



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	01/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>2-10-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/10/94		
INVOICE NO.	600		
TOTAL AMOUNT DUE	\$2,335,757.71		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
				12/93	A	RES	0.3659	0.0672		0.4331	8,531,107	\$3,694,822.44
				12/93	A	NNR	0.0694			0.0694	620,000	\$43,028.00
				12/93	A	PAQ	0.4331			0.4331	275,280	\$119,223.77
				12/93	A	TRL	0.4331			0.4331	(40,641)	(\$17,601.62)
				12/93	A	TRL	0.4331			0.4331	(28,706)	(\$12,432.57)
				12/93	A	TRL	0.4331			0.4331	(52,700)	(\$22,824.37)
				12/93	A	TRL	0.4331			0.4331	(24,800)	(\$10,740.88)
				12/93	A	TRL	0.4331			0.4331	(34,100)	(\$14,768.71)
				12/93	A	TRL	0.4331			0.4331	(11,904)	(\$5,155.62)
				12/93	A	TRL	0.4331			0.4331	(14,756)	(\$6,390.82)
				12/93	A	TRL	0.4331			0.4331	(106,423)	(\$46,091.80)
				12/93	A	TRL	0.4331			0.4331	(7,750)	(\$3,356.53)
				12/93	A	TRL	0.4331			0.4331	(42,780)	(\$18,528.02)
				12/93	A	TRL	0.4331			0.4331	(59,675)	(\$25,845.24)
				12/93	A	TRL	0.4331			0.4331	(10,850)	(\$4,699.14)
				12/93	A	TRL	0.4331			0.4331	(174,747)	(\$75,682.93)
				12/93	A	TRL	0.4331			0.4331	(8,897)	(\$3,853.29)
				12/93	A	TRL	0.4331			0.4331	(56,079)	(\$24,287.81)
				12/93	A	TRL	0.4331			0.4331	(45,694)	(\$19,790.07)
				12/93	A	TRL	0.4331			0.4331	(103,447)	(\$44,802.90)
				12/93	A	TRL	0.4331			0.4331	(153,450)	(\$66,459.19)
				12/93	A	TRL	0.4331			0.4331	(217,000)	(\$93,982.70)

DECLASSIFIED

#61-90-000-232-02-00-0
SE

01684-94
PAGE 1 OF 10
JAN. INVOICES

CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DUE	02/10/94		
INVOICE NO.	600		
TOTAL AMOUNT DUE	\$2,335,757.71		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
				12/93	A	TRL	0.4331			0.4331	(461,900)	(\$200,048.89)
				12/93	A	TRL	0.4331			0.4331	(647,652)	(\$280,498.08)
				12/93	A	TRL	0.4331			0.4331	(645,947)	(\$279,759.65)
				12/93	A	TCW						(\$958.18)
DECEMBER TROPICANA CREDIT THAT WAS NOT INVOICED.												
				12/93	A	TRL	0.4331			0.4331	(461,900)	(\$200,048.89)
PREVIOUS ADD BACK OF RELINQUISHMENT CREDIT THAT HAS BEEN PAID BY ACQUIRING SHIPPER												
				12/93	A	TRL						(\$42,897.14)
PREVIOUS ADD BACK OF RELINQUISHMENT CREDIT THAT HAS BEEN PAID BY ACQUIRING SHIPPER												
				12/93	A	TRL						(\$3,213.75)
PREVIOUS ADD BACK OF RELINQUISHMENT CREDIT THAT HAS BEEN PAID BY ACQUIRING SHIPPER												
				12/93	A	TRL						(\$4,499.25)
PREVIOUS ADD BACK OF RELINQUISHMENT CREDIT THAT HAS BEEN PAID BY ACQUIRING SHIPPER												
				12/93	A	TRL						(\$21,853.50)
NONPAYMENT OF RESERVATION FEE BY ACQUIRING SHIPPER-KRAFT GENERAL FOODS												
				12/93	A	TRL						\$18,331.23
NONPAYMENT OF RESERVATION FEE BY ACQUIRING SHIPPER-OWENS CORNING FIBERGLASS												
				12/93	A	TRL						\$6,322.95
NONPAYMENT OF RESERVATION FEE BY ACQUIRING SHIPPER-ADCOM WIRE												
				12/93	A	TRL						\$5,100.86
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/93.											6,014,589	\$2,335,757.71

PAGE 2 OF 10
JAN. INVOICES

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Florida Gas Transmission Company

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DUE	02/10/94		
INVOICE NO.	605		
TOTAL AMOUNT DUE	\$560,257.73		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
0 INVOICE RESERVATION CHARGES FOR LAKE COGEN AND PASCO COGEN												
				01/94	A	RES	0.3659	0.0672		0.4331	1,293,599	\$560,257.73
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/94.											1,293,599	\$560,257.73

RECEIVED

FEB 07 1994

ACCOUNTING

*** END OF INVOICE 605 ***

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JAN. INVOICES

DE (TC): A - ACTUALS R - REVERSALS

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	02/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/94		
INVOICE NO.	796		
TOTAL AMOUNT DUE	\$2,124.74		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TROPICANA CORRECTION	12/93			12/93	A	TRL	0.4285			0.4285	(461,900)	(\$197,924.15)
TROPICANA CORRECTION	12/93			12/93	A	TRL	0.4331			0.4331	461,900	\$200,048.89
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/93.												\$2,124.74

*** END OF INVOICE 796 ***

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JAN. INVOICES

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	02/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/94		
INVOICE NO.	797		
TOTAL AMOUNT DUE	\$545,797.96		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
		16102	PALM BEACH UTILITIES	01/94	A	COM	0.0259	0.0734		0.0993	(88,558)	(\$8,793.81)
		16110	PGS-COCONUT CREEK	01/94	A	COM	0.0259	0.0734		0.0993	29,938	\$2,972.84
		16112	PGS-PLANTATION	01/94	A	COM	0.0259	0.0734		0.0993	1,200	\$119.16
		16113	PGS-DANIA	01/94	A	COM	0.0259	0.0734		0.0993	1,993	\$197.90
		16115	PGS-NORTH MIAMI	01/94	A	COM	0.0259	0.0734		0.0993	376,022	\$37,338.98
		16119	PGS-MIAMI	01/94	A	COM	0.0259	0.0734		0.0993	21,718	\$2,156.60
		16119	PGS-MIAMI	01/94	A	COM	0.0259	0.0734		0.0993	207,047	\$20,559.77
		16121	PGS-MIAMI BEACH	01/94	A	COM	0.0259	0.0734		0.0993	93,000	\$9,234.90
		16149	PGS-CECIL FIELD	01/94	A	COM	0.0259	0.0734		0.0993	119,910	\$11,907.06
		16150	PGS-CEDAR HILLS	01/94	A	COM	0.0259	0.0734		0.0993	123,743	\$12,287.68
		16151	PGS-JACKSONVILLE	01/94	A	COM	0.0259	0.0734		0.0993	883,477	\$87,729.27
		16155	PGS-UMATILLA	01/94	A	COM	0.0259	0.0734		0.0993	58,576	\$5,816.60
		16159	PGS-DAYTONA BEACH	01/94	A	COM	0.0259	0.0734		0.0993	94,754	\$9,409.07
		16161	PGS-EUSTIS	01/94	A	COM	0.0259	0.0734		0.0993	108,500	\$10,774.05
		16162	PGS-EUSTIS NORTH	01/94	A	COM	0.0259	0.0734		0.0993	19,220	\$1,908.55
		16165	PGS-MT DORA	01/94	A	COM	0.0259	0.0734		0.0993	890	\$88.38
		16167	PGS-ORLANDO NORTH	01/94	A	COM	0.0259	0.0734		0.0993	5,000	\$496.50
		16169	PGS-ORLANDO	01/94	A	COM	0.0259	0.0734		0.0993	76,646	\$7,610.95
		16170	PGS-ORLANDO EAST	01/94	A	COM	0.0259	0.0734		0.0993	68,659	\$6,817.84
		16172	PGS-ORLANDO SOUTH	01/94	A	COM	0.0259	0.0734		0.0993	103,515	\$10,279.04
		16173	PGS-ORLANDO SOUTHWEST	01/94	A	COM	0.0259	0.0734		0.0993	961	\$95.43
		16190	PGS-FROSTPROOF	01/94	A	COM	0.0259	0.0734		0.0993	91,798	\$9,115.54

