

DECLASSIFIED

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)

)

Docket No. 940003-GU
Submitted for filing
February 21, 1994

CONFIDENTIAL INFORMATION

=====

Company: St. Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: December 1 - 31, 1993
No. of Pages: 11

=====

<u>DOCUMENTS INCLUDED</u>	<u>PERIOD</u>	<u>PAGE NO.</u>
Sch. A-1	January 1994	1 of 11
Sch. A-7P	January 1994	2 of 11
Sch. A-9	January 1994	3 of 11
Invoices	January 1994	4-11 of 11

All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE

01782 FEB 23 1994

FPSC-RECORDS/REPORTING

CONFIDENTIAL

COMPANY St. Joe Natural Gas Co.

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/MF-AR

FIRM	COST OF GAS PURCHASED	APRIL		Through		SEPTEMBER		PERIOD TO DATE			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		
		CURRENT MONTH:		JANUARY		DIFFERENCE		REVISED		DIFFERENCE	
PIPELINE	-----	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
1 COMMODITY		0	0	0	ERR	16,681	16,681	0	0.00		
2 DEMAND		0	0	0	ERR	18,607	18,607	0	0.00		
3		0	0	0	ERR	0	0	0	ERR		
4 OVERRUN		0	0	0	ERR	0	0	0	ERR		
5 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	ERR	0	0	0	ERR		
6 TOTAL COST OF GAS PURCHASED	(1+2+3+4+5)	0	0	0	ERR	35,288	35,288	0	0.00		
TRANSPORTATION SYSTEM SUPPLY											
7 COMMODITY (Pipeline)	4494+23661+1460	29,615	26,798	2,817	10.51	177,126	174,309	2,817	1.62		
8 COMMODITY (Other)	57510+314227+54540-9965	416,311	433,119	(16,807)	-3.88	2,139,740	2,161,497	(21,757)	-1.01		
9 DEMAND		116,778	116,807	(29)	-0.03	414,454	414,484	(29)	-0.01		
10 OVERRUN + PENALTY		0	0	0	ERR	1,258	1,258	0	0.00		
LESS END-USE CONTRACT (ON BEHALF OF)											
11 COMMODITY Pipeline & Penalty	491540*.00993	4,881	4,870	11	0.23	22,644	22,633	11	0.05		
12 DEMAND	492900*.04331	21,347	21,348	(0)	-0.00	77,848	77,848	(0)	-0.00		
13 TOTAL TRANSPORTATION COST	(7+8+9+10)-(11+12)	536,475	550,506	(14,030)	-2.55	2,632,087	2,651,068	(18,981)	1		
14 TOTAL PIPELINE AND TRANSPORTATION	(6+13)	536,475	550,506	(14,030)	-2.55	2,667,375	2,686,355	(18,981)	-0.71		
15 Second Prior Month Purchase Adj. (OPTIONAL)			0								
16 TOTAL COST	(14+15)	536,475	550,506	(14,030)	-2.55	2,667,375	2,686,355	(18,981)	-0.71		
17 NET UNBILLED		0	0	0	ERR	0	0	0	ERR		
18 COMPANY USE		62	0	62	ERR	136	39	97	251.13		
19 TOTAL REVENUE SALES	(16+17-18 for estimated only)	587,197	550,506	36,691	6.67	2,823,101	2,769,410	53,691	1.94		
THERMS PURCHASED											

PIPELINE											
20 COMMODITY		0	0	0	ERR	49,980	49,980	0	0.00		
21 DEMAND		0	0	0	ERR	608,468	608,468	0	0.00		
22		0	0	0	ERR	0	0	0	ERR		
23 OVERRUN		0	0	0	ERR	0	0	0	ERR		
24 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	ERR	0	0	0	ERR		
25 TOTAL PURCHASED	(20+22+23+24)	0	0	0	ERR	49,980	49,980	0	0.00		
TRANSPORTATION SYSTEM SUPPLY											
26 COMMODITY (Pipeline)	113530+33110+2382790	2,529,430	2,529,430	0	0.00	11,545,970	11,545,970	0	0.00		
27 COMMODITY (Other)	270000+1557520+270000-41480	2,056,040	2,056,040	0	0.00	9,743,810	9,764,410	(20,600)	-0.21		
28 DEMAND		2,697,000	2,697,000	0	0.00	10,322,430	10,322,430	0	0.00		
29		0	0	0	ERR	0	0	0	ERR		
30 OVERRUN & PENALTY		0	0	0	ERR	38,660	38,660	0	0.00		
LESS END-USE CONTRACT (ON BEHALF OF)											
31 COMMODITY Pipeline		491,540	490,420	1,120	0.23	1,946,980	1,945,860	1,120	0.06		
32 DEMAND		492,900	492,900	0	0.00	1,955,700	1,955,700	0	0.00		
33 PENALTY		0	0	0	ERR	0	0	0	ERR		
34 TOTAL TRANSPORTATION	(26+30)-(31+33)	2,037,890	2,039,010	(1,120)	-0.05	9,598,990	9,600,110	(1,120)	-0.01		
35 TOTAL PIPELINE AND TRANSPORTATION	(25+34)	2,037,890	2,039,010	(1,120)	-0.05	9,648,970	9,650,090	(1,120)	-0.01		
36 NET UNBILLED		0	0	0	ERR	0	0	0	ERR		
37 COMPANY USE		220	0	220	ERR	458	128	330	258.24		
38 TOTAL THERM SALES	(35+36-37 for estimated only)	2,085,279	2,039,010	46,269	2.27	9,611,726	9,606,994	4,731	0.05		

