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Tallahassee, Florida

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FILE COPY

February 24, 1994

Mr. Steve Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 940001-BI

Dear Mr. Tribble:

Enclosed for filing please find the original and fifteen (15) copies of the Supplemental Testimony and Exhibits of B. T. Birkett in the above referenced docket.

Respectfully submitted,



Matthew M. Childs, P.A.

- ACK ✓
- AFA ✓
- APP _____
- CTF MMC/eg
- CMCC: All Parties of Record
- CTR _____
- ESP _____
- LEG 1
- LIN orig x4
- GFC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

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DOCUMENT NUMBER - DATE
01871 FEB 24 1994
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

SUPPLEMENTAL TESTIMONY OF BARRY T. BIRKETT

DOCKET NO. 940001-EI

FEBRUARY 24, 1994

1 Q. Please state your name and address.

2 A. My name is Barry T. Birkett and my business address is 9250 West
3 Flagler Street, Miami, Florida 33174.

4
5 Q. By whom are you employed and in what capacity?

6 A. I am employed by Florida Power & Light Company (FPL) as the
7 Manager of Rates and Tariff Administration.

8
9 Q. Have you previously testified in this docket?

10 A. Yes, I have.

11
12 Q. What is the purpose of your supplemental testimony?

13 A. The purpose of my supplemental testimony is to bring to the
14 Commission's attention changes in the fuel costs from those filed on
15 January 18, 1994 for the April 1994 through September 1994 Fuel Cost
16 Recovery period. The sum of the changes decreases the costs for the
17 April 1994 through September 1994 period by approximately \$56 million.

18 In an attempt to better levelize the bill, it is FPL's preference to defer the

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FPSC-RECORDS/REPORTING

1 inclusion of these costs to the October 1994 through March 1995 period.
2 FPL's alternative proposal is to incorporate an approximate \$38 million
3 change in the computation of the fuel charge for the April 1994 through
4 September 1994 period from that filed on January 18, 1994. This \$38
5 million reflects those cost changes that would typically be incorporated
6 in the estimated/actual true-up amount. FPL proposes not to include \$18
7 million in revised estimates for February and March 1994 in the
8 estimated/actual true-up amount. I will discuss these cost changes further
9 later on in my testimony. For this alternative, FPL is submitting revised
10 lower levelized fuel factors for the Company's rate schedules, including
11 the Time of Use rates, for the period April 1994 through September 1994.

12

13 Q. Have you prepared or caused to be prepared under your direction,
14 supervision or control a revised exhibit in this proceeding?

15 A. Yes, I have. It consists of various revised schedules included in
16 Appendices II and III. The pages in the Appendices that have been
17 revised are noted in the Appendices' table of contents.

18

19 Q. Please describe the midcourse correction that was approved by the
20 Commission in Order No. PSC-94-0111-FOF-EI dated January 28, 1994.

21 A. On January 4, 1994, FPL filed a petition for a midcourse adjustment to
22 February and March 1994 to reduce the 1,000 kWh bill to \$72.36. As
23 the Commission is aware, FPL was attempting to have a better levelized
24 bill from February through September 1994. To solely reflect the

1 overrecovery of approximately \$79 million in the remaining two months
2 of the current recovery period would result in a significant decrease in the
3 bill for February and March 1994 followed by a significant increase in
4 the bill for the summer period. Therefore, FPL distributed the
5 overrecovery over the eight months to levelize the bill.

6

7 Q. In the January 18, 1994 filing, did FPL propose that the bill for the April
8 1994 through September 1994 period be maintained at the same level as
9 approved for the midcourse correction for February and March 1994?

10 A. Yes. In an attempt to maintain a levelized bill throughout the eight month
11 period including February and March 1994, the two months of the
12 midcourse correction, FPL's January 18, 1994 fuel filing proposed that
13 some changes known after the approval of the midcourse correction be
14 reflected in the October 1994 through March 1995 period. FPL has
15 continued to monitor its fuel costs and projections and, although there
16 have been some additional changes since that filing, FPL proposes that
17 the previously filed proposed fuel charge for the April 1994 through
18 September 1994 period not change.

19

20 Q. What changes have occurred that impact the projected fuel costs since
21 FPL filed its projections for the April 1994 through September 1994
22 period on January 18, 1994?

23 Now that we have actual data for December 1993 and January 1994 we
24 know that, in addition to the estimated true-up amount included in the

1 January 18, 1994 filing, there is an approximate \$32 million overrecovery
2 for those months. Also, FPL believes that the projected interchange
3 costs used to calculate the projected costs for the April 1994 through
4 September 1994 period are approximately \$6 million too high.

5

6 **Q.** **Have there been any other changes since the January 18, 1994 filing that**
7 **impact the fuel projections for the April 1994 through September 1994**
8 **period?**

9

10 **A.** **Yes. Although the prior filing had a revised estimate for February and**
11 **March 1994, FPL now believes the estimate is \$18 million too**
12 **high. However, since this is still an estimate and in an attempt to better**
13 **accomplish a leveled fuel charge, FPL proposes to reflect this amount**
14 **in a later period when there will be two nuclear refuelings.**

15

16 **Q.** **Does FPL propose to incorporate any of these changes in its fuel charges**
17 **for the April 1994 through September 1994 period?**

18

19 **A.** **No. In an attempt to levelize the bill, FPL proposes to not incorporate**
20 **these changes in the fuel charge for the April 1994 through September**
21 **1994 period. To reflect these amounts in the fuel charge for the April**
22 **1994 through September 1994 period would result in a decrease in the**
23 **bill for the summer period followed by an increase in the bill for the**
24 **winter period. Instead, FPL proposes to reflect these amounts, with**

1 interest, in the winter period when there will be two nuclear refuelings,
2 one at Turkey Point Unit 4 and another at St. Lucie Unit 1, which should
3 better levelize the customer's bill over the two periods. FPL's alternate
4 proposal is to reduce the fuel charges for the April 1994 through
5 September 1994 period by approximately \$38 million.
6

7 Q. If the alternate proposal is selected, what will be the revised levelized
8 fuel factor for the April 1994 through September 1994 period?