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 2

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DUE	02/20/94		
INVOICE NO.	797		
TOTAL AMOUNT DUE	\$545,797.96		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
16191	PGS-AVON PARK	01/94	A	COM	0.0259	0.0734	0.0993	29,326	\$2,912.07			
16195	SOUTHERN GAS-ONECO	01/94	A	COM	0.0259	0.0734	0.0993	42,822	\$4,252.22			
16196	SOUTHERN GAS-SARASOTA	01/94	A	COM	0.0259	0.0734	0.0993	120,991	\$12,014.41			
16197	PGS-LAKELAND	01/94	A	COM	0.0259	0.0734	0.0993	54,065	\$5,368.65			
16198	PGS-LAKELAND NORTH	01/94	A	COM	0.0259	0.0734	0.0993	982,612	\$97,573.37			
16200	PGS-BRANDON	01/94	A	COM	0.0259	0.0734	0.0993	144,237	\$14,322.73			
16201	PGS-TAMPA SOUTH	01/94	A	COM	0.0259	0.0734	0.0993	164,936	\$16,378.14			
16202	PGS-TAMPA EAST	01/94	A	COM	0.0259	0.0734	0.0993	19,189	\$1,905.47			
16203	PGS-TAMPA NORTH	01/94	A	COM	0.0259	0.0734	0.0993	39,028	\$3,875.48			
16207	PGS-ST PETERSBURG NORTH	01/94	A	COM	0.0259	0.0734	0.0993	155,000	\$15,391.50			
16208	PGS-ST PETERSBURG	01/94	A	COM	0.0259	0.0734	0.0993	120,251	\$11,940.92			
16209	PGS-TAMPA WEST	01/94	A	COM	0.0259	0.0734	0.0993	46,502	\$4,617.65			
28712	PGS-OSCEOLA COUNTY	01/94	A	COM	0.0259	0.0734	0.0993	527	\$52.33			
28713	PGS-ORLANDO WEST	01/94	A	COM	0.0259	0.0734	0.0993	3,866	\$383.89			
58913	PGS LAKE MURPHY	01/94	A	COM	0.0259	0.0734	0.0993	567,127	\$56,315.71			
59963	ORLANDO TURNPIKE	01/94	A	COM	0.0259	0.0734	0.0993	607,967	\$60,371.12			

TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/94. 5,496,455 \$545,797.96

*** END OF INVOICE 797 ***

PAGE 6 OF 10
JAN. INVOICES

N CODE (TC): A - ACTUALS R - REVERSALS

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SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

JAN 1994
INVOICE

FEBRUARY 11, 1994

INVOICE NO. 01-883.40-94
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. RON FRINKLEY

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL

<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
01/01/94 - 01/31/94 BANKED			\$0.00
01/01/94 - 01/31/94 CURRENT	3,465,800	\$0.20344	\$705,082.35
TOTAL COMMODITY	3,465,800	\$0.20344	\$705,082.35

TRANSPORT DETAIL

<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	308	\$0.60300	\$185.72
830087 PEOPLES SO GA INTER.	0	\$0.17070	\$0.00
864340 PEOPLES SNG FIRM	338,302	\$0.02600	\$8,795.85
864340 FIRM DEMAND	10,050	\$11.58800	\$116,459.40
831200 PEOPLES SO GA FIRM	323,864	\$0.02629	\$8,515.84
831200 FIRM DEMAND	10,000	\$5.70500	\$57,050.00
CREDITS			
FOR 848510	0	\$0.60300	\$0.00
JEA 830087	0	\$0.17070	\$0.00
GAS 864340	0	\$0.39981	\$0.00
FGT FIRM 831200	0	\$0.21033	\$0.00
TOTAL TRANSPORT			\$191,006.81

TOTAL AMOUNT DUE

\$896,089.16

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582
 INVOICE 81100137110JA94
 PO 32923-94 DUE 2-1
 ATT Y IRAN O'S
 ENTERED KT AUTH. *me*

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED	SERVICE THROUGH 01/21/94	PAST DUE AFTER 02/11/94
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 8-11-001371101-0	TOTAL AMT. NOW DUE 2,831.74	
SERVICE ADDRESS JACARANDA SQUARE		WATER METER #	GAS METER # 8457280	
TYPE OF SERVICE GAS	PREVIOUS READ 9046	CURRENT READ 17155	CONSUMPTION 8466	AMOUNT 2,881.74
CURRENT MONTH BILL TOTAL			2,881.74	
BE PAST DUE AFTER			02/11/94	

RECEIVED
 ACCOUNTS PAYABLE
 94 JAN 28 10:11

77 7308 Lilliana Diaz ok 2/1/94

TOTAL AMOUNT DUE-----> 2,881.74

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

CO 1 VENDOR 1007582
 INVOICE 10116020100JA94
 PO ^{SP} 32923.94 DUE 1-19
 ATT Y TRAN 018
 ENTERED *KT* AUTH *me*

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA
 31345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
01-03-94	1-24-94
CUSTOMER NAME	ACCOUNT NUMBER
Peoples Gas	1-01-160201000-0
TOTAL AMT. NOW DUE	
1,572.95	
SERVICE ADDRESS	WATER METER #
NW 136 & NW 8 St	
	GAS METER #
	9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
-----------------	---------------	--------------	-------------	--------

GAS	7764	12385	4621	1,572.95
Your current month bill total-----				1,572.95
It will be past due after 1-24-94				

RECEIVED
 ACCOUNT PAYABLE
 94 JAN 13 AM 10:40

Total Amount Due----- 1,572.95

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION
Call Lilliana Diaz to approve.
87000 OK to pay - Send copy

FEBRUARY 11, 1994

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

INVOICE

JANUARY, 1994

TO: PEOPLES GAS
111 MADISON STREET
P.O. BOX 2562
TAMPA, FLORIDA 33601

ATTN: ACCOUNTS PAYABLE

COMMODITY TRANSPORTATION CHARGE	\$ 9,850.56
RESERVATION CHARGE	\$ 42,963.52 =====
TOTAL AMOUNT DUE METRO DADE COUNTY	\$ 52,814.08

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

COMPLETED

2/11/94

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
CALCASIEU GATHERING	4,762,810.0	0.22550	\$1,074,013.66
TOTAL:	<u>4,762,810.0</u>		<u>\$1,074,013.66</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U. S. A.	5,320,000.0	0.19700	\$1,048,040.00
CHEVRON U. S. A.	4,650,000.0	0.20000	\$930,000.00
TOTAL:	<u>9,970,000.0</u>		<u>\$1,978,040.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
COASTAL GAS MARKETING	165,000.0	0.21800	\$35,970.00
TOTAL:	<u>165,000.0</u>		<u>\$35,970.00</u>

g:\gasact\pga\accrue94

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
HADSON GAS SYSTEM	50,000.0	0.25000	\$12,500.00
HADSON GAS SYSTEM	135,000.0	0.21400	\$28,890.00
HADSON GAS SYSTEM	80,000.0	0.21600	\$17,280.00
TOTAL:	<u>265,000.0</u>		<u>\$58,670.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
MG NATURAL GAS	1,550,000.0	0.20200	\$313,100.00
MG NATURAL GAS	230,000.0	0.20600	\$47,380.00
TOTAL:	<u>1,780,000.0</u>		<u>\$360,480.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
MIDCON MARKETING	490,000.0	0.21500	\$105,350.00
MIDCON MARKETING	64,740.0	0.24500	\$15,861.30
MIDCON MARKETING	3,809,510.0	0.21502	\$819,121.02
MIDCON MARKETING	110,000.0	0.24000	\$26,400.00
MIDCON MARKETING	3,100,000.0	0.20220	\$626,820.00
TOTAL:	<u>7,574,250.0</u>		<u>\$1,593,552.32</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ORYX ENERGY COMPANY	131,500.0	0.24000	\$31,560.00
ORYX ENERGY COMPANY	3,100,000.0	0.20200	\$626,200.00
TOTAL:	<u>3,231,500.0</u>		<u>\$657,760.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
PETRO SOURCE	4,650,000.0	0.20300	\$943,950.00
PETRO SOURCE	300,040.0	0.22000	\$66,008.80
PETRO SOURCE	2,299,960.0	0.21300	\$489,891.48
TOTAL:	<u>7,250,000.0</u>		<u>\$1,499,850.28</u>

g:\gasact\pga\accrue94

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	100,000.0	0.24000	\$24,000.00
NATURAL GAS CLEARINGHOUSE	3,362,940.0	0.21500	\$723,032.10
NATURAL GAS CLEARINGHOUSE	102,100.0	0.23500	\$23,993.50
TOTAL:	<u>3,565,040.0</u>		<u>\$771,025.60</u>

g:\gasact\pgalarecon94

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :
 DECEMBER 1993

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
ASSOCIATED NAT. GAS, INC.	ACCRUED:	70,000.0	0.21500	\$15,050.00
	ACTUAL:	50,000.0	0.21500	\$10,750.00
CALCASIEU GATHERING	ACCRUED:	4,558,160.0	0.26125	\$1,190,819.30
	ACTUAL:	4,452,140.0	0.26130	\$1,163,344.18
CHEVRON U. S. A.	ACCRUED:	1,408,000.0	0.19600	\$275,968.00
	ACTUAL:	704,000.0	0.19600	\$137,984.00
CHEVRON U. S. A.	ACCRUED:	240,000.0	0.20000	\$48,000.00
	ACTUAL:	240,000.0	0.20000	\$48,000.00
CHEVRON U. S. A.	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	704,000.0	0.20300	\$142,912.00
CHEVRON U. S. A.	ACCRUED:	5,890,000.0	0.23000	\$1,354,700.00
	ACTUAL:	5,890,000.0	0.23000	\$1,354,700.00
CHEVRON U. S. A.	ACCRUED:	4,450,000.0	0.23500	\$1,045,750.00
	ACTUAL:	4,314,910.0	0.23500	\$1,014,003.85
CHEVRON U. S. A.	ACCRUED:	1,800,000.0	0.23900	\$430,200.00
	ACTUAL:	1,800,000.0	0.23900	\$430,200.00
MG GAS CORPORATION	ACCRUED:	1,860,000.0	0.22800	\$424,080.00
	ACTUAL:	1,860,000.0	0.22800	\$424,080.00
MIDCON MARKETING CORP.	ACCRUED:	300,000.0	0.22800	\$68,400.00
	ACTUAL:	300,000.0	0.22800	\$68,400.00
MIDCON MARKETING CORP.	ACCRUED:	100,000.0	0.23600	\$23,600.00
	ACTUAL:	2,900,000.0	0.23600	\$684,400.00
MIDCON MARKETING CORP.	ACCRUED:	3,788,840.0	0.24600	\$932,054.64
	ACTUAL:	3,788,840.0	0.24309	\$921,033.20