CONFIDENTIAL

		CENTS PER THERM							

PIPELINE									
39	COMMODITY (1/20)	ERR	ERR	ERR	ERR	0.33375	0.33375	0.00000	0.00
40	DEMAND (2/21)	ERR	ERR	ERR	ERR	0.03058	0.03058	0.00000	0.00
41		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
42	OVERRUN (4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43	OTHER PURCHASES (5/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
44	TOTAL COST OF GAS PURCHASED (6/25)	ERR	ERR	ERR	ERR	0.70604	0.70604	0.00000	0.00
TRANSPORTATION SYSTEM SUPPLY									
45	COMMODITY (Pipeline) (7/26)	0.01171	0.01059	0.00111	10.51	0.01534	0.01510	0.00024	1.62
46	COMMODITY (Other) (8/27)	0.20248	0.21066	-0.00817	-3.88	0.21960	0.22136	-0.00176	-0.80
47	DEMAND (9/28)	0.04330	0.04331	-0.00001	-0.03	0.04015	0.04015	-0.00000	-0.01
48		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
49	OVERRUN & PENALTY (10/30)	ERR	ERR	ERR	ERR	0.03254	0.03254	0.00000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
50	COMMODITY Pipeline (11/31)	0.00993	0.00993	0.00000	0.00	0.01163	0.01163	-0.00000	-0.01
51	DEMAND (12/32)	0.04331	0.04331	-0.00000	-0.00	0.03981	0.03981	-0.00000	-0.00
52	TOTAL TRANSPORTATION COST (13/34)	0.26325	0.26999	-0.00674	-2.50	0.27420	0.27615	-0.00195	-0.70
53	TOTAL PIPELINE AND TRANSPORTATION (14/35)	0.26325	0.26999	-0.00674	-2.50	0.27644	0.27838	-0.00193	-0.70
54	NET UNBILLED (17/36)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
55	COMPANY USE (18/37)	0.28425	ERR	ERR	ERR	0.29706	0.30312	-0.00606	-2.00
56	TOTAL THERM SALES (53)	0.26325	0.26999	-0.00674	-2.50	0.27644	0.27838	-0.00193	-0.70
57	TRUE-UP (E-2)	0.01137	0.01137	0.00000	0.00	0.01137	0.01137	0.00000	0.00
58	TOTAL COST OF GAS (56+57)	0.27462	0.28136	-0.00674	-2.39	0.28781	0.28975	-0.00193	-0.67
59	Second Prior Month Purchase Adj.(OPTIONAL) (14/38)		0.00000						
60	TOTAL (58+59)	0.27462	0.28136	-0.00674	-2.39	0.28781	0.28975	-0.00193	-0.6678
61	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00
62	PGA FACTOR ADJUSTED FOR TAXES (60x61)	0.28275	0.28968	-0.00694	-2.39	0.29633	0.29832	-0.00199	-0.67
63	PGA FACTOR ROUNDED TO NEAREST .001	0.283	0.290	-0.007	-2.39	0.296	0.298	-0.002	-0.67

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF:

FIRM	COST OF GAS PURCHASED -----	APRIL	Through	SEPTEMBER					
		-A- CURRENT MONTH: ACTUAL	-B- REVISED ESTIMATE	-C- JANUARY AMOUNT	-D- DIFFERENCE %	-E- ACTUAL	-F- REVISED ESTIMATE	-G- DIFFERENCE AMOUNT	-H- DIFFERENCE %
PIPELINE									
1 COMMODITY									
2 DEMAND									
3		0	0	0	ERR	0	0	0	ERR
4 OVERRUN									
5 OTHER PURCHASES(INTERRUPTIBLE)									
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)		0	0	0	ERR	35,288	35,288	0	0.00
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY (Pipeline)									
8 COMMODITY (Other)									
9 DEMAND									
10 OVERRUN + PENALTY									
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline & Penalty									
12 DEMAND									
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)		536,475	550,506	(14,030)	-2.55	2,632,087	2,651,068	(18,981)	1
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)		536,475	550,506	(14,030)	-2.55	2,667,375	2,686,355	(18,981)	-0.71
15 Second Prior Month Purchase Adj. (OPTIONAL)				0					
16 TOTAL COST (14+15)		536,475	550,506	(14,030)	-2.55	2,667,375	2,686,355	(18,981)	-0.71
17 NET UNBILLED		0	0	0	ERR	0	0	0	ERR
18 COMPANY USE		62	0	62	ERR	136	39	97	251.13
19 TOTAL REVENUE SALES (16+17-18 for estimated only)		587,197	550,506	36,691	6.67	2,823,101	2,769,410	53,691	1.94
	THERMS PURCHASED -----								
PIPELINE									
20 COMMODITY									
21 DEMAND									
22									
23 OVERRUN									
24 OTHER PURCHASES(INTERRUPTIBLE)									
25 TOTAL PURCHASED (20+22+23+24)		0	0	0	ERR	49,980	49,980	0	0.00
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline)									
27 COMMODITY (Other)									
28 DEMAND									
29									
30 OVERRUN & PENALTY									
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline									
32 DEMAND									
33 PENALTY									
34 TOTAL TRANSPORTATION (26+30)-(31+33)		2,037,890	2,039,010	(1,120)	-0.05	9,598,990	9,600,110	(1,120)	-0.01
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)		2,037,890	2,039,010	(1,120)	-0.05	9,648,970	9,650,090	(1,120)	-0.01
36 NET UNBILLED		0	0	0	ERR	0	0	0	ERR
37 COMPANY USE		220	0	220	ERR	458	128	330	258.29
38 TOTAL THERM SALES (35+36-37 for estimated only)		2,085,279	2,039,010	46,269	2.27	9,611,726	9,606,994	4,731	0.05

