

SCANNED

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

111 MADISON STREET, SUITE 2300  
P.O. BOX 1531 (ZIP 33601)  
TAMPA, FLORIDA 33602  
(813) 273-4200 FAX (813) 273-4396

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(904) 224-9115 FAX (904) 222-7560

400 CLEVELAND STREET  
P. O. BOX 1669 (ZIP 34617)  
CLEARWATER, FLORIDA 34615  
(813) 441-8966 FAX (813) 442-8470

March 15, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

990001

Mr. Steve C. Tribble, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301

DECLASSIFIED

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 940001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Mr. Tribble:

We submit herewith Tampa Electric Company's 423 Forms for the month of January 1994 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

RECEIVED & FILED  
mas  
EPSC-BUREAU OF RECORDS

JDB/pp  
encls.

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE  
02500 MAR 15 1994  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: March 15, 1994

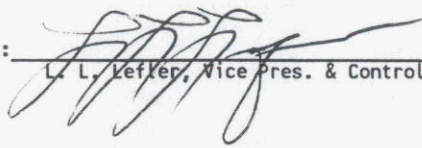
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	01-13-94	F02	171.54	\$21.8891	3,754.86	\$0.0000	3,754.86	\$21.8891	\$0.0000	\$21.8891	\$0.0000	\$0.0000	\$0.0000	\$21.8891
2.	Gannon	Coastal Fuels	Gannon	01-18-94	F02	3,755.49	\$22.5545	84,703.37	\$0.0000	84,703.37	\$22.5545	\$0.0000	\$22.5545	\$0.0000	\$0.0000	\$0.0000	\$22.5545
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DOCUMENT NO.  
02500-94  
3-15-94

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
L. L. Leffer, Vice Pres. & Controller

5. Date Completed: March 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	December, 1993	Hooker Pt	Coastal Fuels	6.	79,917.88	423-1(a)	Column (j), Discount	\$0.0000	(\$0.0180)	\$12.3120	Discount
2.	June, 1993	Gannon	Coastal Fuels	3.	3,575.00	423-1(a)	Column (r), Delivered Price	\$0.0000	\$0.0000	\$24.7193	Correcting Delivered Price
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	71,078.10	\$35.204	\$13.600	\$48.804	2.70	12,480	8.70	8.20
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	83,932.60	\$42.742	\$0.000	\$42.742	3.02	10,990	9.40	12.94
3.	Mapco	9, KY, 233	LTC	RB	30,294.36	\$31.020	\$13.660	\$44.680	2.91	12,672	7.52	7.75
4.	Consolidation Coal	3, W. VA., 061	LTC	RB	17,286.00	\$38.472	\$11.662	\$50.134	1.99	13,157	7.63	5.55
5.	Pyramid	9, KY, 101	S	RB	19,724.30	\$20.040	\$3.720	\$23.760	2.70	11,305	8.27	13.04
6.	Zeigler Coal	10, IL, 145, 157	S	RB	31,364.10	\$19.590	\$4.070	\$23.660	3.05	10,892	9.39	13.77
7.	Sugar Camp	10, IL, 059	S	RB	10,879.90	\$27.000	\$3.000	\$30.000	2.77	12,675	8.92	6.98
8.	Consolidation Coal	3, W. VA., 061	S	RB	55,519.00	\$31.970	\$6.900	\$38.870	2.58	13,052	7.36	6.58
9.												
10.												
11.												
12.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9,KY,225,233	LTC	71,078.10	N/A	\$0.00	\$35.204	\$0.000	\$35.204	\$0.000	\$35.204
2.	Zeigler Coal	10,IL,145,157	LTC	83,932.60	N/A	\$0.00	\$42.742	\$0.000	\$42.742	\$0.000	\$42.742
3.	Mapco	9,KY,233	LTC	30,294.36	N/A	\$0.00	\$31.020	\$0.000	\$31.020	\$0.000	\$31.020
4.	Consolidation Coal	3,W. VA.,061	LTC	17,286.00	N/A	\$0.00	\$38.472	\$0.000	\$38.472	\$0.000	\$38.472
5.	Pyramid	9,KY,101	S	19,724.30	N/A	\$0.00	\$20.040	\$0.000	\$20.040	\$0.000	\$20.040
6.	Zeigler Coal	10,IL,145,157	S	31,364.10	N/A	\$0.00	\$19.590	\$0.000	\$19.590	\$0.000	\$19.590
7.	Sugar Camp	10,IL,059	S	10,879.90	N/A	\$0.00	\$27.000	\$0.000	\$27.000	\$0.000	\$27.000
8.	Consolidation Coal	3,W. VA.,061	S	55,519.00	N/A	\$0.00	\$31.970	\$0.000	\$31.970	\$0.000	\$31.970
9.											
10.											
11.											
12.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