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1993

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
NAT. GAS CLEARINGHOUSE	ACCRUED:	600,000.0	0.20200	\$121,200.00
	ACTUAL:	600,000.0	0.20200	\$121,200.00
NAT. GAS CLEARINGHOUSE	ACCRUED:	340,000.0	0.20500	\$69,700.00
	ACTUAL:	340,000.0	0.20500	\$69,700.00
NAT. GAS CLEARINGHOUSE	ACCRUED:	200,000.0	0.21000	\$42,000.00
	ACTUAL:	100,000.0	0.21000	\$21,000.00
ORYX ENERGY COMPANY	ACCRUED:	3,100,000.0	0.22800	\$706,800.00
	ACTUAL:	3,100,000.0	0.22800	\$706,800.00
PETRO SOURCE CORPORATION	ACCRUED:	1,050,000.0	0.22000	\$231,000.00
	ACTUAL:	1,050,000.0	0.22000	\$231,000.00
PETRO SOURCE CORPORATION	ACCRUED:	2,200,000.0	0.23700	\$521,400.00
	ACTUAL:	2,200,000.0	0.23700	\$521,400.00
TENNECO GAS	ACCRUED:	800,000.0	0.20500	\$164,000.00
	ACTUAL:	800,000.0	0.20500	\$164,000.00
YUMA GAS CORPORATION	ACCRUED:	1,200,000.0	0.20000	\$240,000.00
	ACTUAL:	1,200,000.0	0.20000	\$240,000.00
TOTAL ACCRUED:		33,955,000.0		\$7,904,721.94
TOTAL ACTUAL:		36,393,890.0		\$8,474,907.23
	ADJUSTMENT:	<u>2,438,890.0</u>		<u>\$570,185.29</u>



ASSOCIATED NATURAL GAS, INC.

I N V O I C E

PEOPLES GAS SYSTEM, INC.
ATTN: MS. ADRIAN GUIDRY
111 MADISON STREET

DATE: January 19, 1994
INVOICE #: 3-AR-3483A

TAMPA, FL 33601

TERMS: 10 DAYS FROM RECEIPT
BY WIRE

Invoice for natural gas deliveries during the month of 12/93

PIPELINE	NOMINATED QUANTITY SOLD/MMBTU	PRICE PER MMBTU		AMOUNT DUE
TGPC				
TGP/FGT-CARNES	5,000	\$ 2.15000	DRY	\$ 10,750.00
BALANCE DUE				\$ 10,750.00

1-28-94

Send wire transfer to: OR
Continental Bank, N.A.
Chicago, Illinois
ABA #071000039
To credit:
Associated Natural Gas, Inc.
Account #76-56971

Send payment to:
Associated Natural Gas, Inc.
P.O. Box 98410
Chicago, IL 60693

#01-90-000-232-a-00-0
CE

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send to address below.

Direct inquiries to Ms. Lori Bruning at (713) 260-1800.



Calcasieu Gas Gathering System
1600 Smith, Suite 4775
Houston, Texas 77002

Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562

Customer No: 15080
Contract No: CCGS-GS-083
Volume Basis: MMBtu

Statement Date Number	Terms for Payment: Due on the 25th or 15 days from receipt of invoice whichever is later.	Please Remit to: P. O. Box 200247 Houston, Texas 77216-0247
01/11/94 9401S0830		

Point I.D.#	Description	Production	Mcf	Mmbtu	Rate	Amount
001 206 002 FGT - Oakley		12/93	118,943	124,943	\$ 2.6130	\$ 326,476.06
328 206 001 Sabine/Florida - Henry Hub		12/93	120,643	120,643	\$ 2.6130	\$ 315,240.16
328 206 001 Sabine/Florida - Henry Hub		12/93	199,628	199,628	\$ 2.6130	\$ 521,627.96

Less Credit Inv. # C-93-11-1094 <23,270.00>

Less Credit Inv. # C-93-11-1089 <180,738.03>

959,336.15

Wire Transfer To: ~~XXXXXXXXXX~~ 1-26-94

Texas Commerce Bank - Houston, N.A.

ABA # 113000609

#01-90-000-232-02-00-0

Acadian Gas Pipeline System

A/c 0010-125-3556

On Behalf of: Calcasieu Gas Gathering System

Total Cost of Gas \$ 959,336.15
Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 1,163,344.18

PAGE 2 OF 14
DEC. INVOICES

Invoice



Chevron

RECEIVED
ACCOUNTS PAYABLE

Chevron U.S.A. Production Company 18 AM 10:56

Attach copy of invoice or refer to invoice number on payment

Charge to

PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Terms:
Net Cash
No Discount

Invoice Number

015304-00

Reference

Invoice Date

MWTO

01/13/94

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF DECEMBER 1993. TRANSPORTED BY KOCH GATEWAY AND DELIVERED INTO METER #3064 AT ARNAUDVILLE AND METER #10293 AT MONTPELIER - FGT.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
375,000	375,000	2.3628	886,050.00
	250,000 @	2.35	587,500.00
	110,000 @	2.39	262,900.00
			<u>850,400.00</u>

Please wire payment within 10 days of receipt to:

1-28-94

Remittance Address: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673

Contact: MICHAEL WOODY

Phone: (510)827-7186

01-90-000-23d-02-00-0
DQ

Invoice



Chevron

RECEIVED
ACCOUNTS PAYABLE

Chevron U.S.A. Production Company ^{01 JAN} 17 AM 10:36

Attach copy of invoice or refer to invoice number on payment

Charge to PEOPLES GAS SYSTEMS, INC. P.O. BOX 2562 TAMPA, FL 33601	Invoice Number	
	015138-00	
	Reference	Invoice Date
Terms: Net Cash No Discount	JOHA	01/12/94
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.		

Description

TO INVOICE FOR NATURAL GAS DELIVERED TO YOUR ACCOUNT DURING DECEMBER 1993.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
158,355	164,800	2.0256	333,824.00
	24,000 @ 2.00		48,000.00
	70,400 @ 1.96		137,984.00
	70,400 @ 2.03		142,912.00
Please wire payment within 10 days of receipt to:			<u>328,896.00</u>

1-27-94

Remittance Address: CHEVRON U.S.A., INC. FEIN:25-0527925
 ACCT. #59-51704, ABA #071000013
 FIRST NATIONAL BANK OF CHICAGO
 CHICAGO, IL 60673

Contact: JACK ANDREWS

Phone: (510)827-7162

01-90-000-232-02-00-0

[Handwritten signature]

Invoice



Chevron

RECEIVED
ACCOUNTS PAYABLE

Chevron U.S.A. Production Company 4 JAN 19 AM 10:52

Attach copy of invoice or refer to invoice number on payment

Charge to

PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Invoice Number
015378-00
Reference
VAIO
Invoice Date
01/17/94
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Terms:
Net Cash
No Discount

Description

TO INVOICE YOU FOR GAS DELIVERED FROM THE SNG POOL AT FRANKLINTON DURING DECEMBER 1993

MCF Volume	MMBTU Volume	Weighted Price	Total Due
251,491	251,491	2.3611	593,803.85

Please wire payment within 10 days of receipt to:

1-28-94

Remittance Address: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673

Contact: VICTORIA LORD

Phone: (510)827-7108

01-90-000-232-02-00-0
SQ

Invoice



Chevron

RECEIVED
ACCOUNTS PAYABLE

94 JAN 18 AM 10:56

Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to

PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Terms:
Net Cash
No Discount

Invoice Number

015260-00

Reference

Invoice Date

GEJE

01/13/94

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO INVOICE YOU FOR GAS DELIVERED DURING DECEMBER 1993.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
589,000	589,000	2.3000	1,354,700.00

Please wire payment within 10 days of receipt to:

1-28-94

Remittance Address: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673

Contact: GORDON JENSEN

Phone: (510)680-3526

01-90-000-232-02-00-0

[Signature]



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 227-9990
FAX (713) 227-1322

RECEIVED

JAN 06 1994

ACCOUNTING

GAS UTILITY INVOICE

INVOICE DATE
01/02/94

Ref.: 5165

TO:
Peoples Gas System Inc.
ATTN: Ron Frinkley
P.O. Box 2562
Tampa, FL 33601-2562

REMIT TO: MG NATURAL GAS CORP.
IN C/O

Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00100893958

Wire Instructions: *1-21-94*
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00100893958

INVOICE NO.
00249*199312
PLANT SERVICED

Payment due according to contract terms.
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity] DEC 1993 FGT		25306	186,000	2.2800	\$424,080.00
			<i># 01-90-000-232-02-00-0</i> <i>ES</i>		

NOTES:

Amount Due: \$424,080.00

or questions regarding this account please contact: Ron Gaskey



RECEIVED

MIDCON GAS SERVICES CORP.