		CENTS PER THERM								
PIPELINE		-----								
39	COMMODITY (1/20)	ERR	ERR	ERR	ERR	0.33375	0.33375	0.00000	0.00	
40	DEMAND (2/21)	ERR	ERR	ERR	ERR	0.03058	0.03058	0.00000	0.00	
41		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
42	OVERRUN (4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
43	OTHER PURCHASES (5/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
44	TOTAL COST OF GAS PURCHASED (6/25)	ERR	ERR	ERR	ERR	0.70604	0.70604	0.00000	0.00	
TRANSPORTATION SYSTEM SUPPLY										
45	COMMODITY (Pipeline) (7/26)	0.01171	0.01059	0.00111	10.51	0.01534	0.01510	0.00024	1.62	
46	COMMODITY (Other) (8/27)									
47	DEMAND (9/28)	0.04330	0.04331	-0.00001	-0.03	0.04015	0.04015	-0.00000	-0.01	
48		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
49	OVERRUN & PENALTY (10/30)	ERR	ERR	ERR	ERR	0.03254	0.03254	0.00000	0.00	
LESS END-USE CONTRACT (ON BEHALF OF)										
50	COMMODITY Pipeline (11/31)	0.00993	0.00993	0.00000	0.00	0.01163	0.01163	-0.00000	-0.01	
51	DEMAND (12/32)	0.04331	0.04331	-0.00000	-0.00	0.03981	0.03981	-0.00000	-0.00	
52	TOTAL TRANSPORTATION COST (13/34)	0.26325	0.26999	-0.00674	-2.50	0.27420	0.27615	-0.00195	-0.70	
53	TOTAL PIPELINE AND TRANSPORTATION (14/35)	0.26325	0.26999	-0.00674	-2.50	0.27644	0.27838	-0.00193	-0.70	
54	NET UNBILLED (17/36)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
55	COMPANY USE (18/37)	0.28425	ERR	ERR	ERR	0.29706	0.30312	-0.00606	-2.00	
56	TOTAL THERM SALES (53)	0.26325	0.26999	-0.00674	-2.50	0.27644	0.27838	-0.00193	-0.70	
57	TRUE-UP (E-2)	0.01137	0.01137	0.00000	0.00	0.01137	0.01137	0.00000	0.00	
58	TOTAL COST OF GAS (56+57)	0.27462	0.28136	-0.00674	-2.39	0.28781	0.28975	-0.00193	-0.67	
59	Second Prior Month Purchase Adj.(OPTIONAL) (14/38)		0.00000							
60	TOTAL (58+59)	0.27462	0.28136	-0.00674	-2.39	0.28781	0.28975	-0.00193	-0.6678	
61	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00	
62	PGA FACTOR ADJUSTED FOR TAXES (60x61)	0.28275	0.28968	-0.00694	-2.39	0.29633	0.29832	-0.00199	-0.67	
63	PGA FACTOR ROUNDED TO NEAREST .001	0.283	0.290	-0.007	-2.39	0.296	0.298	-0.002	-0.67	

FOR THE MONTH OF: APRIL Through SEPTEMBER

	CURRENT MONTH		JANUARY		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST - PIPELINE	0	0	0	ERR	35,288	35,288	0	0.00
2 PURCHASED GAS COST - TRANSPORTATION	536,475	550,506	14,030	0.03	2,632,087	2,651,068	18,981	0.01
3 PURCHASED GAS COST - TOTAL	536,475	550,506	14,030	0.03	2,667,375	2,686,355	18,981	0.01
4 FUEL REVENUES (NET OF REVENUE TAX)	\$587,197	550,506	(36,691)	-0.06	2,823,101	2,769,410	(53,691)	-0.02
5 TRUE UP PROVISION	(1,699)	(1,699)	0	0.00	(6,797)	(6,797)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	585,498	548,806	(36,691)	-0.06	2,816,304	2,762,613	(53,691)	-0.02
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	49,022	(1,699)	(50,722)	-1.03	148,929	76,258	(72,672)	-0.49
8 INTEREST PROVISION-THIS PERIOD	168	41	(127)	-0.75	107	(50)	(157)	-1.47
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	37,367	15,388	(21,980)	-0.59	(67,576)	(67,576)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,699	1,699	0	0.00	6,797	6,797	0	0.00
10a FLEX RATE REFUND (IF APPLICABLE)	0	0	0	ERR	0	0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	88,258	15,429	(72,828)	-0.83	88,258	15,429	(72,828)	-0.83
INTEREST PROVISION								
12 BEGINING TRUE-UP AND INTEREST PROVISION (7)	37,367	15,388	(21,980)	-0.59				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	88,089	15,388	(72,701)	-0.83				
14 TOTAL (12+13)	125,457	30,776	(94,681)	-0.75				
15 AVERAGE (50% OF 14)	62,728	15,388	(47,340)	-0.75				
16 INTEREST RATE - FIRST DAY OF MONTH	3.34	3.34	0	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.1	3.1	0	0.00				
18 TOTAL (16+17)	6.44	6.44	0	0.00				
19 AVERAGE (50% OF 18)	3.22	3.22	0	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.26833	0.26833	0	0.00				
21 INTEREST PROVISION (15x20)	168	41	(127)	-0.75				

COMPANY: St. Joe Natural Gas Co.

