

ulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32520-0770
Telephone 904 444-6365

ORIGINAL
FILE COPY

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

The Gulfstream Electric System

March 16, 1994

Mr. Steve Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Dear Mr. Tribble:

Enclosed for official filing in Docket No. 940001-EI for the month of January 1994 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jack L. Haskins

- ACK 5
- AFA 1w
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EPD _____
- LEG 1
- LIN 4
- OPD _____
- FOH _____
- SPD 1
- WFS _____
- Dir _____

Enclosure

cc: Office of Public Counsel (w/Forms 423-1 and 423-2)
All Parties of Record (w/o enclosure)

56 MAR 17 9 56 AM '94

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"Our business is customer satisfaction"

02541 MAR 17 94

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1994
2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: March 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Smith	Louis Dreyfus	Panama City, FL	S	Smith Plant	01/94	FO2	0.45	138,500	357.98	20.280
2	Crist	Radcliff/Economy	Mobile, AL	S	Crist Plant	01/94	FO2	0.45	138,500	1,752.69	21.090
3	Daniel	Radcliffe/Economy	Mobile, AL	S	Daniel Plant	01/94	FO2	0.45	138,500	835.56	20.640
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*Gulf's 50% ownership of Daniel where applicable.
FPSC Form No. 423-1 (2/87)
Page 1 of 19

(use continuation sheet if necessary)

ORIGINAL
FILE COPY

DOCUMENT NUMBER-DATE
02541 MAR 17 1994
FPSC-RECORDS

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-4444

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: March 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Smith	Louis Dreyfus	Smith	01/94	FO2	357.98	20.280	7,259.92	-	7,259.92	20.280	-	20.280	-	-	-	20.280
2	Crist	Radcliff/Economy	Crist	01/94	FO2	1,752.69	21.090	36,964.92	-	36,964.92	21.090	-	21.090	-	-	-	21.090
3	Daniel	Radcliff/Economy	Daniel	01/94	FO2	835.56	20.640	17,246.02	-	17,246.02	20.640	-	20.640	-	-	-	20.640
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: January Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: March 15, 1994

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- | | |
|---|--|
| <p>1. Reporting Month: <u>January</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Crist Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst (904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>March 15, 1994</u></p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Kerr McGee	10/IL/165	S	RB	12,557.36	33.393	0.000	33.393	2.58	11,912	7.30	11.37
2	*Taft Coal Inc.	13/AL/127	S	RB	1,520.57	44.723	5.250	49.973	2.87	12,241	9.97	7.83
3	*Phibro	50/VE/999	S	RB	18,445.12	49.435	1.350	50.785	1.09	12,802	4.58	6.78
4	*Phibro	45/CO/999	S	RB	6,276.89	48.138	1.350	49.488	0.63	12,692	3.51	9.87
5	Phibro	45/CO/999	S	RB	5,888.88	35.673	1.350	37.023	0.59	12,044	5.56	10.75
6	Peabody CoalSales	08/WV/05	S	RB	20,680.45	35.484	14.530	50.014	1.08	12,461	5.40	7.42
7	Peabody CoalSales	10/IL/165	S	RB	13,606.68	44.765	0.000	44.765	1.59	11,974	5.67	10.45
8	*Kerr McGee	10/IL/165	S	RB	36,174.24	43.369	1.430	44.799	2.47	11,911	7.12	11.61
9	Jader/Sugar Camp	10/IL/059	S	RB	3,489.10	27.786	8.950	36.736	2.79	12,681	9.01	7.19
10	Jader/Sugar Camp	10/IL/059	S	RB	21,258.02	28.204	8.950	37.154	2.79	12,603	9.04	7.33
11	*Jader/Sugar Camp	10/IL/059	S	RB	9,838.88	43.354	8.950	52.304	2.79	12,603	9.04	7.33
12	*Franklin Coal Sales	10/IL/055	S	RB	17,278.30	43.563	1.430	44.993	2.16	11,743	7.88	11.50