I N V O I C E

JAN 18 1994

ACCOUNTING

Invoice: 13482
Date: 01/13/94
Terms: LATER:20TH/INV DATE +10
Contract: 28720
Site Ref No: 54-7078

PEOPLE'S GAS
ATTN: RON FRINKLEY
P.O. BOX 2562
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7511 (PEOPLE'S GAS)				
12/93 C.S. #8 ZACHARY IN	SALES PRICE	287426 @	2.360000	678,325.36
12/93 C.S.#7 EUNICE IN LI	SALES PRICE	332654 @	2.300000	765,104.20
12/93 C.S.#7 EUNICE IN LI	DEMAND CHARGE			49,600.00
12/93 C.S. #8 ZACHARY IN	SALES PRICE	30000 @	2.280000	68,400.00
12/93 C.S.#7 EUNICE IN LI	SALES PRICE	23382 @	2.300000	53,778.60
12/93 C.S.#7 EUNICE IN LI	SALES PRICE	22848 @	2.300000	52,550.40
12/93 C.S. #8 ZACHARY IN	SALES PRICE	2574 @	2.360000	6,074.64
Site Gas Sales Sub-total:				1,673,833.20
<i>Wire Transfer 1-26-94</i> ** TOTAL AMOUNT **				698884
				<u>\$1,673,833.20</u>

PLEASE SEND ALL REMITTANCE TO:
MIDCON GAS SERVICES CORP.
P.O. BOX 201689
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS TO :TOMMY CROWDER (713) 963-3124 OR
DON HOWARD AT (713) 963-3113.

01-90-000-232-0d-00-0
SS

PLEASE REFERENCE THE ABOVE INVOICE NUMBER OR TRANSACTION
MONTH ON YOUR PAYMENT. IF YOUR PAYMENT AMOUNT DIFFERS FROM
THAT INVOICED, PLEASE PROVIDE SUPPORT DOCUMENTATION WITH
YOUR PAYMENT, OR FAX IT TO LINDA BOGAN AT (713) 963-3324.



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

RECEIVED

JAN 14 1994

INVOICE NO.: 41096-00

INVOICE DATE: 01-11-94

CONTRACT NO.:

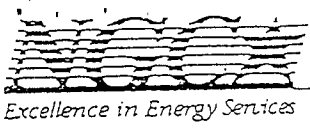
CLIENT CONTACT: KE

TERMS: Net Due On or Before
01-25-94

TO

PEOPLES GAS SYSTEM, INC ACCOUNTING
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. RON FRINKLEY
813-272-0060
#2628100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes entries for 'Estimated December 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY' and 'TOTAL INVOICE'.



NATURAL GAS CLEARINGHOUSE

10 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 41095-00
INVOICE DATE: 01-06-94
CONTRACT NO.: 92-11-462
CLIENT CONTACT: KB

TERMS: Net Due On or Before
01-20-94

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33501
MR. RON FRINKLEY
813-272-0060
#3608100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
MONTPELIER	34,000	2.050000	69,700.00
MONTPELIER	60,000	2.020000	121,200.00
Wire To: NationsBank 1-20-94 Dallas, Texas ABA #111000025 ACCOUNT #2661523838 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payments should be faxed to 713-744-5340			
TOTAL INVOICE	94,000 MMBtu		190,900.00
	01-90-000-232-02-00-0		
	SS		



Oryx Gas Marketing Company
 13155 Noel Road
 Dallas TX 75240-5067
 PO Box 2880
 Dallas TX 75221-2880
 214 715 4000

CURRENT GAS SALES INVOICE

PEOPLES GAS SYSTEMS INC
 ATTN RON FRINKLEY
 PO BOX 2562
 TAMPA FL 33601

CONTRACT NO 071588
 INVOICE NO 002590
 INVOICE DATE 01/11/1994
 PAYMENT TERMS 25TH DAY OF MONTH
 PAYMENT METHOD WIRE *1-25-94*

REMIT TO ORYX GAS MARKETING CO
 NATIONSBANK
 ABA #111000025 - DALLAS
 FC: ORYX GAS MARKETING CO
 ACCOUNT #129-0144733
 PLEASE WIRE TO ABOVE TX
 THANK YOU

ATTENTION ADRIENE GUIDRY

DELIVERY POINT	ACTIVITY DATE	VOLUME	PRICE	AMOUNT
800031 49 FGT/STA# 7/ZN 01/EUN	12/31/1993	310,000 MMBTU	2.2800	706,800.00
INVOICE TOTAL		310,000		\$ 706,800.00

#01-90-000-232-02-00-0
CS

THIS INVOICE IS BASED ON CONFIRMED NOMINATIONS

QUESTIONS REGARDING THIS INVOICE SHOULD BE DIRECTED TO GARY BROWNE @ (214) 715-3588

248099 01 - R

PETRO SOURCE CORPORATION
 7801 WESTHEIMER CO VENDOR
 SUITE 900 INVOICE.....
 HOUSTON, TX 77042 PO..... DUE.....
 Phone: (713) 972-2000
 Fax: (713) 972-2035 ATT..... TRAN.....
 ENTERED..... AUTH.....

INVOICE: 22630036
 DATE: 01/13/94
 PAGE: 1
 G/L MONTH: 1993/12

BILL TO: 001952
 PEOPLES GAS SYSTEM, INC.
 ATTN: ACCOUNTS PAYABLE
 1111 MADISON STREET
 TAMPA, FL 33601

ITEM	QUANTITY	PRICE	PER	DOLLARS
NATURAL GAS FGT POI 16509 12/1 - 22 22	230,000.00 <i>220,000.00</i>	2.370000 <i>2.37</i>	MMB	545,100.00 <i>521,400.00</i>
NATURAL GAS FGT POI 16509 12/24 - 29 <i>23 - 29</i>	90,000.00 <i>105,000.00</i>	2.200000 <i>2.20</i>	MMB	198,000.00 <i>231,000.00</i>

RECEIVED
 ACCOUNTS PAYABLE
 91 JAN 21 AM 8:06

01-90-000-232-02-00-0
CE

752,400.00

TERMS: DUE ON THE 25TH

TOTAL: ~~743,100.00~~

Wire Transfer 1-25-94

DUE DATE: 01/25/94

REMIT TO: PETRO SOURCE CORPORATION
 BANK OF AMERICA N.T. AND S.A.
 ABA #121000358 ACCT #12335-04754
 CONCORD, CA 77042



TENNECO GAS MARKETING
COMPANY

Date processed: January 4, 1994

In Account With:

Peoples Gas System, Inc.
P.O. Box 2562
Tampa, FL 33601-2562

Invoice: 64995

Subject: Natural Gas Purchases
for the month of
December 1993

Facility: PEOPLES GAS SYS

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: FGT	80000 MD	\$2.0500	\$ 164,000.00

Total Amount Due: \$ 164,000.00

RECEIVED
ACCOUNTS PAYABLE

94 JAN 21 AM 10:43

CO - 1
INVOICE
FO
ATT
ENTERED

#01-90-000-232-02-00-0
CS

Wire Transfer To: 1-28-94
Mellon Bank
Pittsburgh, Penn.
A/C # 199-8802
ABA # 043000261
FOR TENNECO GAS MARKETING

** (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:
Tenneco Gas Marketing Company
P.O. Box 360127
Pittsburgh, PA 15251-6127

Direct Billing Inquiries To:
Tenneco Gas Marketing Company
The Springs Office Building
950 Breckenridge Lane
Louisville, KY 40207-4674
1-800-800-4GAS Telephone
Attn: Customer Service

YUMA GAS CORPORATION

1177 WEST LOOP SOUTH, SUITE 1825 • HOUSTON, TEXAS 77027 • 713 968-7000

RECEIVED

INVOICE

JAN 12 1994

ACCOUNTING

Sold To: People's Gas System
P. O. Box 2562
Tampa, FL 33601


Invoice Date: 1/06/94

Invoice No.: 9312107

Attention: Gas Accounting
FAX #:

Due Date: 15th of Month

PAY FRE. 1-18-94

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
dec93	trunkline	fgt/cow island	120,000	2.0000	240,000.00
					RECEIVED ACCOUNTS PAYABLE 94 JAN 11 AM 11:10
					01-90-000-232-02-00-0
					
					TOTAL DUE 240,000.00

REMIT BY WIRE TO:
Bankers Trust Company
ABA # 021-001-033
Further Credit Banque Paribas, NY
Account No. 04-202-195
ATTN: Kathy Katz
Credit to Yuma Gas Corporation
Account No. 432518-USD-2421-10

REMIT CHECK TO:
Yuma Gas Corporation
P. O. Box 297491
Houston, TX 77297

DIRECT BILLING INQUIRIES TO:

DIANE LOPEZ
(713) 968-7000

SEMINOLE INVOICES TO PEOPLES GAS

REVISED NOV 1993	\$1,452,385.73
2ND REVISED NOV 1993	<u>\$1,453,405.08</u>
DIFFERENCE	\$1,019.35

PAYMENT TO SEMINOLE

DEC 1993	\$969,091.84
NOV 1993 ADJUSTMENT	<u>\$1,019.35</u>
TOTAL PAYMENT	\$970,111.19 ✓

RECEIVED
ACCOUNTS PAYABLE

93 DEC 34 AM 11:05

CALCASIEU GAS GATHERING SYSTEM
1600 SMITH
SUITE 4775
HOUSTON, TEXAS 77002

GAS SALES INVOICE
INVOICE NO. C-93-11-1082

DECEMBER 27, 1993

TO PEOPLES GAS SYSTEM
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

OWNER NO. 661350
CONTRACT NO. 83

FOR GAS SALES

NOVEMBER 1993

AT FLORIDA/KAPLAN

MCF	4,813
BTU FACTOR	1.039
MMBTU	5,000
PRICE PER MMBTU	\$2.327
TOTAL COST OF GAS DUE	\$11,635.00

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM
RECEIPT OF INVOICE.

