

DECLASSIFIED

COMPANY: FL DIV CUC
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER Through MARCH

SCHEDULE A-1/MT-AO

Exhibit No. _____
Docket No. 940003-GU
Chesapeake Utilities Corp.
(AVW-1)
Page ____ of ____

	CURRENT MONTH:				PERIOD TO DATE			
	JANUARY 94							
	COST OF GAS PURCHASED		DIFFERENCE		COST OF GAS PURCHASED		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
PIPELINE								
1 COMMODITY	0	0	0	0.00	93,497	93,497	0	0.00
2 DEMAND	0	0	0	0.00	60,619	60,619	0	0.00
3 IMBALANCE CASHOUT	(3,789)	0	(3,789)	0.00	(8,842)	0	(8,842)	0.00
4 NO NOTICE SERVICE	6,002	6,002	0	0.00	11,664	11,664	0	0.00
5 OTHER PURCHASES - PEAK SHAVING /REV SHARING	558	646	(88)	-13.62	2,496	2,584	(88)	-3.41
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	2,771	6,648	(3,877)	-58.32	159,434	168,364	(8,930)	-5.30
TRANSPORTATION SYSTEM SUPPLY								
7 COMMODITY (Pipeline)	41,369	40,489	880	2.17	178,348	178,287	61	0.03
8 COMMODITY (Other)	837,363	856,990	(19,627)	-2.29	2,932,960	2,937,824	(4,864)	-0.17
9 DEMAND	230,914	232,085	(1,171)	-0.50	874,054	873,366	688	0.08
10 PENALTY	0	0	0	0.00	7,050	0	7,050	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
11 COMMODITY Pipeline	0	0	0	0.00	28,403	28,403	0	0.00
12 DEMAND	0	0	0	0.00	54,672	54,672	0	0.00
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	1,109,646	1,129,564	(19,918)	-1.76	3,909,337	3,906,402	2,935	0.08
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	1,112,417	1,136,212	(23,795)	-2.09	4,068,771	4,074,766	(5,995)	-0.15
15 Second Prior Month Purchase Adj. (OPTIONAL)								
16 TOTAL COST (14+15)	1,112,417	1,136,212	(23,795)	-2.09	4,068,771	4,074,766	(5,995)	-0.15
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
18 COMPANY USE	0	0	0	0.00	(459)	(459)	0	0.00
19 TOTAL THERM SALES (16+17 for estimated only)	1,183,364	1,207,307	(23,943)	-1.98	4,243,769	4,242,131	1,638	0.04

THERMS PURCHASED								
	COST OF GAS PURCHASED		DIFFERENCE		COST OF GAS PURCHASED		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
PIPELINE								
20 COMMODITY	0	0	0	0.00	280,140	280,140	0	0.00
21 DEMAND Billing Determinants	0	0	0	0.00	1,982,303	1,982,303	0	0.00
22 IMBALANCE CASHOUT	(11,496)	0	(11,496)	0.00	(29,363)	0	(29,363)	0.00
23 NO NOTICE SERVICE Billing Determinants	864,900	864,900	0	0.00	1,680,740	1,680,740	0	0.00
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)	(11,496)	0	(11,496)	0.00	250,777	280,140	(29,363)	-10.48
TRANSPORTATION SYSTEM SUPPLY								
26 COMMODITY (Pipeline) Billing Determinants	3,902,790	4,077,410	(174,620)	-4.28	14,728,030	14,889,640	(161,610)	-1.09
27 COMMODITY (Other)	3,930,400	4,077,410	(147,010)	-3.61	13,190,530	13,016,400	174,130	1.34
28 DEMAND Billing Determinants	5,331,660	5,358,691	(27,031)	-0.50	21,316,290	21,219,302	96,988	0.46
29	0	0	0	0.00	0	0	0	0.00
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
31 COMMODITY Pipeline Billing Determinants	0	0	0	0.00	1,837,222	1,837,222	0	0.00
32 DEMAND Billing Determinants	0	0	0	0.00	1,803,772	1,803,772	0	0.00
33	0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)	3,930,400	4,077,410	(147,010)	-3.61	13,190,530	13,016,400	174,130	1.34
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	3,918,904	4,077,410	(158,506)	-3.89	13,441,307	13,296,540	144,767	1.09
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF	21,832	0	21,832	0.00	(197,073)	(180,236)	(16,837)	9.34
37 COMPANY USE	(1,087)	(1,200)	113	-9.42	(4,551)	(4,963)	412	-8.30
38 TOTAL THERM SALES (35+36-37 for estimated only)	3,939,449	4,076,210	(136,761)	-3.36	13,257,550	13,411,341	(153,791)	-1.15

CENTS PER THERM								
	COST OF GAS PURCHASED		DIFFERENCE		COST OF GAS PURCHASED		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
PIPELINE								
39 COMMODITY (1/20)	0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00
40 DEMAND (2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00
41 IMBALANCE CASHOUT	32.959	0.000	32.959	0.00	30.113	0.000	30.113	0.00
42 NO NOTICE SERVICE	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)	-24.104	0.000	-24.104	0.00	63.576	60.100	3.476	5.78
TRANSPORTATION SYSTEM SUPPLY								
45 COMMODITY (Pipeline) (7/26)	1.060	0.993	0.067	6.74	1.211	1.197	0.014	1.13
46 COMMODITY (Other) (8/27)	21.305	21.018	0.287	1.36	22.235	22.570	-0.335	-1.48
47 DEMAND (9/28)	4.331	4.331	0.000	0.00	4.100	4.116	-0.015	-0.38
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
50 COMMODITY Pipeline (11/31)	0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00
51 DEMAND (12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)	28.232	27.703	0.529	1.91	29.637	30.011	-0.374	-1.25
53 TOTAL PIPELINE AND TRANSPORTATION ((14/38)	28.238	27.874	0.364	1.30	30.690	30.380	0.311	1.02
54 NET UNBILLED (17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (18/37)	0.000	0.000	0.000	0.00	10.086	9.248	0.837	9.05
56 TOTAL THERM SALES (53)	28.238	27.874	0.364	1.30	30.690	30.380	0.311	1.02
57 TRUE-UP (E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00
58 TOTAL COST OF GAS (56+57)	30.580	30.216	0.364	1.20	33.032	32.722	0.311	0.95
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)								
60 TOTAL (58+59)	30.580	30.216	0.364	1.20	33.032	32.722	0.311	0.95
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	0.01911	0.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)	31.164	30.794	0.371	1.20	33.663	33.347	0.317	0.95
63 PGA FACTOR ROUNDED TO NEAREST .001	31.164	30.794	0.371	1.20	33.663	33.347	0.317	0.95

