

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

111 MADISON STREET, SUITE 2300
P.O. BOX 1531 (ZIP 33601)
TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4396

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32301)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

400 CLEVELAND STREET
P.O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34618
(813) 441-8966 FAX (813) 442-8470

March 15, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Mr. Steve C. Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 940001-EI

Dear Mr. Tribble:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 1994. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

mas
EPSC-BUREAU OF RECORDS

James D. Beasley
James D. Beasley

/ JDB/pp
encls.

WAS

OTH cc: All Parties of Record (w/o encls.)

DOCUMENT DATE
02501 MAR 15 84
FPSC-RECORDS/REPORTING


ORIGINAL FILE COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
L. L. Leffer, Vice Pres. & Controller

5. Date Completed: March 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	01-13-94	F02	*	*	171.54	\$21.8891
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	01-18-94	F02	0.16	138,817	3,755.49	\$22.5545
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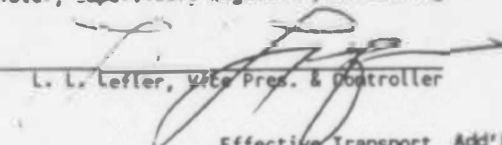
* No analysis taken.
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
02501 MAR 15 94
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1994
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 L. L. Leffer, Vice Pres. & Controller

5. Date Completed: March 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	01-13-94	F02	1,254									\$0.0000	\$0.0000	\$21.8551
2.	Gannon	Coastal Fuels	Gannon	01-18-94	F02	3,755.49									\$0.0000	\$0.0000	\$27.5545
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Supervisor, Regulatory Accounting

5. Date Completed: March 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	December, 1993	Hooker Pt	Coastal Fuels	6.	79,917.00	423-1(a)	Column (j), Discount			\$12.3120	Discount
2.	June, 1993	Gannon	Coastal Fuels	3.	3,575.00	423-1(a)	Column (r), Delivered Price	\$0.0000	\$0.0000	\$24.7193	Correcting Delivered Price
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

[Signature]
L. L. Leffers, Vice Pres. & Controller

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	71,078.10			\$48.804	2.7	12,480	8.7	8.2
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	83,932.60			\$42.742	3.02	10,990	9.4	12.94
3.	Mapco	9, KY, 233	LTC	RB	30,294.36			\$44.680	2.91	12,672	7.52	7.75
4.	Consolidation Coal	3, W. VA., 061	LTC	RB	17,286.00			\$58.134	1.99	13,157	7.63	5.55
5.	Pyramid	9, KY, 101	S	RB	19,724.30			\$23.760	2.7	11,305	9.27	13.04
6.	Zeigler Coal	10, IL, 145, 157	S	RB	31,364.10			\$23.660	3.05	10,892	9.34	13.77
7.	Sugar Camp	10, IL, 059	S	RB	10,879.90			\$30.000	2.77	12,675	8.92	6.98
8.	Consolidation Coal	3, W. VA., 061	S	RB	55,519.00			\$35.870	2.58	13,052	7.36	6.56
9.												
10.												
11.												
12.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