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE A-3

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: OCTOBER Through MARCH

ORIGINAL ESTIMATE	OCT	NOV	DEC	JAN	FEB	MAR	AVERAGE PERIOD TO DATE
BASE RATE REVENUE	3.60	3.60	3.59	3.59	3.59	3.59	3.59
PGA FACTOR cents per therm	0.39332	0.39332	0.39332	0.39332	0.00000	0.00000	0.26221
FUEL RECOVERY REVENUE	11.80	11.80	11.80	11.80	0.00	0.00	7.87
ENERGY CONSERVATION	0.83	0.83	0.83	0.83	0.83	0.83	0.83
TOTAL REVENUE	16.22	16.22	16.22	16.22	4.42	4.42	12.29
FLEX OR ORIGINAL							
BASE RATE REVENUE	3.60	3.60	3.59	3.59	3.59	3.59	3.59
PGA FACTOR cents per therm	0.32430	0.30155	0.32490	0.29266	0.00000	0.00000	0.20724
FUEL RECOVERY REVENUE	9.73	9.05	9.75	8.78	0.00	0.00	6.22
ENERGY CONSERVATION	0.83	0.83	0.83	0.83	0.83	0.83	0.83
TOTAL REVENUE	14.15	13.47	14.16	13.20	4.42	4.42	10.64
DIFFERENCE							
BASE RATE REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PGA FACTOR cents per therm	-0.07	-0.09	-0.07	-0.10	0.00	0.00	-0.05
PGA REVENUE	-2.07	-2.75	-2.05	-3.02	0.00	0.00	-1.65
ENERGY CONSERVATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL REVENUE	-2.07	-2.75	-2.05	-3.02	0.00	0.00	-1.65
DIFFERENCE (percent)							
BASE RATE REVENUE	0	0	0	0	0	0	0
PGA FACTOR cents per therm	-0.17548	-0.23332	-0.17396	-0.25591	ERR	ERR	-0.20967
PGA REVENUE	-0.17548	-0.23332	-0.17396	-0.25591	ERR	ERR	-0.20967
ENERGY CONSERVATION	0	0	0	0	0	0	0
TOTAL REVENUE	-0.12764	-0.16972	-0.12657	-0.1862	0	0	-0.13425

FOR THE MONTH OF: JANUARY

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)	AMOUNT			%	AMOUNT			%
1 RESIDENTIAL	304,285	131,184	(173,101)	-0.569	615,114	406,934	(208,180)	-0.338
2 COMMERCIAL	26,137	8,746	(17,391)	-0.665	46,702	27,129	(19,573)	-0.419
4 LG COMMERCIAL	63,597	34,982	(28,615)	-0.450	145,914	108,515	(37,399)	-0.256
5	0	0	0	ERR	0	0	0	ERR
6	0	0	0	ERR	0	0	0	ERR
7	0	0	0	ERR	0	0	0	ERR
8 TOTAL FIRM SALES	394,019	174,912	(219,107)	-0.556	807,730	542,578	(265,152)	-0.328
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE	2,182,800	2,414,900	232,100	0.106	10,748,327	9,759,082	(989,245)	-0.092
11	0	0	0	ERR	0	0	0	ERR
12	0	0	0	ERR	0	0	0	ERR
13 TOTAL INT. SALES	2,182,800	2,414,900	232,100	0.106	10,748,327	9,759,082	(989,245)	-0.092
14 TOTAL SALES	2,576,819	2,589,812	12,993	0.005	11,556,057	10,301,660	(1,254,397)	-0.109
NUMBER OF CUSTOMERS (FIRM)								
15 RESIDENTIAL	2,827	2,664	(163)	-0.058	11,115	10,591	(524)	-0.047
16 COMMERCIAL	186	182	(4)	-0.022	719	728	9	0.013
17 LG COMMERCIAL	50	49	(1)	-0.020	201	194	(7)	-0.035
18	0	0	0	ERR	0	0	0	ERR
19	0	0	0	ERR	0	0	0	ERR
20	0	0	0	ERR	0	0	0	ERR
21 TOTAL FIRM	3,063	2,895	(168)	-0.055	12,035	11,513	(522)	-0.043
NUMBER OF CUSTOMERS (INT.)								
22 INTERRUPTIBLE	4	4	0	0.000	16	16	0	0.000
23	0	0	0	ERR	0	0	0	ERR
24	0	0	0	ERR	0	0	0	ERR
25 TOTAL INT.	4	4	0	0.000	16	16	0	0.000
26 TOTAL CUSTOMERS	3,067	2,899	(168)	-0.055	12,051	11,529	(522)	-0.043
THERM USE PER CUSTOMER								
27 RESIDENTIAL	107.6	49.2	(58.4)	-0.542	55.3	38.4	(16.9)	-0.306
28 COMMERCIAL	140.5	48.1	(92.5)	-0.658	65.0	37.3	(27.7)	-0.426
29 LG COMMERCIAL	1,271.9	713.9	(558.0)	-0.439	725.9	559.4	(166.6)	-0.229
30	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
32	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 INTERRUPTIBLE	545,700.0	603,725.0	58,025.0	0.106	671,770.4	609,942.6	(61,827.8)	-0.092
34	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	0.0	0.0	0.0	ERR	0.0	0.0	0.0	ERR