DOCUMENT NUMBER DATE

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	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									

PIPELINE									
1 COMMODITY	0.58968	0	0	0.00	36,894	36,894	0	0.00	
2 DEMAND		0	0	0.00	39,402	39,402	0	0.00	
3 IMBALANCE CASHOUT		(2,234)	0	(2,234)	(5,027)	0	(5,027)	0.00	
4 NO NOTICE SERVICE		3,539	3,798	(259)	6,422	6,509	(87)	-1.34	
5 OTHER PURCHASES - PEAK SHAVING		329	409	(80)	1,221	1,270	(49)	-3.85	
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)		1,634	4,207	(2,573)	78,912	84,075	(5,163)	-6.14	
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY (Pipeline)		24,394	25,621	(1,227)	85,965	85,715	250	0.29	
8 COMMODITY (Other)		493,776	542,410	(48,634)	1,493,807	1,490,396	3,412	0.23	
9 DEMAND		184,731	185,668	(937)	672,397	671,847	551	0.08	
10 PENALTY		0	0	0	0	0	0	0.00	
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		0	0	0	11,208	11,208	0	0.00	
12 DEMAND		0	0	0	35,537	35,537	0	0.00	
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)		702,902	753,699	(50,797)	2,205,425	2,201,212	4,213	0.19	
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)		704,536	757,906	(53,370)	2,284,337	2,285,288	(951)	-0.04	
15 Second Prior Month Purchase Adj. (OPTIONAL)									
16 TOTAL COST (14+15)		704,536	757,906	(53,370)	2,284,337	2,285,288	(951)	-0.04	
17 NET UNBILLED		0	0	0	0	0	0	0.00	
18 COMPANY USE		0	0	0	(459)	(459)	0	0.00	
19 TOTAL THERM SALES (16+17 for estimated only)		736,953	809,578	(72,625)	2,345,458	2,178,679	166,779	7.66	
THERMS PURCHASED									

PIPELINE									
20 COMMODITY		0	0	0.00	110,543	110,543	0	0.00	
21 DEMAND Billing Determinants		0	0	0.00	1,288,497	1,288,497	0	0.00	
22 IMBALANCE CASHOUT		(6,779)	0	(6,779)	(16,655)	0	(16,655)	0.00	
23 NO NOTICE SERVICE Billing Determinants		510,014	547,309	(37,295)	925,370	937,883	(12,513)	-1.33	
24 OTHER PURCHASES		0	0	0	0	0	0	0.00	
25 TOTAL PURCHASES (20+22+23+24)		(6,779)	0	(6,779)	93,888	110,543	(16,655)	-15.07	
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline) Billing Determinants		2,301,397	2,580,670	(279,273)	7,252,694	7,507,685	(254,992)	-3.40	
27 COMMODITY (Other)		2,317,678	2,580,670	(262,992)	6,698,573	6,766,968	(68,395)	-1.01	
28 DEMAND Billing Determinants		4,265,328	4,286,953	(21,625)	16,167,318	16,089,728	77,590	0.48	
29		0	0	0	0	0	0	0.00	
30 OVERRUN		0	0	0	0	0	0	0.00	
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline Billing Determinants		0	0	0	724,968	724,968	0	0.00	
32 DEMAND Billing Determinants		0	0	0	1,172,452	1,172,452	0	0.00	
33		0	0	0	0	0	0	0.00	
34 TOTAL TRANSPORTATION (27)		2,317,678	2,580,670	(262,992)	6,698,573	6,766,968	(68,395)	-1.01	
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)		2,310,899	2,580,670	(269,771)	6,792,461	6,877,511	(85,050)	-1.24	
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF		13,201	0	13,201	(65,898)	(68,122)	2,224	-3.26	
37 COMPANY USE		(1,087)	(1,200)	113	(4,551)	(4,963)	412	-8.30	
38 TOTAL THERM SALES (35+36-37 for estimated only)		2,323,013	2,579,470	(256,457)	6,722,012	6,804,426	(82,414)	-1.21	
CENTS PER THERM									

PIPELINE									
39 COMMODITY (1/20)		0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00
40 DEMAND (2/21)		0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00
41 IMBALANCE CASHOUT		32.959	0.000	32.959	0.00	30.185	0.000	30.185	0.00
42 NO NOTICE SERVICE		0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
43 OTHER PURCHASES (5/24)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)		-24.104	0.000	-24.104	0.00	84.049	76.057	7.992	10.51
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY (Pipeline) (7/26)		1.060	0.993	0.067	6.77	1.185	1.142	0.044	3.82
46 COMMODITY (Other) (8/27)		21.305	21.018	0.287	1.36	22.300	22.025	0.276	1.25
47 DEMAND (9/28)		4.331	4.331	0.000	0.00	4.159	4.176	-0.017	-0.40
48		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline (11/31)		0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00
51 DEMAND (12/32)		0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)		30.328	29.206	1.122	3.84	32.924	32.529	0.395	1.21
53 TOTAL PIPELINE AND TRANSPORTATION ((14/38)		30.329	29.382	0.946	3.22	33.983	33.579	0.404	1.20
54 NET UNBILLED (17/38)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (18/37)		0.000	0.000	0.000	0.00	10.086	9.248	0.837	9.05
56 TOTAL THERM SALES (53)		30.329	29.382	0.946	3.22	33.983	33.579	0.404	1.20
57 TRUE-UP (E-2)		2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00
58 TOTAL COST OF GAS (56+57)		32.671	31.724	0.946	2.98	36.325	35.921	0.404	1.13
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)									
60 TOTAL (58+59)		32.671	31.724	0.946	2.98	36.325	35.921	0.404	1.13
61 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)		33.295	32.331	0.964	2.98	37.019	36.607	0.412	1.13
63 PGA FACTOR ROUNDED TO NEAREST .001		33.295	32.331	0.964	2.98	37.019	36.607	0.412	1.13

