

Gulf Power Company
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ORIGINAL
FOR COPY

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

The southern electric system

March 18, 1994

Mr. Steve Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Dear Mr. Tribble:

Enclosed for official filing in Docket No. 940001-EI are an original and twenty (20) copies of the following for the month of February 1994 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: Electric Energy Account
5. Schedule A5: System Net Generation and Fuel Cost
6. Schedule A6: System Generated Fuel Cost Inventory Analysis
7. Schedule A6a: Calculation of Time-of-Use Spot Rates
8. Schedule A7: Power Sold
9. Schedule A7a: Economy Energy Sales
10. Schedule A8: Purchased Power (Exclusive of Economy Energy Purchases)
11. Schedule A9: Economy Energy Purchases
12. Schedule A9a: Purchased Power From Qualified Facilities

ACK _____
AFA 6 _____
APP _____
CAF _____
CMU _____
CTR _____
KAG _____
LEG 1 _____
LIN 4 _____
OPC _____
RCH _____
SEC 1 _____
WAS _____
OTH _____

Review Jan. Fuel
DOCUMENT NUMBER-DATE

02628 MAR 21 1994

FPSC-RECORDS/REPORTING

Feb. 94
DOCUMENT NUMBER-DATE

02627 MAR 21 1994

FPSC-RECORDS/REPORTING

business is customer satisfaction

Mr. Steve Tribble
March 18, 1994
Page Two

- 13. Schedule A10: Actual Unscheduled (inadvertent) Interchange
- 14. Schedule A11: Residential Bill Comparison for Monthly Usage of 1000 KWH
- 15. Schedule A12: KWH Sales and Customer Data

Also enclosed are revisions to the January fuel filing: Schedules A-1 for the month and period-to-date, A-5, and A-11.

Sincerely,

Jack L. Washburn

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Robert Freeman
Bureau of Electric Rates
Kenneth Dudley

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating) Docket No. 940001-EI
Performance Incentive Factor)
)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail the 18th day of March, 1994 on the following:

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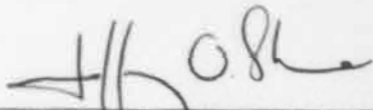
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RECEIVED
MAR 21 1994

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 940001-EI

REVISIONS TO THE
ACTUAL MONTHLY FUEL FILING

JANUARY 1994



DOCUMENT NUMBER-DATE

02628 MAR 21 94

FPSC-RECORDS/REPORTING

GULF POWER COMPANY
 FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
 JANUARY 1984