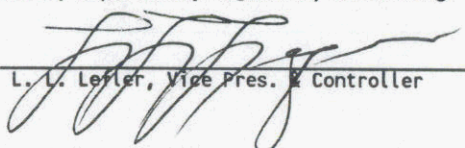
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lepler, Vice Pres. & Controller

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9,KY,225,233	Union & Webster Cnty, KY	RB	71,078.10	\$35.204	\$0.000	\$0.000	\$0.000	\$13.600	\$0.000	\$0.000	\$0.000	\$0.000	\$13.600	\$48.804
2.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	83,932.60	\$42.742	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$42.742
3.	Mapco	9,KY,233	Webster Cnty, KY	RB	30,294.36	\$31.020	\$0.000	\$0.000	\$0.000	\$13.660	\$0.000	\$0.000	\$0.000	\$0.000	\$13.660	\$44.680
4.	Consolidation Coal	3,W. VA.,061	Monongalia Cnty, W.Va.	RB	17,286.00	\$38.472	\$0.000	\$0.000	\$0.000	\$11.662	\$0.000	\$0.000	\$0.000	\$0.000	\$11.662	\$50.134
5.	Pyramid	9,KY,101	Henderson Cnty, KY	RB	19,724.30	\$20.040	\$0.000	\$0.000	\$0.000	\$3.720	\$0.000	\$0.000	\$0.000	\$0.000	\$3.720	\$23.760
6.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	31,364.10	\$19.590	\$0.000	\$0.000	\$0.000	\$4.070	\$0.000	\$0.000	\$0.000	\$0.000	\$4.070	\$23.660
7.	Sugar Camp	10,IL,059	Randolph & Perry Cnty, IL	RB	10,879.90	\$27.000	\$0.000	\$0.000	\$0.000	\$3.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.000	\$30.000
8.	Consolidation Coal	3,W. VA.,061	Monongalia Cnty, W.Va.	RB	55,519.00	\$31.970	\$0.000	\$0.000	\$0.000	\$6.900	\$0.000	\$0.000	\$0.000	\$0.000	\$6.900	\$38.870
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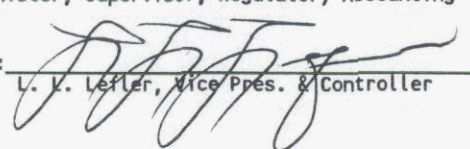
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
L. V. Lefler, Vice Pres. & Controller
- 6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	14,526.59	\$40.295	\$24.047	\$64.342	1.09	12,406	7.61	8.69
2.	Gatliff Coal	8,TN,013	LTC	R&B	17,539.41	\$40.295	\$11.657	\$51.952	1.09	12,406	7.61	8.69
3.	Gatliff Coal	9,KY,235	LTC	R&B	267.31	\$40.295	\$11.410	\$51.705	1.09	12,406	7.61	8.69

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

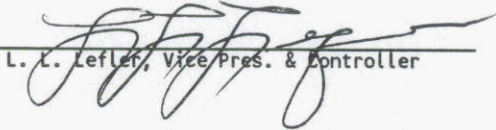
1. Reporting Month: January Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	14,526.59	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
2.	Gatliff Coal	8,TN,013	LTC	17,539.41	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
3.	Gatliff Coal	9,KY,235	LTC	267.31	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



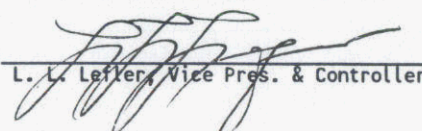
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Leffer, Vice Pres. & Controller

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	14,526.59	\$40.295	\$0.000	\$9.977	\$0.000	\$14.070	\$0.000	\$0.000	\$0.000	\$0.000	\$24.047	\$64.342
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	17,539.41	\$40.295	\$0.000	\$8.157	\$0.000	\$3.500	\$0.000	\$0.000	\$0.000	\$0.000	\$11.657	\$51.952
3.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	267.31	\$40.295	\$4.910	\$0.000	\$0.000	\$6.500	\$0.000	\$0.000	\$0.000	\$0.000	\$11.410	\$51.705

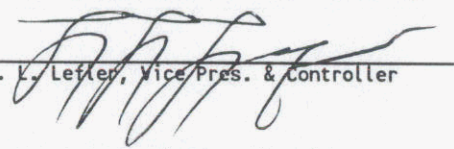
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
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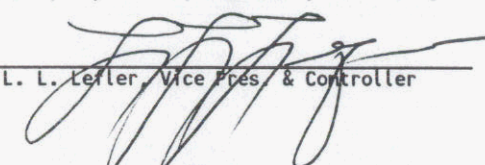
6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	282,551.00	\$40.577	\$10.907	\$51.484	2.82	12,059	8.67	9.31