COST OF GAS PURCHASED -----	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE								
1 COMMODITY	0	0	0	0.00	56,603	56,603	0	0.00
2 DEMAND	0	0	0	0.00	21,217	21,217	0	0.00
3 IMBALANCE CASHOUT	(1,555)	0	(1,555)	0.00	(3,815)	0	(3,815)	0.00
4 NO NOTICE SERVICE	2,463	2,204	259	11.74	5,242	5,155	87	1.69
5 OTHER PURCHASES - PEAK SHAVING	229	237	(8)	-3.39	1,275	1,314	(39)	-2.98
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	1,137	2,441	(1,304)	-53.42	80,522	84,289	(3,767)	-4.47
TRANSPORTATION SYSTEM SUPPLY								
7 COMMODITY (Pipeline)	16,975	14,868	2,107	14.17	92,383	92,572	(189)	-0.20
8 COMMODITY (Other)	343,587	314,580	29,007	9.22	1,439,153	1,447,428	(8,276)	-0.57
9 DEMAND	46,183	46,417	(234)	-0.50	201,657	201,519	137	0.07
10 PENALTY	0	0	0	0.00	7,050	0	7,050	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
11 COMMODITY Pipeline	0	0	0	0.00	17,195	17,195	0	0.00
12 DEMAND	0	0	0	0.00	19,135	19,135	0	0.00
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	406,744	375,865	30,879	8.22	1,703,912	1,705,190	(1,278)	-0.07
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	407,881	378,306	29,575	7.82	1,784,434	1,789,478	(5,044)	-0.28
15 Second Prior Month Purchase Adj. (OPTIONAL)								
16 TOTAL COST (14+15)	407,881	378,306	29,575	7.82	1,784,434	1,789,478	(5,044)	-0.28
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
18 COMPANY USE	0	0	0	0.00	0	0	0	0.00
19 TOTAL THERM SALES (16+17 for estimated only)	446,411	397,729	48,682	12.24	1,898,311	2,063,452	(165,141)	-8.00
THERMS PURCHASED								
PIPELINE								
20 COMMODITY	0	0	0	0.00	169,597	169,597	0	0.00
21 DEMAND Billing Determinants	0	0	0	0.00	693,806	693,806	0	0.00
22 IMBALANCE CASHOUT	(4,717)	0	(4,717)	0.00	(12,708)	0	(12,708)	0.00
23 NO NOTICE SERVICE Billing Determinants	354,886	317,591	37,295	11.74	755,370	742,857	12,513	1.68
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)	(4,717)	0	(4,717)	0.00	156,889	169,597	(12,708)	-7.49
TRANSPORTATION SYSTEM SUPPLY								
26 COMMODITY (Pipeline) Billing Determinants	1,601,393	1,496,740	104,653	6.99	7,475,336	7,381,955	93,382	1.27
27 COMMODITY (Other)	1,612,722	1,496,740	115,982	7.75	6,491,957	6,249,432	242,525	3.88
28 DEMAND Billing Determinants	1,066,332	1,071,738	(5,406)	-0.50	5,148,972	5,129,574	19,398	0.38
29	0	0	0	0.00	0	0	0	0.00
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
31 COMMODITY Pipeline Billing Determinants	0	0	0	0.00	1,112,254	1,112,254	0	0.00
32 DEMAND Billing Determinants	0	0	0	0.00	631,320	631,320	0	0.00
33	0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)	1,612,722	1,496,740	115,982	7.75	6,491,957	6,249,432	242,525	3.88
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	1,608,005	1,496,740	111,265	7.43	6,648,846	6,419,029	229,817	3.58
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF	8,431	0	8,431	0.00	(131,175)	(112,114)	(19,061)	17.00
37 COMPANY USE	0	0	0	0.00	0	0	0	0.00
38 TOTAL THERM SALES (35+36-37 for estimated only)	1,616,436	1,496,740	119,696	8.00	6,535,538	6,606,915	(71,377)	-1.08
CENTS PER THERM								
PIPELINE								
39 COMMODITY (1/20)	0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00
40 DEMAND (2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00
41 IMBALANCE CASHOUT	32.959	0.000	32.959	0.00	30.018	0.000	30.018	0.00
42 NO NOTICE SERVICE	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)	-24.104	0.000	-24.104	0.00	51.324	49.699	1.625	3.27
TRANSPORTATION SYSTEM SUPPLY								
45 COMMODITY (Pipeline) (7/26)	1.060	0.993	0.067	6.71	1.236	1.254	-0.018	-1.45
46 COMMODITY (Other) (8/27)	21.305	21.018	0.287	1.37	22.168	23.161	-0.993	-4.29
47 DEMAND (9/28)	4.331	4.331	0.000	0.00	3.916	3.929	-0.012	-0.31
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
50 COMMODITY Pipeline (11/31)	0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00
51 DEMAND (12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)	25.221	25.112	0.109	0.43	26.247	27.286	-1.039	-3.81
53 TOTAL PIPELINE AND TRANSPORTATION ((14/38)	25.233	25.275	-0.042	-0.17	27.304	27.085	0.219	0.81
54 NET UNBILLED (17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (18/37)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
56 TOTAL THERM SALES (53)	25.233	25.275	-0.042	-0.17	27.304	27.085	0.219	0.81
57 TRUE-UP (E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00
58 TOTAL COST OF GAS (56+57)	27.575	27.617	-0.042	-0.15	29.646	29.427	0.219	0.74
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)								
60 TOTAL (58+59)	27.575	27.617	-0.042	-0.15	29.646	29.427	0.219	0.74
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)	28.102	28.145	-0.043	-0.15	30.212	29.990	0.222	0.74
63 PGA FACTOR ROUNDED TO NEAREST .001	28.102	28.145	-0.043	-0.15	30.212	29.990	0.222	0.74