9 A. 1.488¢ per kWh. Schedule E1, Revised Page 3 of Appendix II shows the
10 calculation of this six-month levelized fuel factor. Schedule E2, Revised
11 Page 6 of Appendix II indicates the monthly fuel factors for April 1994
12 through September 1994 and also the six-month levelized fuel factor for
13 the period.
14

15 Q. If the alternate proposal is selected, what are the revised six-month
16 levelized fuel factors for its Time of Use rates?

17 A. Revised Page 4 of Appendix II provides a six-month levelized fuel factor
18 of 1.633¢ per kWh on-peak and 1.415¢ per kWh off-peak for our Time
19 of Use rate schedules.
20

21 Q. Were these calculations made in accordance with the procedures
22 previously approved in this Docket?

23 A. Yes, they were.
24

1 Q. Please explain the calculation of the Revised Estimated/Actual True-up
2 amount.

3 A. Appendix III, revised page 3, shows the calculation of the Revised
4 Estimated/Actual True-up amount. The Revised Estimated/Actual True-up
5 for the period October 1993 through March 1994 is an overrecovery,
6 including interest, of \$89,384,887 (Column g, lines D7 plus D8). This
7 overrecovery is \$32,291,525 higher than the Estimated/Actual True-Up
8 amount filed on January 18, 1994. The Revised Estimated/Actual True-
9 Up amount of \$89,384,887, when combined with the Final True-up
10 overrecovery of \$54,419,628 (Column g, line D9a) deferred from the
11 period April 1993 through September 1993, presented in my Final True-
12 up testimony filed on November 15, 1993, results in the Revised End of
13 Period overrecovery of \$143,804,515 (Column g, line D11).

14
15 The data for October 1993 through January 1994, columns (a) through
16 (d), reflects the actual results of operations and the data for February
17 1994 and March 1994, columns (e) and (f), are based on estimates.
18 These estimates have not been changed from those filed on January 18,
19 1994.

20
21 Q. Have you provided a schedule showing the variances between the
22 Original Projections and the Revised Estimated/Actuals as well as a
23 schedule showing the variances between the Estimated/Actuals filed on
24 January 18, 1994 and the Revised Estimated/Actuals?

1 A. Yes. Appendix III, Revised page 4, shows the Revised Estimated/Actual
2 fuel costs and revenues compared to the original estimates for the
3 October 1993 through March 1994 period. Appendix III, page 4a, shows
4 the Revised Estimated/Actual fuel costs and revenues compared to those
5 filed on January 18, 1994 for the October 1993 through March 1994
6 period.

7

8 Q. What is the revised variance in fuel costs for the period?

9 A. As shown on Appendix III, Revised page 4, line A7, fuel costs on a total
10 system basis are projected to be \$123.9 million lower than originally
11 estimated. The decrease in fuel costs from those reported in the January
12 18, 1994 filing is approximately \$24.6 million. As shown on Appendix
13 III, page 4a, line A7, this \$24.6 million decrease is primarily caused by
14 a \$12.9 million increase in the fuel cost of power sold due to
15 unprecedented sales resulting from the cold weather in the north, and a
16 \$13.1 million decrease in the cost of purchased power as a result of lower
17 than expected heavy oil costs for December 1993 and January 1994 than
18 was anticipated in the January 18, 1994 filing.

19

20 Q. What is the revised variance in retail (jurisdictional) Fuel Cost Recovery
21 revenues for the period?

22 A. As shown on Appendix III, Revised Page 4, line D1, the revised
23 jurisdictional fuel revenues, net of revenue taxes, are now projected to be
24 \$37.7 million lower than originally estimated. As shown on Appendix

1 III, page 4a, line D1, this variance in jurisdictional fuel revenues is
2 approximately \$7.4 million lower than the variance reported in the
3 January 18, 1994 filing. The variance is primarily due to 1.3% higher
4 actual jurisdictional kWh sales in the months of December 1993 and
5 January 1994 than was estimated in the January 18, 1994 filing.

6

7 Q. Please describe the \$6 million change in interchange costs from those
8 used to calculate the projected bill for the April 1994 through September
9 1994 period provided in the January 18, 1994 filing.

10 A. In the January 18, 1994 filing, the Gain on Economy Sales were
11 overstated by approximately \$2 million and Energy Payments to
12 Qualifying facilities were overstated by approximately \$8 million
13 resulting in a net \$6 million overstatement of interchange costs.
14 Appendix II, pages 26, 27 and 28 provide the corrected E7 and E8a
15 schedules and the revised levelized fuel factor on revised page 3 of
16 Appendix II reflects this \$6 million reduction.

17

18

19 Q. What effective date is the Company requesting for the new factors?

20 A. The Company is requesting that the new factors become effective starting
21 with meter readings scheduled to be read on or after April 1, 1994 (cycle
22 day 3) and continue through September 30, 1994 (cycle day 2). This will
23 provide for 6 months of billing on these factors for all our customers.

24

1 Q. If the alternate proposal is selected, what will be the revised charge for
2 a Residential customer using 1,000 kWh effective April 1994?

3 A. The total residential bill, excluding taxes and franchise, for 1,000 kWh
4 will be \$71.32. The base bill for 1,000 residential kWh is \$47.38, the
5 fuel cost recovery charge from Schedule E1, Revised Page 5 of Appendix
6 II for a residential customer is \$14.90, the Conservation charge is \$2.43,
7 the Oil Backout charge is \$.12, the Capacity Recovery charge is \$5.64,
8 the Environmental Cost Recovery charge is \$.13 and the Gross Receipt
9 Tax is \$.72. A Residential Bill Comparison (1000kWh) is presented in
10 Schedule E10, Revised Page 32 of Appendix II.