ACTUAL FOR THE PERIOD OF: OCTOBER Through MARCH

	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.041057	1.038653	1.032341	1.044186		

CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.058726	1.056282	1.049863	1.061908	0	0

January 1994: 1.061908

Entered by: -----

Date: -----

CONFIDENTIAL

COMPANY: St. Joe Natural Gas Co. TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:											
	OCTOBER			Through			MARCH				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	GRI+ACA TRC+TOP	TOTAL CENTS PER THERM
1. JANUARY	FGT	SJNG	FT	1,891,250		1,891,250		4,898	95,430	13,882	0.06039
2. "	FGT	AC	FT		491,540	491,540		1,273	21,347	3,608	0.05336
3. "	FGT	SJNG	PT	33,110		33,110		1,459			0.04408
4. "	FGT	SJNG	IT	80,010		80,010		2,549		587	0.03920
5. "	FGT	SJNG	IT	33,520		33,520		1,358			0.04050
6. "	NGC	SJNG	FT	270,000		270,000	57,510				0.21300
7. "	PRIOR	SJNG	FT	270,000		270,000	54,540				0.20200
8. "	CITRUS	SJNG	FT	967,040		967,040	196,309				0.20300
9. "	CITRUS	SJNG	IT	82,390		82,390	16,808				0.20400
10. "	CITRUS	SJNG	FT	508,090		508,090	101,110				0.19900
11. "	CITRUS	SJNG	OAI	(41,480)		(41,480)	(9,965)				0.24024
12.						0					ERR
13.						0					ERR
14.						0					ERR
15.						0					ERR
16. Total				4,093,930	491,540	4,585,470	416,311	11,538	116,778	18,077	0.03193

COMPANY: St. Joe Natural Gas Co. TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:											
	OCTOBER				Through		MARCH				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	GRI+ACA TRC+TOP	TOTAL CENTS PER THERM
1.	JANUARY										
2.	"										
3.	"										
4.	"										
5.	"										
6.	"										
7.	"										
8.	"										
9.	"										
10.	"										
11.	"										
12.											ERR
13.											ERR
14.											ERR
15.											ERR
16.	Total			4,093,930	491,540	4,585,470	416,311	11,538	116,778	18,077	0.03193

FLORIDA GAS TRANSMISSION FIRM AND PREFERRED TRANSPORTATION SYSTEM SUPPLY

Schedule A-9

Company: St. Joe Natural Gas, Inc.

MONTH: JANUARY 1994

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	Producer Name	Receipt Point	Gross Amount MMBtu/d	Net Amount MMBtu/d	Monthly Gross MMBtu	Monthly Net MMBtu	Wellhead Price	CityGate Price
1.	Citrus	Station #7 - #25360	1,639	1,591	50,809	49,329	1.99	2.01
2.	Citrus	Station #8 - #25412	3,684	3,577	77,364	75,111	2.03	2.05
3.	Citrus	Station #8 - #25412	1,934	1,878	19,340	18,777	2.03	2.05
4.	NGC	Station #8 - #25412	1,000	971	27,000	26,214	2.13	2.15
5.	Prior	Johnson Bayou - #282	1,000	971	27,000	26,214	2.02	2.04
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.		TOTAL:	9,257	8,987	201,513	195,644		
17.					WEIGHTED AVERAGE:	2.04	2.06	

FLORIDA GAS TRANSMISSION FIRM AND PREFERRED TRANSPORTATION SYSTEM SUPPLY

Schedule A-9

Company: St. Joe Natural Gas, Inc.

MONTH: JANUARY 1994

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
Producer Name	Receipt Point	Gross Amount MMBtu/d	Net Amount MMBtu/d	Monthly Gross MMBtu	Monthly Net MMBtu	Wellhead Price	CityGate Price
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.	TOTAL:						
17.				WEIGHTED AVERAGE:			

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	02/10/94	CUSTOMER: ST JOE NATURAL GAS CO	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/94		
INVOICE NO.	795		
TOTAL AMOUNT DUE	\$		

CONTRACT	3597	SHIPPER	ST JOE NATURAL GAS CO	CUSTOMER NO.	4133	PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	PREFERRED TRANSPORT			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
PRE-636	IMBALANCE PAYBACK	16133	ST JOE NATURAL GAS ST.JOE	01/94	A	COM	0.4408			0.4408		\$
TOTAL FOR CONTRACT 3597 FOR MONTH OF 01/94.											\$	
*** END OF INVOICE 795 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	02/10/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/94		
INVOICE NO.	684		
TOTAL AMOUNT DUE	1 \$		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	01/94	A	COM	0.0259	0.0734		0.0993		\$
Usage Charge		16134	WFNG-PANAMA CITY	01/94	A	COM	0.0259	0.0734		0.0993		\$
Usage Charge		56657	ST. JOE OVERSTREET	01/94	A	COM	0.0259	0.0734		0.0993		\$
TOTAL FOR CONTRACT 5109 FOR MONTH OF 01/94.												\$