*Includes buyout cost of \$5,9099 + \$9,2395.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Cris Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6168
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Kerr McGee	10/IL/165	S	12,557.36	33.500	-	33.500	-	33.500	(0.107)	33.393
2	*Taft Coal Inc.	13/AL/127	S	1,520.57	28.750	-	28.750	-	28.750	0.824	44.723
3	*Phibro	50/VE/999	S	18,445.12	34.280	-	34.280	-	34.280	0.005	49.435
4	*Phibro	45/CO/999	S	6,276.89	31.190	-	31.190	-	31.190	1.799	48.138
5	Phibro	45/CO/999	S	5,888.88	34.950	-	34.950	-	34.950	0.723	35.673
6	Peabody Coal Sales	08/WV/05	S	20,680.45	35.060	-	35.060	-	35.060	0.424	35.484
7	Peabody Coal Sales	10/IL/165	S	13,606.68	44.540	-	44.540	-	44.540	0.225	44.765
8	*Kerr McGee	10/IL/165	S	36,174.24	28.430	-	28.430	-	28.430	(0.211)	43.369
9	Jader/Sugar Camp	10/IL/059	S	3,489.10	27.170	-	27.170	-	27.170	0.616	27.786
10	Jader/Sugar Camp	10/IL/059	S	21,258.02	27.750	-	27.750	-	27.750	0.454	28.204
11	*Jader/Sugar Camp	10/IL/059	S	9,838.88	27.750	-	27.750	-	27.750	0.454	43.354
12	*Franklin Coal Sales	10/IL/055	S	17,278.30	28.310	-	28.310	-	28.310	0.104	43.563

*Includes buyout cost of \$5,909.99 + \$9,239.5.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: JANUARY Year: 1994
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Kerr McGee	10/IL/165	Metropolis, IL	RB	12,557.36	33.393	-	-	-	0.000	-	-	-	-	0.000	33.393
2	*Taft Coal, Inc.	13/AL/127	Port Cordova, AL	RB	1,520.57	44.723	-	-	-	5.250	-	-	-	-	5.250	49.973
3	*Phibro	50/VE/999	Mobile, AL	RB	18,445.12	49.435	-	-	-	1.350	-	-	-	-	1.350	50.785
4	*Phibro	45/CO/999	Mobile, AL	RB	6,276.89	48.138	-	-	-	1.350	-	-	-	-	1.350	49.488
5	Phibro	45/CO/999	Mobile, AL	RB	5,888.88	35.673	-	-	-	1.350	-	-	-	-	1.350	37.023
6	Peabody Coal Sales	08/WV/05	Huntington, WV	RB	20,680.45	35.484	-	-	-	14.530	-	-	-	-	14.530	50.014
7	Peabody Coal Sales	10/IL/165	Metropolis, IL	RB	13,606.68	44.765	-	-	-	0.000	-	-	-	-	0.000	44.765
8	*KerrMcGee	10/IL/165	Cook Terminal, IL	RB	36,174.24	43.369	-	-	-	1.430	-	-	-	-	1.430	44.799
9	Jader/Sugar Camp	10/IL/059	Empire Dock, IL	RB	3,489.10	27.786	-	-	-	8.950	-	-	-	-	8.950	36.736
10	Jader/Sugar Camp	10/IL/059	Empire Dock, IL	RB	21,258.02	28.204	-	-	-	8.950	-	-	-	-	8.950	37.154
11	*Jader/Sugar Camp	10/IL/059	Empire Dock, IL	RB	9,838.88	43.354	-	-	-	8.950	-	-	-	-	8.950	52.304
12	*Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	17,278.30	43.563	-	-	-	1.430	-	-	-	-	1.430	44.993

*Includes buyout cost of \$5.9099 + \$9.2395.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: January Year: 1994
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb
 5. Date Completed: March 15, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1974
 2. Reporting Company: Swift Power Company
 3. Plant Name: Swift Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: March 15, 1974