11

12 Q. Does this conclude your testimony.

13 A. Yes, it does.

APPENDIX II - REVISED
FUEL COST RECOVERY
PROJECTED PERIOD

1

BTB - 9
Docket No. 940001-EI
FFL Witness: B. T. Birkett
Exhibit _____

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**APPENDIX II
FUEL COST RECOVERY
PROJECTED PERIOD**

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4 REVISED	Schedule E1 page 2 of 3 Time of Use	B. T. Birkett
5 REVISED	Schedule E1 page 3 of 3 Fuel Factors by Rate Group	B. T. Birkett
6 REVISED	Schedule E2 Monthly Summary of Fuel & Purchased Power Costs	Birkett/Silva/ Poteralski
7-8	Schedule E3 Monthly Summary of Generating System Data	R. Silva/D.Poteralski
9 REVISED	Schedule E4 Monthly Electric Energy Data	R. Silva
10-23	Schedule E5 Monthly Generation and Fuel Cost by Unit	R.Silva/D.Poteralski
24-25	Schedule E6 Monthly Fuel Inventory Data	R. Silva/D.Poteralski
26-27 REVISED	Schedule E7 Monthly Power Sold Data	R. Silva
28	Schedule E7a Monthly Cost of Power Sold Data including Gain on Economy Sales	R. Silva
29	Schedule E8 Monthly Purchased Power Data	R. Silva
30 REVISED	Schedule E8a Energy Payment to Qualifying Facilities	R. Silva
31	Schedule E9 Monthly Economy Energy Purchase Data	R. Silva
32 REVISED	Schedule E10 Residential Bill Comparison	B. T. Birkett
33	Schedule E11 Monthly KWH Sales and Customer Data	B. T. Birkett
34-36	Schedule H1 Three Year Historical Comparison	B. T. Birkett

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: APRIL 1994 - SEPTEMBER 1994

	(a)	(b)	(c)
	DOLLARS	MWH	c/KWH
1 Fuel Cost of System Net Generation (E3)	\$562,387,620	34,718,270	1.6169
2 Nuclear Fuel Disposal Costs (E2)	9,495,091	10,339,857	0.0916
3 Fuel Related Transactions (E2)	6,293,600	0	0.0000
4 Fuel Cost of Sales to FKEC / CKW	(8,763,525)	(420,047)	2.0863
5 TOTAL COST OF GENERATED POWER	\$569,412,786	34,298,223	1.6602
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E8)	117,022,609	6,376,013	1.8354
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)	245,270	10,876	2.2551
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)	0	0	0.0000
9 Energy Cost of Sched E Economy Purch (E9)	0	0	0.0000
10 Capacity Cost of Sched E Economy Purchases (E2)	0	0	0.0000
11 Payments to Qualifying Facilities (E8a)	40,223,265	2,237,419	1.7978
12 TOTAL COST OF PURCHASED POWER	\$157,491,144	8,624,308	1.8261
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)		42,922,531	
14 Fuel Cost of Economy Sales (E7)	(18,862,594)	(728,699)	2.5885
15 Gain on Economy Sales (E7a)	(4,557,878)	(728,699)	0.6255
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (E7)	(1,389,207)	(259,547)	0.5350
17 Fuel Cost of Other Power Sales (E7)	0	0	0.0000
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(\$24,809,679)	(988,346)	2.5102
19 Net Inadvertent Interchange (E4)	0	0	
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	\$702,094,252	41,934,185	1.6743
21 Net Unbilled Sales (E4)	(9,846,739) **	(588,119)	(0.0258)
22 Company Use (E4)	2,127,386 **	127,063	0.0056
23 T & D Losses (E4)	51,057,149 **	3,049,505	0.1338
24 SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$702,094,252	38,169,497	1.8394
25 Wholesale MWH Sales (Excl sales to FKEC / CKW)	\$2,453,960	133,411	1.8394
26 Jurisdictional MWH Sales	\$699,640,292	38,036,086	1.8394
26a Jurisdictional Loss Multiplier	-	-	1.00035
27 Jurisdictional MWH Sales Adjusted for Line Losses	\$699,885,166	38,036,086	1.8401
28 FINAL TRUE-UP EST/ACT TRUE-UP APRIL 93 - SEPT 93 OCT 93 - MARCH 94 \$54,419,628 \$89,354,687 overrecovery overrecovery	(143,804,515)	38,036,086	(0.3761)
29 TOTAL JURISDICTIONAL FUEL COST	\$556,080,651	38,036,086	1.4620
30 Revenue Tax Factor			1.01609
31 Fuel Factor Adjusted for Taxes			1.4855
32 GPIF *** reward	\$871,893	38,036,086	0.0023
33 Fuel Factor including GPIF (Line 31 + Line 32)			1.4878
34 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			1.488

** For Informational Purposes Only

*** Calculation Based on Jurisdictional KWH Sales

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

APRIL 1994 - SEPTEMBER 1994

NET ENERGY FOR LOAD (%)

		FUEL COST (%)
ON PEAK	33.34	35.93
OFF PEAK	66.66	64.07
	100.00	100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$702,094,252	\$252,262,465	\$449,831,787
2 MWH SALES	38,169,497	12,725,710	25,443,787
3 COST PER KWH SOLD	1.8394	1.9823	1.7679
4 JURISDICTIONAL LOSS FACTOR	1.00035	1.00035	1.00035
5 JURISDICTIONAL FUEL FACTOR	1.8401	1.9830	1.7686
6 TRUE-UP	(0.3781)	(0.3781)	(0.3781)
7			
8 TOTAL	1.4620	1.6049	1.3905
9 REVENUE TAX FACTOR	1.01609	1.01609	1.01609
10 RECOVERY FACTOR	1.4855	1.6307	1.4129
11 GPIF	0.0023	0.0023	0.0023
12 RECOVERY FACTOR including GPIF	1.4878	1.6330	1.4152
13 RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	1.488	1.633	1.415