COMPANY:
 PERIOD: OCT 93 THROUGH MAR 94
 CURRENT MONTH: JAN 94

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp
 (AVW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 FTS-1 Commodity Pipeline-Scheduled	3,807,440	\$37,807.90	0.00993
2 No Notice Commodity Adjustment	33,030	\$327.99	0.00993
3 Less usage billed to others	(27,000)	(\$268.11)	0.00993
4 ITS-1 Commodity-Scheduled	89,320	\$3,501.34	0.03920
5			0.00000
6			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,902,790	\$41,369.12	0.01060
	Line 26, Schedule A-1	Line 7, Schedule A-1	Line 45, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 FTS-1 Commodity Other-Scheduled	3,807,370	\$797,563.68	0.20948
18 ITS-1 Commodity Other-Scheduled	89,320	\$21,804.00	0.24411
19 Less Commodity Billed to Others	(27,000)	(\$6,319.92)	0.23407
20 Alert Day Volumes-FGT	60,710	\$24,315.57	0.40052
21 Commodity Adjustments			0.00000
22 Commodity Adjustments			0.00000
23			
24 TOTAL COMMODITY (Pipeline)	3,930,400	\$837,363.33	0.21305
	Line 27, Schedule A-1	Line 8, Schedule A-1	Line 46, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,189,270	\$354,677.28	0.04331
26 Less Relinquished to End Users	(2,830,610)	(\$122,593.73)	0.04331
27 Less Relinquished Off System	0	\$0.00	0.00000
28 Less Demand Billed to Others	(27,000)	(\$1,169.37)	0.04331
29 Other			0.00000
30 Other			0.00000
31			
32 TOTAL OTHER	5,331,660	\$230,914.18	0.04331
	Line 28, Schedule A-1	Line 9, Schedule A-1	Line 47, Schedule A-1
IMBALANCE CASHOUT Schedule A-1			
33 Imbalance Cashout-FGT	0	0	0.00000
34 Imbalance Cashout- Others	(6,530)	(\$1,525.08)	0.23355
35 Imbalance Cashout- Customers	(4,966)	(\$2,264.23)	0.45595
36 Other			0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	(11,496)	(\$3,789.31)	0.32962
	Line 22, Schedule A-1	Line 3, Schedule A-1	Line 41, Schedule A-1

TRUE-UP CALCULATION	CURRENT MONTH : JANUARY 94				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 PURCHASED GAS COST-PIPELINE	0	0	0	ERR	154,303	154,303	0	0.00%
2 PURCHASED GAS COST-TRANSPORTATION	1,112,417	1,136,212	23,795	2.14%	3,914,009	3,920,004	5,995	0.15%
2.5 PIPELINE REFUND	0	0	0	0.00%	0	0	0	0.00%
3 PURCHASED GAS COST-TOTAL (1+2)	1,112,417	1,136,212	23,795	2.14%	4,068,312	4,074,307	5,995	0.15%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,183,364	1,207,307	23,943	2.02%	4,243,769	4,242,131	(1,638)	-0.04%
5 TRUE UP PROVISION	(71,095)	(71,095)	0	0.00%	(284,380)	(284,380)	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	1,112,269	1,136,212	23,943	2.15%	3,959,389	3,957,751	(1,638)	-0.04%
7 TRUE-UP PROVISION FOR PERIOD OVER (UNDER) COLLECTION (LINE 6 - LINE 3)	(148)	0	148	-100.00%	(108,923)	(116,556)	(7,633)	7.01%
8 INTEREST PROVISION (21)	(222)	(251)	(30)	13.42%	(2,034)	(2,074)	(40)	0.00%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(118,087)	(125,879)	(7,792)	6.60%	(220,785)	(220,785)	(0)	0.00%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	71,095	71,095	0	0.00%	284,380	284,380	0	0.00%
11 TOTAL ESTIMATED /ACTUAL TRUE-UP (7+8+9+10)	(47,362)	(55,035)	(7,674)	16.20%	(47,362)	(55,035)	(7,673)	16.20%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(118,087)	(125,879)	(7,792)	6.60%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(47,140)	(54,784)	(7,644)	16.22%				
14 TOTAL (12+13)	(165,227)	(180,663)	(15,436)	9.34%				
15 AVERAGE (50% OF 14)	(82,614)	(90,332)	(7,718)	9.34%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.340%	3.340%	0	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.100%	3.340%	0.0024	7.74%				
18 TOTAL (16+17)	6.440%	6.680%	0.0024	3.73%				
19 AVERAGE (50% OF 18)	3.220%	3.340%						
20 MONTHLY AVERAGE (19/12 Months)	0.268%	0.278%	0.010%	3.73%				
21 INTEREST PROVISION (15x20)	(222)	(251)	(30)	13.42%				