[Signature]
 L. L. Letter, Vice Pres. & Controller

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Penbody Development	9, KY, 225, 233	LTC	71,078.10	N/A	\$0.00		\$0.000		\$0.000	
2.	Zeigler Coal	10, IL, 145, 157	LTC	83,932.60	N/A	\$0.00		\$0.000		\$0.000	
3.	Mapco	9, KY, 233	LTC	30,296.36	N/A	\$0.00		\$0.000		\$0.000	
4.	Consolidation Coal	3, W. VA., 061	LTC	17,280.00	N/A	\$0.00		\$0.000		\$0.000	
5.	Pyramid	9, KY, 101	S	19,724.30	N/A	\$0.00		\$0.000		\$0.000	
6.	Zeigler Coal	10, IL, 145, 157	S	31,364.70	N/A	\$0.00		\$0.000		\$0.000	
7.	Super Lamp	10, IL, 059	S	10,879.90	N/A	\$0.00		\$0.000		\$0.000	
8.	Consolidation Coal	3, W. VA., 061	S	55,519.00	N/A	\$0.00		\$0.000		\$0.000	
9.											
10.											
11.											
12.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gayton Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9,KY,225,233	Union & Webster Cnty, KY	RB	71,078.10		\$0.000		\$0.000							\$48.804
2.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	83,932.60		\$0.000		\$0.000							\$42.742
3.	Mapco	9,KY,233	Webster Cnty, KY	RB	30,294.36		\$0.000		\$0.000							\$44.680
4.	Consolidation Coal	3,W. VA.,061	Monongalia Cnty, W.Va.	RB	17,286.00		\$0.000		\$0.000							\$50.134
5.	Pyramid	9,KY,101	Henderson Cnty, KY	RB	19,724.30		\$0.000		\$0.000							\$23.760
6.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	31,364.10		\$0.000		\$0.000							\$23.660
7.	Sugar Camp	10,IL,059	Randolph & Perry Cnty, IL	RB	10,879.90		\$0.000		\$0.000							\$30.000
8.	Consolidation Coal	3,W. VA.,061	Monongalia Cnty, W.Va.	RB	55,519.00		\$0.000		\$0.000							\$38.870
9.																
10.																
11.																
12.																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

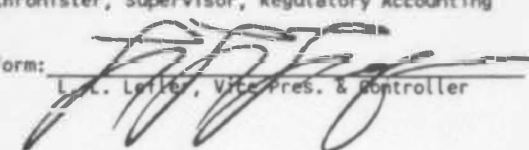

L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	14,526.59			\$64.342	1.09	12,406	7.61	8.69
2.	Gatliff Coal	8,TN,013	LTC	R&B	17,539.41			\$51.952	1.09	12,406	7.61	8.69
3.	Gatliff Coal	9,KY,235	LTC	R&B	267.31			\$51.705	1.09	12,406	7.61	8.69

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L. L. Laffer, Vice Pres. & Controller
6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9, KY, 235	LTC	14,526.59	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8, TN, 013	LTC	17,539.41	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	9, KY, 235	LTC	267.31	N/A	\$0.000		\$0.000		\$0.000	

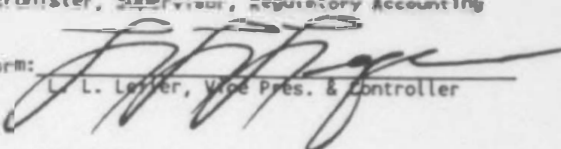
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 U. L. Leffer, Vice Pres. & Controller

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-Loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Gatliff Coal	9, KY, 235	Union & Webster Cnty, KY	R&B	14,526.59		\$0.000	\$0.000									\$4.362
2.	Gatliff Coal	8, TN, 013	Campbell Cnty, TN	R&B	17,539.41		\$0.000	\$0.000									\$51.952
3.	Gatliff Coal	9, KY, 235	Union & Webster Cnty, KY	R&B	267.31		\$4.910	\$0.000									\$51.705

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

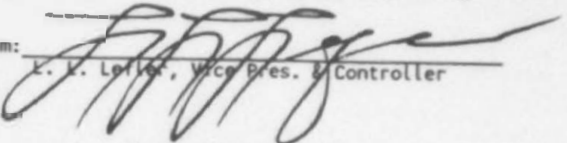
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1600

5. Signature of Official Submitting Form:



L. K. Laffer, Vice Pres. & Controller

6. Date Completed: March 15, 1994

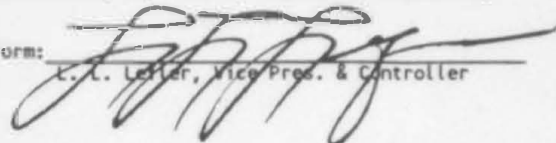
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	282,551.09			\$51.484	2.82	12,059	8.67	9.31