HOURS: ON-PEAK	26.83 %
OFF-PEAK	73.17 %

FLORIDA POWER & LIGHT COMPANY

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

SCHEDULE E1
Page 3 of 3

APRIL 1994 - SEPTEMBER 1994

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1, GS-1, SL-2	1.488	1.00161	1.490
A-1*	SL-1, OL-1	1.450	1.00161	1.452
B	GSD-1	1.488	1.00155	1.490
C	GSLD-1 & CS-1	1.488	1.00046	1.488
D	GSLD-2, CS-2, OS-2 & MET	1.488	0.99449	1.480
E	GSLD-3 & CS-3	1.488	0.96430	1.435
A	RST-1, GST-1 ON-PEAK OFF-PEAK	1.633 1.415	1.00161 1.00161	1.636 1.417
B	GSDT-1 & ON-PEAK CILC-1(G) OFF-PEAK	1.633 1.415	1.00155 1.00155	1.636 1.417
C	GSLDT-1 & ON-PEAK CST-1 OFF-PEAK	1.633 1.415	1.00046 1.00046	1.634 1.416
D	GSLDT-2 & ON-PEAK CST-2 OFF-PEAK	1.633 1.415	0.99449 0.99449	1.624 1.407
E	GSLDT-3, CST-3, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	1.633 1.415	0.96430 0.96430	1.575 1.365
F	CILC -1(D), ON-PEAK ISST-1(D) OFF-PEAK ISST-1(D)	1.633 1.415	0.99643 0.99643	1.627 1.410

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD APRIL 1994 - SEPTEMBER 1994

SCHEDULE E2

LINE NO	(a)	(b)	(c)	(d)	(e)	(f)	(g)	LINE NO
	APRIL	MAY	ESTIMATED JUNE	JULY	AUGUST	SEPTEMBER	TOTAL PERIOD	
A1 FUEL COST OF SYSTEM GENERATION	\$70,146,373	\$75,306,466	\$90,647,389	\$104,500,384	\$113,103,899	\$108,653,109	\$562,387,620	A1
1a NUCLEAR FUEL DISPOSAL	1,060,632	1,392,236	1,769,829	1,712,737	1,799,829	1,759,529	9,465,092	1a
1b COAL CAR INVESTMENT	32,857	32,697	32,536	32,376	32,315	32,055	194,736	1b
1c ORIMULSION	0	0	0	0	0	0	0	1c
1d GAS LATERAL ENHANCEMENTS	288,856	287,905	286,953	286,002	285,050	284,098	1,716,864	1d
1e DOE DECONTAMINATION AND DECOMMISSIONING COSTS	4,360,000	0	0	0	0	0	4,360,000	1e
1f DOE CREDIT - SPENT FUEL	0	0	0	0	0	0	0	1f
2 FUEL COST OF POWER SOLD	(2,302,502)	(1,160,345)	(3,308,827)	(7,455,086)	(5,947,867)	(4,635,051)	(24,809,678)	2
3 FUEL COST OF PURCHASED POWER	20,858,318	21,454,501	18,713,287	18,303,937	18,748,873	18,895,893	117,022,699	3
3a QUALIFYING FACILITIES	6,822,211	5,132,011	6,319,137	7,038,830	7,362,568	7,559,377	40,223,265	3a
4 ENERGY COST OF ECONOMY PURCHASES	2,190	4,800	37,560	143,200	97,520	0	245,270	4
4a FUEL COST OF SALES TO FKEC / CKW	(1,213,821)	(1,268,378)	(1,387,695)	(1,556,520)	(1,678,358)	(1,560,752)	(8,793,525)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$100,095,114	\$101,181,893	\$113,110,219	\$123,095,920	\$133,723,549	\$130,887,558	\$702,094,252	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	5,172,428	5,220,935	6,222,529	7,032,177	7,346,360	7,175,098	36,169,497	6
7 COST PER KWH SOLD (¢/KWH)	1.9352	1.9380	1.8178	1.7505	1.8203	1.8242	1.6394	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00035	1.00035	1.00035	1.00035	1.00035	1.00035	1.00035	7a
7b JURISDICTIONAL COST (¢/KWH)	1.9358	1.9387	1.8184	1.7511	1.8209	1.8248	1.6401	7b
9 TRUE-UP (¢/KWH)	(0.4640)	(0.4598)	(0.3860)	(0.3422)	(0.3278)	(0.3360)	(0.3781)	9
10 TOTAL	1.4718	1.4789	1.4324	1.4089	1.4931	1.4656	1.4620	10
11 REVENUE TAX FACTOR 0.01609	0.0237	0.0238	0.0230	0.0227	0.0240	0.0240	0.0235	11
12 RECOVERY FACTOR ADJUSTED FOR TAXES	1.4955	1.5027	1.4554	1.4316	1.5171	1.5128	1.4855	12
13 GPIF (¢/KWH)	0.0028	0.0028	0.0023	0.0021	0.0020	0.0020	0.0023	13
14 RECOVERY FACTOR including GPIF	1.4983	1.5055	1.4577	1.4337	1.5191	1.5148	1.4878	14
15 RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	1.498	1.506	1.458	1.434	1.519	1.515	1.488	15