NOTE: INCLUDES TRANSPORTATION VOLUMES

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	383,393	232,726	150,667	39.30%	825,089	684,830	140,259	17.00%
2 RESIDENTIAL ANNUAL	5,121		5,121	100.00%	11,429	2,820	8,609	75.33%
3 GS COMMERCIAL	477,158	381,321	95,837	20.08%	1,529,429	1,367,168	162,261	10.61%
4 GS COMM. LG VOLUME	185,400	162,913	22,487	12.13%	666,371	622,705	43,666	6.55%
5 GS INDUSTRIAL	2,607,651	3,219,210	(611,559)	-23.45%	7,474,501	7,967,943	(493,442)	-6.60%
6 TOTAL FIRM SALES	3,658,723	3,996,170	(337,447)	-9.22%	10,506,819	10,645,466	(138,647)	-1.32%
THERM SALES (INTERRUPTIBLE)								
7 IND. INTERRUPTIBLE	3,030,408	2,910,650	119,758	3.95%	11,876,014	11,947,267	(71,253)	-0.60%
8			0	0.00%	0	0	0	0.00%
9			0	0.00%	0	0	0	0.00%
10 TOTAL INT. SALES	3,030,408	2,910,650	119,758	3.95%	11,876,014	11,947,267	(71,253)	-0.60%
11 TOTAL SALES	6,689,131	6,906,820	(217,689)	-3.25%	22,382,833	22,592,733	(209,900)	-0.94%
NUMBER OF CUSTOMERS (FIRM)								
12 RESIDENTIAL	7,320	7,409	(89)	-1.22%	28,124	28,382	(258)	-0.92%
13 RESIDENTIAL ANNUAL	74		74	100.00%	305	154	151	49.51%
14 GS COMMERCIAL	787	777	10	1.27%	3,054	3,041	13	0.43%
15 GS COMM. LG VOLUME	22	24	(2)	-9.09%	88	90	(2)	-2.27%
16 GS INDUSTRIAL	32	36	(4)	-12.50%	136	141	(5)	-3.68%
17 TOTAL FIRM SALES	8,235	8,246	(11)	-0.13%	31,707	31,808	(101)	-0.32%
NUMBER OF CUSTOMERS (INT.)								
18 IND. INTERRUPTIBLE	13	13	0	0.00%	52	52	0	0.00%
19 TOTAL INTERRUPTIBLE	13	13	0	0.00%	52	52	0	0.00%
20			0	0.00%	0	0	0	0.00%
21 TOTAL CUSTOMERS	8,248	8,259	(11)	-0.13%	31,759	31,860	(101)	-0.32%
THERM USE PER CUSTOMER								
22 RESIDENTIAL	52	31	21	40.03%	29	24	5	17.75%
23 RESIDENTIAL ANNUAL	69	0	69	100.00%	37	18	19	51.13%
24 GS COMMERCIAL	606	491	116	19.06%	501	450	51	10.23%
25 GS COMM. LG VOLUME	8,427	6,788	1,639	19.45%	7,572	6,919	653	8.63%
26 GS INDUSTRIAL	81,489	89,423	(7,933)	-9.74%	54,960	56,510	(1,551)	-2.82%
27 IND. INTERRUPTIBLE	233,108	223,896	9,212	3.95%	228,385	229,755	(1,370)	-0.60%
28	0	0	0	0.00%	0	0	0	0.00%
29	0	0	0	0.00%	0	0	0	0.00%
30 TOTAL	811	836	(25)	-3.12%	705	709	(4)	-0.62%

COMPANY: FLORIDA DIVISION OF CUC TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4 TRANS
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP
AWW-2
PAGE ____ OF ____

FOR THE PERIOD OF: OCT THROUGH MAR 94
MONTH: JANUARY 94

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1 HADSON	EUNICE	1,484	1,441	46,004	44,664	\$1.9300	\$1.9879
2 HADSON	EUNICE	693	673	21,494	20,868	\$2.0600	\$2.1218
3 HADSON	ZACHARY	2,832	2,750	87,792	85,236	\$1.9700	\$2.0291
4 HADSON	ZACHARY	794	770	24,600	23,883	\$2.1100	\$2.1733
5 HADSON	MT VERNON	400	388	12,399	12,038	\$2.1600	\$2.2248
6 HADSON	MT VERNON	227	220	7,026	6,821	\$2.3000	\$2.3691
7 HADSON	MOPS	195	189	6,048	5,872	\$2.1500	\$2.2144
8 HADSON	STARR PLT	49	47	1,512	1,468	\$2.1500	\$2.2144
9 MG	EUNICE	2,000	1,942	62,000	60,194	\$2.0130	\$2.0734
10 MG	EUNICE	438	425	13,578	13,183	\$2.0600	\$2.1217
11 MG	ZACHARY	2,000	1,942	62,000	60,194	\$2.0130	\$2.0734
12 MG	ZACHARY	117	113	3,624	3,518	\$2.1100	\$2.1736
13 MG	MT VERNON	1,422	1,381	44,082	42,798	\$2.1600	\$2.2248
14 CALCASIEU	SABINE KAPLAN	297	288	9,200	8,932	\$2.3700	\$2.4411
15							
16	TOTAL	12,947	12,570	401,359	389,669	\$2.0415	\$2.1027

NOTES: THE MMBtu/d AMOUNT EQUALS THE MONTHLY MMBtu's DIVIDED BY THE NUMBER OF DAYS IN THE MONTH. WE DO NOT ALWAYS TRANSPORT THE SAME VOLUMES PER DAY AT A GIVEN RECEIPT POINT.