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



L. L. Leifer, Vice Pres. & Controller

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	282,551.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 C. L. L. P. Price, Pres. & Controller

6. Date Completed: March 15, 1994

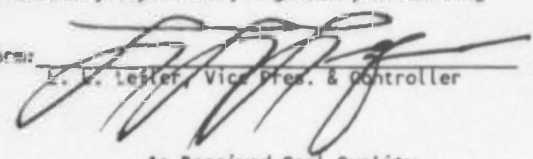
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Add'l Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Other Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Transfer Facility	N/A	Davant, La.	OB	282,551.00		\$0.000		\$0.000							\$51.484

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



L. W. Lester, Vice Pres. & Controller

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	19,764.00			\$67.177	1.21	12,150	8.12	10.16
2.	Gatliff Coal	8,KY,235	LTC	UR	51,887.00			\$58.109	1.19	12,583	6.44	8.72

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
V. L. Leffer, Vice Pres. & Controller

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	19,764.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	51,887.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Garrison Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 

~~L. Letter, Via Fax & Controller~~

6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	19,764.00		\$0.000		\$0.000						\$67.177
2.	Gatliff Coal	B,KY,235	Whitley Cnty, KY	UR	51,887.00		\$0.000		\$0.000						\$58.199

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form:  J. J. Lopez, P.E. P.E.S. Controller

5. Date Completed: March 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1992	Transfer Facility	Big Bend	Zeigler Coal	2.	77,722.80	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.044)	\$41.747	Quality Adj.
2.	November, 1992	Transfer Facility	Big Bend	Zeigler Spot	2.	11,177.40	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.044)	\$24.184	Quality Adj.
3.	November, 1992	Transfer Facility	Big Bend	Zeigler Coal	2.	91,791.40	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.044)	\$41.007	Quality Adj.
4.	December, 1992	Transfer Facility	Big Bend	Zeigler Coal	2.	39,391.80	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.044)	\$24.184	Quality Adj.
5.	March, 1993	Transfer Facility	Big Bend	Zeigler Coal	9.	26,399.90	423-2(a)	Col. (k), Quality Adj.	(\$0.052)	(\$0.099)	\$24.141	Quality Adj.
6.	December, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	89,519.10	423-2	Col. (f), Tonnage Adj.	89,519.10	89,827.60	\$42.507	Tonnage Adj.
7.	December, 1993	Transfer Facility	Big Bend	Marine Coal Sales	7.	12,761.32	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.220	\$27.180	Quality Adj.
8.	November, 1993	Transfer Facility	Big Bend	Sextet	10.	19,144.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.580	\$26.730	Quality Adj.
9.	December, 1993	Transfer Facility	Big Bend	Sextet	10.	28,133.60	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.370	\$26.520	Quality Adj.
10.	September, 1993	Transfer Facility	Big Bend	Pyramid	6.	32,242.60	423-2	Col. (f), Tonnage Adj.	32,242.60	36,814.40	\$24.170	Tonnage Adj.
11.	August, 1993	Transfer Facility	Big Bend	Zeigler Coal	4.	39,040.75	423-2	Col. (f), Tonnage Adj.	39,040.75	40,113.60	\$42.829	Tonnage Adj.
12.	March, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	20,499.91	423-2	Col. (f), Tonnage Adj.	20,499.91	0.00	\$35.820	Tonnage Adj.
13.	April, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	10,686.53	423-2	Col. (f), Tonnage Adj.	10,686.53	0.00	\$36.060	Tonnage Adj.
14.	May, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	20,214.77	423-2	Col. (f), Tonnage Adj.	20,214.77	20,248.17	\$36.060	Tonnage Adj.
15.	October, 1993	Transfer Facility	Big Bend	Zeigler Coal	4.	79,429.53	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.220	\$37.291	Quality Adj.