ELECTRIC ENERGY ACCOUNT
 ESTIMATED FOR THE PERIOD OF: APRIL, 1994 THRU SEPTEMBER, 1994

	APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	TOTAL
(MWH)							
1 SYSTEM NET GENERATION	4,382,563	4,823,738	5,997,463	6,465,889	6,704,138	6,344,478	34,718,270
2 POWER SOLD	(112,735)	(75,006)	(141,009)	(289,337)	(212,418)	(157,841)	(988,346)
3 INADVERTENT INTERCHANGE DELIVERED	0	0	0	0	0	0	0
4 PURCHASED POWER	1,125,429	1,180,737	1,018,039	996,731	1,021,290	1,033,787	6,376,013
4A QUALIFYING FACILITIES	385,420	287,556	362,755	397,178	401,164	403,345	2,237,419
5 ECONOMY PURCHASES	102	0	224	1,736	6,384	2,430	10,876
6 INADVERTENT INTERCHANGE RECEIVED	0	0	0	0	0	0	0
7 NET ENERGY FOR LOAD	5,780,780	6,217,026	7,237,472	7,572,197	7,920,559	7,626,199	42,354,232
8 SALES (BILLED)	5,230,608	5,281,730	6,289,043	7,106,784	7,426,710	7,254,670	38,589,546
8A UNBILLED SALES PRIOR MONTH (EST.)	3,228,319	3,344,931	3,813,950	4,219,569	4,117,067	4,016,874	3,228,319
8B UNBILLED SALES CURRENT MONTH (EST.)	3,344,911	3,813,950	4,219,569	4,117,067	4,016,874	3,816,438	3,816,438
9 COMPANY USE	17,342	18,651	21,712	22,717	23,752	22,879	127,063
10 T & D LOSSES (ESTIMATED)	416,216	447,626	521,098	545,198	570,280	549,086	3,049,505
11 UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	0	0	0	0
12							
13 % COMPANY USE TO NEL	0.3	0.3	0.3	0.3	0.3	0.3	0.3
14 % T & D LOSSES TO NEL	7.2	7.2	7.2	7.2	7.2	7.2	7.2
15 % UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(\$)							
16 FUEL COST OF SYSTEM NET GEN.	70,146,373	75,306,466	90,647,389	104,500,384	113,103,899	108,683,109	562,387,620
16A FUEL RELATED TRANSACTIONS	5,782,346	1,712,837	2,099,318	2,031,114	2,087,094	2,085,982	15,788,691
17 FUEL COST OF POWER SOLD	(2,302,502)	(1,160,345)	(3,308,827)	(7,455,086)	(5,947,867)	(4,635,051)	(24,809,679)
18 FUEL COST OF PURCHASED POWER	20,858,318	21,454,501	18,713,287	18,393,937	18,746,673	18,855,893	117,022,609
18A FUEL COST OF SALES TO FKEC / CKW	(1,213,821)	(1,268,378)	(1,387,695)	(1,556,520)	(1,676,358)	(1,660,752)	(8,763,524)
18B QUALIFYING FACILITIES	6,822,211	5,132,011	6,319,187	7,038,890	7,352,588	7,558,377	40,223,265
19 ENERGY COST OF ECONOMY PURCHASES	2,190	0	4,800	37,560	143,200	57,520	245,270
20 TOTAL FUEL & NET POWER TRANSACTIONS	100,095,115	101,177,092	113,077,459	122,990,779	133,809,229	130,945,078	702,094,252
(CENTS/KWH)							
21 FUEL COST OF SYSTEM NET GEN.	1.6006	1.5612	1.5114	1.6162	1.6971	1.7130	1.6199
21A FUEL RELATED TRANSACTIONS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
22 FUEL COST OF POWER SOLD	2.0424	1.5470	2.3465	2.5766	2.8000	2.9365	2.5102
23 FUEL COST OF PURCHASED POWER	1.8534	1.8170	1.8382	1.8454	1.8356	1.8240	1.8354
23A FUEL COST OF SALES TO FKEC / CKW	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
23B QUALIFYING FACILITIES	1.7701	1.7847	1.7420	1.7722	1.8328	1.8739	1.7978
24 ENERGY COST OF ECONOMY PURCHASES	2.1385	0.0000	2.1456	2.1638	2.2430	2.3672	2.2551
25 TOTAL FUEL & NET POWER TRANSACTIONS	1.7315	1.6274	1.5624	1.6242	1.6894	1.7170	1.6577

POWER SOLD
 ESTIMATED FOR THE PERIOD OF: APRIL, 1994 THRU SEPTEMBER, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7A)	(7B)	(8)
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	FUEL COST (CENTS/KWH)	TOTAL COST (CENTS/KWH)	TOTAL \$ FOR FUEL ADJUSTMENT (6) X (7A)
APRIL 1994		C, A, B, OS	69,475	0	69,475	2.430	3.300	1,688,240
	ST. LUCIE REL.	S	0	0	0	0.000	0.000	0
	80% OF GAIN		43,260	0	43,260	0.540	0.540	233,604
TOTAL *			112,735	0	112,735	1.705	2.241	380,658
MAY 1994		C, A, B, OS	30,915	0	30,915	2.620	3.620	809,973
	ST. LUCIE REL.	S	0	0	0	0.000	0.000	0
	80% OF GAIN		44,091	0	44,091	0.540	0.540	238,091
TOTAL *			75,006	0	75,006	1.397	1.809	112,281
JUNE 1994		C, A, B, OS	97,585	0	97,585	2.540	3.530	2,478,662
	ST. LUCIE REL.	S	0	0	0	0.000	0.000	0
	80% OF GAIN		43,424	0	43,424	0.540	0.540	234,490
TOTAL *			141,009	0	141,009	1.924	2.609	595,675
JULY 1994		C, A, B, OS	247,313	0	247,313	2.350	3.350	5,811,849
	ST. LUCIE REL.	S	0	0	0	0.000	0.000	0
	80% OF GAIN		42,024	0	42,024	0.530	0.530	222,727
TOTAL *			289,337	0	289,337	2.086	2.940	1,420,510
AUGUST 1994		C, A, B, OS	168,994	0	168,994	2.760	3.810	4,664,232
	ST. LUCIE REL.	S	0	0	0	0.000	0.000	0
	80% OF GAIN		43,424	0	43,424	0.530	0.530	230,147
TOTAL *			212,418	0	212,418	2.304	3.139	1,053,488
TOTAL *			212,418	0	212,418	2.304	3.139	5,947,867

POWER SOLD
 ESTIMATED FOR THE PERIOD OF: APRIL, 1994 THRU SEPTEMBER, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7A)	(7B)	(8)
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	FUEL COST (CENTS/KWH)	TOTAL COST (CENTS/KWH)	TOTAL \$ FOR FUEL ADJUSTMENT (6) X (7A)
SEPTEMBER 1994		C, A, B, OS	114,417	0	114,417	2.980	4.340	3,409,638
	ST. LUCIE REL.	S	0	0	0	0.000	0.000	0
	80% OF GAIN		43,424	0	43,424	0.530	0.530	230,147
TOTAL *			157,841	0	157,841	2.306	3.292	4,635,051
PERIOD TOTAL		C, A, B, OS	728,699	0	728,699	2.589	3.643	18,862,594
	ST. LUCIE REL.	S	0	0	0	0.000	0.000	0
	80% OF GAIN		259,647	0	259,647	0.535	0.535	1,389,207
TOTAL *			988,346	0	988,346	2.049	2.826	24,609,679