COMPANY: FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

Exhibit No. _____
Docket No. 940003-GU
Chesapeake Utilities Corp.
(AVW-1)
Page ____ of ____

ACTUAL FOR THE PERIOD OF: OCT Through MAR

	OCT	NOV	DEC	JAN	FEB	MAR
<hr/>						
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.027	1.051	1.044	1.047		

CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04443	1.06883	1.06171	1.06476	0	0

COMPANY: FL DIV CUC

TERM SALES AND CUSTOMER DATA

SCHEDULE A-6

Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
 (AVW-1)

Page ____ of ____

NOTE: INCLUDES TRANSPORTATION VOLUMES

	ACTUAL APRIL - SEPTEMBER	OCTOBER - MARCH	PRIOR YEAR APRIL - SEPTEMBER	OCTOBER - MARCH	DIFFERENCE APRIL - SEPTEMBER	OCTOBER - MARCH	PERCENT APRIL - SEPTEMBER	OCTOBER - MARCH
THERM SALES (FIRM)								
1 RESIDENTIAL	679,914	825,089	675,137	1,141,083	4,777	(315,994)	0.71%	-27.69%
2 RESIDENTIAL ANNUAL	8,651	11,429	10,123	16,299	(1,472)	(4,870)	-14.54%	-29.88%
3 GS COMMERCIAL	1,750,112	1,529,429	1,823,646	2,237,718	(73,534)	(708,289)	-4.03%	-31.65%
4 GS COMM. LG VOLUME	575,177	666,371	558,774	862,262	16,403	(195,891)	2.94%	-22.72%
5 GS INDUSTRIAL	10,007,696	7,474,501	8,744,949	13,512,976	1,262,747	(6,038,475)	14.44%	-44.69%
6 TOTAL FIRM SALES	13,021,550	10,506,819	11,812,629	17,770,338	1,208,921	(7,263,519)	10.23%	-40.87%
THERM SALES (INTERRUPTIBLE)								
7 IND. INTERRUPTIBLE	14,275,763	11,876,014	17,248,632	16,420,093	(2,972,869)	(4,544,079)	-17.24%	-27.67%
8	0	0	0	0	0	0	0.00%	0.00%
9	0	0	0	0	0	0	0.00%	0.00%
10 TOTAL INT. SALES	14,275,763	11,876,014	17,248,632	16,420,093	(2,972,869)	(4,544,079)	-17.24%	-27.67%
11 TOTAL SALES	27,297,313	22,382,833	29,061,261	34,190,431	(1,763,948)	(11,807,598)	-6.07%	-34.53%
NUMBER OF CUSTOMERS (FIRM)								
12 RESIDENTIAL	40,986	28,124	40,022	42,212	964	(14,088)	2.41%	-33.37%
13 RESIDENTIAL ANNUAL	483	305	545	507	(62)	(202)	-11.38%	-39.84%
14 GS COMMERCIAL	4,518	3,054	4,526	4,640	(8)	(1,586)	-0.18%	-34.18%
15 GS COMM. LG VOLUME	132	88	138	132	(6)	(44)	-4.35%	-33.33%
16 GS INDUSTRIAL	208	136	223	224	(15)	(88)	-6.73%	-39.29%
17 TOTAL FIRM	46,327	31,707	45,454	47,715	873	(16,008)	1.92%	-33.55%
NUMBER OF CUSTOMERS (INT.)								
18 IND. INTERRUPTIBLE	78	52	78	75	0	(23)	0.00%	-30.67%
19 TOTAL INTERRUPTIBLE	78	52	78	75	0	(23)	0.00%	-30.67%
20	0	0	0	0	0	0	0.00%	0.00%
21 TOTAL CUSTOMERS	46,405	31,759	45,532	47,790	873	(16,031)	1.92%	-33.54%
THERM USE PER CUSTOMER								
22 RESIDENTIAL	17	29	17	27	(0)	2	-1.66%	8.53%
23 RESIDENTIAL ANNUAL	18	37	19	32	(1)	5	-3.57%	16.56%
24 GS COMMERCIAL	387	501	403	482	(16)	19	-3.86%	3.84%
25 GS COMM. LG VOLUME	4,357	7,572	4,049	6,532	308	1,040	7.61%	15.92%
26 GS INDUSTRIAL	48,114	54,960	39,215	60,326	8,899	(5,366)	22.69%	-8.90%
27 IND. INTERRUPTIBLE	183,023	228,385	221,136	218,935	(38,114)	9,450	-17.24%	4.32%
28 TRANSPORTATION	0	0	0	0	0	0	0.00%	0.00%
29	0	0	0	0	0	0	0.00%	0.00%
30 TOTAL	588	705	638	715	(50)	(11)	-7.84%	-1.49%

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:

OCTOBER Through MARCH

MONTH	PURCHASED FROM	PURCHASED FOR	SCHEDULE TYPE	GROSS SYSTEM SUPPLY	NET SYSTEM SUPPLY	TOTAL PURCHASED THERMS	COMMODITY COST/PIPELINE COST	DEMAND COST	COMMODITY COST/SUPPLIER THERM	TOTAL CENTS PER THERM
1 JANUARY	HADSON		FTS-1	460,040	446,640	446,640	4,435.14	19,343.98	88,787.72	25,203.03
2 JANUARY	HADSON		FTS-1	214,940	208,660	208,660	2,072.19	9,037.93	44,277.64	26,541.96
3 JANUARY	HADSON		FTS-1	877,920	852,360	852,360	8,463.93	36,915.71	172,950.24	25,614.75
4 JANUARY	HADSON		FTS-1	246,000	238,830	238,830	2,371.58	10,343.73	51,906.00	27,057.45
5 JANUARY	HADSON		FTS-1	123,890	120,380	120,380	1,195.37	5,213.66	26,781.64	27,571.75
6 JANUARY	HADSON		FTS-1	70,260	68,210	68,210	677.33	2,954.18	16,159.80	29,015.25
7 JANUARY	HADSON		FTS-1	60,480	58,720	58,720	583.09	2,543.16	13,003.20	27,468.41
8 JANUARY	HADSON		FTS-1	15,120	14,660	14,660	145.77	635.79	3,250.80	27,468.41
9 JANUARY	MG		FTS-1	620,000	601,940	601,940	5,977.26	26,070.02	124,806.00	26,057.96
10 JANUARY	MG		FTS-1	135,780	131,830	131,830	1,308.07	5,708.56	27,970.68	26,541.23
11 JANUARY	MG		FTS-1	620,000	601,940	601,940	5,977.26	26,070.02	124,806.00	26,057.96
12 JANUARY	MG		FTS-1	36,240	35,180	35,180	349.34	1,523.65	7,646.64	27,059.76
13 JANUARY	MG		FTS-1	440,820	427,980	427,980	4,249.84	18,635.81	95,217.12	27,572.03
14 JANUARY	CALCASIEU		ITS-1	92,000	89,320	89,320	3,501.34	N/A	21,804.00	28,331.11
15										
16 TOTAL TRANSPORTATION COSTS				4,013,590	3,896,690	3,896,690	41,308.53	164,897.19	819,367.68	26,319.09