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1. FUEL COST OF SYSTEM NET GENERATION (A3)	17,989,155	19,071,893	(1,102,738)	(5.78)	883,258,000	988,930,000	(105,672,000)	(10.89)	2.0344	1.9285	0.1059	5.49
2. NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3. ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4. TOTAL COST OF GENERATED POWER	17,989,155	19,071,893	(1,102,738)	(5.78)	883,258,000	988,930,000	(105,672,000)	(10.89)	2.0344	1.9285	0.1059	5.49
5. FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6. ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A8)	1,298,584	18,000	1,278,584	7,103.24	61,529,232	1,020,000	60,509,232	5,932.28	2.1073	1.7647	0.3426	19.41
7. ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A8)	2,033,324	0	2,033,324	NA	87,588,371	0	87,588,371	NA	2.3215	NA	NA	NA
8. WHEELED ENERGY	0	0	0	NA	7,367,046	0	7,367,046	NA	NA	NA	NA	NA
9a. ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9. CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	471,242	0	471,242	NA	28,386,453	0	28,386,453	NA	1.6601	NA	NA	NA
11. TOTAL COST OF PURCHASED POWER	3,801,150	18,000	3,783,150	21,017.50	184,871,102	1,020,000	183,851,102	18,024.62	2.0561	1.7647	0.2914	16.51
12. TOTAL AVAILABLE KWH (LINE 4 + LINE 11)					1,068,129,102	989,950,000	78,179,102	7.90				
13. FUEL COST OF ECONOMY SALES (A7)	(975,829)	(99,000)	(876,829)	(885.69)	(38,509,923)	(5,630,000)	(30,879,923)	(548.49)	(2.6728)	(1.7584)	(0.9144)	(52.00)
14. GAIN ON ECONOMY SALES (A7a)	(85,574)	(13,800)	(71,974)	(529.22)	(38,509,923)	(5,630,000)	(30,879,923)	(548.49)	(0.2344)	(0.2416)	0.0072	2.98
15. FUEL COST OF UNIT POWER SALES (A7)	(1,073,144)	(1,462,000)	388,856	26.80	(58,421,411)	(87,830,000)	29,408,589	33.48	(1.8389)	(1.6646)	(0.1723)	(10.35)
16. FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(3,435,573)	(2,026,000)	(1,410,573)	(89.68)	(190,611,373)	(134,816,000)	(55,795,373)	(41.39)	(1.8024)	(1.5020)	(0.3004)	(20.00)
17. TOTAL FUEL COST AND GAINS OF POWER SALES	(5,570,120)	(3,599,800)	(1,970,520)	(54.74)	(285,542,707)	(228,276,000)	(57,266,707)	(25.09)	(1.9507)	(1.5789)	(0.3738)	(23.70)
18. NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19. TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	16,200,185	15,490,293	709,892	4.58	782,586,395	781,674,000	20,912,395	2.75	2.0701	2.0337	0.0364	1.79
20. NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21. COMPANY USE (A4)	33,794	35,163	(1,368)	(3.89)	1,632,504	1,729,000	(96,496)	(5.58)	2.0701	2.0337	0.0364	1.79
22. T & D LOSSES (A4)	978,148	980,435	15,713	1.64	47,154,851	47,226,000	(71,349)	(0.15)	2.0701	2.0337	0.0364	1.79
23. TERRITORIAL SALES	16,200,185	15,490,293	709,892	4.58	733,799,240	712,719,000	21,080,240	2.96	2.2077	2.1734	0.0343	1.58
24. WHOLESALE SALES	818,912	542,872	276,040	14.05	28,034,400	24,969,000	3,065,400	12.28	2.2077	2.1734	0.0343	1.58
25. JURISDICTIONAL SALES	15,581,273	14,947,821	633,652	4.24	705,764,840	687,750,000	18,014,840	2.62	2.2077	2.1734	0.0343	1.58
26. JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	15,803,087	14,968,548	834,539	4.24	705,764,840	687,750,000	18,014,840	2.62	2.2108	2.1765	0.0343	1.58
27. TRUE-UP	(1,049,035)	(1,049,035)	0	0.00	705,764,840	687,750,000	18,014,840	2.62	(0.1486)	(0.1525)	0.0039	(2.56)
28. TOTAL JURISDICTIONAL FUEL COST	14,554,052	13,919,513	634,539	4.58	705,764,840	687,750,000	18,014,840	2.62	2.0622	2.0240	0.0382	1.89
29. REVENUE TAX FACTOR									X 1.01609	1.01609		
30. FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.0954	2.0586	0.0368	1.89
31. GPIF REWARD / (PENALTY)	62,144	62,144	0	0.00	705,764,840	687,750,000	18,014,840	2.62	0.0088	0.0080	(0.0002)	(2.22)
32. FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									2.1042	2.0656	0.0386	1.87
33. SPECIAL CONTRACT RECOVERY COST	89,915	89,915	0	0.00	705,764,840	687,750,000	18,014,840	2.62	0.0127	0.0131	(0.0004)	(3.05)
34. FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.117	2.079	0.038	1.83

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
JANUARY 1994
PERIOD - TO - DATE