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

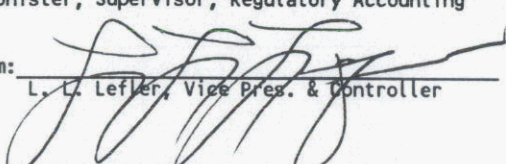
- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller
- 6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	282,551.00	N/A	\$0.000	\$40.577	\$0.000	\$40.577	\$0.000	\$40.577

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
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5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1994

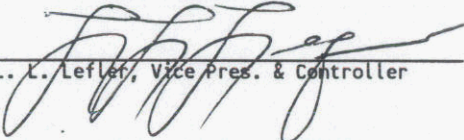
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase & Loading Price (\$/Ton) (g)	Add'l Shorthaul Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	282,551.00	\$40.577	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.907	\$51.484

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	19,764.00	\$56.250	\$10.927	\$67.177	1.21	12,150	8.12	10.16
2.	Gatliff Coal	8,KY,235	LTC	UR	51,887.00	\$40.295	\$17.814	\$58.109	1.19	12,583	6.44	8.72

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

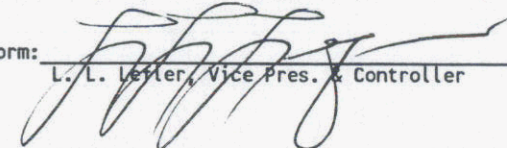
6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	19,764.00	N/A	\$0.000	\$56.250	\$0.000	\$56.250	\$0.000	\$56.250
2.	Gatliff Coal	8,KY,235	LTC	51,887.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	19,764.00	\$56.250	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.927	\$67.177
2.	Gatliff Coal	8, KY, 235	Whitley Cnty, KY	UR	51,887.00	\$40.295	\$0.000	\$17.814	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.814	\$58.109

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres & Controller

5. Date Completed: March 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1992	Transfer Facility	Big Bend	✓ Zeigler Coal	2.	77,722.80	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.044)	\$41.747	Quality Adj.
2.	November, 1992	Transfer Facility	Big Bend	✓ Zeigler Spot	2.	11,177.40	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.044)	\$24.184	Quality Adj.
3.	November, 1992	Transfer Facility	Big Bend	✓ Zeigler Coal	2.	91,791.40	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.044)	\$41.007	Quality Adj.
4.	December, 1992	Transfer Facility	Big Bend	✓ Zeigler Coal	2.	39,391.80	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.044)	\$24.184	Quality Adj.
5.	March, 1993	Transfer Facility	Big Bend	✓ Zeigler Coal	9.	26,399.90	423-2(a)	Col. (k), Quality Adj.	(\$0.052)	(\$0.099)	\$24.141	Quality Adj.
6.	December, 1993	Transfer Facility	Big Bend	✓ Zeigler Coal	2.	89,519.10	423-2	Col. (f), Tonnage Adj.	89,519.10	89,827.60	\$42.507	Tonnage Adj.
7.	December, 1993	Transfer Facility	Big Bend	✓ Marine Coal Sales	7.	12,761.32	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.220	\$27.180	Quality Adj.
8.	November, 1993	Transfer Facility	Big Bend	✓ Sextet	10.	19,144.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.580	\$26.730	Quality Adj.
9.	December, 1993	Transfer Facility	Big Bend	✓ Sextet	10.	28,133.60	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.370	\$26.520	Quality Adj.
10.	September, 1993	Transfer Facility	Big Bend	✓ Pyramid	6.	32,242.60	423-2	Col. (f), Tonnage Adj.	32,242.60	36,814.40	\$24.170	Tonnage Adj.
11.	August, 1993	Transfer Facility	Big Bend	✓ Zeigler Coal	4.	39,040.75	423-2	Col. (f), Tonnage Adj.	39,040.75	40,113.60	\$42.829	Tonnage Adj.
12.	March, 1993	Transfer Facility	Big Bend	Coastal Coal 6190	7.	20,499.91	423-2	Col. (f), Tonnage Adj.	20,499.91	0.00	\$35.820	Tonnage Adj.
13.	April, 1993	Transfer Facility	Big Bend	Coastal Coal 6234	7.	10,686.53	423-2	Col. (f), Tonnage Adj.	10,686.53	0.00	\$36.060	Tonnage Adj.
14.	May, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	20,214.77	423-2	Col. (f), Tonnage Adj.	20,214.77	20,248.17	\$36.060	Tonnage Adj.
15.	October, 1993	Transfer Facility	Big Bend	✓ Zeigler Coal	4.	79,429.53	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.220	\$37.291	Quality Adj.