* ONLY TOTAL \$ INCLUDES 80% GAIN ON ECONOMY ENERGY SALES

ENERG' PAYMENT TO QUALIFYING FACILITIES
 ESTIMATED FOR THE PERIOD OF: APRIL, 1994 THRU SEPTEMBER, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	FUEL COST (CENTS/KWH)	TOTAL COST (CENTS/KWH)	TOTAL \$ FOR FUEL ADJ (7) X (8A)
APR 1994	QUAL. FACILITIES		385,420	0	0	385,420	1.770	1.770	6,822,211
TOTAL			385,420	0	0	385,420	1.770	1.770	6,822,211
MAY 1994	QUAL. FACILITIES		287,556	0	0	287,556	1.785	1.785	5,132,011
TOTAL			287,556	0	0	287,556	1.785	1.785	5,132,011
JUN 1994	QUAL. FACILITIES		362,755	0	0	362,755	1.742	1.742	6,319,187
TOTAL			362,755	0	0	362,755	1.742	1.742	6,319,187
JUL 1994	QUAL. FACILITIES		397,178	0	0	397,178	1.772	1.772	7,038,890
TOTAL			397,178	0	0	397,178	1.772	1.772	7,038,890
AUG 1994	QUAL. FACILITIES		401,164	0	0	401,164	1.833	1.833	7,352,588
TOTAL			401,164	0	0	401,164	1.833	1.833	7,352,588
SEP 1994	QUAL. FACILITIES		403,345	0	0	403,345	1.874	1.874	7,558,377
TOTAL			403,345	0	0	403,345	1.874	1.874	7,558,377
PERIOD TOTAL	QUAL. FACILITIES		2,237,419	0	0	2,237,419	1.798	1.798	40,223,265
TOTAL			2,237,419	0	0	2,237,419	1.798	1.798	40,223,265

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	FEB 94 - MARCH 94	APRIL 94 - SEPT 94	DIFFERENCE	
			\$	%
BASE	\$47.38	\$47.38	0	0.00%
FUEL	\$15.84	\$14.90	-0.94	-5.93%
CONSERVATION	\$2.30	\$2.43	0.13	5.65%
OIL BACKOUT	\$0.16	\$0.12	-0.04	-25.00%
CAPACITY PAYMENT	\$5.95	\$5.64	-0.31	-5.21%
ENVIRONMENTAL	\$0.00	\$0.13	0.13	0.00%
SUBTOTAL	\$71.63	\$70.60	(\$1.03)	-1.44%
GROSS RECEIPTS TAX	\$0.73	\$0.72	(\$0.01)	-1.37%
TOTAL	\$72.36	\$71.32	(\$1.04)	-1.44%

APPENDIX III - REVISED
FUEL COST RECOVERY
ESTIMATED/ACTUAL PERIOD

**APPENDIX III
FUEL COST RECOVERY
ESTIMATED/ACTUAL PERIOD**

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4a ADDITION	Revised Est/Act vs. Est/Act filed on Jan. 18, 1994	B. T. Birkett

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF THE ESTIMATED/ACTUAL TRUE-UP AMOUNT
 FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994
 REVISED FROM THE JANUARY 18, 1994 FILING TO INCLUDE ACTUAL RESULTS FOR DECEMBER 1993 & JANUARY 1994

LINE NO.	(a) ACTUAL OCTOBER	(b) ACTUAL NOVEMBER	(c) ACTUAL DECEMBER	(d) ACTUAL JANUARY	(e) ESTIMATED FEBRUARY (d)	(f) ESTIMATED MARCH (d)	(g) TOTAL PERIOD	
A1	FUEL COST OF SYSTEM GENERATION	\$85,083,094	\$70,325,715	\$58,007,913	\$83,497,784	\$52,051,902	\$87,380,000	\$388,346,409
1a	NUCLEAR FUEL DISPOSAL	1,683,881	1,725,780	1,761,283	1,970,677	1,490,988	1,284,053	9,916,439
1b	COAL CAR INVESTMENT	33,819	33,659	33,499	33,338	33,178	33,017	200,510
1c	ORIMULSION	0	0	0	0	0	0	0
1d	GAS LATERALS ENHANCEMENTS	294,566	293,820	292,663	291,827	290,760	289,808	1,753,443
1e	DOE DECONTAMINATION & DECOMMISSIONING	0	0	0	0	0	0	0
2	FUEL COST OF POWER SOLD	(2,834,012)	(2,373,666)	(2,186,246)	(14,085,508)	(1,081,735)	(3,597,203)	(26,138,370)
3	FUEL COST OF PURCHASED POWER	15,368,515	13,988,691	11,773,327	14,089,325	15,174,460	17,000,320	87,373,638
3a	DEMAND & NONFUEL COST OF PURCHASED POWER	0	0	0	0	0	0	0
3b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	3,462,618	2,763,380	4,011,082	4,073,265	5,985,905	7,975,484	28,251,734
4	ENERGY COST OF ECONOMY PURCHASES	1,998,258	1,908,863	588,127	586,733	14,860	22,880	5,098,721
6	ADJUSTMENTS (a)	(7,013,358)	(1,679,617)	(631,580)	(2,805,974)	(1,345,899)	(1,282,101)	(14,848,529)
7	TOTAL FUEL & NET POWER TRANSACTIONS	\$98,075,180	\$88,667,805	\$73,650,068	\$67,541,487	\$72,614,417	\$89,108,258	\$487,954,985
(SUM OF LINES A1 THRU A6)								
C1	JURISDICTIONAL kWh SALES	6,408,442,428	5,804,709,304	5,535,782,543	5,346,100,712	4,868,819,000	4,889,982,000	32,853,815,967
2	SALES FOR RESALE kWh(b)	40,373,688	9,384,048	7,994,175	11,328,852	10,190,000	6,703,000	88,973,761
3	TOTAL kWh SALES (LINES C1 + C2)	6,448,816,114	5,814,093,352	5,543,776,718	5,357,429,564	4,879,009,000	4,896,685,000	32,942,789,748
4	JURISDICTIONAL % OF TOTAL SALES (LINE C1/C3)	99.37394%	99.83860%	99.85580%	99.78854%	99.79115%	99.80197%	n/a
D1	JURISDICTIONAL FUEL RECOVERY REVENUES (NET OF REVENUE TAXES)	\$117,175,679	\$103,520,137	\$98,803,002	\$95,243,844	\$75,805,184	\$76,134,371	\$588,482,218
2a	TRUE-UP PROVISION	1,403,576	1,403,576	1,403,576	1,403,576	1,403,576	1,403,576	\$8,421,453
2b	INCENTIVE PROVISION (NET)	(112,591)	(112,591)	(112,591)	(112,591)	(112,591)	(112,591)	(\$875,546)
3	FUEL REVENUES APPLICABLE TO PERIOD (LINE D1 THROUGH D2b)	\$118,466,664	\$104,811,122	\$99,803,987	\$96,534,829	\$77,099,169	\$77,425,355	\$574,228,125
4a	NUCLEAR FUEL EXPENSE-100% RETAIL	373,449	364,474	382,785	441,130	0	0	1,561,837
4b	DOE DISPOSAL COSTS CREDIT & D&D FUND COSTS	(5,183,749)	0	0	(2,003,641)	0	0	(7,187,390)
4c	FUEL & NET POWER TRANSACTIONS, EXCL. 100% RETAIL NUCLEAR FUEL (Ln A7 - Ln 4a - Ln 4b)	102,885,481	86,603,131	73,267,283	69,103,979	72,614,417	89,108,258	493,580,548
6	JURISDICTIONAL FUEL COSTS (D4b x C4 x 1.00035(c)) + D4a	97,466,841	86,858,090	73,570,023	67,419,475	72,488,124	88,980,926	486,763,479
7	TRUE-UP PROVISION THIS PERIOD - OVER(UUNDER) RECOVERY	\$20,999,823	\$17,953,031	\$26,323,964	\$29,115,353	\$4,608,045	(\$11,535,571)	\$87,464,647
8	INTEREST PROVISION THIS PERIOD	191,586	238,240	302,637	371,625	414,101	402,151	1,920,240
9	TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER(UUNDER) RECOVERY	8,421,453	28,209,287	44,996,983	70,219,909	98,303,312	101,921,882	8,421,453
9a	DEFERRED TRUE-UP - OVER(UUNDER) RECOVERY	54,419,628	54,419,628	54,419,628	54,419,628	54,419,628	54,419,628	54,419,628
10	PRIOR PERIOD TRUE-UP PROVISION- COLLECTED/(REFUNDED) THIS PERIOD	(1,403,576)	(1,403,576)	(1,403,576)	(1,403,576)	(1,403,576)	(1,403,576)	(8,421,453)
11	END OF PERIOD NET TRUE-UP AMOUNT - OVER(UUNDER) RECOVERY (LINES D7...D10)	\$82,628,915	\$99,416,611	\$124,839,537	\$152,722,940	\$158,341,510	\$143,804,515	\$143,804,515