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Phibro	45/CO/999	S	RB	40,063.16	47.813	2.200	50.013	0.64	12,567	3.81	9.98
2	Phibro	45/CO/999	S	RB	21,104.04	32.664	2.200	34.864	0.64	12,567	3.81	9.98
3	Phibro	45/CO/999	S	RB	33,852.86	35.673	2.200	37.873	0.59	12,044	5.56	10.75
4	*Clarendon	45/CO/999	S	RB	22,155.84	44.853	2.200	47.054	0.60	11,803	7.00	10.87
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*Includes buyout cost of \$5.9099 + \$9.2395.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant
- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Phibro	45/CO/999	S	40,063.16	31.190	-	31.190	-	31.190	1.474	47.813
2	Phibro	45/CO/999	S	21,104.04	31.190	-	31.190	-	31.190	1.474	32.664
3	Phibro	45/CO/999	S	33,852.86	34.950	-	34.950	-	34.950	0.723	35.673
4	*Clarendon	45/CO/999	S	22,155.84	30.200	-	30.200	-	30.200	(0.496)	44.853
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*Includes buyout cost of \$5.9099 + \$9.2395.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	*Phibro	45/CO/999	Mobile, AL	RB	40,063.16	47.813	-	-	-	2.200	-	-	-	-	2.200	50.013
2	Phibro	45/CO/999	Mobile, AL	RB	21,104.04	32.664	-	-	-	2.200	-	-	-	-	2.200	34.864
3	Phibro	45/CO/999	Mobile, AL	RB	33,852.86	35.673	-	-	-	2.200	-	-	-	-	2.200	37.873
4	*Clarendon	45/CO/999	Mobile, AL	RB	22,155.84	44.853	-	-	-	2.200	-	-	-	-	2.200	47.054
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*Includes buyout cost of \$5.9099 + \$9.2395.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|---|
| 1. Reporting Month: <u>January</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>March 15, 1994</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: JANUARY Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904) 444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: March 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No receipts for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: March 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No receipts for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1994
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904) 666-6666
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mins Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charge (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)			
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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|--|--|
| 1. Reporting Month: <u>January</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuel Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Civil Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>March 15, 1994</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904) 444-6662

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: March 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charge (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Bin Content (lbm/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Golden Oak Mining, Inc.	08/KY/133	C	UR	14,680.00	46.113	16.910	63.023	0.68	17.630	16.03	6.49
2	Decker	22/MT/003	C	UR	49,116.00	26.493	18.380	44.873	0.40	9.363	4.76	24.88
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*Gulf's 50% ownership of Daniel.
(g) includes buyout cost at \$19.3629 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: JANUARY Year: 1975
- 2. Reporting Company: Ohio Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Purch. Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: March 10, 1975

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Golden Oak Mining, Inc.	08/KY/133	C	14,680.00	26.450	-	26.450	-	26.450	0.300	46.113
2	Decker Coal	22/MT/003	C	49,116.00	7.100	-	7.100	-	7.100	0.630	26.493
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*Owl's 50% ownership of Daniel

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Golden Oak Mining, Inc.	08/KY/133	Sapphire, KY	UR	14,680.00	46.113	-	16.910	-	-	-	-	-	-	16.910	63.023
2	Decker	22/MT/003	Big Horn, MT	UR	49,116.00	26.493	-	18.380	-	-	-	-	-	-	18.380	44.873
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*Gulf's 50% ownership of Daniel.
 (g) Includes buyout cost at \$19.3629 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Reporting Month: January Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
- 4. Signature of Official Submitting Report: Larry A. Webb
- 5. Date Completed: March 15, 1994

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
GROSS VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|---|---|
| <p>1. Reporting Month: <u>December</u> Year: <u>1993</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst</u>
<u>(904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>March 15, 1994</u></p> |
|---|---|