INTEREST WILL BE CHARGED ON LATE PAYMENTS

PLEASE WIRE FUNDS TO: TEXAS COMMERCE BANK - HOUSTON, N.A.
1-26-94
ABA #113000609
ACADIAN GAS PIPELINE SYSTEM
A/C 0010-135-3556
ON BEHALF OF: CALCASIEU GAS GATHERING SYSTEM

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

01-90-000-232-02-00-0
[Signature]

CALCASIEU GAS GATHERING SYSTEM
1600 SMITH
SUITE 4775
HOUSTON, TEXAS 77002

GAS SALES INVOICE
INVOICE NO. C-93-11-1094

JANUARY 6, 1994

TO PEOPLES GAS SYSTEM
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

OWNER NO. 661350
CONTRACT NO. 83

FOR GAS SALES - VOLUME ADJUSTMENT

NOVEMBER 1993

AT FGT/SABINE

MCF	(9,703)
BTU FACTOR	1.031
MMBTU	(10,000)
PRICE PER MMBTU	\$2.327

TOTAL COST OF GAS DUE (\$23,270.00)

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM
RECEIPT OF INVOICE.

INTEREST WILL BE CHARGED ON LATE PAYMENTS

PLEASE WIRE FUNDS TO: TEXAS COMMERCE BANK - HOUSTON, N.A.
ABA #113000609
ACADIAN GAS PIPELINE SYSTEM
A/C 0010-135-3556
ON BEHALF OF: CALCASIEU GAS GATHERING SYSTEM

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

RECEIVED
ACCOUNTS PAYABLE

94 JAN 11 4 11:46



Oryx Gas Marketing Company
 13155 Noel Road
 Dallas TX 75240-5067
 PO Box 2880
 Dallas TX 75221-2880
 214 715 4000

REVISED GAS SALES INVOICE

CONTRACT NO 071588
 INVOICE NO 002486
 INVOICE DATE 01/13/94

PEOPLES GAS SYSTEMS INC
 ATTN: ADRIENE GUIDRY
 P.O. BOX 2562
 TAMPA, FL 33601

Wire Transfer 1-25-94

REMIT TO

 NATIONSBANK
 ABA #111000025 - DALLAS
 FC: ORYX GAS MARKETING CO
 ACCOUNT #129-0144733

PAYMENT TERMS: 25TH DAY OF MONTH
 PAYMENT METHOD: WIRE

CHARGE YOUR ACCOUNT AS FOLLOWS:

DELIVERY POINT	ACTIVITY DATE		VOLUME	PRICE	AMOUNT
800031 FGT/STA# 7/ZN 01/EUN	11/30/93	REVISED	290,000	2.0600	597,400.00
	11/30/93	AS PAID	282,000	2.0600	580,920.00
		NET CHG	8,000		16,480.00
TOTAL NET CHANGE			8,000		\$ 16,480.00

01-90-000-djd-02-00-0
CC

THIS INVOICE IS BASED ON ACTUALS

QUESTIONS REGARDING THIS INVOICE SHOULD BE DIRECTED TO GARY BROWNE @ (214) 715-3588

248099 01 - R

Adj - Nov '93

Handwritten scribbles

~~GO VENDOR
INVOICE
PO DUE
ATTN TRAN
ENTERED AUTH~~

CALCASIEU GAS GATHERING SYSTEM
1600 SMITH
SUITE 4775
HOUSTON, TEXAS 77002

JANUARY 4, 1994

GAS SALES INVOICE
INVOICE NO. C-93-11-1089

TO PEOPLES GAS SYSTEM
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

OWNER NO. 661350
CONTRACT NO. 83

FOR GAS SALES - VOLUME ADJUSTMENT MAY 1993
AT FGT/FALSE RIVER

MCF	(58,605)
BTU FACTOR	1.035
MMBTU	(60,630)
PRICE PER MMBTU	\$2.981
TOTAL COST OF GAS DUE	(\$180,738.03)

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM RECEIPT OF INVOICE.

INTEREST WILL BE CHARGED ON LATE PAYMENTS

PLEASE WIRE FUNDS TO: TEXAS COMMERCE BANK - HOUSTON, N.A.
ABA #113000609
ACADIAN GAS PIPELINE SYSTEM
A/C 0010-135-3556
ON BEHALF OF: CALCASIEU GAS GATHERING SYSTEM

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

RECEIVED
ACCOUNTS PAYABLE

94 JAN -7 AM 10:25



TEXACO INC.

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO INC.
P. O. BOX 200778
HOUSTON, TEXAS 77216-0778
2-3-94

PAYMENT BY WIRE TRANSFER:

CHASE MANHATTAN BANK N.A.
NEW YORK, NEW YORK
ACCOUNT NO. 910-2-485126
ABA #021000021

PEOPLES GAS SYSTEM INC
111 MADISON ST
PO BOX 2562
TAMPA, FL 33601-2562
ATTENTION: ADRIENE W GUIDRY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
07938010	01/24/94	07/93	066923	WILLIE SAULSBERRY(713)752-7796

TERMS
PAYMENT DUE ON FEBRUARY 03, 1994

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT RECEIVED ACCOUNTS PAYABLE 94 JAN 26 AM 10:06	KAPLAN-SABINE/FGT	67,883	\$2.0400	\$138,481.32
		TOTAL AMOUNT DUE		\$138,481.32
<i>Prior Period Adjustment</i> SE				

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

01-90-000-232-02-00-0
SE

FOR OFFICE USE ONLY

CONTRACT NUMBER 90-0867	STATE CODE	BAP# UNKNOWN 82-170-025	ACCOUNT MANAGER GERALD VERWOLD
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FOR THE MONTH OF: JANUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST - PIPELINE (LESS COMPANY USED GAS)	126,247	43,028	(83,219)	(0.65918)	1,168,238	986,138	(182,100)	(0.15588)
2 PURCHASED GAS COST - TRANSPORT	11,187,271	9,857,508	(1,329,763)	(0.11886)	38,978,042	35,657,113	(3,320,928)	(0.08520)
3 PURCHASED GAS COST - TOTAL(1+2)	11,313,518	9,900,536	(1,412,982)	(0.12489)	40,146,280	36,643,251	(3,503,029)	(0.08726)
4 FUEL REVENUES(NET OF REV. TAX)	12,253,716	9,900,536	(2,353,180)	(0.19204)	38,160,400	35,801,057	(2,359,343)	(0.06183)
5 TRUE-UP PROVISION(1/6 OF PRIOR REFUND/(COLLECTION))	73,925	73,925	0	0.00000	295,700	295,700	0	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	12,327,641	9,974,461	(2,353,180)	(0.19089)	38,456,100	36,096,757	(2,359,343)	(0.06135)
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	1,014,123	73,925	(940,198)	(0.92710)	(1,690,179)	(546,494)	1,143,686	(0.67667)
8 INTEREST PROVISION	10,861	15,196	4,336	0.39920	56,197	64,508	8,310	0.00000
9 TRUE-UP AND INTEREST - BEG. OF MONTH	3,582,375	5,670,233	2,087,858	0.58281	6,463,115	6,463,115	0	0.00000
10 PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (5)	(73,925)	(73,925)	0	0.00000	(295,700)	(295,700)	0	0.00000
10a	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	4,533,433	5,685,429	1,151,996	0.25411	4,533,433	5,685,429	1,151,996	0.25411
11a								
11b								
12 ADJUSTED TOTAL NET TRUE-UP (11+11a+11b)	4,533,433	5,685,429			4,533,433	5,685,429		
INTEREST PROVISION								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	3,582,375	5,670,233	2,087,858	0.58281	6,463,115	6,463,115	0	0.00000
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10)	4,522,572	5,670,233	1,147,660	0.25376	4,477,236	5,620,921	1,143,686	0.25544
15 TOTAL (13+14)	8,104,947	11,340,466	3,235,519	0.39920	10,940,351	12,084,036	1,143,686	0.10454
16 AVERAGE (50% OF 15)	4,052,474	5,670,233	1,617,759	0.39920	5,470,175	6,042,018	571,843	0.10454
17 INTEREST RATE - FIRST DAY OF MONTH	3.34	3.34	0.000	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.10	3.10	0.000	0.00000				
19 TOTAL (17+18)	6.440	6.440	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.22	3.220						
21 MONTHLY AVERAGE (20/12 Months)	0.268	0.268	0.000	0.00000				
22 INTEREST PROVISION (16x21)	\$10,861	\$15,196	\$4,336	0.39920				

COMPANY: PEOPLES GAS SYSTEM, INC.