SCHEDULE A-1
 REVISED

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
	1. FUEL COST OF SYSTEM NET GENERATION (A3)	57,988,382	63,452,920	(5,464,558)	(8.61)	2,838,323,000	3,380,000,000	(541,677,000)	(16.03)	2.0431	1.8773	0.1658
2. NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3. ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4. TOTAL COST OF GENERATED POWER	<u>57,988,382</u>	<u>63,452,920</u>	<u>(5,464,558)</u>	<u>(8.61)</u>	<u>2,838,323,000</u>	<u>3,380,000,000</u>	<u>(541,677,000)</u>	<u>(16.03)</u>	<u>2.0431</u>	<u>1.8773</u>	<u>0.1658</u>	<u>8.83</u>
5. FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6. ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	11,580,237	1,887,000	9,693,237	519.19	577,912,942	101,980,000	475,952,942	486.80	2.0003	1.8311	0.1892	9.24
7. ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	7,783,041	0	7,783,041	NA	366,840,582	0	366,840,582	NA	2.1823	NA	NA	NA
8. WHEELED ENERGY	0	0	0	NA	25,282,890	0	25,282,890	NA	NA	NA	NA	NA
9. ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	1,438,780	0	1,438,780	NA	85,897,128	0	85,897,128	NA	1.6789	NA	NA	NA
11. TOTAL COST OF PURCHASED POWER	<u>20,782,068</u>	<u>1,887,000</u>	<u>18,915,068</u>	<u>1,013.13</u>	<u>1,045,513,320</u>	<u>101,980,000</u>	<u>943,553,320</u>	<u>925.42</u>	<u>1.9877</u>	<u>1.8311</u>	<u>0.1586</u>	<u>8.55</u>
12. TOTAL AVAILABLE KWH (LINE 4 + LINE 11)					<u>3,883,836,320</u>	<u>3,481,980,000</u>	<u>401,876,320</u>	<u>11.54</u>				
13. FUEL COST OF ECONOMY SALES (A7)	(1,332,817)	(333,000)	(999,817)	(300.25)	(53,082,995)	(19,110,000)	(33,952,995)	(177.67)	(2.5118)	(1.7425)	(0.7693)	(44.15)
14. GAIN ON ECONOMY SALES (A7a)	(117,944)	(48,400)	(71,544)	(154.19)	(53,082,995)	(19,110,000)	(33,952,995)	(177.67)	(0.2223)	(0.2428)	0.0205	8.44
15. FUEL COST OF UNIT POWER SALES (A7)	(7,222,579)	(4,878,000)	(2,346,579)	(48.13)	(286,871,927)	(277,360,000)	(8,511,927)	(3.07)	(2.5265)	(1.7580)	(0.7885)	(43.71)
16. FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(11,730,183)	(8,790,000)	(4,940,183)	(72.78)	(734,429,832)	(450,888,000)	(283,563,832)	(62.89)	(1.5872)	(1.5080)	(0.0812)	(6.06)
17. TOTAL FUEL COST AND GAINS OF POWER SALES	<u>(20,403,503)</u>	<u>(12,045,400)</u>	<u>(8,358,103)</u>	<u>(89.39)</u>	<u>(1,073,384,754)</u>	<u>(747,338,000)</u>	<u>(326,026,754)</u>	<u>(43.63)</u>	<u>(1.9009)</u>	<u>(1.6118)</u>	<u>(0.2891)</u>	<u>(17.94)</u>
18. NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19. TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	<u>58,388,917</u>	<u>53,274,520</u>	<u>5,092,397</u>	<u>9.58</u>	<u>2,810,471,586</u>	<u>2,734,624,000</u>	<u>75,847,586</u>	<u>2.77</u>	<u>2.0768</u>	<u>1.9481</u>	<u>0.1287</u>	<u>6.61</u>
20. NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21. COMPANY USE (A4)	134,820	130,503	4,117	3.15	6,482,083	6,899,000	(216,917)	(3.24)	2.0788	1.9481	0.1287	8.61
22. T & D LOSSES (A4)	3,070,478	3,038,815	33,881	1.11	147,848,518	155,888,000	(8,039,482)	(5.16)	2.0788	1.9481	0.1287	8.61
23. TERRITORIAL SALES	58,388,917	53,274,520	5,092,397	9.58	2,858,142,965	2,572,030,000	286,112,965	3.27	2.1974	2.0713	0.1261	6.09
24. WHOLESALE SALES	2,155,788	1,947,889	207,887	10.67	98,029,800	94,132,000	3,897,800	4.14	2.1991	2.0693	0.1298	6.27
25. JURISDICTIONAL SALES	56,211,151	51,326,621	4,884,530	9.52	2,558,113,385	2,477,907,000	80,206,385	3.24	2.1974	2.0714	0.1260	6.08
26. JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	56,289,848	51,398,478	4,891,368	9.52	2,558,113,385	2,477,907,000	80,206,385	3.24	2.2004	2.0743	0.1261	6.08
27. TRUE-UP	(4,198,140)	(4,198,140)	0	0.00	(2,558,113,385)	(2,477,907,000)	(80,206,385)	3.24	(0.1640)	(0.1693)	0.0053	(3.13)
28. TOTAL JURISDICTIONAL FUEL COST	<u>52,093,708</u>	<u>47,202,338</u>	<u>4,891,368</u>	<u>10.36</u>	<u>2,558,113,385</u>	<u>2,477,907,000</u>	<u>80,206,385</u>	<u>3.24</u>	<u>2.0384</u>	<u>1.9060</u>	<u>0.1314</u>	<u>6.90</u>
29. REVENUE TAX FACTOR									X 1.01609	1.01609		
30. FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.0692	1.9357	0.1335	6.90
31. GPIF REWARD / (PENALTY)	248,579	248,579	0	0.00	2,558,113,385	2,477,907,000	80,206,385	3.24	0.0097	0.0100	(0.0003)	(3.00)
32. FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									2.0789	1.9457	0.1332	6.85
33. SPECIAL CONTRACT RECOVERY COST	359,657	359,657	0	0.00	2,558,113,385	2,477,907,000	80,206,385	3.24	0.0141	0.0145	(0.0004)	(2.76)
34. FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									<u>2.093</u>	<u>1.990</u>	<u>0.133</u>	<u>6.79</u>