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	Scherer	Optimum Oil		C	Plant Scherer	12/93	FO2	0.50	138,500	183.36	20.950
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*Gulf's 25% ownership of Scherer where applicable

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: March 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Scherer	Optimum Oil	Scherer	12/93	FO2	183.36	20.950	3,841.49	0.000	3,841.49	20.950	0.000	20.950	0.000	0.000	0.000	20.950
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 1993
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. A. Webb, Fuels Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Shell	08/WV/039	MTC	UR	3,927.95	44.721	16.860	61.581	0.63	12,019	11.57	7.14
2	Delta	08/VA/195	MTC	UR	2,016.68	34.725	11.740	46.465	0.73	13,281	8.03	5.48
3	Shell	08/WV/039	MTC	UR	3,872.95	44.646	13.550	58.196	0.61	11,999	11.65	7.29
4	Agip Coal	08/WV/039	S	UR	2,383.35	25.515	16.290	41.805	0.65	12,497	9.11	7.64
5	Pontiki	08/KY/159	S	UR	495.00	24.096	16.290	40.386	0.58	13,052	6.74	5.57
6	Amvest Coal	08/VA/105	S	UR	994.59	29.303	13.890	43.193	0.71	12,317	9.59	8.00
7	Massey	08/KY/195	S	UR	6,054.64	28.523	16.290	44.813	0.65	12,510	9.93	6.72
8	Amavx Coal	19/WY/005	S	UR	9,835.92	3.401	19.690	23.091	0.30	8,517	4.66	30.05
9	Arch	08/WV/039	S	UR	609.59	33.573	0.000	33.573	0.73	11,973	9.22	9.81
10	Arch	08/WV/039	S	UR	1,122.93	32.535	0.000	32.535	0.74	12,397	9.13	7.69
11	Arch	08/WV/045	S	UR	646.26	32.456	0.000	32.456	0.72	12,417	10.93	6.70
12	Caballo Rojo	19/WY/005	S	UR	8,204.24	3.285	21.650	24.935	0.36	8,437	5.07	30.34
13	Arch	08/KY/025	S	UR	577.50	31.095	3.980	35.075	0.61	11,998	9.19	9.92
14	Delta	08/VA/195	S	UR	1,329.18	32.857	12.620	45.477	0.76	13,243	8.05	5.68
15	Massey Coals	08/KY/195	S	UR	609.59	30.598	16.290	46.888	0.61	12,540	9.34	6.91
16	Massey Coals	08/WV/039	S	UR	536.25	31.383	16.040	47.423	0.69	12,935	8.13	6.57
17	Cyprus Western	17/CO/107	S	UR	2,617.11	12.275	24.590	36.865	0.40	11,223	9.51	10.15

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: December Year: 1993
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scherer Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: March 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Shell	08/WV/059	MTC	3,927.95	44.650	-	44.650	-	44.650	0.071	44.721
2	Delta	08/VA/195	MTC	2,016.68	33.990	-	33.990	-	33.990	0.735	34.725
3	Shell	08/WV/059	MTC	3,872.95	44.650	-	44.650	-	44.650	(0.004)	44.646
4	App Coal	08/WV/059	S	2,383.35	24.500	-	24.500	-	24.500	1.015	25.515
5	Pontiac	08/KY/159	S	495.00	24.000	-	24.000	-	24.000	0.096	24.096
6	Amwest Coal	08/VA/105	S	994.59	29.500	-	29.500	-	29.500	(0.197)	29.303
7	Massey	08/KY/195	S	6,054.64	28.500	-	28.500	-	28.500	0.023	28.523
8	Amxx	19/WY/005	S	9,835.92	3.400	-	3.400	-	3.400	0.001	3.401
9	Arch	08/WV/039	S	609.59	34.490	-	34.490	-	34.490	(0.917)	33.573
10	Arch	08/WV/039	S	1,122.93	32.280	-	32.280	-	32.280	0.255	32.535
11	Arch	08/WV/045	S	646.26	32.150	-	32.150	-	32.150	0.306	32.456
12	Cabeño Rojo	19/WY/005	S	8,204.24	3.300	-	3.300	-	3.300	(0.015)	3.285
13	Arch	08/KY/025	S	577.50	31.100	-	31.100	-	31.100	(0.005)	31.095
14	Delta	08/VA/195	S	1,329.18	32.750	-	32.750	-	32.750	0.107	32.857
15	Massey Coal	08/KY/195	S	609.59	30.500	-	30.500	-	30.500	0.098	30.598
16	Massey Coal	08/WV/059	S	536.25	29.600	-	29.600	-	29.600	1.783	31.383
17	Cyprus Western	17/CO/107	S	2,617.11	12.250	-	12.250	-	12.250	0.025	12.275