SCHEDULE A-7P (2)
 COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page ____ of ____

ACTUAL FOR THE PERIOD OF: OCTOBER Through MARCH

MONTH	TRANSPORTED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL THERMS TRANSPORTED	COMMODITY COST/PIPELINE	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM
1 JANUARY	MASTER CONTAINER	CUC-FIRM		117,200	117,200	N/A	N/A	N/A	N/A
2 JANUARY	IMC NEW WALES	CUC-INTERR		902,472	902,472	N/A	N/A	N/A	N/A
3 JANUARY	FLORIDA DISTILLERS	CUC-INTERR		511,500	511,500	N/A	N/A	N/A	N/A
4 JANUARY	ALUMAX	CUC-FIRM		413,190	413,190	N/A	N/A	N/A	N/A
5 JANUARY	ST. JOE PAPER	CUC-FIRM		49,600	49,600	N/A	N/A	N/A	N/A
6 JANUARY	FLORIDA BRICK	CUC-FIRM		65,040	65,040	N/A	N/A	N/A	N/A
7 JANUARY	ORANGE-CO	CUC-FIRM		651,000	651,000	N/A	N/A	N/A	N/A
8 JANUARY	WESTVACO	FGT-ITS		0	0	N/A	N/A	N/A	N/A
9 JANUARY	SUPERBRAND	CUC-FIRM		17,360	17,360	N/A	N/A	N/A	N/A
10 JANUARY	WASHINGTON MILLS	CUC-FIRM		22,320	22,320	N/A	N/A	N/A	N/A
11									
12	TOTAL TRANSPORTATION COSTS			2,749,682	2,749,682	N/A	N/A	N/A	N/A

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

01/31/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer MCNB Charlotte NC Account # 001658806 Route # 053000196
02/10/94		
INVOICE NO. 582		
TOTAL AMOUNT DUE \$237,996.86		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC			
				01/94	A	RES	0.3659	0.0672		0.4331	818,927	\$354,677.28
				01/94	A	HNR	0.0694			0.0694	86,490	\$5,002.41
				01/94	A	TRL	0.4331			0.4331	(11,935)	(\$5,169.05)
				01/94	A	TRL	0.4331			0.4331	(51,150)	(\$22,153.07)
				01/94	A	TRL	0.4331			0.4331	(48,980)	(\$21,213.24)
				01/94	A	TRL	0.4331			0.4331	(4,960)	(\$2,148.18)
				01/94	A	TRL	0.4331			0.4331	(90,241)	(\$39,083.38)
				01/94	A	TRL	0.4331			0.4331	(6,727)	(\$2,913.46)
				01/94	A	TRL	0.4331			0.4331	(65,100)	(\$28,194.81)
				01/94	A	TRL	0.4331			0.4331	(2,232)	(\$966.68)
				01/94	A	TRL	0.4331			0.4331	(1,736)	(\$751.86)
				01/94	A	TCW						(\$89.10)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/94											622,356	\$237,996.86

*** END OF INVOICE 582 ***

SECTION CODE (IC): A - ACTUALS R - REVERSALS RATE CODE (RC): COM - COMMODITY/USAGE SRY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FINING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	02/10/94
DUE	02/20/94
INVOICE NO.	784
TOTAL AMOUNT DUE	\$24,315.57

CUSTOMER:
 CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven Florida
33882

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

 Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT 5131 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE DELIVERY POINT OPERATOR ACCOUNT

PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	OVERAGE ALERT DAY CHARGE IN PLANT CITY DIVISION ON 01/19/94.			01/94		OAD					1,609 ✓	\$6,444.31
	OVERAGE ALERT DAY CHARGE IN ST. CLOUD DIVISION ON 01/19/94.			01/94		OAD					134 ✓	\$536.70
	OVERAGE ALERT DAY CHARGE IN WINTER HAVEN DIVISION ON 01/19/94.			01/94		OAD					2,258 ✓	\$9,043.74
	OVERAGE ALERT DAY CHARGE IN PLANT CITY DIVISION ON 01/20/94.			01/94		OAD					550 ✓	\$2,202.80
	OVERAGE ALERT DAY CHARGE IN ST. CLOUD DIVISION ON 01/20/94.			01/94		OAD					121 ✓	\$484.63
	OVERAGE ALERT DAY CHARGE IN WINTER HAVEN DIVISION ON 01/20/94.			01/94		OAD					1,399 ✓	\$5,603.21
TOTAL FOR CONTRACT 5131 FOR MONTH OF 01/94.											6,071	\$24,315.57

*** END OF INVOICE 784 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	02/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/94		
INVOICE NO.	674		
TOTAL AMOUNT DUE	\$38,135.89		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
QTY NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Age Charge - No Notice For	PLANT CITY			01/94	A	COM	0.0259	0.0734		0.0993 ✓	(3,770) ✓	(\$374.36)
Age Charge - No Notice For	ST. CLOUD			01/94	A	COM	0.0259	0.0734		0.0993	(282) ✓	(\$28.00)
Age Charge - No Notice For	WINTER HAVEN			01/94	A	COM	0.0259	0.0734		0.0993	7,355 ✓	\$730.35
Age Charge		16101	INDIANTOWN	01/94	A	COM	0.0259	0.0734		0.0993	1,200	\$119.16
Age Charge		16160	SO.FLA.NATURAL-NEW SMYRNA	01/94	A	COM	0.0259	0.0734		0.0993	1,500	\$148.95
Age Charge		16176	CFG-ST.CLOUD	01/94	A	COM	0.0259	0.0734		0.0993	5,890 ✓	\$584.88
Age Charge		16183	CFG-LAKE ALFRED	01/94	A	COM	0.0259	0.0734		0.0993	10,075 ✓	\$1,000.45
Age Charge		16184	CFG-HAINES CITY NORTH	01/94	A	COM	0.0259	0.0734		0.0993	1,550 ✓	\$153.92
Age Charge		16185	CFG-HAINES CITY	01/94	A	COM	0.0259	0.0734		0.0993	12,400 ✓	\$1,231.32
Age Charge		16186	CFG-AUBURNDALE	01/94	A	COM	0.0259	0.0734		0.0993	15,500 ✓	\$1,539.15
Age Charge		16187	CFG-WINTER HAVEN	01/94	A	COM	0.0259	0.0734		0.0993	60,625 ✓	\$6,020.06