*** END OF INVOICE 684 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	02/10/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/94		
INVOICE NO.	789		
TOTAL AMOUNT DUE	1 \$		

CONTRACT 3308 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE INT TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
PRE-636	IMBALANCE PAYBACK	16133	ST JOE NATURAL GAS ST.JOE	01/94	A	COM	0.4050			0.4050		\$
PRE-636	IMBALANCE PAYBACK	56657	ST. JOE OVERSTREET	01/94	A	COM	0.4050			0.4050		\$
TOTAL FOR CONTRACT 3308 FOR MONTH OF 01/94.											\$	

*** END OF INVOICE 789 ***

USAGE
PRE-636 PAYBACK

.3920
.4050

TOTAL AMT Due

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	01/31/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/10/94		
INVOICE NO.	591		
TOTAL AMOUNT DUE	\$		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES		VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
				01/94	A	RES	0.3659	0.0672		0.4331		\$
				01/94	A	TCW						(
TOTAL FOR CONTRACT 5109 FOR MONTH OF 01/94.											\$	
*** END OF INVOICE 591 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

INVOICE

Customer	Invoice No.:	56601

Citrus Industrial Sales Company, Inc. Post Office Box 1188 Houston, Texas 77251-1188	Date:	14-Feb-94
	Contract No.:	
	Contract Date:	

=====

To Invoice You For BOOK OUT - Month of: NOV 93

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
NOV 93	Book Out	4,148	\$2.4024	\$9,965.16

TOTAL THIS STATEMENT	-----	\$9,965.16
		=====

OAI

Send Remittance To St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456

For Further Information Call Donna Parker (904) 229-8216

REVISED

COMPANY: St. Joe Natural Gas Co.

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 30 THERMSSCHEDULE A-3
REVISED

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF:

OCTOBER Through MARCH

ORIGINAL ESTIMATE	OCT	NOV	DEC	JAN	FEB	MAR	AVERAGE PERIOD TO DATE
BASE RATE REVENUE	3.60	3.60	3.59	3.59	3.59	3.59	3.59
PGA FACTOR cents per therm	0.39332	0.39332	0.39332	0.00000	0.00000	0.00000	0.19666
FUEL RECOVERY REVENUE	11.80	11.80	11.80	0.00	0.00	0.00	5.90
ENERGY CONSERVATION	0.83	0.83	0.83	0.83	0.83	0.83	0.83
TOTAL REVENUE	16.22	16.22	16.22	4.42	4.42	4.42	10.32
FLEX OR ORIGINAL							
BASE RATE REVENUE	3.60	3.60	3.59	3.59	3.59	3.59	3.59
PGA FACTOR cents per therm	0.32430	0.30155	0.32490	0.00000	0.00000	0.00000	0.15846
FUEL RECOVERY REVENUE	9.73	9.05	9.75	0.00	0.00	0.00	4.75
ENERGY CONSERVATION	0.83	0.83	0.83	0.83	0.83	0.83	0.83
TOTAL REVENUE	14.15	13.47	14.16	4.42	4.42	4.42	9.17
DIFFERENCE							
BASE RATE REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PGA FACTOR cents per therm	-0.07	-0.09	-0.07	0.00	0.00	0.00	-0.04
PGA REVENUE	-2.07	-2.75	-2.05	0.00	0.00	0.00	-1.15
ENERGY CONSERVATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL REVENUE	-2.07	-2.75	-2.05	0.00	0.00	0.00	-1.15
DIFFERENCE (percent)							
BASE RATE REVENUE	0	0	0	0	0	0	0
PGA FACTOR cents per therm	-0.17548	-0.23332	-0.17396	ERR	ERR	ERR	-0.19425
PGA REVENUE	-0.17548	-0.23332	-0.17396	ERR	ERR	ERR	-0.19425
ENERGY CONSERVATION	0	0	0	0	0	0	0
TOTAL REVENUE	-0.12764	-0.16972	-0.12657	0	0	0	-0.11106



CONFIDENTIAL

DATE	01/31/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/10/94		
INVOICE NO.	591		
TOTAL AMOUNT DUE	\$116,777.73		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
				01/94	A	RES	0.3659	0.0672		0.4331	269,700	\$116,807.07
				01/94	A	TCW						(\$29.34)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 01/94.											269,700	\$116,777.73
*** END OF INVOICE 591 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

CONFIDENTIAL

DATE	02/10/94	CUSTOMER:	ST JOE NATURAL GAS CO	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
DUE	02/20/94		P.O. DRAWER L	Wire Transfer
INVOICE NO.	684		PORT ST JOE, FL 32456-0549	NCNB Charlotte NC
				Account # 001658806
				Route # 053000196
TOTAL AMOUNT DUE	\$23,661.10			

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY WISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES	RATES	VOLUMES	AMOUNT								
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

Usage Charge	16133	ST JOE NATURAL GAS ST. JOE	01/94	A	COM	0.0259	0.0734			0.0993	141,210	\$14,022.15
Usage Charge	16134	WING-PANAMA CITY	01/94	A	COM	0.0259	0.0734			0.0993	22,260	\$2,210.42
Usage Charge	56657	ST. JOE OVERTREET	01/94	A	COM	0.0259	0.0734			0.0993	74,809	\$7,428.53