*Outfit's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Larry A. Webb, Fuel Analyst, (202) 443-6668

5. Signature of Contact Person Submitting Report: Larry A. Webb

6. Date Completed: March 1, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charge (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charge (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charge (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charge (\$/Ton) (n)	Other Related Charge (\$/Ton) (o)		
1	Shell	08/WV/059	Marrowbone, WV	UR	3,927.95	44.721	-	16.860	-	-	-	-	-	-	16.860	61.511
2	Delta	08/VA/195	Steerbranch, VA	UR	2,016.68	34.725	-	11.740	-	-	-	-	-	-	11.740	46.465
3	Shell	08/WV/059	Marrowbone, WV	UR	3,872.95	44.646	-	13.550	-	-	-	-	-	-	13.550	58.196
4	Agip Coal	08/WV/059	Scarlet Glen, WV	UR	2,383.35	25.515	-	16.290	-	-	-	-	-	-	16.290	41.805
5	Portaki	08/KY/159	Portaki, KY	UR	495.00	24.096	-	16.290	-	-	-	-	-	-	16.290	40.386
6	Arvood Coal	08/VA/105	Mayflower, VA	UR	994.59	29.303	-	13.890	-	-	-	-	-	-	13.890	43.193
7	Massey	08/KY/195	Sidney, KY	UR	6,054.64	28.523	-	16.290	-	-	-	-	-	-	16.290	44.813
8	Amex Coal	19/WY/005	Belle Ayr, WY	UR	9,835.92	3.401	-	19.690	-	-	-	-	-	-	19.690	23.091
9	Arch	08/WV/039	Kanawha, VA	UR	609.59	33.573	-	0.000	-	-	-	-	-	-	0.000	33.573
10	Arch	08/WV/039	Kanawha, VA	UR	1,122.93	32.535	-	0.000	-	-	-	-	-	-	0.000	32.535
11	Arch	08/WV/045	Logan, WV	UR	646.26	32.456	-	0.000	-	-	-	-	-	-	0.000	32.456
12	Caballo Rojo	19/WY/005	Caballo Rojo, WY	UR	8,204.24	3.285	-	21.650	-	-	-	-	-	-	21.650	24.955
13	Arch	08/KY/025	Big Sandy Terminal	UR	577.50	31.095	-	3.980	-	-	-	-	-	-	3.980	35.075
14	Delta	08/VA/195	Steer Branch, VA	UR	1,329.18	32.857	-	12.620	-	-	-	-	-	-	12.620	45.477
15	Massey Coals	08/KY/195	Sidney, KY	UR	609.59	30.590	-	16.290	-	-	-	-	-	-	16.290	46.880
16	Massey Coals	08/WV/059	Lavey, WV	UR	536.25	31.383	-	16.040	-	-	-	-	-	-	16.040	47.423
17	Cypress Winters	17/CO/107	Oak Creek, CO	UR	2,617.11	12.275	-	24.590	-	-	-	-	-	-	24.590	36.865

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)