(a) includes the fuel costs of sales to Florida Keys Electric Coop. (FKEC), and the City of Key West (CKW).

(b) The Sales for Resale kWh in Line C2, exclude the kWh sales to FKEC and CKW.

(c) Jurisdictional Loss Multiplier.

(d) Reflects the reduced Fuel Cost Recovery Factor, from 1.811 to 1.582 cents per kWh, per midcourse correction approved in Order No. PSC-94-0111-FOF-EI.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL VARIANCES
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

LINE NO.	(1) Oct93-Jan94 Actuals/ Estimated Feb&Mar94	(2) Original Estimates (b)	(3) Variance	(4) Percentage Change	
A1	FUEL COST OF SYSTEM GENERATION	\$398,348,409	\$428,331,607	(\$31,985,198)	-7.47%
1a	NUCLEAR FUEL DISPOSAL	9,916,439	9,198,412	718,027	7.81%
1b	COAL CAR INVESTMENT	200,510	183,333	17,177	9.37%
1c	ORIMULSION	0	0	0	n/a
1d	GAS LATERALS ENHANCEMENTS	1,753,443	1,607,147	146,296	9.10%
1e	DOE DECONTAMINATION & DECOMMISSIONING	0	0	0	n/a
2	FUEL COST OF POWER SOLD	(26,138,370)	(14,958,820)	(11,179,550)	74.74%
3	FUEL COST OF PURCHASED POWER	87,373,838	138,435,500	(51,061,662)	-36.88%
3a	DEMAND & NONFUEL COST OF PURCHASED POWE	0	0	0	n/a
3b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	28,251,734	26,881,700	1,370,034	5.10%
4	ENERGY COST OF ECONOMY PURCHASES	5,099,721	37,284,300	(32,184,579)	-86.32%
6	ADJUSTMENTS (a)	(14,848,529)	(15,078,768)	230,239	-1.53%
7	TOTAL FUEL & NET POWER TRANSACTIONS	\$487,954,995	\$611,884,411	(\$123,929,416)	-20.25%
(SUM OF LINES A1 THRU A6)					
C1	JURISDICTIONAL kWh SALES	32,853,815,987	33,827,529,000	(973,713,013)	-2.88%
2	SALES FOR RESALE kWh	88,973,761	72,970,000	16,003,761	21.93%
3	TOTAL kWh SALES (LINES C1 + C2)	32,942,789,748	33,900,499,000	(957,709,252)	-2.83%
4	JURISDICTIONAL % OF TOTAL SALES (LINE C1/C3)	n/a	n/a	n/a	n/a
D1	JURISDICTIONAL FUEL RECOVERY REVENUES (NET OF REVENUE TAXES)	\$566,482,218	\$604,138,504	(\$37,656,286)	-6.23%
2a	TRUE-UP PROVISION	8,421,453	8,421,453	0	0.00%
2b	INCENTIVE PROVISION (NET)	(875,548)	(875,548)	0	0.00%
3	FUEL REVENUES APPLICABLE TO PERIOD (LINE D1 THROUGH D2b)	\$574,228,125	\$611,884,411	(\$37,656,286)	-6.15%
4a	NUCLEAR FUEL EXPENSE-100% RETAIL	\$1,561,837	n/a	1,561,837	n/a
4b	DOE DISPOSAL COSTS CREDIT & D&D FUND COST	(7,187,390)	(6,624,028)	(563,362)	8.50%
4c	FUEL & NET POWER TRANSACTIONS, EXCL.100% RETAIL NUCLEAR FUEL TRANSACTIONS 4a & 4b	493,580,548	618,508,439	(124,927,891)	-20.20%
6	JURISDICTIONAL FUEL COSTS	\$486,763,479	\$611,884,411	(\$125,120,932)	-20.45%
7	TRUE-UP PROVISION THIS PERIOD - OVER/(UNDER) RECOVERY	\$87,464,647	\$0	\$87,464,647	n/a
8	INTEREST PROVISION THIS PERIOD	1,920,240	0	1,920,240	n/a
9	TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	8,421,453	8,421,453	0	0.00%
9a	DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	54,419,628	0	54,419,628	n/a
10	PRIOR PERIOD TRUE-UP PROVISION- COLLECTED/(REFUNDED) THIS PERIOD	(8,421,453)	(8,421,453)	0	0.00%
11	END OF PERIOD NET TRUE-UP AMOUNT - OVER/(UNDER) RECOVERY (LINES D7...D10)	\$143,804,515	\$0	\$143,804,515	n/a