TOTAL FOR CONTRACT 5109 FOR MONTH OF 01/94. **238,279** **\$23,661.10**
 *** END OF INVOICE 684 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

CONFIDENTIAL

DATE	02/10/94	CUSTOMER: ST JOE NATURAL GAS CO	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/94		
INVOICE NO.	795		
TOTAL AMOUNT DUE	\$1,459.49		

CONTRACT	3597	SHIPPER	ST JOE NATURAL GAS CO	CUSTOMER NO.	4133	PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	PREFERRED TRANSPORT			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
PRE-636	IMBALANCE PAYBACK	16133	ST JOE NATURAL GAS ST.JOE	01/94	A	COM	0.4408			0.4408	3,311	\$1,459.49
TOTAL FOR CONTRACT 3597 FOR MONTH OF 01/94.											3,311	\$1,459.49
*** END OF INVOICE 795 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	02/10/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/94		
INVOICE NO.	789		
TOTAL AMOUNT DUE	\$4,597.97		

CONTRACT	3308	SHIPPER	ST JOE NATURAL GAS CO	CUSTOMER NO.	4133	PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	INT TRANSPORT			

RECEIPTS		DELIVERIES		PROD				RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
PRE-636	IMBALANCE PAYBACK	16133	ST JOE NATURAL GAS ST.JOE	01/94	A	COM	0.4050			0.4050	1,242	\$503.01
PRE-636	IMBALANCE PAYBACK	56657	ST. JOE OVERSTREET	01/94	A	COM	0.4050			0.4050	10,111	\$4,094.96
TOTAL FOR CONTRACT 3308 FOR MONTH OF 01/94.											11,353	\$4,597.97

*** END OF INVOICE 789 ***

USAGE
PRE-636 PAYBACK

.3920 8001 \$ 3136.3
.4050 3352 1357.5
4493.9

TOTAL AMT DUE

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

CONFIDENTIAL

INVOICE NO.:

43371-00

INVOICE DATE:

02-10-94

CONTRACT NO.:

91-11-567

CLIENT CONTACT:

KB

TERMS:

Net Due On or Before
 02-20-94

T
O

ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456
 STUART SHOAF
 904-229-8216
 #3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FGT ZONE 2 POOL	27,000	2.130000	57,510.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
<i>Excellence in Energy Services</i>			
TOTAL INVOICE	27,000 MMBtu =====		57,510.00 =====

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

CONFIDENTIAL

PAGE: 1

Customer 83109
Please Reference
Invoice No.: G-9401-136

Date: FEBRUARY 10, 1994
Due Date: FEBRUARY 20, 1994
Contract No.: 262-83109-301 (WLW)
Contract Date: JULY 18, 1990
Volume Basis: MMBTU 14.73 DRY

Customer

Remittance Information:

ST. JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FL 32456
ATTN: STUART SHOAF

CITRUS INDUSTRIAL SALES COMPANY, INC.
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA #: 111000025

FAX #: () -

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF JANUARY, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
25306 COMPRESSOR STATION 7 FROM 01/01/94 TO 01/31/94. Meter 1 : 25306/FGT	LA	50,809	1.9900	101,109.91	.00
25412 STATION 8 TRANSFER POINT FROM 01/01/94 TO 01/07/94, TIER 1 VOLUME 3684 PER DAY	LA	25,788	2.0300	52,349.64	.00
25412 FROM 01/01/94 TO 01/07/94, TIER 2 VOLUME 1177 PER DAY	LA	8,239	2.0400	16,807.56	.00
25412 FROM 01/08/94 TO 01/31/94.	LA	70,916	2.0300	143,959.48	.00
====> TOTAL:		104,943 *		213,116.68 *	.00 *

AMOUNT DUE BEFORE TAXES: 155,752 \$314,226.59 \$.00

TOTAL DUE CITRUS INDUSTRIAL SALES CO.:

\$314,226.59

* - Value not included in the final totals (e) = Estimate price

For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704



CONFIDENTIAL

INVOICE

PRIOR ENERGY
720 Fifth Avenue
New York, NY 10019

Phone: 205-666-3106
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice number: 14322
Invoice Date: February 9, 1994
Due Date: 20th of This Month

Gas Delivered Mn Yr	Price	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
1 / 94							
Pipeline: Florida Gas Transmission Company @2.02000							
		RPT 282	27,000	\$54,540.00	\$0.00	\$0.00	\$54,540.00
		Invoice Total:	27,000	\$54,540.00	\$0.00	\$0.00	\$54,540.00

PLEASE PAY: \$54,540.00

PLEASE WIRE TRANSFER PAYMENT FOR RECEIPT
BY THE 20th OF THIS MONTH TO:

FOR CREDIT TO:

SOUTHTRUST BANK OF MOBILE
Routing #065101423

PRIOR ENERGY CORP.
Account #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO PAT BOSARGE AT 205-666-5462 ...

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
_____)

Docket No. 940003-GU
Submitted for filing
February 21, 1994

REQUEST FOR ST. JOE NATURAL GAS COMPANY, INC.
FOR SPECIFIED CONFIDENTIAL TREATMENT
=====

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of this request for Specified Confidential Treatment for portions of SJNG's Schedules A-1 ,A-7P, A-9 and Invoice(s) from vendor(s) ("Vender") from whom SJNG purchased natural gas for system supply use for the month of January 1994.