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	02/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/94		
INVOICE NO.	674		
TOTAL AMOUNT DUE	\$38,135.89		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16188	CFG-LAKE WALES	01/94	A	COM	0.0259	0.0734		0.0993	7,750 ✓	\$769.58
Usage Charge		16189	CFG-LAKE WALES EAST	01/94	A	COM	0.0259	0.0734		0.0993	17,050 ✓	\$1,693.07
Usage Charge		16192	BARTOW - CFG	01/94	A	COM	0.0259	0.0734		0.0993	149,344 ✓	\$14,829.86
Usage Charge		16193	CFG-PIERCE	01/94	A	COM	0.0259	0.0734		0.0993	48,600 ✓	\$4,825.98
Usage Charge		16199	PLANT CITY NATURAL GAS	01/94	A	COM	0.0259	0.0734		0.0993	49,260 ✓	\$4,891.52
TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/94.											384,047	\$38,135.89

*** END OF INVOICE 674 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

DATE	02/10/94
JE	02/20/94
VOICE NO.	651
TOTAL AMOUNT DUE	\$3,501.34

CUSTOMER:

CHESAPEAKE UTILITIES CORPORATION

Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT 3460 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE INT TRANSPORT

RECEIPTS	DELIVERIES	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	RATES		MMBTU DRY	VOLUMES	AMOUNT
											01/94	01/94			
ge Charge	16187		CFG-WINTER HAVEN	01/94	A	COM	0.3186	0.0734	0.3920	0.3920	4,466	✓	4,466	✓	\$1,750.67
ge Charge	16192		BARTON - CFG	01/94	A	COM	0.3186	0.0734	0.3920	0.3920	4,466	✓	4,466	✓	\$1,750.67
TOTAL FOR CONTRACT 3460 FOR MONTH OF 01/94.															
*** END OF INVOICE 651 ***															
												8,932		\$3,501.34	

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

HADSON

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 16941
 Date: 02/16/1994
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 01/1994 gas purchases:

MMBTUs purchased	1,512		
Purchase Price		2.15 ✓	
			3,250.80 OK
Sub-Total			<u>3,250.80</u> SS

MMBTUs purchased	6,048		
Purchase Price		2.15 ✓	
			13,003.20 OK
Sub-Total			<u>13,003.20</u> SS

MMBTUs purchased	7,026		
Purchase Price		2.30 ✓	
			16,159.80 OK
Sub-Total			<u>16,159.80</u> SS

MMBTUs purchased	87,792 (2)		
Purchase Price		1.97	
			172,950.24
Sub-Total			<u>172,950.24</u> OK SS

MMBTUs purchased	24,600 (2)		
Purchase Price		2.11	
			51,906.00
Sub-Total			<u>51,906.00</u>

MMBTUs purchased	46,004 (1)	67,498	
Purchase Price		2.06	
			139,045.88
Sub-Total			<u>139,045.88</u>

214,940
2.06
442,776.4

HADSON

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 16941
Date: 02/16/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

~~\$435,388.64~~

\$417,117.24

MSR
AW

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call ROBERT SMITH at (405)235-9531.[2]



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

**GAS UTILITY
INVOICE**

INVOICE DATE
2/11/94

Ref.: 5331

TO:

Chesapeake Utilities Corporation
P.O. Box 960, Florida Division
Winter Haven, FL 33882-0960
Attn.: Philip Barefoot

REMIT TO: MG NATURAL GAS CORP.
IN C/O

Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00100893958

INVOICE NO.
PLANT SERVICED 9402025

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00100893958

Terms: Net due on or before
~~Interest will be charged on late payments.~~

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	
JAN 94	FGT	25306	13578	2.060000	27,970.68
JAN 94	FGT	25306	62000	2.013000	124,806.00
JAN 94	FGT	25309	44082	2.160000	95,217.12
JAN 94	FGT	25412	3624	2.110000	7,646.64
JAN 94	FGT	25412	62000	2.013000	124,806.00

NOTES:

REVISED

Total Due: 380,446.44

FOR QUESTIONS REGARDING THIS ACCOUNT PLEASE CONTACT: RON GASKEY
1 FORMERLY BISHOP PIPELINE CORPORATION



Calcasieu Gas Gathering System
 1600 Smith, Suite 4775
 Houston, Texas 77002

Chesapeake Utilities Corporation
 P.O. Box 960
 Winter Haven, Florida 33882

Revision #2

Customer No: 17650
 Contract No: CCGS-GS-097
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.
Date	Number	Due on the 20th or 10 days from receipt of invoice whichever is later by Wire Transfer.	ABA #113000609
02/21/94	9402S0972		Account 0010-135-3556

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
328 206 001	Sabine/Florida - Henry Hub	01/94	9,200	9,200	\$ 2.3700	\$ 21,804.00

Total Cost of Gas	\$ 21,804.00
Sales Tax (4%)	\$ 0.00
Total Amount Due this Invoice	\$ 21,804.00

tion contact Brett Hunsucker at (713) 951-7834

Fax: (713) 951-7830

FEB 21 1994 12:33 ACADIAN GAS PIPELINE