NOTES:

- (a) Includes the fuel costs of sales to Florida Keys Electric Coop.(FKEC), and the City of Key West (CKW), and DOE's Disposal Cost Credits.
- (b) As approved at August 1993 hearing. Per B. T. Birkett's Testimony, Schedule E2.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL VARIANCES
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

LINE NO.	(1)	(2)	(3)	(4)
	Oct93-Jan94 Actuals/ Feb-Mar as Filed	Estimated/Actual As Filed (b)	Variance	Percentage Change
A1 FUEL COST OF SYSTEM GENERATION	\$396,346,409	\$397,016,243	(\$669,834)	-0.17%
1a NUCLEAR FUEL DISPOSAL	9,916,439	9,634,980	281,459	2.92%
1b COAL CAR INVESTMENT	200,510	200,510	(0)	0.00%
1c ORIMULSION	0	0	0	n/a
1d GAS LATERAL ENHANCEMENTS	1,753,443	1,753,327	116	0.01%
1e DOE DECONTAMINATION & DECOMMISSIONING	0	0	0	n/a
2 FUEL COST OF POWER SOLD	(26,138,370)	(13,252,975)	(12,885,395)	97.23%
3 FUEL COST OF PURCHASED POWER	87,373,838	100,466,006	(13,092,168)	-13.03%
3a DEMAND & NONFUEL COST OF PURCHASED POWER	0	0	0	n/a
3b ENERGY PAYMENTS TO QUALIFYING FACILITIES	28,251,734	28,029,038	222,696	0.79%
4 ENERGY COST OF ECONOMY PURCHASES	5,099,721	4,060,291	1,039,430	25.62%
6 ADJUSTMENTS (a)	(14,646,529)	(16,343,386)	494,857	-3.23%
7 TOTAL FUEL & NET POWER TRANSACTIONS	\$397,654,895	\$512,567,632	(\$24,812,637)	-4.80%
(SUM OF LINES A1 THRU A6)				
C1 JURISDICTIONAL kWh SALES	32,853,815,987	32,431,971,732	421,844,255	1.30%
2 SALES FOR RESALE kWh	88,973,761	87,614,734	1,359,027	1.52%
3 TOTAL kWh SALES (LINES C1 + C2)	32,942,789,748	32,519,586,466	423,203,282	1.30%
4 JURISDICTIONAL % OF TOTAL SALES (LINE C1/C3)	n/a	n/a	n/a	n/a
D1 JURISDICTIONAL FUEL RECOVERY REVENUES (NET OF REVENUE TAXES)	\$566,482,218	\$559,067,412	\$7,414,806	1.33%
2a TRUE-UP PROVISION	8,421,453	8,421,453	0	0.00%
2b INCENTIVE PROVISION (NET)	(675,546)	(675,546)	0	0.00%
3 FUEL REVENUES APPLICABLE TO PERIOD (LINE D1 THROUGH D2b)	\$574,228,125	\$566,813,319	\$7,414,806	1.31%
4a NUCLEAR FUEL EXPENSE-100% RETAIL	\$1,561,837	\$737,923	823,914	117.85%
4b DOE DISPOSAL COSTS CREDIT & D&D FUND COST	(7,187,390)	(7,236,467)	49,077	-0.68%
4c FUEL & NET POWER TRANSACTIONS, EXCL. 100% RETAIL NUCLEAR FUEL TRANSACTIONS 4a & 4b	493,580,548	519,066,176	(25,485,628)	-4.91%
6 JURISDICTIONAL FUEL COSTS	\$486,763,479	\$511,347,182	(\$24,583,703)	-4.81%
7 TRUE-UP PROVISION THIS PERIOD - OVER/(UNDER) RECOVERY	\$87,464,647	\$55,466,137	\$31,998,510	57.69%
8 INTEREST PROVISION THIS PERIOD	1,620,240	1,627,225	293,015	18.01%
9 TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	8,421,453	8,421,453	0	0.00%
9a DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	54,419,628	54,419,628	0	0.00%
10 PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS PERIOD	(8,421,453)	(8,421,453)	0	0.00%
11 END OF PERIOD NET TRUE-UP AMOUNT - OVER/(UNDER) RECOVERY (LINES D7...D10)	\$143,804,515	\$111,512,990	\$32,291,525	28.96%

NOTES:

- (a) Includes the fuel costs of sales to Florida Keys Electric Coop. (FKEC), and the City of Key West (CKW), and DOE's Disposal Cost Credits.
- (b) As filed January 18, 1994, including midcourse correction to the FCR Factor (Revenues) for February & March 1994.

CERTIFICATE OF SERVICE
DOCKET NO. 940001-B1

I HEREBY CERTIFY that a true and correct copy of the Supplemental Testimony and Exhibits of B. T. Birkett, filed on behalf of Florida Power & Light Company, have been furnished by Hand Delivery** or U. S. Mail this 24th day of February, 1994, to the following:

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