RESIDENTIAL BILL COMPARISON SCHEDULE A-3
FOR MONTHLY USAGE OF 30 THERMS

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF OCTOBER 1993 THROUGH MARCH 1994

ESTIMATED	OCT	NOV	DEC	JAN	FEB	MAR	AVERAGE
							PERIOD
							TO DATE
BASE RATE REVENUE	19.335	19.335	19.335	19.335	0.000	0.000	19.335
PGA FACTOR cents per therm	40.924	40.924	40.924	40.924	0.000	0.000	40.924
FUEL RECOVERY REVENUE	12.277	12.277	12.277	12.277	0.000	0.000	12.277
ENERGY CONSERVATION	1.804	1.804	1.804	1.804	0.000	0.000	1.804
TOTAL REVENUE	33.416	33.416	33.416	33.416	0.000	0.000	33.416
ACTUAL							
BASE RATE REVENUE	19.335	19.335	19.335	19.335	0.000	0.000	19.335
PGA FACTOR cents per therm	31.903	30.903	29.903	27.903	0.000	0.000	30.153
FUEL RECOVERY REVENUE	9.571	9.271	8.971	8.371	0.000	0.000	9.046
ENERGY CONSERVATION	1.804	1.804	1.804	1.804	0.000	0.000	1.804
TOTAL REVENUE	30.710	30.410	30.110	29.510	0.000	0.000	30.185
DIFFERENCE							
BASE RATE REVENUE	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PGA FACTOR cents per therm	(9.021)	(10.021)	(11.021)	(13.021)	0.000	0.000	(10.771)
PGA REVENUE	(2.706)	(3.006)	(3.306)	(3.906)	0.000	0.000	(3.231)
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	(2.706)	(3.006)	(3.306)	(3.906)	0.000	0.000	(3.231)
DIFFERENCE (percent)							
BASE RATE REVENUE	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PGA FACTOR cents per therm	(0.220)	(0.245)	(0.269)	(0.318)	0.000	0.000	(0.263)
PGA REVENUE	(0.220)	(0.245)	(0.269)	(0.318)	0.000	0.000	(0.263)
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	(0.081)	(0.090)	(0.099)	(0.117)	0.000	0.000	(0.097)

	CURRENT MONTH				FOR THE MONTH OF: JANUARY 1994			
					PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	7,461,832	3,851,805	(3,610,027)	(0.48380)	16,938,955	11,290,557	(5,648,398)	(0.33346)
2 SMALL COMM. SERVICE	359,533	212,338	(147,195)	(0.40941)	924,745	713,534	(211,211)	(0.22840)
3 COMMERCIAL SERVICE	10,221,305	7,046,665	(3,174,640)	(0.31059)	31,361,374	23,949,788	(7,411,586)	(0.23633)
4 COMMERCIAL LV-1	11,750,455	8,702,634	(3,047,821)	(0.25938)	37,935,817	30,556,668	(7,379,149)	(0.19452)
5 COMMERCIAL LV-2	2,629,171	2,468,805	(160,366)	(0.06099)	9,503,275	9,191,328	(311,947)	(0.03283)
6 COMM. ST. LIGHTING	11,829	9,592	(2,237)	(0.18912)	43,236	25,888	(17,348)	(0.40124)
7 WHOLESALE	6,095	11,828	5,733	0.94054	37,863	40,676	2,813	0.07430
8 NATURAL GAS VEH. SALES	34,909	0	(34,909)	(1.00000)	156,505	0	(156,505)	(1.00000)
9 TOTAL FIRM SALES	32,475,129	22,303,668	(10,171,461)	(0.31321)	96,901,769	75,768,441	(21,133,328)	(0.21809)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	4,726,369	2,478,668	(2,247,701)	(0.47557)	16,444,111	8,092,043	(8,352,068)	(0.50791)
11 INTERRUPTIBLE LV-1	3,339,852	3,736,849	396,997	0.11887	8,785,086	8,436,301	(348,785)	(0.03970)
12 INTERRUPTIBLE LV-2	533,642	0	(533,642)	0.00000	588,515	0	(588,515)	(1.00000)
13 TOTAL INT. SALES	8,599,864	6,215,517	(2,384,347)	(0.27725)	25,817,711	16,528,344	(9,289,367)	(0.35981)
14 TOTAL SALES	41,074,993	28,519,185	(12,555,808)	(0.30568)	122,719,480	92,296,786	(30,422,694)	(0.24790)
THERMS SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	1,391,089	3,016,698	1,625,609	1.16859	4,601,650	11,951,964	7,350,314	1.59732
16 INTERRUPTIBLE LV-1	11,542,995	13,328,536	1,785,541	0.15469	43,749,006	52,884,191	9,135,185	0.20881
17 INTERRUPTIBLE LV-2	24,626,364	31,055,769	6,429,406	0.26108	91,818,091	113,982,422	22,164,331	0.24139
18 TOTAL TRANSPORTATION	37,560,447	47,401,003	9,840,556	0.26199	140,168,747	178,818,577	38,649,830	0.27574
19 TOTAL THROUGHPUT	78,635,440	75,920,188	(2,715,252)	(0.03453)	262,888,227	271,116,363	8,227,136	0.03130
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	172,024	168,089	(3,935)	(0.02287)	674,289	659,609	(14,680)	(0.02177)
21 SMALL COMMERCIAL	5,232	5,122	(110)	(0.02102)	20,488	20,079	(409)	(0.01996)
22 COMMERCIAL SERVICE	14,214	13,992	(222)	(0.01562)	56,130	55,393	(737)	(0.01313)
23 COMMERCIAL LV-1	1,572	1,646	74	0.04707	6,279	6,683	404	0.06434
24 COMMERCIAL LV-2	44	53	9	0.20455	180	213	33	0.18333
25 COMM. ST. LIGHTING	19	16	(3)	(0.15789)	70	60	(10)	(0.14286)
26 WHOLESALE	2	2	0	0.00000	8	8	0	0.00000
27 NATURAL GAS VEH. SALES	11	0	(11)	(1.00000)	44	0	(44)	(1.00000)
28 TOTAL FIRM	193,118	188,920	(4,198)	(0.02174)	757,488	742,045	(15,443)	(0.02039)
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	62	45	(17)	(0.27419)	249	182	(67)	(0.26908)
30 INTERRUPTIBLE LV-1	21	17	(4)	(0.19048)	83	70	(13)	(0.15663)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	16	0	(16)	(1.00000)
32 TOTAL INT.	87	62	(25)	(0.28736)	348	252	(96)	(0.27586)
NUMBER OF CUSTOMERS (TRANSP)								
33 INTERRUPTIBLE SMALL	9	15	6	0.66667	37	60	23	0.62162
34 INTERRUPTIBLE LV-1	17	17	0	0.00000	67	68	1	0.01493
35 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	28	20	(8)	(0.28571)
36 TOTAL TRANSPORTATION	33	37	4	0.12121	132	148	16	0.12121
37 TOTAL CUSTOMERS	193,238	189,019	(4,219)	(0.02183)	757,968	742,445	(15,523)	(0.02048)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	43	23	(20)	(0)	25	17	(8)	(0)
39 SMALL COMMERCIAL	69	41	(27)	(0)	45	36	(10)	(0)
40 COMMERCIAL SERVICE	719	504	(215)	(0)	559	432	(126)	(0)
41 COMMERCIAL LV-1	7,475	5,287	(2,188)	(0)	6,042	4,572	(1,469)	(0)
42 COMMERCIAL LV-2	59,754	46,581	(13,173)	(0)	52,796	43,152	(9,644)	(0)
43 COMM. ST. LIGHTING	623	599	(24)	(0)	618	431	(186)	(0)
44 WHOLESALE	3,048	5,914	2,866	1	4,733	5,084	351	0
45 NATURAL GAS VEH. SALES	3,174	0	(3,174)	(1)	3,557	0	(3,557)	(1)
46 INTERRUPTIBLE SMALL	76,232	55,082	(21,150)	(0)	66,041	44,462	(21,579)	(0)
47 INTERRUPTIBLE LV-1	159,041	219,815	60,774	0	105,844	120,519	14,674	0
48 INTERRUPTIBLE LV-2	133,411	0	(133,411)	0	36,782	0	(36,782)	(1)
49 INTERRUPTIBLE SMALL (TRANS)	154,565	201,113	46,548	0	124,369	199,199	74,830	1
50 INTERRUPTIBLE LV-1 (TRANS)	679,000	784,032	105,032	0	652,970	777,709	124,738	0
51 INTERRUPTIBLE LV-2 (TRANS)	3,518,052	6,211,154	2,693,102	1	3,279,218	5,699,121	2,419,904	1