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of specific costs and quantities of gas purchased including Invoices from Vender(s), all of which are "Yellow Highlighted" on the prospective schedules and invoices.

2. The material for which confidential classification is sought is intended to be and is considered by SJNG as proprietary and has not been publicly disclosed.

3. SJNG requests that the information for which it seeks confidential classification not be declassified until August 1, 1995 (for a period of eighteen (18) months as provided in Section 366.093(4)). The time period requested is necessary to allow SJNG to negotiate future gas purchases without others (the public, including other Vendors) having access to information which would impair SJNG's ability to make natural gas purchases on favorable

terms. WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its request for confidential treatment of the information identified in Attachment "A" for the month of January 1994.

Dated this 21st day of February, 1994.

Respectfully submitted,

Stuart Shoaf

Stuart L. Shoaf, President
St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456-0549

CERTIFICATE OF SERVICE
=====

I HEREBY CERTIFY that a true and correct copy of the foregoing request has been served upon all known parties of record in this docket, by U.S. mail dated this 21st day of February, 1994.

Stuart Shoaf

Stuart L. Shoaf, President

EXHIBIT "A"
ST JOE NATURAL GAS COMPANY, INC.

Justification of Confidential Treatment of Documents for the month
of: January 1994 Period: October 1993 - March 1994

DOCUMENT	LINE(S)	COLUMN(S)	RATIONALE
Sch. A-1	1,2 4,5; 7-12; 20-24; 26-33; 46	A thru H A thru H A thru H A thru H A thru H	(1)
Sch. A-7P	1-11	A thru L	(2)
Sch. A-9	1-5 16 17	A thru H C thru F G and H	(2)
Vender Invoice(s)	Name, Address(s), Phone and Fax Numbers, Remittance Person Name and Bank Acct. No., Company Logo;		(3)
	Customer No., Contract No., Contract Date;		(3) & (4)
	Description - Type Service, POI, Mcf, MMBtu, Rate, Amount;		(3) & (4)

(1) Florida Gas Transmission's (FGT's) demand and commodity rates for transportation and sales service are set forth in FGT's Tariff on file with the Federal Energy Regulatory Commission ("FERC") which are a matter of public records. Rates for purchases of gas supplies from persons other than FGT, however, are based on negotiations between St. Joe Natural Gas Company, Inc. ("SJNG")

EXHIBIT "A"
(cont)

and third party vendors ("Vendors"). Since "Open Access" became effective in the FGT system on August 1, 1991, gas supplies have since been available to SJNG from Vendors. Purchases are made by SJNG at varying prices depending on the term which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to SJNG can vary from Vender-to-Vender.

This information is contractual information which, if made public, "would impair the efforts of (SJNG) to contract for goods or services on favorable terms". Section 366.093 (3) (d), Florida Statutes. The information shows the price or weighted average price which SJNG has paid to Vender(s) for specific months and periods to date. Knowledge of the prices paid during a month by SJNG to Vender(s) would give other competing Vendors information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(s). Despite the fact this information is the price or weighted average price paid by SJNG during the involved month, a Vender which has sold gas at a price less than such weighted average cost could refuse in the future to make price concessions previously made, and refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and therefore an

EXHIBIT "A"
(cont.)

increased cost of gas which SJNG must recover from its ratepayers.

(2) The information on Schedule A-7P regarding the numbers of therms purchased for system supply, for end use, as well as commodity costy/third party, commodity cost/pipeline, demand costs and FGT's GRI, ACA, TRC, and TOP costs for purchases by SJNG from its Venders, are algebraic functions of the price per therm paid to such Venders in the column entitled "Total Cents Per Therm". Thus, the publication of these columns together or independently, could allow other Venders to derive the purchase price of gas paid by SJNG to its Vender(s). Also, information shown on Schedule A-9 regarding the Vender(s), the receipt point, gross and net amounts of daily and monthly MMBtus, and Wellhead and CityGate prices per MMBtu are algebraic functions of the information shown on line 16 and 17 in such columns. Thus, this information would permit other Venders to determine contractual information which, if made public, "would impair the efforts of (SJNG) to contract goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes.

(3) The information showing the identity of SJNG's third party vender(s) ("Vender"), Customer Number, Contract Number and Date is contractual and proprietary business information which, if made public, "would impair the efforts of (SJNG) to contract for goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes. Knowledge of the name of SJNG's Vender(s), Contract No.

Exhibit "A"
(cont.)

and Contract Date(s) would give other competing Venders information as to when SJNG's existing contracts expire and thus when SJNG would be in need of replacing or continuing a particular contract. With this information, other Venders may reasonably expect a higher price to be paid for gas from SJNG who, at that time, is without a contracted supply and recognize SJNG as being somewhat more willing to pay a higher price as a result.

(4) The information shown on Invoices submitted to St. Joe Natural Gas Company, Inc. (SJNG) for gas purchases from current third party venders ("Venders") is contractual and proprietary business information which, if made public, "would impair the efforts of SJNG to contract for goods or services on favorable terms.", Section 366.093 (3) (d), Florida Statutes. The Invoice(s) show the FGT assigned points of delivery ("POI"), actual quantity of MCF and MMBTU, and price per unit of gas purchased. Knowledge of the POI, price and quantity received by SJNG would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(S), thus impairing the competitive interests and/or ability of SJNG and its current Vender(s). The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.