Base Rate Revenues (\$)	0	0	0	0			0
Fuel Adj Revenues (\$)	(2.18)	(3.24)	(5.66)	(6.35)			-4.36
Total Revenues (\$)	(2.18)	(3.24)	(5.66)	(6.35)			-4.36

DIFFERENCE (%)

Base Rate Revenues	0	0	0	0			0
Fuel Adj Revenues	(12.49)	(17.76)	(29.87)	(33.53)			-23.41
Total Revenues	(3.36)	(4.94)	(8.53)	(9.57)			-6.60

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

KWH SALES (000)

1	Residential	2,821,979	2,784,978	37,001	1.3%	12,009,052	11,749,768	259,284	2.2%
2	Commercial	2,129,639	2,179,558	(49,919)	-2.3%	9,484,373	9,483,546	827	0.0%
3	Industrial	308,361	348,568	(40,207)	-11.5%	1,247,282	1,413,133	(165,851)	-11.7%
4	Street & Highway Lighting	36,089	31,061	5,028	16.2%	113,481	123,770	(10,289)	-8.3%
5	Other Sales to Public Authority	43,309	52,214	(8,905)	-17.1%	213,725	231,746	(18,021)	-7.8%
5A	Railways & Railroads	6,724	6,851	(127)	-1.9%	27,126	27,403	(277)	-1.0%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,346,101	5,403,231	(57,130)	-1.1%	23,095,039	23,029,367	65,672	0.3%
8	Sales for Resale	96,505	47,647	48,858	102.5%	370,566	255,897	114,669	44.8%
9	Total Sales	5,442,606	5,450,878	(8,272)	-0.2%	23,465,605	23,285,264	180,341	0.8%

NUMBER OF CUSTOMERS

10	Residential	3,027,857	3,026,108	1,749	0.1%	2,992,145	2,984,818	7,327	0.2%
11	Commercial	362,728	365,995	(3,267)	-0.9%	361,426	362,002	(576)	-0.2%
12	Industrial	15,156	16,017	(861)	-5.4%	15,145	16,039	(894)	-5.6%
13	Street & Highway Lighting	2,273	4,489	(2,216)	-49.4%	2,250	4,406	(2,155)	-48.9%
14	Other Sales to Public Authority	297	302	(5)	-1.7%	298	303	(5)	-1.7%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,408,334	3,412,933	(4,599)	-0.1%	3,371,286	3,367,590	3,696	0.1%
17	Sales for Resale	12	10	2	20.0%	12	10	2	0.0%
18	Total Customers	3,408,346	3,412,943	(4,597)	-0.1%	3,371,298	3,367,600	3,698	0.1%

KWH USE PER CUSTOMER

19	Residential	932	920	12	1.3%	4,014	3,937	77	2.0%
20	Commercial	5,871	5,955	(84)	-1.4%	26,242	26,198	44	0.2%
21	Industrial	20,346	21,763	(1,418)	-6.5%	82,358	88,107	(5,748)	-6.5%
22	Street & Highway Lighting	15,877	6,919	8,958	129.5%	50,428	28,093	22,335	79.5%
23	Other Sales to Public Authority	145,821	172,895	(27,074)	-15.7%	717,934	765,246	(47,312)	-6.2%
23A	Railways & Railroads	292,339	297,848	(5,509)	-1.8%	1,179,391	1,178,115	1,276	0.1%
24									
25	Total Jurisdictional	1,569	1,583	(15)	-0.9%	6,851	6,839	12	0.2%
26	Sales for Resale	8,042,108	4,764,700	3,277,408	68.8%	30,880,500	25,589,700	5,290,800	20.7%
27	Total Sales	1,597	1,597	0	0.0%	6,960	6,914	46	0.7%

SPENT FUEL DISPOSAL COSTS

JANUARY 1994

		CURRENT MONTH				PERIOD TO DATE			
ST LUCIE 1		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	Amortization of Fuel Burned	0	0	0		0	0	0	
2	Fuel Burned During Month	548,852	543,000	5,852	1.1%	2,191,219	2,138,000	53,219	2.5%
ST LUCIE 2									
3	Fuel Burned During Month	489,432	361,000	128,432	35.6%	1,436,011	895,000	541,011	60.4%
TURKEY POINT 3									
4	Amortization of Fuel Burned	0	0	0		0	0	0	
5	Fuel Burned During Month	458,769	422,000	36,769	8.7%	1,709,124	1,660,000	49,124	3.0%
TURKEY POINT 4									
6	Fuel Burned During Month	473,623	440,000	33,623	7.6%	1,805,046	1,732,000	73,046	4.2%
7	TOTAL	1,970,676	1,766,000	204,676	11.6%	7,141,400	6,425,000	716,400	11.2%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.