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0263	1.0288	1.0462	1.0453	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	0.00000	0.00000
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.064	1.063	0.000	0.000

JACKSONVILLE ONLY:

1 AVERAGE BTU CONTENT OF GAS PURCHASED						
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	0.0000	0.0000	1.0384	1.0423	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	0	0	14.98	14.98	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	0	0	14.73	14.73	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	0.00000	0.00000	1.01697	1.01697	0.00000	0.00000
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	0.000	0.000	1.056	1.060	0.000	0.000

CURRENT PERIOD: OCTOBER 1993 THROUGH MARCH 1994

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	OCT - MAR 94	APR - SEP 93	OCT - MAR 93	APR - SEP 92	OCT - MAR	APR - SEP	OCT - MAR	APR - SEP
THERM SALES (FIRM)								
1 RESIDENTIAL	16,938,965	14,772,049	24,976,228	14,545,991	(8,037,273)	226,058	(0.32180)	0.01554
2 SMALL COMMERCIAL	924,745	1,110,317	1,475,242	88,463	(550,497)	1,021,854	(0.37316)	0.00000
3 COMMERCIAL SERVICE	31,361,374	39,918,338	46,890,838	22,369,189	(15,529,464)	17,549,149	(0.33118)	0.78452
4 COMMERCIAL LV-1	37,935,817	49,045,431	58,560,289	63,665,520	(20,624,472)	(14,620,089)	(0.35219)	(0.22964)
5 COMMERCIAL LV-2	9,503,275	14,941,459	17,003,522	21,889,330	(7,500,247)	(6,947,871)	(0.44110)	(0.31741)
6 COMM. ST. LIGHTING	43,236	57,148	47,587	3,962	(4,351)	53,186	(0.09144)	0.00000
7 WHOLESALE	37,863	70,169	76,206	66,348	(38,343)	3,821	(0.50315)	0.05759
8 NATURAL GAS VEH. SALES	156,505	29,359	0	0	156,505	29,359	0.00000	0.00000
9 TOTAL FIRM SALES	96,901,769	119,944,269	149,029,912	122,628,803	(52,128,143)	(2,684,533)	(0.34978)	(0.02189)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	16,444,111	23,167,776	23,804,114	18,032,739	(7,360,003)	5,135,037	(0.30919)	0.28476
11 INTERRUPTIBLE LV-1	8,785,086	13,343,439	25,057,014	26,804,127	(16,271,928)	(13,460,688)	(0.64940)	(0.50219)
12 INTERRUPTIBLE LV-2	588,515	19,985,686	3,333,165	7,727,697	(2,744,651)	12,257,989	(0.82344)	1.58624
13 TOTAL INT. SALES	25,817,711	56,496,901	52,194,294	52,564,563	(26,376,583)	3,932,338	(0.50535)	0.07481
14 TOTAL SALES	122,719,480	176,441,170	201,224,206	175,193,366	(78,504,726)	1,247,804	(0.39014)	0.00712
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	4,601,650	4,924,299	4,979,697	2,831,690	(378,047)	2,092,609	(0.07592)	0.73900
16 INTERRUPTIBLE LV-1	43,749,006	59,929,432	62,216,344	43,189,822	(18,467,338)	16,739,610	(0.29682)	0.38758
17 INTERRUPTIBLE LV-2	91,818,091	91,166,405	38,816,363	126,606,517	53,001,728	(35,340,112)	1.36545	(0.27935)
18 TOTAL TRANSPORTATION	140,168,747	156,020,136	106,012,404	172,528,029	34,156,343	(16,507,893)	0.32219	(0.09568)
19 TOTAL THROUGHPUT	262,888,227	332,461,306	307,236,609	347,721,396	(44,348,382)	(15,260,089)	(0.14435)	(0.04389)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	674,289	993,363	998,224	967,385	(323,935)	25,978	(0.32451)	0.02685
21 SMALL COMMERCIAL	20,488	29,080	30,261	2,889	(9,773)	26,191	(0.32296)	0.00000
22 COMM. SERVICE	56,130	84,325	83,378	94,592	(27,248)	(10,267)	(0.32680)	(0.10854)
23 COMMERCIAL LV-1	6,279	9,811	9,970	24,703	(3,691)	(14,892)	(0.37021)	(0.60284)
24 COMMERCIAL LV-2	180	363	324	488	(144)	(125)	(0.44444)	(0.25615)
25 COMM. ST. LIGHTING	70	96	92	7	(22)	89	(0.23913)	12.71429
26 WHOLESALE	8	12	12	12	(4)	0	(0.33333)	0.00000
27 NATURAL GAS VEH. SALES	44	11	0	0	44	11	0.00000	0.00000
28 TOTAL FIRM	757,488	1,117,061	1,122,261	1,090,076	(364,773)	26,985	(0.32503)	0.02476
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	249	364	316	241	(67)	123	(0.21203)	0.51037
30 INTERRUPTIBLE LV-1	83	132	134	120	(51)	12	(0.38060)	0.10000
31 INTERRUPTIBLE LV-2	16	17	8	5	8	12	1.00000	0.00000
32 TOTAL INT.	348	513	458	366	(110)	147	(0.24017)	0.40164
NUMBER OF CUSTOMERS (TRANS)								
33 INTERRUPTIBLE SMALL	37	47	45	28	(8)	19	(0.17778)	0.00000
34 INTERRUPTIBLE LV-1	67	101	102	68	(35)	33	(0.34314)	0.00000
35 INTERRUPTIBLE LV-2	28	35	24	19	4	16	0.16667	0.84211
36 TOTAL TRANS CUSTOMERS	132	183	171	115	(39)	68	(0.22807)	0.59130
37 TOTAL CUSTOMERS	757,968	1,117,757	1,122,890	1,090,557	(364,922)	27,200	(0.32498)	0.02494
THERM USE PER CUSTOMER								
38 RESIDENTIAL	25.1	14.9	25.0	15.0	0.1	(0.2)	0.0	(0.0)
39 SMALL COMMERCIAL	45.1	38.2	48.8	0.0	(3.6)	38.2	0.0	0.0
40 COMMERCIAL SERVICE	558.7	473.4	562.4	236.5	(3.7)	236.9	(0.0)	1.0
41 COMMERCIAL LV-1	6,041.7	4,999.0	5,873.6	2,577.2	168.0	2,421.8	0.0	0.9
42 COMMERCIAL LV-2	52,796.0	41,161.0	52,480.0	44,855.2	316.0	(3,694.1)	0.0	(0.1)
43 COMM. ST. LIGHTING	617.7	595.3	517.3	0.0	100.4	595.3	0.0	0.0
44 WHOLESALE	4,732.9	5,847.4	6,350.5	5,529.0	(1,617.7)	318.4	(0.3)	0.1
45 NATURAL GAS VEH. SALES	3,556.9	2,669.0	0.0	0.0	3,556.9	2,669.0	0.0	0.0
46 INTERRUPTIBLE SMALL	66,040.6	63,647.7	75,329.5	74,824.6	(9,288.9)	(11,176.9)	(0.1)	(0.1)
47 INTERRUPTIBLE LV-1	105,844.4	101,086.7	186,992.6	223,367.7	(81,148.2)	(122,281.1)	(0.4)	(0.5)
48 INTERRUPTIBLE LV-2	36,782.2	1,175,628.6	416,645.6	1,545,539.4	(379,863.5)	(369,910.8)	(0.9)	0.0
49 INTERRUPTIBLE SMALL (TRANS)	124,368.9	104,772.3	110,659.9	101,131.8	13,709.0	3,640.5	0.1	0.0
50 INTERRUPTIBLE LV-1 (TRANS)	652,970.2	593,360.7	609,964.2	635,144.4	43,006.1	(41,783.7)	0.1	0.0
51 INTERRUPTIBLE LV-2 (TRANS)	3,279,217.5	2,604,754.4	1,617,348.4	6,658,237.7	1,661,869.2	(4,053,483.3)	1.0	(0.6)