SCHEDULE A-5
REVISED

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :
JANUARY, 1994

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1994	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MMBtu	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	168	1.0	97.0	1.0	52,661	Gas	8,847	1,000	8,847	24,787	14.75	2.80
2 1		0					Oil	0	6,216,000	0	0	0.00	0.00
3 Crist 2	25.0	43	0.2	98.9	0.2	127,930	Gas	5,501	1,000	5,501	15,414	35.85	2.80
4 2		0					Oil	0	6,216,000	0	0	0.00	0.00
5 Crist 3	33.0	1,315	5.4	100.0	5.4	23,788	Gas	31,281	1,000	31,281	87,637	6.66	2.80
6 3		0					Oil	0	6,216,000	0	0	0.00	0.00
7 Crist 4	84.0	15,132	24.3	63.1	38.5	10,526	Coal	6,243	12,079	159,272	310,653	2.05	49.76
8 4		33					Gas	483	1,000	483	1,354	4.10	2.80
9 Crist 5	81.0	41,134	68.3	99.4	68.7	10,946	Coal	18,600	12,079	450,245	855,818	2.08	46.01
10 5		0					Gas	0	1,000	0	0	NA	NA
11 Crist 6	317.0	138,407	58.7	99.7	58.9	10,592	Coal	60,509	12,079	1,466,075	2,788,575	2.01	46.09
12 6		0					Gas	0	1,000	0	0	NA	NA
13 Crist 7	504.0	228,910	61.0	79.4	76.9	10,711	Coal	99,815	12,079	2,451,762	4,696,948	2.05	47.06
14 7		0					Gas	0	1,000	0	0	NA	NA
15 Scherer 3 (2)	208.0	106,754	70.4	100.0	70.4	9,457	Coal	41,190	12,244	1,009,557	2,047,783	1.92	49.72
17 Scholz 1	47.0	2,176	12.9	100.0	12.9	14,784	Coal	1,394	11,502	32,170	57,992	2.67	41.60
18 2	47.0	2,324	296.5	100.0	296.5	12,772	Coal	1,288	11,502	29,683	53,442	2.30	41.49
19 Smith 1	161.0	101,346	192.8	99.4	193.9	10,429	Coal	44,576	11,834	1,056,984	1,945,916	1.92	43.65
20 2	191.0	129,553	91.6	99.2	92.3	10,353	Coal	56,613	11,834	1,341,249	2,467,279	1.90	43.58
21 A	35.2	620	382.3	86.6	441.5	14,042	Oil	1,513	137,000	8,706	34,190	5.51	22.60
22 Daniel 1 (1)	255.0	99,509	60.8	98.3	61.8	10,555	Coal	45,631	11,485	1,050,333	2,252,769	2.26	49.37
23 Daniel 2 (1)	255.0	15,834	8.3	65.3	12.8	9,947	Coal	6,692	11,485	157,497	343,857	2.17	51.38
24 Total	2,266.2	883,258	52.4	89.5	58.5	10,484				9,259,645	17,984,415	2.04	

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Smith A uses light oil; MMBTU for coal includes B.L. from oil where applicable.

Adjustments: (15,260)

Recoverable Fuel Cost: 17,969,155

RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH

FOR THE PERIOD ENDING:
JANUARY, 1994

	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
ESTIMATED							
1	BASE RATE REVENUES (\$)	45.11	45.11	45.11	45.11		180.44
2	FUEL ADJUSTMENT FACTOR (# / KWH)	1.884	1.906	1.950	2.079		
	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES (\$)	19.07	19.29	19.74	21.05	0	79.15
3	TOTAL	64.18	64.40	64.85	66.16	0.00	259.59
ACTUAL							
4	BASE RATE REVENUES (\$)	45.11	45.11	45.11	45.11		* 180.44
5	FUEL ADJUSTMENT FACTOR (# / KWH)	1.942	1.989	2.185	2.117		
6	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES	19.59	20.13	22.12	21.43	0	83.57
	TOTAL	65.00	65.24	67.23	66.54	0.00	264.01
AMOUNT OF DIFFERENCE							
7	BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00
8	FUEL ADJUSTMENT REVENUES (\$)	0.82	0.84	2.38	0.38	0.00	4.42
9	TOTAL	0.82	0.84	2.38	0.38	0.00	4.42
PERCENT OF DIFFERENCE							
10	BASE RATE REVENUES	0.00	0.00	0.00	0.00	NA	0.00
11	FUEL ADJUSTMENT REVENUES	4.30	4.35	12.06	1.81	NA	5.58
12	TOTAL	1.28	1.30	3.67	0.57	NA	1.70

NOTE: Base rate revenues contain an ECCR cents/KWH adjustment of 0.033
Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.087 cents/KWH.