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:			OCTOBER 1993 THROUGH MARCH 1994							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
MONTH	PURCHASED FROM	PURCH. FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMM.	DEMAND COST	PIPELINE COMM.CHARGES	TOTAL CENTS PER THERM
1 JAN 1994	FGT	PGS	FTS-1 - COMM.	54,964,550	0	54,964,550	\$0.00	\$0.00	\$545,797.96	\$0.99
2 JAN 1994	FGT	PGS	FTS-1 - COMM. **	0	19,451,156	19,451,156	0.00	0.00	193,149.98	0.99
3 JAN 1994	FGT	PGS	PTS - COMM.	0	0	0	0.00	0.00	0.00	0.00
4 JAN 1994	FGT	PGS	PTS - COMM.	0	0	0	0.00	0.00	0.00	0.00
5 JAN 1994	FGT	PGS	FTS-1 DEMAND	66,881,880	0	66,881,880	0.00	2,897,820.78	0.00	4.33
6 JAN 1994	FGT	PGS	FTS-1 DEMAND **	0	20,681,506	20,681,506	0.00	895,716.08	0.00	4.33
7 JAN 1994	SEMINOLE	PGS	COMMODITY	3,465,800	0	3,465,800	705,082.35	0.00	0.00	20.34
8 JAN 1994	SEMINOLE	PGS	TRANS/COMM	3,386,100	0	3,386,100	17,497.41	0.00	0.00	0.52
9 JAN 1994	SEMINOLE	PGS	TRANS/DEMAND	3,115,500	0	3,115,500	0.00	173,509.40	0.00	5.57
10 JAN 1994	CALCASIEU GATHERING	PGS	COMMODITY	4,762,810	0	4,762,810	1,074,013.66	0.00	0.00	22.55
11 JAN 1994	CHEVRON U. S. A.	PGS	COMMODITY	9,970,000	0	9,970,000	1,978,040.00	0.00	0.00	19.84
12 JAN 1994	COASTAL GAS MARKETING	PGS	COMMODITY	165,000	0	165,000	35,970.00	0.00	0.00	21.80
13 JAN 1994	HADSON GAS SYSTEM	PGS	COMMODITY	265,000	0	265,000	58,670.00	0.00	0.00	22.14
14 JAN 1994	MG NATURAL GAS	PGS	COMMODITY	1,780,000	0	1,780,000	360,480.00	0.00	0.00	20.25
15 JAN 1994	MIDCON MARKETING	PGS	COMMODITY	7,574,250	0	7,574,250	1,593,552.32	0.00	0.00	21.04
16 JAN 1994	ORYX ENERGY COMPANY	PGS	COMMODITY	3,231,500	0	3,231,500	657,760.00	0.00	0.00	20.35
17 JAN 1994	PETRO SOURCE	PGS	COMMODITY	7,250,000	0	7,250,000	1,499,850.28	0.00	0.00	20.69
18 JAN 1994	NAT. GAS CLEARINGHOUSE	PGS	COMMODITY	3,565,040	0	3,565,040	771,025.60	0.00	0.00	21.63
19 JAN 1994	CASHOUT FUEL CHARGES	PGS	COMMODITY **	1,013,506	0	1,013,506	285,827.92	0.00	0.00	28.20
20 TOTAL				171,390,936	40,132,662	211,523,597	\$9,037,769.54	\$3,967,046.26	\$738,947.94	\$6.50

** SCHEDULE A-1/MF-AO REFLECTS CASHOUT CHARGES FOR NOVEMBER 1993 AND DECEMBER 1993 THAT ARE NOT INCLUDED IN SCHEDULE A-7P.

FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY

SCHEDULE A10
1 OF 2

COMPANY:
MONTH:

PEOPLES GAS SYSTEM, INC.
JANUARY 1994

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
1	CALCASIEU GATHERING SYSTEM POI# 23062	8,659	8,407	268,429	260,611	2.25500	2.78740
2	CALCASIEU GATHERING SYSTEM POI# 58130	6,704	6,509	207,824	201,771	2.25500	2.78740
3	CHEVRON U. S. A. POI# 25306	17,161	16,661	531,991	516,496	1.97000	2.50240
4	CHEVRON U. S. A. POI# 25412	15,000	14,563	465,000	451,456	2.00000	2.53240
5	COASTAL GAS MARKETING POI# 25306	532	517	16,492	16,012	2.18000	2.71240
6	HADSON GAS SYSTEM POI# 23060	161	156	4,991	4,846	2.50000	3.03240
7	HADSON GAS SYSTEM POI# 25306	435	422	13,485	13,092	2.14000	2.67240
8	HADSON GAS SYSTEM POI# 25412	258	250	7,998	7,765	2.16000	2.69240
9	MG NATURAL GAS CORPORATION POI# 25306	5,000	4,854	155,000	150,485	2.02000	2.55240
10	MG NATURAL GAS CORPORATION POI# 25309	645	626	19,995	19,413	2.06000	2.59240
11	MG NATURAL GAS CORPORATION POI# 25412	96	93	2,976	2,889	2.06000	2.59240
12	MIDCON MARKETING CORPORATION POI# 25306	1,580	1,534	48,980	47,553	2.15000	2.68240
13	MIDCON MARKETING CORPORATION POI# 25306	208	202	6,448	6,260	2.45000	2.98240
14	MIDCON MARKETING CORPORATION POI# 25309	12,288	11,930	380,928	369,833	2.15020	2.68260
15	MIDCON MARKETING CORPORATION POI# 25309	354	344	10,974	10,654	2.40000	2.93240
16	MIDCON MARKETING CORPORATION POI# 25412	10,000	9,709	310,000	300,971	2.02200	2.55440
17	NATURAL GAS CLEARINGHOUSE POI# 25306	322	313	9,982	9,691	2.40000	2.93240
18	SUBTOTAL	79,403	77,090	2,461,493	2,389,799	2.08696	2.61936

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY

SCHEDULE A10
2 OF 2

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: JANUARY 1994

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
19	NATURAL GAS CLEARINGHOUSE POI# 25306	7,535	7,316	233,585	226,782	2.15000	2.68240
20	NATURAL GAS CLEARINGHOUSE POI# 25306	329	319	10,199	9,902	2.35000	2.88240
21	NATURAL GAS CLEARINGHOUSE POI# 611	3,312	3,216	102,672	99,682	2.15000	2.68240
22	ORYX ENERGY COMPANY POI# 25306	424	412	13,144	12,761	2.40000	2.93240
23	ORYX ENERGY COMPANY POI# 25306	10,000	9,709	310,000	300,971	2.02000	2.55240
24	PETRO SOURCE CORPORATION POI# 16509	15,000	14,563	465,000	451,456	2.03000	2.56240
25	PETRO SOURCE CORPORATION POI# 16509	967	939	29,977	29,104	2.20000	2.73240
26	PETRO SOURCE CORPORATION POI# 25412	7,419	7,203	229,989	223,290	2.13000	2.66240
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32	TOTAL	124,389	120,766	3,856,059	3,743,747		
33	WEIGHTED AVERAGE					2.08696	2.61936

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JANUARY 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NNTS	DEMAND	6,200,000	22 ✓	\$43,028.00	1 ✓
2 NNTS	DEMAND	0	"	0.00	"
3 FTS-1	DEMAND	66,881,880	29 ✓	2,897,820.78	9 ✓
4 FTS-1	DEMAND	0	"	0.00	"
5 PTS	COMMODITY	0	28a ✓	0.00	8a ✓
6 FTS-1	COMMODITY	54,964,550	28a ✓	545,797.96	8a ✓
7 FTS-1	COMMODITY	0	"	0.00	"
8 TOTAL FGT		128,046,430		\$3,486,646.74	
9 SEMINOLE GAS	COMMODITY	3,465,800	28b ✓	705,082.35	8b ✓
10 SEMINOLE GAS	TRANS/COMM.	3,386,100	28a ✓	17,497.41	8a ✓
11 SEMINOLE GAS	TRANS/DEMAND	3,115,500	29 ✓	173,509.40	9 ✓
12 SUNRISE	COMMODITY	13,087	25 ✓	4,454.69	5 ✓
13 SFCA	COMMODITY	0		9,850.56	8a ✓
14 SFCA	DEMAND	0		42,963.52	9 ✓
15 SCHEDULING PENALTIES				0.00	10
16 LEGAL FEES				39,284.89	5 ✓
17 ADMINISTRATIVE COSTS				45,591.84	5 ✓
18 CALCASIEU GATHERING	COMMODITY	4,762,810	28b ✓	1,074,013.66	8b ✓
19 CHEVRON U. S. A.	COMMODITY	9,970,000	28b ✓	1,978,040.00	8b ✓
20 COASTAL GAS MARKETING	COMMODITY	165,000	28b ✓	35,970.00	8b ✓
21 HADSON GAS SYSTEM	COMMODITY	265,000	28b ✓	58,670.00	8b ✓
22 MG NATURAL GAS	COMMODITY	1,780,000	28b ✓	360,480.00	8b ✓
23 MIDCON MARKETING	COMMODITY	7,574,250	28b ✓	1,593,552.32	8b ✓
24 ORYX ENERGY COMPANY	COMMODITY	3,231,500	28b ✓	657,760.00	8b ✓
25 PETRO SOURCE	COMMODITY	7,250,000	28b ✓	1,499,850.28	8b ✓
26 NAT. GAS CLEARINGHOUSE	COMMODITY	3,565,040	28b ✓	771,025.60	8b ✓
27 NOV ACCRUAL ADJ	COMMODITY	2,438,890	28b ✓	570,185.29	8b ✓
28 SEMINOLE GAS	COMMODITY *	0	28b ✓	1,019.35	8b ✓
29 CALCASIEU GATHERING	COMMODITY *	(50,000)	28b ✓	(11,635.00)	8b ✓
30 ORYX ENERGY COMPANY	COMMODITY *	80,000	28b ✓	16,480.00	8b ✓
31 CALCASIEU GATHERING	COMMODITY **	(606,300)	28b ✓	(180,738.03)	8b ✓
32 TEXACO INC.	COMMODITY **	678,830	28b ✓	138,481.32	8b ✓
33 TOTAL		179,131,937		\$13,088,036.19	

NOTE - Columns D & F cross reference line #'s on schedule A-1/MF-AO.

*PRIOR MONTH ADJUSTMENT

**PRIOR PERIOD ADJUSTMENT